

# *Customer Collaborative Reports*



# Customer Collaborative

## Financial Overview for FY 2011 through October 31, 2010

### Power Services

- Power Services Net Revenues through October are (\$6) million.
  - The Start-of-Year estimate for the year is (\$42) million and the Rate Case forecast is (\$4) million
  - Since it is early in the fiscal year, there is a large amount of uncertainty in the hydro conditions, hydro operations, electricity market prices, and Columbia Generation Station operations, that will influence this year's financial results for Power.
    - Power Services Total Operating Revenues to date are \$197 million.
    - Power Services Total Expenses (operating expenses and net interest) through October are \$203 million.

### Transmission Services

- Net Revenues through October are \$7 million.
  - The Start-of-Year estimate for the year is \$82 million and the Rate Case forecast is \$51 million.
    - Transmission Services Revenues through October are \$68 million.
    - Transmission Services Total Expenses (operating expenses and net interest) through October are \$61 million.



# Customer Collaborative

## Financial Overview for FY 2011 through October 31, 2010

### Agency

- Net Revenues through October are \$0.3 million.
  - The start-of-year estimate is \$32 million and the Rate Case forecast is \$59 million.
  - The first month of the year is normally not a reliable indicator of fiscal year performance.



# *Monthly Financial Reports*





B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0020FY11

Requesting BL: CORPORATE BUSINESS UNIT

Unit of measure: \$ Thousands

FCRPS Summary Statement of Revenues and Expenses

Through the Month Ended October 31, 2010

Preliminary/ Unaudited

Run Date/Run Time: November 10, 2010/ 06:15

Data Source: EPM Data Warehouse

% of Year Lapsed = 8%

	FY 2010		FY 2011		FY 2011
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Actuals: FYTD
	A	B	C	D	E
<b>Operating Revenues</b>					
1 Gross Sales (excluding bookout adjustment) <Notes 1 and 6	\$229,930	\$2,971,900	\$3,484,315	\$3,131,938	\$241,346
2 Bookout adjustment to Sales <Note 1	(60)	(120,803)			(6,996)
3 Miscellaneous Revenues	4,483	61,544	61,610	58,385	3,542
4 Derivative Instruments <Note 2	(2,494)	14,800			
5 U.S. Treasury Credits	8,441	127,690	106,569	117,541	10,922
6 <b>Total Operating Revenues</b>	<b>\$240,299</b>	<b>\$3,055,131</b>	<b>\$3,652,494</b>	<b>\$3,307,864</b>	<b>\$248,814</b>
<b>Operating Expenses</b>					
Power System Generation Resources					
Operating Generation Resources					
7 Columbia Generating Station	19,119	256,940	324,882	323,082	31,335
8 Bureau of Reclamation	5,115	82,125	96,110	96,110	4,941
9 Corps of Engineers	11,813	192,279	192,433	192,433	13,436
10 Long-term Contract Generating Projects	1,045	28,769	30,767	31,266	1,497
11 Operating Generation Settlement Payment	1,777	16,712	21,754	21,754	1,813
12 Non-Operating Generation	138	2,673	2,728	2,128	105
13 Gross Contracted Power Purchases and Augmentation Power Purch <Note 1	17,087	472,526	347,770	162,715	26,695
14 Bookout Adjustment to Power Purchases <Note 1	(60)	(120,803)			(6,996)
15 Exchanges & Settlements <Note 6	13,763	180,453	268,647	188,987	14,018
16 Renewables	2,677	34,296	38,505	39,578	3,165
17 Generation Conservation	2,776	66,870	85,122	76,200	5,533
18 <b>Subtotal Power System Generation Resources</b>	<b>\$75,251</b>	<b>\$1,212,839</b>	<b>\$1,408,720</b>	<b>\$1,134,254</b>	<b>\$95,543</b>
19 Power Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 4	3,876	47,352	52,220	56,677	4,032
20 Power Services Non-Generation Operations	5,334	75,576	89,240	86,811	5,254
21 Transmission Operations	8,180	103,625	122,722	128,088	7,564
22 Transmission Maintenance	8,010	125,431	130,573	142,151	10,308
23 Transmission Engineering	793	24,221	25,448	32,033	1,300
24 Trans Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 4, 5	535	8,801	13,692	7,531	428
25 Transmission Reimbursables	363	9,100	10,000	9,920	614
26 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	12,954	231,528	270,394	259,212	10,206
BPA Internal Support					
27 Additional Post-Retirement Contribution	2,786	30,894	31,157	31,157	2,596
28 Agency Services G&A	6,689	102,299	99,174	104,195	7,811
29 Other Income, Expenses & Adjustments	6	(1,026)	(2,000)		(21)
30 Non-Federal Debt Service <Note 5	50,281	600,360	643,105	623,147	49,249
31 Depreciation & Amortization <Note 5	29,986	368,371	408,470	393,465	31,692
32 <b>Total Operating Expenses</b>	<b>\$205,044</b>	<b>\$2,939,370</b>	<b>\$3,302,914</b>	<b>\$3,008,642</b>	<b>\$226,577</b>
33 <b>Net Operating Revenues (Expenses)</b>	<b>\$35,255</b>	<b>\$115,761</b>	<b>\$349,580</b>	<b>\$299,222</b>	<b>\$22,237</b>
<b>Interest Expense and (Income)</b>					
34 Interest Expense	27,237	331,255	389,018	346,359	27,578
35 AFUDC	(3,352)	(32,867)	(32,848)	(36,875)	(3,032)
36 Interest Income	(4,483)	(55,047)	(65,527)	(42,666)	(2,579)
37 <b>Net Interest Expense (Income)</b>	<b>\$19,402</b>	<b>\$243,342</b>	<b>\$290,643</b>	<b>\$266,818</b>	<b>\$21,966</b>
38 <b>Net Revenues (Expenses)</b>	<b>\$15,853</b>	<b>(\$127,581)</b>	<b>\$58,938</b>	<b>\$32,404</b>	<b>\$271</b>

<1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and purchase  
 <2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by Derivatives and Hedging Accounting guidance for identified derivative instruments. The MTM adjustment is  
 <3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.  
 <4 The consolidated FCRPS Statement reduces reported Revenues and Expenses where between business line transactions occur, the most significant of which are for Transmission Acquisition and Ancillary Services.  
 <5 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of  
 <6 The Residential Exchange Program Lookback Amount applied is returned to the Consumer Owned Utilities (COUs) and recovered from the Investor Owned Utilities. Throughout the year actual revenue will be reduced by this amount to reflect the Lookback Amount refunds returned to COUs and actual REP expense will be reduced to reflect the Lookback Amount returned by the IOUs. Rate case estimates were developed with the Lookback Amount applied as an increase to the REP expense, without adjustment to revenue. These circumstances will present actual revenue and REP expense running under rate case estimates.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0021FY11 **Power Services Summary Statement of Revenues and Expenses** Run Date/Time: November 10, 2010 06:15  
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended October 31, 2010 Data Source: EPM Data Warehouse  
 Unit of measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 8%

	FY 2010		FY 2011		FY 2011
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Actuals: FYTD
<b>Operating Revenues</b>					
1 Gross Sales (excluding bookout adjustment) <Notes 1 and 4	\$170,071	\$2,233,570	\$2,731,880	\$2,382,317	\$183,551
2 Bookout Adjustment to Sales <Note 1	(60)	(120,803)			(6,996)
3 Miscellaneous Revenues	2,304	29,370	29,421	25,315	1,648
4 Inter-Business Unit	7,972	100,981	102,735	97,842	8,275
5 Derivative Instruments <Note 2	(2,494)	14,800			
6 U.S. Treasury Credits	8,441	127,690	106,569	117,541	10,922
7 <b>Total Operating Revenues</b>	<b>\$186,233</b>	<b>\$2,385,607</b>	<b>\$2,970,605</b>	<b>\$2,623,015</b>	<b>\$197,400</b>
<b>Operating Expenses</b>					
Power System Generation Resources					
Operating Generation Resources					
8 Columbia Generating Station	19,119	256,940	324,882	323,082	31,335
9 Bureau of Reclamation	5,115	82,125	96,110	96,110	4,941
10 Corps of Engineers	11,813	192,279	192,433	192,433	13,436
11 Long-term Contract Generating Projects	1,045	28,769	30,767	31,266	1,497
12 Operating Generation Settlement Payment	1,777	16,712	21,754	21,754	1,813
13 Non-Operating Generation	138	2,673	2,728	2,128	105
14 Gross Contracted Power Purchases and Aug Power Purchases <Note 1	17,087	472,526	347,770	162,715	26,695
15 Bookout Adjustment to Power Purchases <Note 1	(60)	(120,803)			(6,996)
16 Residential Exchange/IOU Settlement Benefits <Note 4	13,763	180,453	268,647	188,987	14,018
17 Renewables	2,769	35,408	38,505	39,758	3,177
18 Generation Conservation	2,776	66,870	85,122	76,200	5,533
19 <b>Subtotal Power System Generation Resources</b>	<b>\$75,343</b>	<b>\$1,213,951</b>	<b>\$1,408,720</b>	<b>\$1,134,434</b>	<b>\$95,555</b>
20 Power Services Transmission Acquisition and Ancillary Services	12,676	157,603	176,591	168,065	12,295
21 Power Non-Generation Operations	5,341	75,623	89,240	86,901	5,253
22 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	12,917	232,395	270,714	259,714	10,200
BPA Internal Support					
23 Additional Post-Retirement Contribution	1,393	15,447	15,578	15,579	1,298
24 Agency Services G&A	3,399	51,937	50,064	47,886	3,542
25 Other Income, Expenses & Adjustments	12	(7,449)			
26 Non-Federal Debt Service	45,071	537,830	581,494	561,536	44,115
27 Depreciation & Amortization	15,207	184,989	206,934	200,565	16,042
28 <b>Total Operating Expenses</b>	<b>\$171,358</b>	<b>\$2,462,325</b>	<b>\$2,799,335</b>	<b>\$2,474,679</b>	<b>\$188,301</b>
29 <b>Net Operating Revenues (Expenses)</b>	<b>\$14,876</b>	<b>(\$76,718)</b>	<b>\$171,270</b>	<b>\$148,336</b>	<b>\$9,099</b>
<b>Interest Expense and (Income)</b>					
30 Interest Expense	17,372	211,064	226,370	215,340	17,006
31 AFUDC	(1,055)	(9,662)	(10,200)	(11,325)	(924)
32 Interest Income	(1,972)	(24,474)	(40,854)	(13,606)	(909)
33 <b>Net Interest Expense (Income)</b>	<b>\$14,344</b>	<b>\$176,928</b>	<b>\$175,316</b>	<b>\$190,409</b>	<b>\$15,173</b>
34 <b>Net Revenues (Expenses)</b>	<b>\$532</b>	<b>(\$253,645)</b>	<b>(\$4,046)</b>	<b>(\$42,073)</b>	<b>(\$6,074)</b>

<1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our  
 <2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by Derivatives and Hedging Accounting guidance for identified derivative instruments. The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.  
 <3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.  
 <4 The Residential Exchange Program Lookback Amount applied is returned to the Consumer Owned Utilities (COUs) and recovered from the Investor Owned Utilities. Throughout the year actual revenue will be reduced by this amount to reflect the Lookback Amount refunds returned to COUs and actual REP expense will be reduced to reflect the Lookback Amount returned by the IOUs. Rate case estimates were developed with the Lookback Amount applied as an increase to the REP expense, without adjustment to revenue. These circumstances will present actual revenue and REP expense running under rate case estimates.



Report ID: 0023FY11

**Transmission Services Summary Statement of Revenues and Expenses**

Run Date/Time: November 10, 2010/ 06:15

Requesting BL: TRANSMISSION BUSINESS UNIT

Through the Month Ended October 31, 2010

Data Source: EPM Data Warehouse

Unit of Measure: \$ Thousands

Preliminary/ Unaudited

% of Year Lapsed = 8%

	A	B	C	D	E
	FY 2010		FY 2011		FY 2011
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Actuals: FYTD
<b>Operating Revenues</b>					
1 Sales	\$59,859	\$738,330	\$752,435	\$749,621	\$57,795
2 Miscellaneous Revenues	2,179	32,175	32,189	33,070	1,895
3 Inter-Business Unit Revenues	8,888	113,576	107,737	115,950	8,268
4 <b>Total Operating Revenues</b>	<b>\$70,926</b>	<b>\$884,080</b>	<b>\$892,361</b>	<b>\$898,641</b>	<b>\$67,957</b>
<b>Operating Expenses</b>					
5 Transmission Operations	8,180	103,625	122,722	128,088	7,564
6 Transmission Maintenance	8,010	125,431	130,573	142,151	10,308
7 Transmission Engineering	793	24,221	25,448	32,033	1,300
8 Trans Services Transmission Acquisition and Ancillary Services <Note 2	8,507	109,782	116,422	106,887	8,703
9 Transmission Reimbursables	363	9,100	10,000	9,920	614
BPA Internal Support					
10 Additional Post-Retirement Contribution	1,393	15,447	15,579	15,579	1,298
11 Agency Services G&A	3,290	50,362	49,110	56,309	4,269
12 Other Income, Expenses & Adjustments	41	7,722	(2,000)		14
13 Non-Federal Debt Service <Note 2					
14 Depreciation & Amortization <Note 2	14,778	183,382	201,536	192,900	15,650
15 <b>Total Operating Expenses</b>	<b>\$45,355</b>	<b>\$629,072</b>	<b>\$669,389</b>	<b>\$683,868</b>	<b>\$49,719</b>
16 <b>Net Operating Revenues (Expenses)</b>	<b>\$25,571</b>	<b>\$255,008</b>	<b>\$222,971</b>	<b>\$214,774</b>	<b>\$18,238</b>
<b>Interest Expense and (Income)</b>					
17 Interest Expense	14,597	177,042	219,428	187,799	15,307
18 AFUDC	(2,100)	(23,204)	(22,648)	(25,550)	(1,911)
19 Interest Income	(2,510)	(30,644)	(24,673)	(29,060)	(1,674)
20 <b>Net Interest Expense (Income)</b>	<b>\$9,987</b>	<b>\$123,195</b>	<b>\$172,107</b>	<b>\$133,189</b>	<b>\$11,722</b>
21 <b>Net Revenues (Expenses)</b>	<b>\$15,584</b>	<b>\$131,814</b>	<b>\$50,864</b>	<b>\$81,585</b>	<b>\$6,516</b>

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

<2 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case and budget data.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0024FY11  
 Data Source: EPM Data Warehouse  
 Unit of Measure: \$ Thousands (\$ 000)

**Agency Services Statement of Project Distributions**  
 Through the Month Ended October 31, 2010  
 Preliminary/ Unaudited

Run Date/Time: November 10, 2010 06:15  
 % of Year Lapsed = 8%

			A	B	C				
			AGENCY SERVICES PRE-DISTRIBUTION			AGENCY SERVICES DISTRIBUTED AND BUSINESS SUPPORT			
			AGENCY SERVICES BUDGET: SOY	ACTUALS: FYTD	% FYTD / SOY (B/A)	FROM PRIOR FY AGENCY SERVICES RESERVES <Note 2	POWER SERVICES EXPENSE	TRANS SERVICES EXPENSE	TRANS SERVICES CAPITAL
<b>Agency Services General and Administrative</b>									
1	Executive and Planning/Governance		\$9,769	\$432	4.4%		\$216	\$119	\$97
2	BES System Support		26,172	1,392	5.3%		487	905	
3	Security		8,515	524	6.2%		123	221	181
4	Legal		2,966	117	3.9%		58	32	26
5	Human Resources		16,498	1,243	7.5%		291	501	451
6	Accounting and Finance		13,591	1,266	9.3%		633	348	285
7	Safety		2,589	175	6.8%		19	86	70
8	IT Admin and System Policy		3,166	101	3.2%		50	28	23
9	IT Infrastructure		24,227	2,772	11.4%		693	1,144	936
10	Cross Agency IT Projects			28			14	8	6
11	Workplace Services		22,527	1,445	6.4%		613	458	374
12	Public Affairs Office		7,997	574	7.2%		287	158	129
13	Supply Chain Purchasing		3,191	106	3.3%		42	35	29
14	GSA Delegated Facilities Work <Note 1		3,726	25	0.7%	(285)	158	84	69
15	Workplace Direct Projects for Trans Services		2,297	307	13.4%			144	163
16	Workplace Direct Projects for Power Services		299	14	4.7%		14		
17	<b>Total Agency Services G&amp;A &lt;Note 2</b>		<b>\$147,528</b>	<b>\$10,521</b>	<b>7.1%</b>	<b>(285)</b>	<b>\$3,699</b>	<b>\$4,269</b>	<b>\$2,838</b>
<b>Agency Services Business Support</b>									
18	Strategic Integration		5,042	226	4.5%		113	113	
19	Risk Management		3,903	234	6.0%		98	75	61
20	Dedicated IT Projects for Power Services		7,148	130	1.8%		130		
21	Dedicated IT Projects for Trans Services		7,148	(152)	-102.1%			(152)	
22	Supply Chain Administration		1,737	149	8.6%		20	32	97
23	Supply Chain Purchasing			147			147		
24	Technology Innovation		3,277	225	6.9%		112	112	
25	Billing and Metering		5,771	414	7.2%		240	174	
26	Contracting and Forecasting Services		4,542	306	6.7%		147	159	
27	<b>Total Agency Services Business Support</b>		<b>\$38,569</b>	<b>\$1,680</b>	<b>4.4%</b>	<b>\$</b>	<b>\$1,007</b>	<b>\$514</b>	<b>\$158</b>
28	Undistributed Reduction		(6,002)						
29	<b>Total Agency Services Distributed Projects &lt;Note 4</b>		<b>\$180,096</b>	<b>\$12,201</b>	<b>6.8%</b>	<b>(285)</b>	<b>\$4,707</b>	<b>\$4,783</b>	<b>\$2,996</b>
30						< NOTE 3	63	(63)	52
31						< NOTE 4		75	(81)
32						< NOTE 5	<b>\$4,770</b>	<b>\$4,796</b>	<b>\$2,968</b>

<1 GSA Delegated Facilities are posted as actually incurred (Column B), but distributed according to the projected budget (Column A). Over or underspending is carried over into future years.  
 <2 Power Services allocates portions of Agency Services distributed costs to Fish and Wildlife programs; therefore the total on this line is shown in separate lines in the Service Segment reports.  
 <3 Transmission Services manages Aircraft support services and distributes charges to the other services (product XXZU).  
 <4 Transmission Services assigns Agency Services costs to other programs, mainly to Reimbursable programs (product XKXA).  
 <5 Summary total of all distributions charged to Power Services and Transmission Services, which includes distributions from Agency Services and Transmission Aircraft support.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0028FY11 Requesting BL: CORPORATE BUSINESS UNIT UOM: In Thousands (\$000)	<b>Agency Services Support - Expense Budget Summary</b> Through the Month Ended October 31, 2010 Preliminary/Unaudited	Run Date/Time: November 10, 2010 06:24 Data Source: EPM Data Warehouse % of Year Lapsed = 8%
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	A	B	C	D	E	F	G	H	I		
	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES					
	FY 2011 SOY Budget	FY 2011 YTD ACTUALS	FY 2011 SOY Budget	PBL FY 2011 YTD ACTUALS	TBL FY 2011 YTD ACTUALS	FY 2011 SOY Budget	FY 2011 Oct ACTUALS	FY 2011 YTD ACTUALS	Column (H) Actuals to (F) SOY		
<b>TIER 1 Corporate Department Expenses</b>											
1	A	Executive Office	\$802	\$41	\$	\$	\$	\$802	\$41	\$41	5%
2	D	Deputy Administrator	\$19,703	\$1,385	\$12,642	\$1,104	\$	\$32,345	\$2,489	\$2,489	8%
3	F	Finance Office	\$13,649	\$1,243	\$1,335	\$33	\$73	\$14,984	\$1,349	\$1,349	9%
4		- Power Purchases, Adjustments, Debt Service, Depreciation & Amortization, Interest	\$4,831	\$206	\$726,945	\$32,818	\$27,405	\$731,776	\$60,429	\$60,429	8%
5	N	Internal Business Services (excluding NJ)	\$61,329	\$4,123	\$40,186	\$	\$4,817	\$101,515	\$8,940	\$8,940	9%
6	NJ	Information Technology	\$67,861	\$4,281	\$	\$	\$	\$67,861	\$4,281	\$4,281	6%
7	K	Chief Operating Officer <Note 1	\$3,268	\$397	\$56,460	\$4,104	\$	\$59,728	\$4,501	\$4,501	8%
8		- Power Purchases, Debt Service - KL	\$	\$	\$34,424	\$2,687	\$	\$34,424	\$2,687	\$2,687	8%
9		- Environment Fish and Wildlife - KE	\$	\$4	\$254,087	\$9,520	\$324	\$254,087	\$9,848	\$9,848	4%
10	L	General Counsel	\$3,114	\$127	\$8,364	\$314	\$222	\$11,478	\$662	\$662	6%
11	S	Corporate Strategy	\$10,368	\$598	\$9,928	\$79	\$4	\$20,296	\$681	\$681	3%
12		<b>Total Corporate Departments</b>	<b>\$184,927</b>	<b>\$12,404</b>	<b>\$1,144,369</b>	<b>\$50,659</b>	<b>\$32,845</b>	<b>\$1,329,296</b>	<b>\$95,908</b>	<b>\$95,908</b>	<b>7%</b>
<b>Total Agency Services Dept. Cross-walked to Functional Distributions &lt;Note 2</b>											
13		LESS: Debt Service, Depreciation, Amortization, Interest charged to F	\$4,831	\$206							
14		LESS: Accounting Adjustments charged to All Agency Services Depts		\$							
15		<b>Total Corprt Department Expenses in Corprt Function Distribution Pool</b>	<b>\$180,096</b>	<b>\$12,198</b>							
16		ADD: Dept X Accounting Adjustments included in Agency Services Distributions		(\$2)							
17		ADD: Dept. P & T Charges included in Agency Services Distributions		\$3							
18		<b>Total Agency Services Distributions</b>	<b>\$180,096</b>	<b>\$12,199</b>							

<1 K Budget includes KE (Environ F&W) support for Generation and Trans functions. F Budget includes Depreciation, Interest and Debt Service. These KE and F activities are shown separately.

<2 Agency Services Dept expenses that are not distributed as G & A are subtracted; Non-Corprt Depts expenses (such as Dept P, T and X) are added because they are part of the Agency Services function distributions. Agency Services distributes G & A from cost pools, which are collections of project expenses. Agency Services Dept expenses are charged to Agency Services projects and to non-Agency Services projects; thus total Agency Services Dept expenses do not equate to total function distributions. Also, Agency Services function distributions include expenses from inter-business transactions.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Agency Services Support - Expense Budget Summary

Report ID: 0028FY11  
 Requesting BL: CORPORATE BUSINESS UNIT  
 UOM: In Thousands (\$000)

Through the Month Ended October 31, 2010  
 Preliminary/Unaudited

Run Date/Time: November 10, 2010 06:24  
 Data Source: EPM Data Warehouse  
 % of Year Lapsed = 8%

	A	B	C	D	E	F	G	H	I
	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES			
	FY 2011 SOY Budget	FY 2011 YTD ACTUALS	FY 2011 SOY Budget	PBL FY 2011 YTD ACTUALS	TBL FY 2011 YTD ACTUALS	FY 2011 SOY Budget	FY 2011 Oct ACTUALS	FY 2011 YTD ACTUALS	Column (H) Actuals to (F) SOY
<b>TIER II</b>									
<b>Executive Office Tier II</b>									
A EXECUTIVE OFFICE	\$802	\$41	\$	\$	\$	\$802	\$41	\$41	5%
<b>Executive Office Total Tier II</b>	<b>\$802</b>	<b>\$41</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$802</b>	<b>\$41</b>	<b>\$41</b>	<b>5%</b>
<b>Deputy Administrator Tier II</b>									
D DEPUTY ADMINISTRATOR	\$231	\$20	\$	\$	\$	\$231	\$20	\$20	9%
DB CHIEF RISK OFFICER	\$3,903	\$240	\$2,708	\$214	\$	\$6,611	\$455	\$455	7%
DE TECHNOLOGY INNOVATION OFFICE									--
DG AGENCY COMPLIANCE & GOVERNANCE	\$5,035	\$379	\$	\$	\$	\$5,035	\$379	\$379	8%
DK PUBLIC AFFAIRS	\$7,997	\$577	\$9,934	\$890	\$	\$17,931	\$1,467	\$1,467	8%
DN INTERNAL AUDIT	\$2,538	\$169	\$	\$	\$	\$2,538	\$169	\$169	7%
DX DEPUTY ADMINISTRATOR SPECIAL ACCOUNTABILITY COSTS	\$	\$	\$	\$	\$	\$	\$	\$	--
<b>Dep Admin Total Tier II</b>	<b>\$19,703</b>	<b>\$1,385</b>	<b>\$12,642</b>	<b>\$1,104</b>	<b>\$</b>	<b>\$32,345</b>	<b>\$2,489</b>	<b>\$2,489</b>	<b>8%</b>
<b>Finance Tier II</b>									
F FINANCE: SUB-TOTAL EXPENSES WITHOUT PP, DBS, DEPREC, INT, ADJ	\$308	\$17	\$	\$	\$	\$308	\$17	\$17	5%
FX FINANCE: Special accountability	\$4,831	\$206	\$726,945	\$32,818	\$27,403	\$731,776	\$60,427	\$60,427	8%
FB BUDGET PLANNING AND FORECASTING	\$1,941	\$132	\$901	\$23	\$52	\$2,842	\$206	\$206	7%
FR ACCOUNTING AND REPORTING	\$5,744	\$679	\$	\$	\$	\$5,744	\$679	\$679	12%
FS ANALYSIS AND REQUIREMENTS	\$1,042	\$94	\$434	\$11	\$22	\$1,476	\$127	\$127	9%
FT TREASURY	\$4,615	\$321	\$	\$	\$2	\$4,615	\$323	\$323	7%
TREASURY - ADJUSTMENTS (MEMO ITEM ONLY - INCLUDED IN FT ABOVE)	\$	\$	\$	\$	\$2	\$	\$2	\$2	--
<b>Finance Total Tier II: Excludes Power Purch, DBS, Deprc &amp; Amort, Interest, Adjusts.</b>	<b>\$13,649</b>	<b>\$1,243</b>	<b>\$1,335</b>	<b>\$33</b>	<b>\$73</b>	<b>\$14,984</b>	<b>\$1,349</b>	<b>\$1,349</b>	<b>9%</b>
<b>Finance Total Tier II</b>	<b>\$18,480</b>	<b>\$1,448</b>	<b>\$728,279</b>	<b>\$32,851</b>	<b>\$27,478</b>	<b>\$746,760</b>	<b>\$61,778</b>	<b>\$61,778</b>	<b>8%</b>
<b>Internal Business Services Tier II</b>									
N INTERNAL BUSINESS SUPPORT	\$840	\$38	\$	\$	\$	\$840	\$38	\$38	4%
NB BUSINESS & PROCESS ANALYSIS	\$1,227	\$69	\$	\$	\$	\$1,227	\$69	\$69	6%
NF SAFETY	\$2,589	\$176	\$	\$	\$	\$2,589	\$176	\$176	7%
NH HUMAN CAPITAL MANAGEMENT	\$14,431	\$1,136	\$3,650	\$	\$304	\$18,081	\$1,440	\$1,440	8%
NS SUPPLY CHAIN SERVICES	\$4,870	\$392	\$16,269	\$	\$1,328	\$21,139	\$1,720	\$1,720	8%
NT SECURITY & EMERGENCY RESPONSE	\$8,515	\$524	\$	\$	\$	\$8,515	\$524	\$524	6%
NW WORKPLACE SERVICES	\$28,857	\$1,789	\$20,266	\$	\$3,184	\$49,124	\$4,973	\$4,973	10%
<b>Internal Business Services Total Tier II</b>	<b>\$61,329</b>	<b>\$4,123</b>	<b>\$40,186</b>	<b>\$</b>	<b>\$4,817</b>	<b>\$101,515</b>	<b>\$8,940</b>	<b>\$8,940</b>	<b>9%</b>



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0028FY11  
 Requesting BL: CORPORATE BUSINESS UNIT  
 UOM: In Thousands (\$000)

Agency Services Support - Expense Budget Summary  
 Through the Month Ended October 31, 2010  
 Preliminary/Unaudited

Run Date/Time: November 10, 2010 06:24  
 Data Source: EPM Data Warehouse  
 % of Year Lapsed = 8%

	A	B	C	D	E	F	G	H	I
	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES			
	FY 2011 SOY Budget	FY 2011 YTD ACTUALS	FY 2011 SOY Budget	PBL FY 2011 YTD ACTUALS	TBL FY 2011 YTD ACTUALS	FY 2011 SOY Budget	FY 2011 Oct ACTUALS	FY 2011 YTD ACTUALS	Column (H) Actuals to (F) SOY
<b>Information Technology Tier II</b>									
NJ INFORMATION TECHNOLOGY	\$3,681	\$229	\$	\$	\$	\$3,681	\$229	\$229	6%
NJB CYBER SECURITY	\$1,726	\$155	\$	\$	\$	\$1,726	\$155	\$155	9%
NJC CRITICAL BUSINESS SYSTEM OPERATIONS & DEVELOPMENT	\$7,797	\$276	\$	\$	\$	\$7,797	\$276	\$276	4%
NJI INFRASTRUCTURE & CLIENT SERVICES	\$	(\$498)	\$	\$	\$	\$	(\$498)	(\$498)	--
NJM IT PROGRAM MANAGEMENT	\$1,191	(\$312)	\$	\$	\$	\$1,191	(\$312)	(\$312)	-26%
NJN INFRASTRUCTURE SERVICES	\$16,545	\$1,809	\$	\$	\$	\$16,545	\$1,809	\$1,809	11%
NJP IT PROJECT MANAGEMENT	\$4,332	\$374	\$	\$	\$	\$4,332	\$374	\$374	9%
NJQ QUALITY CONTROL	\$2,553	\$191	\$	\$	\$	\$2,553	\$191	\$191	7%
NJR SERVICE DELIVERY	\$7,371	\$645	\$	\$	\$	\$7,371	\$645	\$645	9%
NJS SOFTWARE DEVELOPMENT & OPERATIONS	\$22,664	\$1,412	\$	\$	\$	\$22,664	\$1,412	\$1,412	6%
<b>Information Technology Total Tier II</b>	<b>\$67,861</b>	<b>\$4,281</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$67,861</b>	<b>\$4,281</b>	<b>\$4,281</b>	<b>6%</b>
<b>Chief Operating Officer Tier II</b>									
K CHIEF OPERATING OFFICER	\$828	\$19	\$	\$	\$	\$828	\$19	\$19	2%
KE ENVIRONMENT, FISH AND WILDLIFE	\$	\$4	\$254,087	\$9,520	\$324	\$254,087	\$9,848	\$9,848	4%
KL ENERGY EFFICIENCY	\$	\$	\$90,883	\$6,789	\$	\$90,883	\$6,789	\$6,789	7%
KS CUSTOMER SUPPORT SERVICES	\$10,313	\$726	\$	\$2	\$	\$10,313	\$728	\$728	7%
KX CHIEF OPERATING OFFICER SPECIAL ACCOUNTABILITY COSTS	(\$7,872)	(\$348)	\$	\$	\$	(\$7,872)	(\$348)	(\$348)	4%
<b>Chief Operating Officer Total Tier II</b>	<b>\$3,268</b>	<b>\$401</b>	<b>\$344,971</b>	<b>\$16,311</b>	<b>\$324</b>	<b>\$348,239</b>	<b>\$17,035</b>	<b>\$17,035</b>	<b>5%</b>
<b>General Counsel Tier II</b>									
L GENERAL COUNSEL	\$3,114	\$127	\$8,364	\$314	\$222	\$11,478	\$662	\$662	6%
<b>General Counsel Total Tier II</b>	<b>\$3,114</b>	<b>\$127</b>	<b>\$8,364</b>	<b>\$314</b>	<b>\$222</b>	<b>\$11,478</b>	<b>\$662</b>	<b>\$662</b>	<b>6%</b>
<b>Corporate Strategy Tier II</b>									
S Corporate Strategy	\$357	\$27	\$	\$	\$	\$357	\$27	\$27	8%
SP Total Expenses	\$1,839	\$116	\$	\$	\$	\$1,839	\$116	\$116	6%
SR Total Expenses	\$4,894	\$212	\$	\$12	\$	\$4,894	\$224	\$224	5%
ST Total Expenses	\$3,277	\$243	\$9,928	\$66	\$4	\$13,205	\$314	\$314	2%
<b>Corporate Strategy Total Tier II</b>	<b>\$10,368</b>	<b>\$598</b>	<b>\$9,928</b>	<b>\$79</b>	<b>\$4</b>	<b>\$20,296</b>	<b>\$681</b>	<b>\$681</b>	<b>3%</b>
<b>TOTAL TIER II CORPT DEPT - balance should foot to Total Tier I</b>	<b>\$184,927</b>	<b>\$12,404</b>	<b>\$1,144,369</b>	<b>\$50,659</b>	<b>\$32,845</b>	<b>\$1,329,296</b>	<b>\$95,908</b>	<b>\$95,908</b>	<b>7%</b>



Report ID: 0027FY11  
 Requesting BL: CORPORATE BUSINESS UNIT  
 Unit of Measure: \$Thousands

**BPA Statement of Capital Expenditures**  
 FYTD Through the Month Ended October 31, 2010  
 Preliminary Unaudited

Run Date/Run Time: November 10, 2010/ 06:25  
 Data Source: EPM Data Warehouse  
 8%

A	B	C
FY 2011	FY 2011	
SOY Budget	Actuals: Oct	Actuals: FYTD

**Transmission Business Unit**

CAPITAL DIRECT			
1	UNCOMMITTED FUNDS	(0)	
MAIN GRID			
2	MID-COLUMBIA REINFORCEMENT	13,636	397 397
3	CENTRAL OREGON REINFORCEMENT	10,099	508 508
4	BIG EDDY-KNIGHT 500kv PROJECT	2,576	(40) (40)
5	OLYMPIC PENINSULA REINFORCEMENT		62 62
6	WEST OF MCNARY INTEGRATION PRO	77,768	6,810 6,810
7	I-5 CORRIDOR UPGRADE PROJECT	5,483	(186) (186)
8	LIBBY-TROY LINE REBUILD		38 38
9	CENTRAL FERRY- LOWER MONUMNTAL	3,136	165 165
10	SEATTLE-PUDGET SOUND AREA		
11	PORTLAND-VANCOUVER	25,233	(37) (37)
12	WEST OF CASCADES NORTH		
13	WEST OF CASCADES SOUTH		
14	NORTHERN INTERTIE		
15	SALEM- ALBANY-EUGENE AREA	13,100	39 39
16	TRI-CITIES AREA	1,073	12 12
17	IDAHO REINFORCEMENT		
18	MONTANA-WEST OF HATWAI		
19	NERC CRITERIA COMPLIANCE		
20	MISC. MAIN GRID PROJECTS		333 333
21	<b>TOTAL MAIN GRID</b>	<b>152,105</b>	<b>8,102 8,102</b>
AREA & CUSTOMER SERVICE			
22	ROGUE SVC ADDITION	2,104	174 174
23	CITY OF CENTRALIA PROJECT	302	(1) (1)
24	SOUTHERN IDAHO - LOWER VALLEY	1,625	304 304
25	LONGVIEW AREA REINFORCEMENT	199	220 220
26	KALISPELL-FLATHEAD VALLEY	407	220 220
27	MISC. AREA & CUSTOMER SERVICE	8,526	849 849
28	<b>TOTAL AREA &amp; CUSTOMER SERVICE</b>	<b>13,163</b>	<b>1,766 1,766</b>



Report ID: 0027FY11  
 Requesting BL: CORPORATE BUSINESS UNIT  
 Unit of Measure: \$Thousands

**BPA Statement of Capital Expenditures**  
 FYTD Through the Month Ended October 31, 2010  
 Preliminary Unaudited

Run Date/Run Time: November 10, 2010/ 06:25  
 Data Source: EPM Data Warehouse  
 8%

A	B	C
FY 2011	FY 2011	
SOY Budget	Actuals: Oct	Actuals: FYTD

**Transmission Business Unit (Continued)**

	A	B	C	
	FY 2011	FY 2011		
	SOY Budget	Actuals: Oct	Actuals: FYTD	
<b>SYSTEM REPLACEMENTS</b>				
29	TEAP - TOOLS	1,052	(5)	(5)
30	TEAP - EQUIPMENT	14,434	1,892	1,892
31	SPC - SER	611	102	102
32	SPC - DFRS	4,491	82	82
33	SPC - METERING	313		
34	SPC - CONTROL AND INDICATION		52	52
35	SPC - RELAYS	4,126	115	115
36	PSC - TELEPHONE SYSTEMS	704	19	19
37	PSC - TRANSFER TRIP	10,740	143	143
38	PSC - FIN/OP NETWORKS			
39	PSC - TLECOM TRANSPORT	2,714	35	35
40	PSC - SCADA/TELEMETRY/SUP CNTRL	1,223	84	84
41	PSC- TELECOM SUPPORT EQUIPMENT	979	77	77
42	PSC - VHF			
43	SUB DC- PWR ELCTRNC & SRS CAPS	4,256	1,036	1,036
44	SUB AC- BUS & STRUCTURES	626	68	68
45	SUB AC - LOW VOLTAGE AUX.	2,808	361	361
46	SUB AC- SHUNT CAPACITORS	609	16	16
47	SUB AC-CIRCUIT BRKR & SWTCH GR	9,919	513	513
48	SUB AC - CVT/PT/CT & ARRESTERS	2,305	68	68
49	SUB AC-TRANSFORMERS & REACTORS	913	210	210
50	LINES - STEEL HARDWARE REPLCMT	23,402	1,811	1,811
51	LINES - WOOD POLE LN REBUILDS	44,036	1,333	1,333
52	MISC. REPLACEMENT PROJECTS		7	7
53	MISC FACILITIES- NON-ELECTRIC	15,977	984	984
54	<b>TOTAL SYSTEM REPLACEMENTS</b>	<b>146,237</b>	<b>9,002</b>	<b>9,002</b>



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0027FY11  
 Requesting BL: CORPORATE BUSINESS UNIT  
 Unit of Measure: \$Thousands

**BPA Statement of Capital Expenditures**  
 FYTD Through the Month Ended October 31, 2010  
 Preliminary Unaudited

Run Date/Run Time: November 10, 2010/ 06:25  
 Data Source: EPM Data Warehouse  
 8%

				A	B	C
				FY 2011	FY 2011	
				SOY Budget	Actuals: Oct	Actuals: FYTD
<b>Transmission Business Unit (Continued)</b>						
	UPGRADES & ADDITIONS					
55		IT PROJECTS		7,829	691	691
56		SECURITY ENHANCEMENTS		6,259	227	227
57		LAND RIGHTS - ACCESS ROADS		3,000	54	54
58		LAND RIGHTS- VEG MITIGATION		407	7	7
59		LAND RIGHTS - TRIBAL RENEWALS			27	27
60		ACCESS ROADS		8,953	792	792
61		SUBSTATION UPGRADES		47,234	918	918
62		LINE SWITCH UPGRADES				
63		LINE CAPACITY UPGRADES				
64		CELILO UPGRADES PROJECT		478	67	67
65		CONTROL CENTERS		1,281	203	203
66		CC SYSTEM & APPLICATION		1,337	108	108
67		CC INFRASTRUCTURE COMPONENTS		4,153	110	110
68		SYSTEM TELECOMMUNICATION		10,640	1,263	1,263
69		MISC. UPGRADES AND ADDITIONS		30,896	1,087	1,087
70		<b>TOTAL UPGRADES &amp; ADDITIONS</b>		<b>122,467</b>	<b>5,556</b>	<b>5,556</b>
	ENVIRONMENT CAPITAL					
71		MISC. ENVIRONMENT PROJECTS		6,546	194	194
72		<b>TOTAL ENVIRONMENT CAPITAL</b>		<b>6,546</b>	<b>194</b>	<b>194</b>
73		<b>CAPITAL DIRECT</b>		<b>440,519</b>	<b>24,620</b>	<b>24,620</b>
	PFIA					
74		MISC. PFIA PROJECTS		11,436	279	279
75		GENERATOR INTERCONNECTION		74,065	5,464	5,464
76		SPECTRUM RELOCATION		4,909	389	389
77		COI ADDITION PROJECT		14,068	990	990
78		<b>TOTAL PFIA</b>		<b>104,478</b>	<b>7,122</b>	<b>7,122</b>
79		AFUDC				
80		<b>CAPITAL INDIRECT</b>			<b>(733)</b>	<b>(733)</b>
81		LAPSE FACTOR		<b>(80,648)</b>		
82		<b>TOTAL Transmission Business Unit</b>		<b>\$464,349</b>	<b>\$31,009</b>	<b>\$31,009</b>



Report ID: 0027FY11

Requesting BL: CORPORATE BUSINESS UNIT

Unit of Measure: \$Thousands

**BPA Statement of Capital Expenditures**

FYTD Through the Month Ended October 31, 2010

Preliminary Unaudited

Run Date/Run Time: November 10, 2010/ 06:25

Data Source: EPM Data Warehouse

8%

				A	B	C
				FY 2011	FY 2011	
				SOY Budget	Actuals: Oct	Actuals: FYTD
<b>Power Business Unit</b>						
83	BUREAU OF RECLAMATION-CAPITAL		83,744	2,922	2,922	
84	CORPS OF ENGINEERS-CAPITAL		115,381	5,962	5,962	
85	CONSERVATION ACQUISITION		80,000	2,638	2,638	
86	NON-GENERATION OPERATIONS		8,325	632	632	
87	FISH&WILDLIFE&PLANNING COUNCIL		90,500	29,367	29,367	
88	LAPSE FACTOR		(37,200)			
89	<b>TOTAL Power Business Unit</b>		<b>\$340,750</b>	<b>\$41,520</b>	<b>\$41,520</b>	
<b>Corporate Business Unit</b>						
90	CORPORATE BUSINESS UNIT		45,684	1,154	1,154	
91	LAPSE FACTOR		(5,012)			
92	<b>TOTAL Corporate Business Unit</b>		<b>\$40,672</b>	<b>\$1,154</b>	<b>\$1,154</b>	
93	<b>TOTAL BPA Capital Expenditures</b>		<b>\$845,772</b>	<b>\$73,683</b>	<b>\$73,683</b>	

# Power Services





Report ID: 0060FY11	<b>Power Services Detailed Statement of Revenues and Expenses</b>	Run Date/Time: November 10, 2010 06:16
Requesting BL: POWER BUSINESS UNIT	Through the Month Ended October 31, 2010	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Lapsed = 8%

	A	B	C	D	
	FY 2010	FY 2011		FY 2011	
	Actuals	Rate Case	SOY Budget	Actuals	
<b>Operating Revenues</b>					
1	<b>Gross Sales (excluding bookout adjustment) &lt;Notes 1 and 4</b>	\$2,233,570	\$2,731,880	\$2,382,317	\$183,551
2	<b>Bookout Adjustment to Sales &lt;Note 1</b>	(120,803)			(6,996)
3	<b>Miscellaneous Revenues</b>	29,370	29,421	25,315	1,648
4	<b>Inter-Business Unit</b>	100,981	102,735	97,842	8,275
5	<b>Derivative Instruments &lt;Note 2</b>	14,800			
6	<b>U.S. Treasury Credits</b>	127,690	106,569	117,541	10,922
7	<b>Total Operating Revenues</b>	<b>\$2,385,607</b>	<b>\$2,970,605</b>	<b>\$2,623,015</b>	<b>\$197,400</b>
<b>Operating Expenses</b>					
<b>Power System Generation Resources</b>					
<b>Operating Generation</b>					
8	COLUMBIA GENERATING STATION	256,940	324,882	323,082	31,335
9	BUREAU OF RECLAMATION	82,125	96,110	96,110	4,941
10	CORPS OF ENGINEERS	192,279	192,433	192,433	13,436
11	LONG-TERM CONTRACT GENERATING PROJECTS	28,769	30,767	31,266	1,497
12	<b>Sub-Total</b>	560,113	644,192	642,891	51,210
<b>Operating Generation Settlements and Other Payments</b>					
13	COLVILLE GENERATION SETTLEMENT	16,712	21,754	21,754	1,813
14	<b>Sub-Total</b>	16,712	21,754	21,754	1,813
<b>Non-Operating Generation</b>					
15	TROJAN DECOMMISSIONING	2,318	2,300	1,700	70
16	WNP-1&3 DECOMMISSIONING	355	428	428	35
17	<b>Sub-Total</b>	2,673	2,728	2,128	105
<b>Gross Contracted Power Purchases (excluding bookout adjustments) &lt;Note 1</b>					
18	PNCA HEADWATER BENEFITS	1,948	2,620	2,201	328
19	OTHER POWER PURCHASES - (e.g. Short-Term)	467,850	72,107	158,520	26,192
20	<b>Sub-Total</b>	469,797	74,727	160,721	26,520
21	<b>Bookout Adjustments to Contracted Power Purchases &lt;Note 1</b>	(120,803)			(6,996)
<b>Augmentation Power Purchases (includes IOU Load Reduc. and Buy Backs)</b>					
22	AUGMENTATION POWER PURCHASES	2,728	273,043	1,994	175
23	<b>Sub-Total</b>	2,728	273,043	1,994	175
<b>Exchanges &amp; Settlements</b>					
24	RESIDENTIAL EXCHANGE PROGRAM <Note 4	180,453	268,647	188,987	14,018
25	OTHER SETTLEMENTS				
26	<b>Sub-Total</b>	180,453	268,647	188,987	14,018
<b>Renewable Generation</b>					
27	RENEWABLE CONSERVATION RATE CREDIT	4,147	2,500	2,500	221
28	RENEWABLES	31,261	36,005	37,258	2,957
29	<b>Sub-Total</b>	35,408	38,505	39,758	3,177



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0060FY11 **Power Services Detailed Statement of Revenues and Expenses** Run Date/Time: November 10, 2010 06:16  
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended October 31, 2010 Data Source: EPM Data Warehouse  
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 8%

	A	B	C	D
	FY 2010	FY 2011		FY 2011
	Actuals	Rate Case	SOY Budget	Actuals
<b>Generation Conservation</b>				
30 DSM TECHNOLOGY	1,772			21
31 CONSERVATION ACQUISITION	8,617	14,000	16,200	1,371
32 LOW INCOME WEATHERIZATION & TRIBAL	4,735	5,000	5,000	130
33 ENERGY EFFICIENCY DEVELOPMENT	15,130	20,500	11,500	1,742
34 LEGACY	1,005	1,622	1,000	
35 MARKET TRANSFORMATION	9,831	14,500	13,000	
36 CONSERVATION RATE CREDIT (CRC)	25,781	29,500	29,500	2,268
37 <b>Sub-Total</b>	66,870	85,122	76,200	5,533
<b>38 Power System Generation Sub-Total</b>	<b>1,213,951</b>	<b>1,408,720</b>	<b>1,134,434</b>	<b>95,555</b>
<b>Power Non-Generation Operations</b>				
<b>Power Services System Operations</b>				
39 INFORMATION TECHNOLOGY	5,525	6,282	7,148	134
40 GENERATION PROJECT COORDINATION	5,243	7,542	5,413	427
41 SLICE IMPLEMENTATION	2,065	2,448	1,778	152
42 <b>Sub-Total</b>	12,832	16,272	14,340	713
<b>Power Services Scheduling</b>				
43 OPERATIONS SCHEDULING	7,963	9,564	9,805	660
44 OPERATIONS PLANNING	5,934	5,874	6,249	425
45 <b>Sub-Total</b>	13,897	15,438	16,055	1,085
<b>Power Services Marketing and Business Support</b>				
46 POWER R&D	5,429	6,133	5,030	117
47 SALES & SUPPORT	17,399	19,325	20,005	1,453
48 STRATEGY, FINANCE & RISK MGMT	15,141	17,343	18,373	921
49 EXECUTIVE AND ADMINISTRATIVE SERVICES	2,450	2,727	3,529	188
50 CONSERVATION SUPPORT	8,474	12,003	9,569	775
51 <b>Sub-Total</b>	48,894	57,530	56,507	3,455
<b>52 Power Non-Generation Operations Sub-Total</b>	<b>75,623</b>	<b>89,240</b>	<b>86,901</b>	<b>5,253</b>
<b>Power Services Transmission Acquisition and Ancillary Services</b>				
<b>PBL Transmission Acquisition and Ancillary Services</b>				
53 POWER SERVICES TRANSMISSION & ANCILLARY SERVICES	101,416	117,401	102,922	7,525
54 3RD PARTY GTA WHEELING	45,541	51,340	54,780	3,858
55 POWER SERVICES - 3RD PARTY TRANS & ANCILLARY SVCS	1,811	1,000	2,017	175
56 GENERATION INTEGRATION	8,707	6,800	8,296	737
57 TELEMETERING/EQUIP REPLACEMT	127	50	50	1
<b>58 Power Svcs Trans Acquisition and Ancillary Services Sub-Total</b>	<b>157,603</b>	<b>176,591</b>	<b>168,065</b>	<b>12,295</b>
<b>Fish and Wildlife/USF&amp;W/Planning Council/Environmental Req</b>				
<b>BPA Fish and Wildlife (includes F&amp;W Shared Services)</b>				
59 <b>Fish &amp; Wildlife</b>	199,590	236,000	225,000	8,906
60 <b>USF&amp;W Lower Snake Hatcheries</b>	23,301	24,480	24,480	432
61 <b>Planning Council</b>	9,305	9,934	9,934	890
62 <b>Environmental Requirements</b>	200	300	300	(28)
<b>63 Fish and Wildlife/USF&amp;W/Planning Council Sub-Total</b>	<b>232,395</b>	<b>270,714</b>	<b>259,714</b>	<b>10,200</b>



Report ID: 0060FY11	<b>Power Services Detailed Statement of Revenues and Expenses</b>	Run Date\Time: November 10, 2010 06:16
Requesting BL: POWER BUSINESS UNIT	Through the Month Ended October 31, 2010	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Lapsed = 8%

	A	B C		D
	FY 2010	FY 2011		FY 2011
	Actuals	Rate Case	SOY Budget	Actuals
<b>BPA Internal Support</b>				
64 Additional Post-Retirement Contribution	15,447	15,578	15,579	1,298
65 Agency Services G&A (excludes direct project support)	51,937	50,064	47,886	3,542
66 <b>BPA Internal Support Sub-Total</b>	<b>67,383</b>	<b>65,643</b>	<b>63,464</b>	<b>4,840</b>
67 <b>Bad Debt Expense</b>	<b>45</b>			
68 <b>Other Income, Expenses, Adjustments</b>	<b>(7,494)</b>			
<b>Non-Federal Debt Service</b>				
<b>Energy Northwest Debt Service</b>				
69 COLUMBIA GENERATING STATION DEBT SVC	223,641	226,169	130,584	14,438
70 WNP-1 DEBT SVC	150,896	167,549	174,095	13,946
71 WNP-3 DEBT SVC	109,920	169,093	238,175	14,151
72 EN RETIRED DEBT				
73 EN LIBOR INTEREST RATE SWAP	34,405			
74 <b>Sub-Total</b>	<b>518,862</b>	<b>562,811</b>	<b>542,854</b>	<b>42,535</b>
<b>Non-Energy Northwest Debt Service</b>				
75 TROJAN DEBT SVC				
76 CONSERVATION DEBT SVC	5,032	4,924	4,924	419
77 COWLITZ FALLS DEBT SVC	11,707	11,563	11,563	976
78 NORTHERN WASCO DEBT SVC	2,229	2,196	2,196	186
79 <b>Sub-Total</b>	<b>18,968</b>	<b>18,683</b>	<b>18,682</b>	<b>1,580</b>
80 <b>Non-Federal Debt Service Sub-Total</b>	<b>537,830</b>	<b>581,494</b>	<b>561,536</b>	<b>44,115</b>
81 <b>Depreciation</b>	<b>109,168</b>	<b>121,235</b>	<b>116,000</b>	<b>9,101</b>
82 <b>Amortization</b>	<b>75,821</b>	<b>85,699</b>	<b>84,565</b>	<b>6,941</b>
83 <b>Total Operating Expenses</b>	<b>\$2,462,325</b>	<b>\$2,799,335</b>	<b>\$2,474,679</b>	<b>\$188,301</b>
84 <b>Net Operating Revenues (Expenses)</b>	<b>(\$76,718)</b>	<b>\$171,270</b>	<b>\$148,336</b>	<b>\$9,099</b>
<b>Interest Expense and (Income)</b>				
85 Federal Appropriation	222,847	213,982	215,735	17,981
86 Capitalization Adjustment	(45,937)	(45,937)	(45,937)	(3,828)
87 Borrowings from US Treasury	34,154	58,325	45,542	2,853
88 AFUDC	(9,662)	(10,200)	(11,325)	(924)
89 Interest Income	(24,474)	(40,854)	(13,606)	(909)
90 <b>Net Interest Expense (Income)</b>	<b>176,928</b>	<b>175,316</b>	<b>190,409</b>	<b>15,173</b>
91 <b>Total Expenses</b>	<b>\$2,639,253</b>	<b>\$2,974,650</b>	<b>\$2,665,088</b>	<b>\$203,474</b>
92 <b>Net Revenues (Expenses)</b>	<b>(\$253,645)</b>	<b>(\$4,046)</b>	<b>(\$42,073)</b>	<b>(\$6,074)</b>

- <1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and gross purchase power.
- <2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by SFAS 133, as amended, for identified derivative instruments. The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.
- <3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <4 The Residential Exchange Program Lookback Amount applied is returned to the Consumer Owned Utilities (COUs) and recovered from the Investor Owned Utilities. Throughout the year actual revenue will be reduced by this amount to reflect the Lookback Amount refunds returned to COUs and actual REP expense will be reduced to reflect the Lookback Amount returned by the IOUs. Rate case estimates were developed with the Lookback Amount applied as an increase to the REP expense, without adjustment to revenue. These circumstances will present actual revenue and REP expense running under rate case estimates.

# Transmission Services





Report ID: 0061FY11

**Transmission Services Detailed Statement of Revenues and Expenses**

Run Date/Time: November 10, 2010 06:17

Requesting BL: TRANSMISSION BUSINESS UNIT

Through the Month Ended October 31, 2010

Data Source: EPM Data Warehouse

Unit of Measure: \$ Thousands

Preliminary/ Unaudited

% of Year Lapsed = 8%

		A	B	C	D
		FY 2010	FY 2011		FY 2011
		Actuals	Rate Case	SOY Budget	Actuals
<b>Operating Revenues</b>					
<b>Sales</b>					
<b>Network</b>					
1	Network Integration	\$92,099	126,531	125,927	\$9,132
2	Other Network	389,403	365,203	378,448	30,054
3	Intertie	67,068	69,009	68,408	5,502
4	Other Direct Sales	189,760	191,692	176,838	13,107
5	Miscellaneous Revenues	32,175	32,189	33,070	1,895
6	Inter-Business Unit Revenues	113,576	107,737	115,950	8,268
7	<b>Total Operating Revenues</b>	<b>\$884,080</b>	<b>\$892,361</b>	<b>\$898,641</b>	<b>\$67,957</b>
<b>Operating Expenses</b>					
<b>Transmission Operations</b>					
<b>System Operations</b>					
8	INFORMATION TECHNOLOGY	5,334	6,761	7,468	(135)
9	POWER SYSTEM DISPATCHING	11,724	11,864	12,285	990
10	CONTROL CENTER SUPPORT	11,088	13,541	15,399	937
11	TECHNICAL OPERATIONS	6,668	6,096	7,092	420
12	SUBSTATION OPERATIONS	20,239	19,206	21,269	1,417
13	<b>Sub-Total</b>	<b>55,052</b>	<b>57,468</b>	<b>63,513</b>	<b>3,629</b>
<b>Scheduling</b>					
14	MANAGEMENT SUPERVISION & ADMINISTRATION		734		(11)
15	RESERVATIONS	2,241	1,074	5,586	334
16	PRE-SCHEDULING	188	470	229	19
17	REAL-TIME SCHEDULING	3,677	5,028	4,208	363
18	SCHEDULING TECHNICAL SUPPORT	1,807	2,369	2,531	119
19	SCHEDULING AFTER-THE-FACT	218	447	293	20
20	<b>Sub-Total</b>	<b>8,130</b>	<b>10,122</b>	<b>12,847</b>	<b>844</b>
<b>Marketing and Business Support</b>					
21	TRANSMISSION SALES	2,356	3,261	2,467	(26)
22	MKTG INTERNAL OPERATIONS				
23	MKTG TRANSMISSION FINANCE	305	302	296	15
24	MKTG CONTRACT MANAGEMENT	3,880	4,905	4,623	348
25	MKTG TRANSMISSION BILLING	2,048	2,309	2,424	174
26	MKTG BUSINESS STRAT & ASSESS	6,005	7,007	6,170	574
27	MARKETING IT SUPPORT		2,112		
28	MARKETING AND SALES				
29	METER DATA				
30	<b>Marketing Sub-Total</b>	<b>14,594</b>	<b>19,896</b>	<b>15,980</b>	<b>1,085</b>
31	EXECUTIVE AND ADMIN SERVICES	12,407	7,871	13,983	970
32	LEGAL SUPPORT	2,305	3,027	3,269	144
33	TRANS SERVICES INTERNAL GENERAL & ADMINISTRATIVE	5,339	14,865	10,213	522
34	AIRCRAFT SERVICES	1,135	1,203	2,147	64
35	LOGISTICS SERVICES	4,120	6,841	5,490	295
36	SECURITY ENHANCEMENTS	542	1,429	645	9
37	<b>Business Support Sub-Total</b>	<b>25,848</b>	<b>35,236</b>	<b>35,747</b>	<b>2,006</b>
38	<b>Transmission Operations Sub-Total</b>	<b>103,625</b>	<b>122,722</b>	<b>128,088</b>	<b>7,564</b>



Report ID: 0061FY11

**Transmission Services Detailed Statement of Revenues and Expenses**

Run Date/Time: November 10, 2010 06:17

Requesting BL: TRANSMISSION BUSINESS UNIT

Through the Month Ended October 31, 2010

Data Source: EPM Data Warehouse

Unit of Measure: \$ Thousands

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	A	B	C	D	
	FY 2010	FY 2011		FY 2011	
	Actuals	Rate Case	SOY Budget	Actuals	
<b>Transmission Maintenance</b>					
<b>System Maintenance</b>					
39	NON-ELECTRIC MAINTENANCE	18,241	28,055	24,935	3,708
40	SUBSTATION MAINTENANCE	23,809	22,784	26,665	1,754
41	TRANSMISSION LINE MAINTENANCE	21,076	26,179	24,629	1,435
42	SYSTEM PROTECTION CONTROL MAINTENANCE	11,377	11,317	13,278	1,022
43	POWER SYSTEM CONTROL MAINTENANCE	11,579	10,659	13,497	970
44	JOINT COST MAINTENANCE	97	200	155	4
45	SYSTEM MAINTENANCE MANAGEMENT	5,277	6,151	8,126	367
46	ROW MAINTENANCE	28,548	18,508	23,824	695
47	HEAVY MOBILE EQUIP MAINT	(79)	(0)	(0)	(125)
48	TECHNICAL TRAINING	2,588	2,723	2,830	212
49	<b>Sub-Total</b>	<b>122,513</b>	<b>126,578</b>	<b>137,939</b>	<b>10,042</b>
<b>Environmental Operations</b>					
50	ENVIRONMENTAL ANALYSIS	48	80	80	2
51	POLLUTION PREVENTION AND ABATEMENT	2,870	3,915	4,133	263
52	<b>Sub-Total</b>	<b>2,918</b>	<b>3,996</b>	<b>4,213</b>	<b>265</b>
53	<b>Transmission Maintenance Sub-Total</b>	<b>125,431</b>	<b>130,573</b>	<b>142,151</b>	<b>10,308</b>
<b>Transmission Engineering</b>					
<b>System Development</b>					
54	RESEARCH & DEVELOPMENT	6,558	5,701	6,604	(102)
55	TSD PLANNING AND ANALYSIS	7,968	8,811	12,110	659
56	CAPITAL TO EXPENSE TRANSFER	1,505	4,000	4,000	41
57	REGULATORY & REGION ASSOC FEES	6,875	5,083	7,551	608
58	ENVIRONMENTAL POLICY/PLANNING	1,315	1,853	1,768	96
59	<b>Sub-Total</b>	<b>24,221</b>	<b>25,448</b>	<b>32,033</b>	<b>1,300</b>
60	<b>Transmission Engineering Sub-Total</b>	<b>24,221</b>	<b>25,448</b>	<b>32,033</b>	<b>1,300</b>
<b>Trans. Services Transmission Acquisition and Ancillary Services</b>					
<b>BBL Acquisition and Ancillary Products and Services</b>					
61	ANCILLARY SERVICES PAYMENTS	88,868	87,217	86,799	7,241
62	OTHER PAYMENTS TO POWER SERVICES	8,798	11,884	8,928	745
63	STATION SERVICES PAYMENTS	3,315	3,629	3,629	289
64	<b>Sub-Total</b>	<b>100,981</b>	<b>102,730</b>	<b>99,356</b>	<b>8,275</b>
<b>Non-BBL Acquisition and Ancillary Products and Services &lt;Note 1</b>					
65	LEASED FACILITIES	7,501	6,457	1,489	399
66	GENERAL TRANSFER AGREEMENTS (settlement)	762	500	356	
67	NON-BBL ANCILLARY SERVICES	539	6,735	5,686	29
68	<b>Sub-Total</b>	<b>8,801</b>	<b>13,692</b>	<b>7,531</b>	<b>428</b>
69	<b>Trans. Svcs. Acquisition and Ancillary Services Sub-Total</b>	<b>109,782</b>	<b>116,422</b>	<b>106,887</b>	<b>8,703</b>
<b>Transmission Reimbursables</b>					
<b>Reimbursables</b>					
70	EXTERNAL REIMBURSABLE SERVICES	5,279	8,681	7,690	506
71	INTERNAL REIMBURSABLE SERVICES	3,822	1,319	2,231	108
72	<b>Sub-Total</b>	<b>9,100</b>	<b>10,000</b>	<b>9,920</b>	<b>614</b>
73	<b>Transmission Reimbursables Sub-Total</b>	<b>9,100</b>	<b>10,000</b>	<b>9,920</b>	<b>614</b>



Report ID: 0061FY11

**Transmission Services Detailed Statement of Revenues and Expenses**

Run Date/Time: November 10, 2010 06:17

Requesting BL: TRANSMISSION BUSINESS UNIT

Through the Month Ended October 31, 2010

Data Source: EPM Data Warehouse

Unit of Measure: \$ Thousands

Preliminary/ Unaudited

% of Year Lapsed = 8%

	A	B	C	D
	FY 2010	FY 2011		FY 2011
	Actuals	Rate Case	SOY Budget	Actuals
<b>BPA Internal Support</b>				
74 Additional Post-Retirement Contribution	15,447	15,579	15,579	1,298
75 Agency Services G & A (excludes direct project support)	50,362	49,110	56,309	4,269
76 <b>BPA Internal Support Subtotal</b>	<b>65,809</b>	<b>64,688</b>	<b>71,888</b>	<b>5,567</b>
<b>Other Income, Expenses, and Adjustments</b>				
77 Bad Debt Expense	567			
78 Other Income, Expenses, Adjustments	7,155			14
79 Undistributed Reduction		(2,000)		
80 Non-Federal Debt Service <Note 1				
81 Depreciation	182,054	199,313	191,500	15,525
82 Amortization <Note 1	1,328	2,223	1,400	124
83 <b>Total Operating Expenses</b>	<b>\$629,072</b>	<b>\$669,389</b>	<b>\$683,868</b>	<b>\$49,719</b>
84 <b>Net Operating Revenues (Expenses)</b>	<b>\$255,008</b>	<b>\$222,971</b>	<b>\$214,774</b>	<b>\$18,238</b>
<b>Interest Expense and (Income)</b>				
85 Federal Appropriation	34,658	27,538	29,485	2,435
86 Capitalization Adjustment	(18,968)	(18,968)	(18,968)	(1,581)
87 Borrowings from US Treasury	75,720	113,200	87,191	6,567
88 Debt Service Reassignment	56,781	56,780	56,780	4,732
89 Customer Advances	8,135		9,300	1,163
90 Lease Financing	20,718	40,878	24,011	1,991
91 AFUDC	(23,204)	(22,648)	(25,550)	(1,911)
92 Interest Income	(30,644)	(24,673)	(29,060)	(1,674)
93 <b>Net Interest Expense (Income)</b>	<b>123,195</b>	<b>172,107</b>	<b>133,189</b>	<b>11,722</b>
94 <b>Total Expenses</b>	<b>\$752,266</b>	<b>\$841,496</b>	<b>\$817,057</b>	<b>\$61,441</b>
95 <b>Net Revenues (Expenses)</b>	<b>\$131,814</b>	<b>\$50,864</b>	<b>\$81,585</b>	<b>\$6,516</b>

<1 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case and budget data.