February 2017

Monthly Financial Results

This BPA-approved financial information was made publicly available on March 31, 2017.

B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0020FY17
Requesting BL: CORPORATE BUSINESS UNIT
Unit of measure: $ Thousands

FCRPS Summary Statement of Revenues and Expenses

Through the Month Ended February 28, 2017
Preliminary/ Unaudited

Run Date/Run Time: March 09,2017/ 06:15
Data Source: EPM Data Warehouse
% of Year Elapsed = 41%

		A	B	C	D <Note 1	E
		FY 2016		FY 2017		FY 2017
		Actuals: FYTD	Actuals	SOY Budget	Current EOY Forecast	Actuals: FYTD
	Operating Revenues					
1	Gross Sales (excluding bookout adjustment) <Note 3	$ 1,440,421	$ 3,305,572	$ 3,420,217	$ 3,463,054	$ 1,502,313
2	Bookout adjustment to Sales	(11,718)	(22,064)	-	(2,633)	(7,639)
3	Miscellaneous Revenues	35,435	71,913	72,355	72,106	27,121
4	U.S. Treasury Credits	41,878	77,228	95,236	80,836	27,710
5	**Total Operating Revenues**	**1,506,017**	**3,432,649**	**3,587,808**	**3,613,363**	**1,549,505**
	Operating Expenses					
	Power System Generation Resources					
	Operating Generation Resources					
6	Columbia Generating Station	95,794	258,587	319,053	319,053	142,774
7	Bureau of Reclamation	43,845	132,756	157,621	157,621	61,516
8	Corps of Engineers	83,288	237,966	250,981	250,981	89,008
9	Long-term Contract Generating Projects	11,261	20,455	15,546	11,152	4,315
10	Operating Generation Settlement Payment	6,032	17,496	22,234	16,667	8,188
11	Non-Operating Generation	627	1,239	1,482	1,482	379
12	Gross Contracted Power Purchases and Augmentation Power Purch	78,630	133,893	86,812	89,198	60,727
13	Bookout Adjustment to Power Purchases	(11,718)	(22,064)	-	(2,633)	(7,639)
14	Exchanges & Settlements <Note 3	102,339	218,717	219,003	219,003	102,634
15	Renewables	12,460	36,244	40,531	40,623	11,169
16	Generation Conservation	37,589	123,484	131,614	131,315	50,120
17	**Subtotal Power System Generation Resources**	**460,147**	**1,158,774**	**1,244,877**	**1,234,462**	**523,192**
18	Power Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 2	25,240	61,473	91,845	95,095	36,201
19	Power Services Non-Generation Operations	29,707	78,653	91,053	87,615	29,852
20	Transmission Operations	55,130	145,216	167,501	170,138	55,144
21	Transmission Maintenance	57,091	157,455	169,824	169,578	58,319
22	Transmission Engineering	14,703	51,168	57,929	58,228	18,946
23	Trans Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 2	3,605	13,856	30,873	26,813	3,027
24	Transmission Reimbursables	8,417	15,376	9,922	9,923	5,168
25	Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	127,677	296,587	317,940	317,990	120,834
	BPA Internal Support					
26	Additional Post-Retirement Contribution	15,953	34,183	35,671	29,530	10,831
27	Agency Services G&A	50,980	131,375	133,756	129,386	45,613
28	Other Income, Expenses & Adjustments	2,009	(7,161)	(38,288)	(11,624)	247
29	Non-Federal Debt Service	107,664	249,246	245,187	243,479	85,817
30	Depreciation & Amortization	191,001	471,118	490,550	490,550	202,330
31	**Total Operating Expenses**	**1,149,324**	**2,857,318**	**3,048,640**	**3,051,162**	**1,195,521**
32	**Net Operating Revenues (Expenses)**	**356,693**	**575,331**	**539,168**	**562,201**	**353,984**
	Interest Expense and (Income)					
33	Interest Expense	143,650	353,834	293,757	286,300	117,294
34	AFUDC	(20,373)	(40,304)	(35,702)	(33,845)	(14,735)
35	Interest Income	(2,245)	(15,362)	(9,070)	(3,944)	(1,393)
36	**Net Interest Expense (Income)**	**121,032**	**298,169**	**248,985**	**248,512**	**101,166**
37	**Net Revenues (Expenses)**	**$ 235,661**	**$ 277,161**	**$ 290,183**	**$ 313,689**	**$ 252,818**
38	Transmission Net Revenues (Expenses)	82,394	101,902	41,619	50,205	64,616
39	Power Net Revenues (Expenses)	156,405	182,805	268,125	271,370	191,485
40	Net Revenue Modifications <Note 4	(131,385)	(315,646)	(343,042)	(343,042)	(133,529)
41	**Adjusted Net Revenues**	**$ 107,415**	**$ (30,939)**	**$ (33,297)**	**$ (21,467)**	**$ 122,571**

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

<2 The consolidated FCRPS Statement reduces reported Revenues and Expenses where between business line transactions occur, the most significant of which are for Transmission Acquisition and Ancillary Services.

<3 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a $76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.

<4 Adjusted Net Revenues is a non-GAAP metric designed to report net revenues after removing the effect of certain debt management actions not considered to be related to ongoing FCRPS operations.

This BPA-approved financial information was made publicly available on March 31, 2017.

B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0021FY17
Requesting BL: POWER BUSINESS UNIT
Unit of measure: $ Thousands

Power Services Summary Statement of Revenues and Expenses

Through the Month Ended February 28, 2017
Preliminary/ Unaudited

Run Date/Time: March 09, 2017 06:16
Data Source: EPM Data Warehouse
% of Year Elapsed = 41%

		A	B	C	D	E <Note 1	F
		FY 2016		FY 2017			FY 2017
		Actuals: FYTD	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals: FYTD
	Operating Revenues						
1	Gross Sales (excluding bookout adjustment) <Note 2	$ 1,055,385	$ 2,402,364	$ 2,560,343	$ 2,497,464	$ 2,540,417	$ 1,113,231
2	Bookout Adjustment to Sales	(11,718)	(22,064)	-	-	(2,633)	(7,639)
3	Miscellaneous Revenues	9,460	27,880	29,580	29,924	31,130	10,512
4	Inter-Business Unit	46,820	115,354	115,750	118,991	119,742	46,744
5	U.S. Treasury Credits	41,878	77,228	92,386	95,236	80,836	27,710
6	**Total Operating Revenues**	**1,141,825**	**2,600,762**	**2,798,058**	**2,741,615**	**2,769,493**	**1,190,558**
	Operating Expenses						
	Power System Generation Resources						
	Operating Generation Resources						
7	Columbia Generating Station	95,794	258,587	322,473	319,053	319,053	142,774
8	Bureau of Reclamation	43,845	132,756	158,121	157,621	157,621	61,516
9	Corps of Engineers	83,288	237,966	250,981	250,981	250,981	89,008
10	Long-term Contract Generating Projects	11,261	20,455	17,034	15,546	11,152	4,315
11	Operating Generation Settlement Payment	6,032	17,496	19,651	22,234	16,667	8,188
12	Non-Operating Generation	627	1,239	1,863	1,482	1,482	379
13	Gross Contracted Power Purchases and Aug Power Purchases	78,630	133,893	102,790	86,812	89,198	60,727
14	Bookout Adjustment to Power Purchases	(11,718)	(22,064)	-	-	(2,633)	(7,639)
15	Residential Exchange/IOU Settlement Benefits <Note 2	102,339	218,717	219,003	219,003	219,003	102,634
16	Renewables	12,467	36,284	41,641	40,623	40,623	11,176
17	Generation Conservation	37,589	123,484	131,665	131,614	131,315	50,120
18	**Subtotal Power System Generation Resources**	**460,154**	**1,158,813**	**1,265,221**	**1,244,969**	**1,234,462**	**523,200**
19	Power Services Transmission Acquisition and Ancillary Services	66,015	174,913	195,831	203,295	207,986	76,859
20	Power Non-Generation Operations	29,715	78,663	99,836	91,053	87,615	29,857
21	Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	128,181	297,508	318,395	318,539	318,589	121,118
	BPA Internal Support						
22	Additional Post-Retirement Contribution	7,976	17,743	19,478	18,649	14,858	4,910
23	Agency Services G&A	23,169	60,230	55,168	60,109	59,075	20,762
24	Other Income, Expenses & Adjustments	522	(386)	(129,463)	(26,600)	115	67
25	Non-Federal Debt Service	94,466	217,587	594,839	213,528	220,006	76,036
26	Depreciation & Amortization	94,034	226,960	228,502	231,002	231,002	95,047
27	**Total Operating Expenses**	**904,232**	**2,232,031**	**2,647,809**	**2,354,544**	**2,373,709**	**947,855**
28	**Net Operating Revenues (Expenses)**	**237,593**	**368,730**	**150,249**	**387,071**	**395,784**	**242,702**
	Interest Expense and (Income)						
29	Interest Expense	85,478	206,592	221,881	135,501	135,608	56,146
30	AFUDC	(3,279)	(9,262)	(11,360)	(11,360)	(9,503)	(4,495)
31	Interest Income	(1,011)	(11,405)	(19,456)	(5,195)	(1,690)	(434)
32	**Net Interest Expense (Income)**	**81,188**	**185,925**	**191,065**	**118,947**	**124,414**	**51,218**
33	**Net Revenues (Expenses)**	**$ 156,405**	**$ 182,805**	**$ (40,815)**	**$ 268,125**	**$ 271,370**	**$ 191,485**
34	**Net Revenue Modifications** <Note 3	**(131,385)**	**(315,646)**	**-**	**(343,042)**	**(343,042)**	**(133,529)**
35	**Power Modified Net Revenue**	**$ 25,021**	**$ (132,841)**	**$ (40,815)**	**$ (74,917)**	**$ (71,672)**	**$ 57,955**

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

<2 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a $76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.

<3 In 2016, the scope of PMNR is broadened to include a revenue requirement adjustment that enables the use of cash to assist with the transition of the Energy Efficiency program costs from capital to expense. PNMR is a non-GAAP metric.

This BPA-approved financial information was made publicly available on March 31, 2017.

BONNEVILLE POWER ADMINISTRATION

Report ID: 0023FY17
Requesting BL: TRANSMISSION BUSINESS UNIT
Unit of Measure: $ Thousands

Transmission Services Summary Statement of Revenues and Expenses

Through the Month Ended February 28, 2017
Preliminary/ Unaudited

Run Date/Time: March 09, 2017/ 06:16
Data Source: EPM Data Warehouse
% of Year Elapsed = 41%

		A	B	C	D	E <Note 1>	F
		FY 2016		FY 2017			FY 2017
		Actuals: FYTD	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals: FYTD
	Operating Revenues						
1	Sales	$ 385,036	$ 903,208	$ 943,997	$ 922,753	$ 922,637	$ 389,082
2	Miscellaneous Revenues	25,976	44,033	39,154	42,431	40,976	16,609
3	Inter-Business Unit Revenues	41,324	114,459	117,591	112,403	113,845	40,962
4	**Total Operating Revenues**	**452,335**	**1,061,700**	**1,100,742**	**1,077,587**	**1,077,458**	**446,653**
	Operating Expenses						
5	Transmission Operations	55,130	145,216	160,800	167,501	170,138	55,144
6	Transmission Maintenance	57,091	157,455	164,272	169,824	169,578	58,319
7	Transmission Engineering	14,703	51,168	54,915	57,929	58,228	18,946
8	Trans Services Transmission Acquisition and Ancillary Services	50,426	129,210	140,782	146,623	146,899	49,771
9	Transmission Reimbursables	8,417	15,376	9,735	9,922	9,923	5,168
	BPA Internal Support						
10	Additional Post-Retirement Contribution	7,976	16,440	19,748	17,023	14,672	5,921
11	Agency Services G&A	27,811	71,144	64,775	73,647	70,311	24,851
12	Other Income, Expenses & Adjustments	1,516	(6,727)	(2,100)	(11,688)	(11,740)	189
13	Depreciation & Amortization	96,968	244,158	259,548	259,548	259,548	107,283
14	**Total Operating Expenses**	**320,038**	**823,440**	**872,475**	**890,328**	**887,557**	**325,591**
15	**Net Operating Revenues (Expenses)**	**132,297**	**238,260**	**228,267**	**187,259**	**189,902**	**121,062**
	Interest Expense and (Income)						
16	Interest Expense	68,231	171,356	205,969	173,857	166,292	67,647
17	AFUDC	(17,094)	(31,042)	(41,346)	(24,342)	(24,342)	(10,241)
18	Interest Income	(1,234)	(3,957)	(16,310)	(3,875)	(2,253)	(960)
19	**Net Interest Expense (Income)**	**49,903**	**136,358**	**148,313**	**145,640**	**139,696**	**56,447**
20	**Net Revenues (Expenses)**	**$ 82,394**	**$ 101,902**	**$ 79,954**	**$ 41,619**	**$ 50,205**	**$ 64,616**

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

This BPA-approved financial information was made publicly available on March 31, 2017.

B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0027FY17
Requesting BL: CORPORATE BUSINESS UNIT
Unit of Measure: $Thousands

BPA Statement of Capital Expenditures
FYTD Through the Month Ended February 28, 2017
Preliminary Unaudited

Run Date/Run Time: March 09, 2017/ 06:26
Data Source: EPM Data Warehouse
% of Year Elapsed = 41%

		A	B	C	D	E	F
		FY 2017			FY 2017	FY 2017	
		Rate Case	SOY Budget	Current EOY Forecast	Actuals: FYTD	Actuals / SOY Budget	Actuals / Forecast
	Transmission Business Unit						
1	MAIN GRID	$ 172,624	$ 41,850	$ 41,199	$ 9,488	23%	23%
2	AREA & CUSTOMER SERVICE	13,458	68,086	67,027	20,346	30%	30%
3	SYSTEM REPLACEMENTS	275,051	309,943	310,165	85,618	28%	28%
4	UPGRADES & ADDITIONS	62,105	78,677	73,329	31,033	39%	42%
5	ENVIRONMENT CAPITAL	6,710	7,779	7,478	3,182	41%	43%
	PFIA						
6	MISC. PFIA PROJECTS	6,452	18,385	19,123	3,419	19%	18%
7	GENERATOR INTERCONNECTION	12,904	9,679	9,561	(114)	-1%	-1%
8	SPECTRUM RELOCATION	-	1,983	2,063	123	6%	6%
9	CAPITAL INDIRECT, undistributed	-		-	(94)	0%	0%
10	LAPSE FACTOR	-	-	-	-	0%	0%
11	**TOTAL Transmission Business Unit**	549,305	536,381	529,945	153,001	29%	29%
	Power Business Unit						
12	BUREAU OF RECLAMATION *<Note 1*	92,222	49,642	45,920	12,658	25%	28%
13	CORPS OF ENGINEERS *<Note 1*	149,686	167,631	166,453	61,929	37%	37%
14	GENERATION CONSERVATION	-	-	-	-	0%	0%
15	POWER INFORMATION TECHNOLOGY	4,547	5,000	7,625	1,218	24%	16%
16	FISH & WILDLIFE *<Note 2*	30,795	44,602	40,602	1,242	3%	3%
17	LAPSE FACTOR	-	-	-	-	0%	0%
18	**TOTAL Power Business Unit**	277,250	266,875	260,600	77,046	29%	30%
	Corporate Business Unit						
19	CORPORATE BUSINESS UNIT	21,421	15,460	6,273	1,223	8%	19%
20	UNALLOCATED HEADROOM *<Note 3*	56,000	-	-	-	0%	0%
21	**TOTAL Corporate Business Unit**	77,421	15,460	6,273	1,223	8%	19%
22	**TOTAL BPA Capital Expenditures**	$ 903,976	$ 818,716	$ 796,818	$ 231,271	28%	29%

< 1 Excludes projects funded by federal appropriations.
< 2 Amounts are reported as regulatory assets and not utility plant
< 3 Current rates assume that BPA's capital investment program contains $56 million in unallocated funding known as headroom.

This BPA-approved financial information was made publicly available on March 31, 2017.

B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0060FY17	Power Services Detailed Statement of Revenues and Expenses	Run Date\Time: March 09, 2017 06:17
Requesting BL: POWER BUSINESS UNIT	Through the Month Ended February 28, 2017	Data Source: EPM Data Warehouse
Unit of Measure: $ Thousands	Preliminary/ Unaudited	% of Year Elapsed = 41%

		A	B	C	D <Note 1	E	F
		FY 2016	FY 2017			FY 2017	FY 2017
		Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
	Operating Revenues						
1	**Gross Sales (excluding bookout adjustment)** <Note 2	$ 2,402,364	$ 2,560,343	$ 2,497,464	$ 2,540,417	$ 1,113,231	44%
2	**Bookout Adjustment to Sales**	(22,064)	-	-	(2,633)	(7,639)	290%
3	**Miscellaneous Revenues**	27,880	29,580	29,924	31,130	10,512	34%
4	**Inter-Business Unit**	115,354	115,750	118,991	119,742	46,744	39%
5	**U.S. Treasury Credits**	77,228	92,386	95,236	80,836	27,710	34%
6	**Total Operating Revenues**	**2,600,762**	**2,798,058**	**2,741,615**	**2,769,493**	**1,190,558**	**43%**
	Operating Expenses						
	Power System Generation Resources						
	Operating Generation						
7	COLUMBIA GENERATING STATION	258,587	322,473	319,053	319,053	142,774	45%
8	BUREAU OF RECLAMATION	132,756	158,121	157,621	157,621	61,516	39%
9	CORPS OF ENGINEERS	237,966	250,981	250,981	250,981	89,008	35%
10	LONG-TERM CONTRACT GENERATING PROJECTS	20,455	17,034	15,546	11,152	4,315	39%
11	**Sub-Total**	649,764	748,609	743,201	738,807	297,614	40%
	Operating Generation Settlements and Other Payments						
12	COLVILLE GENERATION SETTLEMENT	17,496	19,651	22,234	16,667	8,188	49%
13	**Sub-Total**	17,496	19,651	22,234	16,667	8,188	49%
	Non-Operating Generation						
14	TROJAN DECOMMISSIONING	734	800	1,000	1,000	180	18%
15	WNP-1&3 O&M	506	1,063	482	482	199	41%
16	**Sub-Total**	1,239	1,863	1,482	1,482	379	26%
	Gross Contracted Power Purchases (excluding bookout adjustments)						
17	PNCA HEADWATER BENEFITS	2,297	3,000	3,100	2,480	1,033	42%
18	PURCHASES FOR SERVICE AT TIER 2 RATES	22,057	26,582	24,382	26,582	10,514	40%
19	OTHER POWER PURCHASES - (e.g. Short-Term)	109,540	52,261	59,330	60,136	49,180	82%
20	**Sub-Total**	133,893	81,843	86,812	89,198	60,727	68%
21	**Bookout Adjustments to Contracted Power Purchases**	(22,064)	-	-	(2,633)	(7,639)	290%
	Augmentation Power Purchases						
22	AUGMENTATION POWER PURCHASES	-	20,947	-	-	-	0%
23	**Sub-Total**	-	20,947	-	-	-	0%
	Exchanges & Settlements						
24	RESIDENTIAL EXCHANGE PROGRAM <Note 2	218,717	219,003	219,003	219,003	102,634	47%
25	**Sub-Total**	218,717	219,003	219,003	219,003	102,634	47%
	Renewable Generation						
26	RENEWABLES	36,284	41,641	40,623	40,623	11,176	28%
27	**Sub-Total**	$ 36,284	$ 41,641	$ 40,623	$ 40,623	$ 11,176	28%

This BPA-approved financial information was made publicly available on March 31, 2017.

Report ID: 0060FY17
Requesting BL: POWER BUSINESS UNIT
Unit of Measure: $ Thousands

Power Services Detailed Statement of Revenues and Expenses
Through the Month Ended February 28, 2017
Preliminary/ Unaudited

Run Date\Time: March 09, 2017 06:17
Data Source: EPM Data Warehouse
% of Year Elapsed = 41%

		A	B	C	D <Note 1	E	F
		FY 2016	FY 2017			FY 2017	FY 2017
		Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
	Generation Conservation						
28	DSM TECHNOLOGY	$ -	$ -	$ -	$ -	$ -	0%
29	CONSERVATION PURCHASES	76,758	-	76,323	76,072	32,911	43%
30	CONSERVATION INFRASTRUCTURE	22,826	104,702	26,925	26,942	7,493	28%
31	DR & SMART GRID	947	1,245	1,550	1,550	248	16%
32	LOW INCOME ENERGY EFFICIENCY	5,361	5,422	5,422	5,422	2,297	42%
33	REIMBURSABLE ENERGY EFFICIENCY DEVELOPMENT	4,812	7,000	8,000	7,936	1,829	23%
34	LEGACY	566	605	590	590	236	40%
35	MARKET TRANSFORMATION	12,213	12,691	12,803	12,803	5,107	40%
36	CONSERVATION RATE CREDIT (CRC)	-	-	-	-	-	0%
37	Sub-Total	123,484	131,665	131,614	131,315	50,120	38%
38	**Power System Generation Sub-Total**	**1,158,813**	**1,265,221**	**1,244,969**	**1,234,462**	**523,200**	**42%**
	Power Non-Generation Operations						
	Power Services System Operations						
39	INFORMATION TECHNOLOGY	5,904	5,910	7,198	6,881	2,103	31%
40	GENERATION PROJECT COORDINATION	5,894	7,845	6,296	5,182	1,869	36%
41	SLICE IMPLEMENTATION	810	1,131	953	789	236	30%
42	Sub-Total	12,608	14,886	14,447	12,852	4,207	33%
	Power Services Scheduling						
43	OPERATIONS SCHEDULING	8,889	10,496	9,459	9,511	3,541	37%
44	OPERATIONS PLANNING	6,468	7,255	8,236	7,714	2,559	33%
45	Sub-Total	15,358	17,751	17,694	17,224	6,100	35%
	Power Services Marketing and Business Support						
46	POWER R&D	6,033	6,046	4,791	4,774	2,031	43%
47	SALES & SUPPORT	19,886	24,765	22,265	22,512	8,059	36%
48	STRATEGY, FINANCE & RISK MGMT <Note 3	12,432	22,256	17,952	18,023	5,134	28%
49	EXECUTIVE AND ADMINISTRATIVE SERVICES	4,123	4,402	4,491	3,010	1,045	35%
50	CONSERVATION SUPPORT	8,224	9,731	9,412	9,219	3,280	36%
51	Sub-Total	50,698	67,199	58,911	57,538	19,549	34%
52	**Power Non-Generation Operations Sub-Total**	**78,663**	**99,836**	**91,053**	**87,615**	**29,857**	**34%**
	Power Services Transmission Acquisition and Ancillary Services						
	PBL Transmission Acquisition and Ancillary Services						
53	POWER SERVICES TRANSMISSION & ANCILLARY SERVICES	100,488	104,808	99,376	100,817	35,626	35%
54	3RD PARTY GTA WHEELING	58,453	76,521	89,594	92,844	33,652	36%
55	POWER SERVICES - 3RD PARTY TRANS & ANCILLARY SVCS	3,020	2,428	2,251	2,251	2,549	113%
56	GENERATION INTEGRATION / WIT-TS	12,952	12,074	12,074	12,074	5,031	42%
57	TELEMETERING/EQUIP REPLACEMT		-	-	-	-	0%
58	**Power Srvcs Trans Acquisition and Ancillary Services Sub-Tota**	**174,913**	**195,831**	**203,295**	**207,986**	**76,859**	**37%**
	Fish and Wildlife/USF&W/Planning Council/Environmental Req						
	BPA Fish and Wildlife						
59	Fish & Wildlife	258,142	274,000	274,000	274,050	103,244	38%
60	USF&W Lower Snake Hatcheries	28,645	32,949	32,949	32,949	13,578	41%
61	Planning Council	10,720	11,446	11,590	11,590	4,295	37%
62	**Fish and Wildlife/USF&W/Planning Council Sub-Total**	**$ 297,508**	**$ 318,395**	**$ 318,539**	**$ 318,589**	**$ 121,118**	**38%**

This BPA-approved financial information was made publicly available on March 31, 2017.

B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0060FY17
Requesting BL: POWER BUSINESS UNIT
Unit of Measure: $ Thousands

Power Services Detailed Statement of Revenues and Expenses
Through the Month Ended February 28, 2017
Preliminary/ Unaudited

Run Date\Time: March 09, 2017 06:17
Data Source: EPM Data Warehouse
% of Year Elapsed = 41%

		A	B	C	D <Note 1	E	F
		FY 2016	FY 2017			FY 2017	FY 2017
		Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
	BPA Internal Support						
63	Additional Post-Retirement Contribution	$ 17,743	$ 19,478	$ 18,649	$ 14,858	$ 4,910	33%
64	Agency Services G&A (excludes direct project support)	60,230	55,168	60,109	59,075	20,762	35%
65	**BPA Internal Support Sub-Total**	77,974	74,646	78,758	73,933	25,672	35%
66	**Bad Debt Expense**	4	-	-	(3)	(3)	100%
67	**Other Income, Expenses, Adjustments**	(390)	(129,463)	(26,600)	118	70	59%
	Non-Federal Debt Service						
	Energy Northwest Debt Service						
68	COLUMBIA GENERATING STATION DEBT SVC	96,026	127,466	114,934	117,474	33,788	29%
69	WNP-1 DEBT SVC	43,227	201,804	31,590	35,164	14,218	40%
70	WNP-3 DEBT SVC	69,102	256,332	57,767	58,131	24,182	42%
71	Sub-Total	208,356	585,602	204,291	210,769	72,188	34%
	Non-Energy Northwest Debt Service						
72	CONSERVATION DEBT SVC	-	-	-	-	-	0%
73	COWLITZ FALLS DEBT SVC	7,299	7,303	7,302	7,302	3,042	42%
74	NORTHERN WASCO DEBT SVC	1,931	1,935	1,935	1,935	806	42%
75	Sub-Total	9,231	9,237	9,237	9,237	3,848	42%
76	**Non-Federal Debt Service Sub-Total**	217,587	594,839	213,528	220,006	76,036	35%
77	**Depreciation**	138,546	143,468	143,468	143,468	58,758	41%
78	**Amortization**	88,414	85,034	87,534	87,534	36,289	41%
79	**Total Operating Expenses**	2,232,031	2,647,809	2,354,544	2,373,709	947,855	40%
80	**Net Operating Revenues (Expenses)**	368,730	150,249	387,071	395,784	242,702	61%
	Interest Expense and (Income)						
81	Federal Appropriation	188,926	186,051	115,921	115,583	48,159	42%
82	Capitalization Adjustment	(45,937)	(45,937)	(45,937)	(45,937)	(19,140)	42%
83	Borrowings from US Treasury	50,330	69,299	53,048	53,493	21,832	41%
84	Customer Prepaid Power Purchases	13,273	12,469	12,469	12,469	5,295	42%
85	AFUDC	(9,262)	(11,360)	(11,360)	(9,503)	(4,495)	47%
86	Interest Income	(11,405)	(19,456)	(5,195)	(1,690)	(434)	26%
87	**Net Interest Expense (Income)**	185,925	191,065	118,947	124,414	51,218	41%
88	**Total Expenses**	2,417,957	2,838,874	2,473,490	2,498,123	999,073	40%
89	**Net Revenues (Expenses)**	$ 182,805	$ (40,815)	$ 268,125	$ 271,370	$ 191,485	71%

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

<2 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a $76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.

<3 Strategy, Finance and Risk Management project reporting includes the four 2017 KSI projects Commercial Operations, Long-term Finance and Rates, Asset Management and Business Information Systems.

This BPA-approved financial information was made publicly available on March 31, 2017.

B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0061FY17
Requesting BL: TRANSMISSION BUSINESS UNIT
Unit of Measure: $ Thousands

Transmission Services Detailed Statement of Revenues and Expenses

Through the Month Ended February 28, 2017
Preliminary/ Unaudited

Run Date/Time: March 09, 2017 06:22
Data Source: EPM Data Warehouse
% of Year Elapsed = 41%

		A	B	C	D <Note 1	E	F
		FY 2016	FY 2017			FY 2017	FY 2017
		Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
	Operating Revenues						
	Sales		$ 943,997	$ 922,753	$ 922,637		
	Network						
1	Network Integration	$ 129,695	$ 133,090	$ 131,143	$ 131,165	$ 61,548	47%
2	Other Network	436,310	461,684	451,685	451,254	185,268	41%
3	Intertie	73,891	78,630	76,368	76,067	30,140	40%
4	Other Direct Sales	263,312	270,592	263,557	264,152	112,126	42%
5	**Miscellaneous Revenues**	44,033	39,154	42,431	40,976	16,609	41%
6	**Inter-Business Unit Revenues**	114,459	117,591	112,403	113,845	40,962	36%
7	**Total Operating Revenues**	**1,061,700**	**1,100,742**	**1,077,587**	**1,077,458**	**446,653**	**41%**
	Operating Expenses						
	Transmission Operations						
	System Operations						
8	INFORMATION TECHNOLOGY	9,436	10,558	7,298	11,345	3,474	31%
9	POWER SYSTEM DISPATCHING	13,913	13,671	12,895	12,895	5,458	42%
10	CONTROL CENTER SUPPORT	23,066	18,757	25,178	25,054	10,028	40%
11	TECHNICAL OPERATIONS *<Note 2*	7,750	6,983	14,168	14,168	2,556	18%
12	STRATEGIC INTEGRATION	2,414	7,555	1,607	1,850	887	48%
13	SUBSTATION OPERATIONS	23,572	21,817	24,507	24,514	9,400	38%
14	**Sub-Total**	80,151	79,341	85,653	89,825	31,803	35%
	Scheduling						
15	RESERVATIONS	1,167	1,383	1,227	1,227	461	38%
16	PRE-SCHEDULING	382	276	284	284	111	39%
17	REAL-TIME SCHEDULING	4,739	5,169	5,789	5,789	1,995	34%
18	SCHEDULING TECHNICAL SUPPORT	3,641	4,259	4,751	4,751	1,474	31%
19	SCHEDULING AFTER-THE-FACT	273	289	277	277	113	41%
20	**Sub-Total**	10,202	11,376	12,328	12,328	4,153	34%
	Marketing and Business Support						
21	TRANSMISSION SALES	2,299	2,775	2,834	2,834	965	34%
22	MKTG TRANSMISSION FINANCE	-	-	-	-	-	0%
23	MKTG CONTRACT MANAGEMENT	4,453	4,984	4,946	4,941	1,880	38%
24	MKTG TRANSMISSION BILLING	2,318	3,377	2,433	2,433	883	36%
25	MKTG BUSINESS STRAT & ASSESS *<Note 3*	6,836	7,291	6,877	6,968	2,721	39%
26	**Marketing Sub-Total**	15,906	18,426	17,089	17,176	6,450	38%
27	EXECUTIVE AND ADMIN SERVICES	16,630	27,540	28,608	25,554	6,778	27%
28	LEGAL SUPPORT	2,611	3,548	1,641	1,641	845	51%
29	TRANS SERVICES INTERNAL GENERAL & ADMINISTRATIVE *<Note 4*	11,047	13,135	14,777	14,703	2,600	18%
30	AIRCRAFT SERVICES	1,094	2,230	2,489	2,489	325	13%
31	LOGISTICS SERVICES	6,685	4,488	4,354	5,863	2,005	34%
32	SECURITY ENHANCEMENTS	889	716	561	560	185	33%
33	**Business Support Sub-Total**	38,957	51,657	52,432	50,810	12,738	25%
34	**Transmission Operations Sub-Total**	**$ 145,216**	**$ 160,800**	**$ 167,501**	**$ 170,138**	**$ 55,144**	**32%**

This BPA-approved financial information was made publicly available on March 31, 2017.

B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0061FY17 | **Transmission Services Detailed Statement of Revenues and Expenses** | Run Date/Time: March 09, 2017 06:22
Requesting BL: TRANSMISSION BUSINESS UNIT | Through the Month Ended February 28, 2017 | Data Source: EPM Data Warehouse
Unit of Measure: $ Thousands | Preliminary/ Unaudited | % of Year Elapsed = 41%

		A	B	C	D <Note 1	E	F
		FY 2016	FY 2017			FY 2017	FY 2017
		Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
	Transmission Maintenance						
	System Maintenance						
35	NON-ELECTRIC MAINTENANCE	$ 27,546	$ 31,424	$ 28,233	$ 27,270	$ 9,048	33%
36	SUBSTATION MAINTENANCE	31,125	29,043	32,267	32,267	11,417	35%
37	TRANSMISSION LINE MAINTENANCE	25,564	27,482	31,119	31,135	11,688	38%
38	SYSTEM PROTECTION CONTROL MAINTENANCE	13,222	13,741	14,198	14,199	5,566	39%
39	POWER SYSTEM CONTROL MAINTENANCE	19,095	18,507	19,706	19,707	7,402	38%
40	JOINT COST MAINTENANCE	230	113	8	7	92	1326%
41	SYSTEM MAINTENANCE MANAGEMENT	8,555	9,556	9,495	10,195	3,120	31%
42	ROW MAINTENANCE	7,785	10,162	8,858	8,858	3,176	36%
43	HEAVY MOBILE EQUIP MAINT	312	()	()	-	(112)	0%
44	TECHNICAL TRAINING	2,719	2,418	2,735	2,735	1,034	38%
45	VEGETATION MANAGEMENT	16,489	17,039	18,480	18,481	4,657	25%
46	Sub-Total	152,640	159,485	165,098	164,852	57,087	35%
	Environmental Operations						
47	ENVIRONMENTAL ANALYSIS	6	-	-	-	1	0%
48	POLLUTION PREVENTION AND ABATEMENT	4,808	4,787	4,726	4,726	1,231	26%
49	Sub-Total	4,815	4,787	4,726	4,726	1,232	26%
50	**Transmission Maintenance Sub-Total**	**157,455**	**164,272**	**169,824**	**169,578**	**58,319**	**34%**
	Transmission Engineering						
	System Development						
51	RESEARCH & DEVELOPMENT	7,458	9,555	6,961	6,909	2,619	38%
52	TSD PLANNING AND ANALYSIS	18,059	16,738	25,241	25,571	8,653	34%
53	CAPITAL TO EXPENSE TRANSFER	8,951	4,351	4,211	4,211	1,263	30%
54	NERC / WECC COMPLIANCE	14,052	20,422	17,585	17,585	5,053	29%
55	ENVIRONMENTAL POLICY/PLANNING	1,251	1,642	1,633	1,656	460	28%
56	ENG RATING AND COMPLIANCE	1,399	2,207	2,298	2,298	897	39%
57	Sub-Total	51,168	54,915	57,929	58,228	18,946	33%
58	**Transmission Engineering Sub-Total**	**51,168**	**54,915**	**57,929**	**58,228**	**18,946**	**33%**
	Trans. Services Transmission Acquisition and Ancillary Services						
	BBL Acquisition and Ancillary Products and Services						
59	ANCILLARY SERVICES PAYMENTS	103,366	101,027	103,653	107,989	41,705	39%
60	OTHER PAYMENTS TO POWER SERVICES	9,393	9,617	9,395	9,393	3,914	42%
61	STATION SERVICES PAYMENTS	2,595	2,785	2,704	2,704	1,125	42%
62	Sub-Total	115,354	113,429	115,752	120,086	46,744	39%
	Non-BBL Acquisition and Ancillary Products and Services						
63	LEASED FACILITIES	7,533	7,447	6,849	6,849	2,863	42%
64	GENERAL TRANSFER AGREEMENTS (SETTLEMENT)	1,344	18	2	2	7	288%
65	NON-BBL ANCILLARY SERVICES	4,932	18,560	18,865	13,207	158	1%
66	OVERSUPPLY DISPLACEMENT COSTS	-	-	-	-	-	0%
67	RELIABILITY DEMAND RESPONSE/REDISPATCH	46	1,328	5,155	6,755	()	-100%
68	Sub-Total	13,856	27,353	30,872	26,813	3,027	11%
69	**Trans. Srvcs. Acquisition and Ancillary Services Sub-Total**	**129,210**	**140,782**	**146,623**	**146,899**	**49,771**	**34%**
	Transmission Reimbursables						
	Reimbursables						
70	EXTERNAL REIMBURSABLE SERVICES	13,624	8,615	8,802	8,803	4,497	51%
71	INTERNAL REIMBURSABLE SERVICES	1,752	1,120	1,120	1,120	670	60%
72	Sub-Total	15,376	9,735	9,922	9,923	5,168	52%
73	**Transmission Reimbursables Sub-Total**	**$ 15,376**	**$ 9,735**	**$ 9,922**	**$ 9,923**	**$ 5,168**	**52%**

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B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0061FY17 | **Transmission Services Detailed Statement of Revenues and Expenses** | Run Date/Time: March 09, 2017 06:22
Requesting BL: TRANSMISSION BUSINESS UNIT | Through the Month Ended February 28, 2017 | Data Source: EPM Data Warehouse
Unit of Measure: $ Thousands | Preliminary/ Unaudited | % of Year Elapsed = 41%

		A	B	C	D <Note 1	E	F
		FY 2016	FY 2017			FY 2017	FY 2017
		Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
	BPA Internal Support						
74	Additional Post-Retirement Contribution	$ 16,440	$ 19,748	$ 17,023	$ 14,672	$ 5,921	40%
75	Agency Services G & A (excludes direct project support)	71,144	64,775	73,647	70,311	24,851	35%
76	**BPA Internal Support Subtotal**	87,584	84,523	90,670	84,982	30,772	36%
	Other Income, Expenses, and Adjustments						
77	Bad Debt Expense	10	-	-	-	5	0%
78	Other Income, Expenses, Adjustments	(6,737)	-	-	(51)	185	-461%
79	Undistributed Reduction	-	(2,100)	(11,688)	(11,688)	-	0%
80	**Depreciation**	241,985	257,416	257,416	257,416	106,387	41%
81	**Amortization**	2,174	2,132	2,132	2,132	895	42%
82	**Total Operating Expenses**	823,440	872,475	890,328	887,557	325,591	37%
83	**Net Operating Revenues (Expenses)**	238,260	228,267	187,259	189,902	121,062	64%
	Interest Expense and (Income)						
84	Federal Appropriation	14,059	8,954	8,628	8,628	3,595	42%
85	Capitalization Adjustment	(18,968)	(18,968)	(18,968)	(18,968)	(7,903)	42%
86	Borrowings from US Treasury	91,889	138,723	93,979	94,268	38,773	41%
87	Debt Service Reassignment	24,114	15,810	15,601	15,599	6,499	42%
88	Customer Advances	5,648	6,041	4,738	5,290	1,917	36%
89	Lease Financing	54,614	55,408	69,878	61,475	24,766	40%
90	AFUDC	(31,042)	(41,346)	(24,342)	(24,342)	(10,241)	42%
91	Interest Income	(3,957)	(16,310)	(3,875)	(2,253)	(960)	43%
92	**Net Interest Expense (Income)**	136,358	148,313	145,640	139,696	56,447	40%
93	**Total Expenses**	959,798	1,020,788	1,035,968	1,027,253	382,037	37%
94	**Net Revenues (Expenses)**	$101,902	$ 79,954	$ 41,619	$ 50,205	$ 64,616	129%

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
<2 Technical Operations project reporting includes the 2017 KSI project Commercial Operations.
<3 Marketing Business Strategy and Assessment project reporting includes the three 2017 KSI projects Long-term Finance and Rates, Asset Management and Business Information Systems.
<4 Transmission Services Internal General & Administrative reporting includes the 2017 KSI project Safety and Occupational Health.

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