

Snohomish PUD #1 Issues List

BP-16 Rate Case

Prepared May 8, 2014

TRANSMISSION

- 1. Explore 12NCP Method and associated cost allocation**
- 2. Power Factor Penalty – if eliminated what is impact on BPA IPR? CIR?**
- 3. Segmentation**
- 4. Unreserved NT exceedance**
- 5. Direct Assignment Policy**
- 6. Reserves for Risk**
- 7. CRAC/DDC for transmission rates**

POWER

- 1. Modeling of FCRPS**
 - a. Tier 1 Firm System Capability (RHWM)
 - b. Criteria/basis for level of service - balancing reserves
 - c. Methodology for establishing INC/DEC need
 - d. For other ancillary services (Gen Inputs)
 - e. Assumptions of FCRTS availability to provide
- 2. Demand Charge**
- 3. Unauthorized Decrease Charge (UDC) for Slice customers – BP-16 or OS-16??**
- 4. Resource Support Services (RSS) for Tier 2 Resources**
 - a. Unused Tier 1?
 - b. Forecast acquisition?
- 5. Conservation (post-2011 effort)**
 - a. Self-Manage
 - b. Rate Credit
- 6. OATI costs embedded in rates for load following customers - which cost pool?**
- 7. Generation Inputs / “ACS”**
 - a. Variable costs
 - b. Embedded costs
 - c. Methodologies
 - d. Balancing Reserve Standard
 - e. Explore DEC reserves
 - i. Costs/impacts
 - ii. Studies
 - f. Explore INC reserves
- 8. BPA BAA Reliability Tool**