

**FY 2014 - 15 Transmission and Ancillary Service Rates
Effective Formula Rates (Updated for FY 14 Q3)**

Rate Schedule	Units	Effective Rates							
		FY 2014 (October 2013 - September 2014)				FY 2015 (October 2014 - September 2015)			
		Oct 13 -Dec 13	Jan 14-Mar 14	Apr 14-Jun 14	Jul 14-Sep 14	Oct 14-Dec 14	Jan 15-Mar 15	Apr 15-Jun 15	Jul 15-Sep 15
1 Ancillary Services and Control Area Services Rate Schedule (ACS-14)									
2 Reactive Supply and Voltage Control from Generation Resources Service (GSR)									
3 Long-Term (NT and PTP Services)	\$/kw/mo	0	0	0	0	0	0	0	0
4 Short-Term (firm and nonfirm PTP Service)									
5 Monthly, Weekly, Daily									
6 -Days 1 through 5	\$/kw/day	0	0	0	0	0	0	0	0
7 -Day 6 and beyond	\$/kw/day	0	0	0	0	0	0	0	0
8 Hourly	mills/kWh	0	0	0	0	0	0	0	0
9 Regulation and Frequency Response ^{1/}	mills/kWh					0.12			
10 Operating Reserves: Spinning ^{1/}	mills/kWh					10.86			
10 Operating Reserves: Spinning Default ^{1/}	mills/kWh					12.49			
11 Operating Reserves: Supplemental ^{1/}	mills/kWh					9.95			
11 Operating Reserves: Supplemental Default ^{1/}	mills/kWh					11.44			
12 Transmission Rates									
13 FPT-14.1 and FPT-14.3 Formula Power Transmission Factor	--	1	1	1	1	1	1	1	1
14 IR-14 Base Rate	\$/kw/mo	1.736	1.736	1.736	1.736	1.736	1.736	1.736	1.736

^{1/} As specified in the current rate schedule.