

**Attachment 3
Inter-Business Line Allocations**

| | A | B | C | D | E |
|----|---|--------------|-----------------|---|--|
| | Generation Inputs | Rate or Cost | Unit | Annual Average for FY 2016-2017 Forecast Quantity | Annual Average for FY 2016-2017 Revenue Forecast |
| 1 | Regulating Reserve | 0.12 | mills/kWh/month | 5,921 | \$ 6,224,155 |
| 2 | Variable Energy Resource Balancing Service Reserve - 30/60 Committed Scheduling | \$ 1.20 | \$/kW/month | 1,273 | \$ 18,331,200 |
| 3 | Variable Energy Resource Balancing Service Reserve - 40/15 Committed Scheduling | \$ 0.94 | \$/kW/month | - | \$ - |
| 4 | Variable Energy Resource Balancing Service Reserve - 30/15 Committed Scheduling | \$ 0.73 | \$/kW/month | 25 | \$ 219,000 |
| 5 | Variable Energy Resource Balancing Service Reserve - Uncommitted Scheduling | \$ 1.48 | \$/kW/month | 2,120 | \$ 37,651,200 |
| 6 | Variable Energy Resource Balancing Service Reserve - Self-Supply of Generation Imbalance | \$ 0.40 | \$/kW/month | 1,390 | \$ 6,672,000 |
| 7 | Variable Energy Resource Balancing Service for Solar | \$ 0.21 | \$/kW/month | 34 | \$ 85,680 |
| 8 | Dispatchable Energy Resource Balancing Service Reserve <i>inc</i> | 18.15 | mills/kWh/month | 113,439 | \$ 2,058,918 |
| 9 | Dispatchable Energy Resource Balancing Service Reserve <i>dec</i> | 3.94 | mills/kWh/month | 99,133 | \$ 390,584 |
| 10 | Dispatchable Energy Resource Balancing Service Reserve Total | | | | \$ 2,449,502 |
| 11 | Settlement Annual Budget Adjustment | | | | \$ (19,400,000) |
| 12 | Rounding Adjustment | | | | \$ 2,063 |
| 13 | Adjustment for Settlement for Supplying Only 900 MW <i>dec</i> Balancing Reserve Capacity | | | | \$ (1,400,000) |
| 14 | Expected Balancing Reserve Capacity Sales in Spring from FCRPS Above Planned | | | | \$ 4,000,000 |
| 15 | Operating Reserve - Spinning | 11.40 | mills/kWh/month | 255.1 | \$ 25,470,313 |
| 16 | Operating Reserve - Supplemental | 10.45 | mills/kWh/month | 255.1 | \$ 23,347,787 |
| 17 | Operating Reserve Total | | | 510.1 | \$ 48,818,100 |
| 18 | Synchronous Condensing | | | | \$ 1,610,466 |
| 19 | Generation Dropping | | | | \$ 415,417 |
| 20 | Redispatch | | | | \$ 225,000 |
| 21 | Segmentation of COE/Reclamation Network and Delivery Facilities | | | | \$ 7,367,000 |
| 22 | Station Service | | | | \$ 2,479,123 |
| 23 | Generation Inputs Total | | | | \$ 115,749,907 |