

**FY 2016 - 17 Transmission and Ancillary Service Rates  
Effective Formula Rates (Updated for FY 17 Q2)**

Rate Schedule	Units	Effective Rates							
		FY 2016 (October 2015 - September 2016)				FY 2017 (October 2016 - September 2017)			
		Oct 15 -Dec 15	Jan 16-Mar 16	Apr 16-Jun 16	Jul 16-Sep 16	Oct 16-Dec 16	Jan 17-Mar 17	Apr 17-Jun 17 <sup>2/</sup>	Jul 17-Sep 17 <sup>2/</sup>
1 <b>Ancillary Services and Control Area Services Rate Schedule (ACS-16)</b>									
2 <b>Reactive Supply and Voltage Control from Generation Resources Service (GSR)</b>									
3 Long-Term (NT and PTP Services)	\$/kw/mo	0	0	0	0	0	0	0	0
4 Short-Term (firm and nonfirm PTP Service)									
5 Monthly, Weekly, Daily									
6 -Days 1 through 5	\$/kw/day	0	0	0	0	0	0	0	0
7 -Day 6 and beyond	\$/kw/day	0	0	0	0	0	0	0	0
8 Hourly	mills/kWh	0	0	0	0	0	0	0	0
9 <b>Regulation and Frequency Response <sup>1/</sup></b>	mills/kWh	0.12							
10 <b>Operating Reserves: Spinning <sup>1/</sup></b>	mills/kWh	11.4							
10 <b>Operating Reserves: Spinning Default <sup>1/</sup></b>	mills/kWh	13.11							
11 <b>Operating Reserves: Supplemental <sup>1/</sup></b>	mills/kWh	10.45							
11 <b>Operating Reserves: Supplemental Default <sup>1/</sup></b>	mills/kWh	12.02							
12 <b>Transmission Rates</b>									
13 <b>FPT-16.1 and FPT-16.3 Formula Power Transmission Factor</b>	--	1	1	1	1	1	1	1	1
14 <b>IR-16 Base Rate</b>	\$/kw/mo	1.790	1.790	1.790	1.790	1.790	1.790	1.790	1.790

<sup>1/</sup> As specified in the current rate schedule.

<sup>2/</sup> Forecast rates