

**FY 2014 - 15 Transmission and Ancillary Service Rates  
Effective Formula Rates (Updated for FY 15 Q3)**

Rate Schedule	Units	Effective Rates							
		FY 2014 (October 2013 - September 2014)				FY 2015 (October 2014 - September 2015)			
		Oct 13 -Dec 13	Jan 14-Mar 14	Apr 14-Jun 14	Jul 14-Sep 14	Oct 14-Dec 14	Jan 15-Mar 15	Apr 15-Jun 15	Jul 15-Sep 15
1 <b>Ancillary Services and Control Area Services Rate Schedule (ACS-14)</b>									
2 <b>Reactive Supply and Voltage Control from Generation Resources Service (GSR)</b>									
3 Long-Term (NT and PTP Services)	\$/kw/mo	0	0	0	0	0	0	0	0
4 Short-Term (firm and nonfirm PTP Service)									
5 Monthly, Weekly, Daily									
6 -Days 1 through 5	\$/kw/day	0	0	0	0	0	0	0	0
7 -Day 6 and beyond	\$/kw/day	0	0	0	0	0	0	0	0
8 Hourly	mills/kWh	0	0	0	0	0	0	0	0
9 <b>Regulation and Frequency Response <sup>1/</sup></b>	mills/kWh	0.12							
10 <b>Operating Reserves: Spinning <sup>1/</sup></b>	mills/kWh	10.86							
10 <b>Operating Reserves: Spinning Default <sup>1/</sup></b>	mills/kWh	12.49							
11 <b>Operating Reserves: Supplemental <sup>1/</sup></b>	mills/kWh	9.95							
11 <b>Operating Reserves: Supplemental Default <sup>1/</sup></b>	mills/kWh	11.44							
12 <b>Transmission Rates</b>									
13 <b>FPT-14.1 and FPT-14.3 Formula Power Transmission Factor</b>	--	1	1	1	1	1	1	1	1
14 <b>IR-14 Base Rate</b>	\$/kw/mo	1.736	1.736	1.736	1.736	1.736	1.736	1.736	1.736

<sup>1/</sup> As specified in the current rate schedule.