

**FY 2012 - 13 Transmission and Ancillary Service Rates  
Effective Formula Rates (Updated for FY 12 Q4)**

Rate Schedule	Units	Effective Rates							
		FY 2012 (October 2011 - September 2012)				FY 2013 (October 2012 - September 2013)			
		Oct 11 -Dec 11	Jan 12-Mar 12	Apr 12-Jun 12	Jul 12-Sep 12	Oct 12-Dec 12	Jan 13-Mar 13	Apr 13-Jun 13	Jul 13-Sep 13
1 <b>Ancillary Services and Control Area Services Rate Schedule (ACS-12)</b>									
2 <b>Reactive Supply and Voltage Control from Generation Resources Service (GSR)</b>									
3 Long-Term (NT and PTP Services)	\$/kw/mo	0	0	0	0	0	0	0	0
4 Short-Term (firm and nonfirm PTP Service)									
5 Monthly, Weekly, Daily									
6 -Days 1 through 5	\$/kw/day	0	0	0	0	0	0	0	0
7 -Day 6 and beyond	\$/kw/day	0	0	0	0	0	0	0	0
8 Hourly	mills/kWh	0	0	0	0	0	0	0	0
9 <b>Regulation and Frequency Response<sup>1/</sup></b>	mills/kWh	0.13							
10 <b>Operating Reserves: Spinning<sup>1/</sup></b>	mills/kWh	11.2							
11 <b>Operating Reserves: Supplemental<sup>1/</sup></b>	mills/kWh	9.52							
12 <b>Transmission Rates</b>									
13 <b>FPT-12.1 and FPT-12.3 Formula Power Transmission Factor</b>	--	1	1	1	1	1	1	1	1
14 <b>IR-12 Base Rate</b>	\$/kw/mo	1.498	1.498	1.498	1.498	1.498	1.498	1.498	1.498

<sup>1/</sup> As specified in the current rate schedule.