

Rate Directive Step
 Calculation of Utility Specific PF Exchange Rates and REP Benefits
 Test Period October 2019 - September 2021

	B	D	E	F	G	H	I	J	K	L	M	N	O	P
4	Initial Allocations													
5			Base	FY 2020	FY 2021	Average	Unconstrained	Scheduled	Refund	Interim	Refund	Interim	Interim	Interim
6		ASC	PFx	Exchange	Exchange	Exchange	Benefits	Amount	Amount	Protection	Cost	7(b)(3)	Utility	Interim
7		a	b	Load	Load	Load	f=(a-b)*e	g=contract	h=contract	Allocation	Allocation	Surcharge	PFx	REP
8	Avista Corporation	67.6	52.03	3,936	3,936	3,936	\$ 61,288			\$ 44,729	\$ -	11.37	63.39	\$ 16,559
9	Idaho Power Company	64.41	52.03	6,760	6,760	6,760	\$ 83,708			\$ 61,092	\$ -	9.04	61.06	\$ 22,616
10	NorthWestern Energy, LLC	82.91	52.03	702	702	702	\$ 21,685			\$ 15,826	\$ -	22.54	74.57	\$ 5,859
11	PacifiCorp	79.43	52.03	9,172	9,172	9,172	\$ 251,336			\$ 183,430	\$ -	20.00	72.03	\$ 67,906
12	Portland General Electric Company	77.53	52.03	8,168	8,168	8,168	\$ 208,308			\$ 152,027	\$ -	18.61	70.64	\$ 56,281
13	Puget Sound Energy, Inc.	75.72	52.03	11,869	11,869	11,869	\$ 281,219			\$ 205,239	\$ -	17.29	69.32	\$ 75,980
14	Clark Public Utilities	55.17	52.13	2,541	2,543	2,542	\$ 7,727			\$ 5,639	\$ -	2.22	54.35	\$ 2,088
15	Franklin	0	0.00	0	0	0	\$ -			\$ -	\$ -	0.00	0.00	\$ -
16	Snohomish PUD	54.68	52.13	3,600	3,567	3,583	\$ 9,137			\$ 6,668	\$ -	1.86	53.99	\$ 2,469
17	Total						\$ 924,408	\$ 245,200	\$ 0	\$ 674,651	\$ 0			\$ 249,756
18														
19	rounding to	places =	\$454				IOU Σ(g)	\$ 907,544	\$ 245,200	\$ 245,200	\$ 662,344	IOU Σ(j)	IOU REP	\$ 245,200
20							COU Σ(g)	\$ 16,864		\$ 4,556	\$ 12,308	COU Σ(j)	COU REP	\$ 4,556
21														
22	IOU Reallocations													
23		Interim	Annual	Reallocation	Reallocated	Final	Final	Final	Final	Final	Final	FY 2020	FY 2021	
24		REP	Adjustment	Adjustment	Benefits	Protection	7(b)(3)	Utility	REP	REP	REP	REP	REP	
25		Benefits	Adjustment	Adjustment	Benefits	Allocation	Surcharge	PFx	Benefits	Benefits	Benefits	Benefits	Benefits	
26		n=m	o=contract	p=below	q=n-o+p	r=f-q	s=r/e	t=b+s	u=(a-t)*e			v=(a-t)*c	w=(a-t)*d	
27	Avista Corporation	\$ 16,559	\$ 2,005	\$ 24	\$ 14,578	\$ 46,710	11.87	63.89580	\$ 14,578			Avista	\$ 14,578	\$ 14,578
28	Idaho Power Company	\$ 22,616	\$ 324	\$ -	\$ 22,292	\$ 61,416	9.09	61.11240	\$ 22,292			Idaho Power	\$ 22,292	\$ 22,292
29	NorthWestern Energy, LLC	\$ 5,859	\$ -	\$ 275	\$ 6,134	\$ 15,551	22.15	74.17480	\$ 6,134			NorthWestern	\$ 6,134	\$ 6,134
30	PacifiCorp	\$ 67,906	\$ 4,287	\$ 99	\$ 63,718	\$ 187,619	20.46	72.48300	\$ 63,718			PacifiCorp	\$ 63,718	\$ 63,718
31	Portland General Electric Company	\$ 56,281	\$ -	\$ 2,646	\$ 58,927	\$ 149,381	18.29	70.31570	\$ 58,927			Portland	\$ 58,927	\$ 58,927
32	Puget Sound Energy, Inc.	\$ 75,980	\$ -	\$ 3,572	\$ 79,552	\$ 201,667	16.99	69.01780	\$ 79,551			Puget Sound	\$ 79,551	\$ 79,551
33	Total	\$ 245,200	\$ 6,616	\$ 6,616	\$ 245,200	\$ 662,344			\$ 245,200			IOU REP	\$ 245,200	\$ 245,200
34														
35												Clark	\$ 2,087	\$ 2,089
36												Franklin	\$ -	\$ -
37	IOU Reallocation Adjustments											Snohomish	\$ 2,480	\$ 2,457
38		Avista	Idaho	NorthWestern	PacifiCorp	Portland	Puget Sound	Total				COU REP	\$ 4,566	\$ 4,546
39		\$ 2,005	\$ 324	\$ -	\$ 4,287	\$ -	\$ -	\$ -				Total REP	\$ 249,767	\$ 249,747
40		p1=o1*(f/Σf)	p2=o2*(f/Σf)	p3=o3*(f/Σf)	p4=o4*(f/Σf)	p5=o5*(f/Σf)	p6=o6*(f/Σf)	p=Σ(p1...p6)						
41	Avista Corporation		\$ 24	\$ -				\$ 24				Refund Amt	\$ -	\$ -
42	Idaho Power Company							\$ -				REP Cost	\$ 249,767	\$ 249,747
43	NorthWestern Energy, LLC	\$ 85	\$ 8		\$ 182	\$ -	\$ -	\$ 275						
44	PacifiCorp		\$ 99	\$ -				\$ 99						
45	Portland General Electric Company	\$ 817	\$ 82	\$ -	\$ 1,747			\$ 2,646						
46	Puget Sound Energy, Inc.	\$ 1,103	\$ 111	\$ -	\$ 2,359	\$ -		\$ 3,572						
47		\$ 2,005	\$ 324	\$ -	\$ 4,287	\$ -	\$ -	\$ 6,616						