



Sponsor Guidance – May 2, 2018

- State Commercial Policy Recommendation 2 more clearly. It currently reads: BPA should evaluate its potential for integrating Montana wind including 1) the availability of flexible generating capacity for this purpose and 2) pricing structures that compensate BPA for the market value of this flexible capacity.

As opportunities arise in Montana for flexible capacity needs, BPA will consider requests for providing products and services for resources located outside the BPA balancing authority.

- Parties to the Montana Intertie agreement should attempt to resolve parts of the agreement that may inhibit the use of transmission capacity from Montana. One option might be to review the 1996 non-executed Montana Intertie Amended agreement filed with FERC as background for renewed discussion among the parties to the agreement to repurpose transmission capacity once Units 1 and 2 are retired. The phase out of the Production Tax Credit makes this review and potential modification time sensitive.
- Provide a crisp ATC picture indicating what transmission is available using existing facilities and from whom in 2022 and various additional future timeframes. This is in addition to the detailed drawing provided showing both TTC and ATC.
- Any discussion of the future of Colstrip 3 and 4 or a No Coal scenario should be minimized for the purpose of this Project.
- The final report should have long-term implementation and follow-through timelines as well as clear roles and responsibilities assigned.