

# Actions to manage oversupply

- To the extent possible BPA will coordinate spill exchange with the Mid-Columbia projects under the Mid-Columbia Spill Exchange agreement.
- Due to outages at the Key's Pumping Plant there is limited flexibility in the pumping schedule but as pumping units return to service BPA will attempt to maximize the amount of pump load especially during LLH's.
- Moved non-essential generator and transmission maintenance outages out of May and June.
- Recallable energy is being used to reduce the amount of over-generation spill and OMP.
- Have arranged to spill at the Willamette projects up to total dissolved gas (TDG) limits.
- There has been occasional spill due to lack of demand within water quality limits since mid-March.
- INC/DEC will be reduced as necessary to manage TDG levels and reduce the chance of implementing OMP.
- BPA will exercise displacement options on power purchase agreements.
- BPA Power Services is offering to make advance arrangements with Transmission Customers for waiving In-Kind Real Power Loss Return obligations to reduce spill.
- BPA has coordinated with CGS to reduce generation and has the ability to do this again in the future.