



## Department of Energy

Bonneville Power Administration  
P.O. Box 3621  
Portland, Oregon 97208-3621

PUBLIC AFFAIRS

February 22, 2013

In reply refer to: DK-7

Benjamin Nivison  
Helsell Fetterman, LLP  
1001 Fourth Ave, Ste 4200  
Seattle, WA 98154-1154

### FOIA #BPA-2013-00400-F

Dear Mr. Nivison:

This is a final release in response to your request for records that you made to the Bonneville Power Administration (BPA), under the Freedom of Information Act (FOIA), 5 U.S.C. 552.

#### **You have requested the following:**

Low Density Discount submissions by Skamania County PUD #1 and BPA award letters for years 2000-2012.

#### **Response:**

BPA is providing the documents requested in their entirety.

Pursuant to 10 CFR 1004.8, if you are dissatisfied with this determination, or the adequacy of the search, you may appeal this FOIA response in writing within 30 calendar days of receipt of a final response letter. The appeal should be made to the Director, Office of Hearings and Appeals, HG-1, Department of Energy, 1000 Independence Avenue, SW, Washington, DC 20585-1615. The written appeal, including the envelope, must clearly indicate that a FOIA Appeal is being made.

You agreed to pay fees up to \$500. The total fees for this request are \$76.64. You will be billed separately.

I appreciate the opportunity to assist you. Please contact Kim Winn, FOIA Specialist, at 503-230-5273 with any questions about this letter.

Sincerely,

*/s/Christina J. Munro*

Christina J. Munro

Freedom of Information Act/Privacy Act Officer

Enclosure: Responsive documents



## Department of Energy

Bonneville Power Administration  
P.O. Box 3621  
Portland, Oregon 97208-3621

POWER BUSINESS LINE

August 3, 2000

In reply refer to: PSW

Mr. Morry Cavanagh, Manager  
Skamania County PUD  
P.O. Box 5000  
Carson, WA 98610-0500

Dear Morry,

Based on calculations using your 1999 calendar-year data submission, Skamania qualifies for a Low Density Discount (LDD) of 6 percent for the period of October 1, 2000 through September 30, 2001.

As always, feel free to contact me at (503) 230-5872 if you have any questions.

Sincerely,

A handwritten signature in cursive script, appearing to read "Paul O'Neal".

Paul O'Neal, P.E.  
Account Executive

Customer	CY2000 kWh	CY Plant Investment	kWh/Investment Ratio	K/I LDD %	consumers	Pole Miles	C/M Ratio	C/M %	Total LDD(*) % qualified for	10/1/01 - 9/30/2002 LDD %
Non-responsive										
18 Skamania PUD	126,179,000	\$11,995,774	10.5	4.0%	5,081	681	7.46	2.0%	6.0%	6.0%
Non-responsive										

**Department of Energy**

Bonneville Power Administration  
P.O. Box 3621  
Portland, Oregon 97208-3621

POWER BUSINESS LINE

August 2, 2002

In reply refer to: PSW

Mr. Robert Wittenberg  
General Manager  
Skamania PUD  
P.O. Box 500  
Milepost 1.55 Wind River Highway  
Carson, WA 98610-0500

Dear Robert:

Based on calculations using your 2001 calendar-year data submission, your eligibility for a Low Density Discount (LDD) of 6.0 percent is confirmed. This 6.0 percent discount will be applied from October 1, 2002 through September 30, 2003.

As always, feel free to contact me at (503) 230-5872 if you have any questions.

Sincerely,



Paul J. O'Neal  
Account Executive



## Department of Energy

Bonneville Power Administration  
P.O. Box 3621  
Portland, Oregon 97208-3621

POWER BUSINESS LINE

September 4, 2003

In reply refer to: PSW-6

Mr. Robert Wittenberg  
General Manager  
Skamania PUD  
P.O. Box 500  
Carson, WA 98610-0500

Dear Robert:

Based on calculations using your 2002 calendar-year data submission, your eligibility for a Low Density Discount (LDD) of 6.0 percent is confirmed. This 6.0 percent discount will be applied from October 1, 2003 through September 30, 2004.

As always, feel free to contact me at (503) 230-5872 if you have any questions.

Sincerely,

Paul J. O'Neal  
Account Executive



## Department of Energy

Bonneville Power Administration  
P.O. Box 3621  
Portland, Oregon 97208-3621

POWER BUSINESS LINE

September 14, 2004

In reply refer to: PSW-6

Mr. Robert Wittenberg  
General Manager  
Skamania PUD  
P.O. Box 500  
Carson, WA 98610-0500

Dear Robert:

Based on calculations using your 2003 calendar-year data submission, your eligibility for a Low Density Discount (LDD) of 6.0 percent is confirmed. This 6.0 discount will be applied from October 1, 2004 through September 30, 2005.

As always, feel free to contact me at (503) 230-5872 if you have any questions.

Sincerely,

Paul J. O'Neal  
Account Executive



## Department of Energy

Bonneville Power Administration  
P.O. Box 3621  
Portland, Oregon 97208-3621

POWER BUSINESS LINE

August 24, 2005

In reply refer to: PSW-6

Mr. Bob Wittenberg, Manager  
Skamania County Public Utility District  
P.O. Box 500  
Carson, WA 98610-0500

Dear Bob:

Based on calculations using your 2004 calendar year data submission, your eligibility for a Low Density Discount of 5.5 percent is confirmed. This 5.5 percent discount will be applied from October 1, 2005 through September 30, 2006.

As always, feel free to contact me at (503) 230-3555 if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to be "Tina Ko".

Tina Ko  
Account Executive



## Department of Energy

Bonneville Power Administration  
P.O. Box 3621  
Portland, Oregon 97208-3621

POWER BUSINESS LINE

August 16, 2006

In reply refer to: PSW-6

Mr. Bob Wittenberg  
General Manager  
Skamania County Public Utility District  
P.O. Box 500  
Carson, WA 98610-0500

Dear Bob:

Based on calculations using your 2005 calendar-year data submission, your eligibility for a Low Density Discount of 6.0 percent is confirmed. This 6.0 percent discount will be applied from October 1, 2006 through September 30, 2007. For your reference, Skamania is currently receiving a Low Density Discount of 5.5%.

As always, feel free to contact me at (503) 230-3555 if you have any questions.

Sincerely,

Tina Ko  
Account Executive



## Department of Energy

Bonneville Power Administration  
P.O. Box 3621  
Portland, Oregon 97208-3621

POWER SERVICES

August 23, 2007

In reply refer to: PSW-6

Mr. Bob Wittenberg  
General Manager  
Skamania County Public Utility District  
P.O. Box 500  
Carson, WA 98610

Dear Bob:

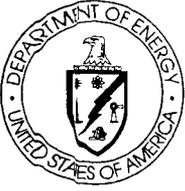
Based on calculations using your 2006 calendar-year data submission, Skamania County P.U.D eligibility for a Low Density Discount (LDD) of 6.0 percent is confirmed (FY 2008 LDD percentage will be the same as the FY 2007). This 6.0 percent discount will be applied from October 1, 2007 through September 30, 2008.

As always, feel free to contact me at (503) 230-3555 if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Tina Ko".

Tina Ko  
Account Executive



## Department of Energy

Bonneville Power Administration  
P.O. Box 3621  
Portland, Oregon 97208-3621

POWER SERVICES

September 26, 2008

In reply refer to: PSW-6

Mr. Bob Wittenberg, Jr., Manager  
Public Utility District No. 1 of  
Skamania County  
P.O. Box 500  
Carson, WA 98610-0500

Dear Bob:

Based on the data submitted by Public Utility District No. 1 of Skamania County (Skamania), a review of Skamania's Low Density Discount (LDD) data shows your LDD will remain at 6.0 percent. Your LDD percentage is effective from October 1, 2008, through September 30, 2009.

If you have any questions regarding your LDD percentage, please call me at (503) 230-3555.

Sincerely,

A handwritten signature in black ink, appearing to be "Tina Ko".

Tina Ko,  
Account Executive



## Department of Energy

Bonneville Power Administration  
P.O. Box 3621  
Portland, Oregon 97208-3621

POWER SERVICES

September 14, 2009

In reply refer to: PSW-6

Mr. Bob Wittenberg Jr., Manager  
Public Utility District No. 1 of Skamania County  
P.O. Box 500  
Carson, WA 98610-0500

Dear Bob:

Based on the data submitted by Public Utility District No. 1 of Skamania County (Skamania), Bonneville Power Administration's review of Skamania's Low Density Discount (LDD) data has concluded that Skamania's LDD will remain at 6.0 percent. Skamania's LDD percentage is effective from October 1, 2009, through September 30, 2010.

If you have any questions regarding Skamania's Contract Year 2010 LDD percentage, please call me at (503) 230-4055.

Sincerely,

A handwritten signature in black ink, appearing to read "Kevin S. Farleigh".

Kevin S. Farleigh  
Account Executive

SEP 17 2009



## Department of Energy

Bonneville Power Administration  
P.O. Box 3621  
Portland, Oregon 97208-3621

POWER SERVICES

September 24, 2010

In reply refer to: PSW-6

Mr. Robert Wittenberg, Jr., Manager  
Public Utility District No. 1 of Skamania County  
P.O. Box 500  
Carson, WA 98610-0500

Dear Bob:

Based on the data submitted by the Public Utility District No. 1 of Skamania County (Skamania), Bonneville Power Administration's review of Skamania's Low Density Discount (LDD) data has concluded that Skamania's LDD will remain at 6.0 percent. Skamania's LDD percentage is effective from October 1, 2010, through September 30, 2011.

If you have any questions regarding Skamania's Contract Year 2011 LDD percentage, please call me at (503) 230-4055.

Sincerely,

Kevin S. Farleigh  
Account Executive



## Department of Energy

Bonneville Power Administration  
P.O. Box 3621  
Portland, OR 97208

POWER SERVICES

October 13, 2011

In reply refer to: PSW-6

Mr. Robert Gentry, Interim General Manager  
Public Utility District No. 1  
of Skamania County  
P.O. Box 500  
Carson, WA 98610-0500

Dear Robert:

Based on its review of the data submitted by Public Utility District No. 1 of Skamania County (Skamania), the Bonneville Power Administration concluded Skamania's eligible Low Density Discount (LDD) will remain at 6.0 percent and its applicable LDD percentage will be 6.0.

The Tiered Rate Methodology (TRM) provides adjustment to the eligible LDD percentage when the eligible customer has Above-Rate Period High Water Mark (Above-RHWM) Load. This adjusted LDD percentage is noted as the applicable LDD percentage on Skamania's power bill. If the customer does not have Above-RHWM Load, the applicable LDD percentage equals the eligible LDD percentage.

Additional information regarding the applicable LDD is contained in section 10.2.2 in the TRM dated July 2011, and section II.J.6 in the 2012 General Rate Schedule Provisions (GRSPs) dated July 26, 2011. Skamania's applicable LDD percentage is effective from October 1, 2011, through September 30, 2012.

Please feel free to contact me at (503) 230-4055 if you have any questions or concerns.

Sincerely,

A handwritten signature in black ink, appearing to read "Kevin S. Farleigh".

Kevin S. Farleigh  
Account Executive

OCT 17 2011

**SKAMANIA COUNTY PUD**  
**LOW DENSITY DISCOUNT DATA REQUIREMENTS**

Effective starting with October 2011 Billing Period

Please provide the following information for Calendar Year 2010. If the data and supporting documentation are not received by June 30, 2011, Skamania County PUD will be ineligible for the LDD beginning October 1, 2011. Definitions are provided on the next page.

1. Total Retail Sales (kWh): ✓ 123,730,001 kWh
2. Total Retail Sales Revenue (\$): ✓ \$ 7,902,573
3. Total Retail Load (kWh) for Calendar Year 2010 (as defined in BPA's 2012 Final General Rate Schedule Provisions): ✓ 132,988,495 kWh
4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2010: ✓ \$ 15,461,736
5. Consumers for Calendar Year ending December 31, 2010:  
Number of Consumers as of December 31, 2010: 5,826 ✓  
Less number of Separately Billed Services<sup>1</sup> (water heating and security lighting; if and only if included in line immediately above)<sup>2</sup>: \_\_\_\_\_  
Adjusted Number of Consumers: ✓ 5,826
6. Miles of Distribution Lines<sup>3</sup> as of December 31, 2010: 764  
Miles of Service Drops (SD), if any, included above: \_\_\_\_\_
7. Attached Supporting Documents for Calendar Year 2010, required for eligibility:
  - A. Annual Financial and Operation Reports
    - Rural Utility Services (RUS) Form 7, or
    - Cooperative Finance Corporation form analogous to RUS Form 7, or
    - Audited Financial Report; and
  - B. Annual 861 report to the Energy Information Administration.

Skamania has already provided BPA with the above required forms.

Skamania has enclosed the above required forms.

Please note: Financial reports are unaudited and a revised EIA 861 report will be sent.

I hereby certify that the above information and all data are correct. I further certify that LDD benefits are not based on loads gained under the Retail Access Exclusion and Skamania agrees to pass LDD benefits through to its eligible consumers within the region served by BPA.

Name:

  
JASEN McARTHUR

Title:

AUDITOR

Date:

6/28/11

<sup>1</sup> BPA may request additional documentation for any claimed separately billed services.

<sup>2</sup> For Customers providing Financial and Statistical Reporting to RUS via Form 7, use Part O. Power Requirements Data Base, Line 10 (December). For Customers providing Financial and Statistical Reporting to CFC via Form 7, use Part R. Power Requirements Data Base, Line 10 (December)

<sup>3</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).

Public Utility District No. 1 of Skamania County  
**LOW DENSITY DISCOUNT DATA REQUIREMENTS**  
 Effective starting with October 2010 Billing Period

Please provide the following, Calendar Year 2009, information by June 30, 2010. Please attach financial and operating/statistical reports submitted to RUS or CFC (if Public Utility District No. 1 of Skamania County does not report to RUS or CFC, substitute similar internal reports). If the data and supporting documentation are not received by June 30, 2010, Public Utility District No. 1 of Skamania County will be ineligible for the LDD beginning October 1, 2010.

1. Total Retail Sales (kWh): \$128,856,878 kWh
2. Total Retail Sales Revenue (\$): \$ 8,297,444
3. Total Retail Load (kWh) for Calendar Year 2009 (as defined in BPA's 2010 General Rate Schedule Provisions): \$ 130,110,119 kWh
4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2009: \$ 15,117,992
5. Consumers for calendar year ending December 31, 2009
  - Maximum number of Consumers in any one month as reported in financial and operations reports. 5,773
  - Less number of Separately Billed Services (water heating and security lighting; if **and only** if included in line above)<sup>1</sup>:
  - Maximum Number of Consumers: 5,773
6. Miles of Distribution Lines<sup>2</sup> as of December 31, 2009: 748
  - Miles of Service Drops<sup>3</sup>, if any, included above:
7. Supporting Documents for Calendar Year ending December 31, 2009:
  - Public Utility District No. 1 of Skamania County has already provided BPA with RUS, CFC, or internal monthly or annual reports.
  - RUS, CFC, or internal monthly or annual reports are attached.

I hereby certify that the above information and all data are correct. I further certify that LDD benefits are not based on loads gained under the Retail Access Exclusion and Public Utility District No. 1 of Skamania County agrees to pass LDD benefits through to its eligible consumers within the region served by BPA.

Name Robert Wittenberg Jr  
 Title Manager, Skamania P.U.D.  
 Date June 22<sup>nd</sup>, 2010

<sup>1</sup> BPA may request additional documentation for any claimed separately billed services.

<sup>2</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).

<sup>3</sup> BPA may request additional documentation for any claimed service drops.

**PUBLIC UTILITY DISTRICT NO. 1 OF SKAMANIA COUNTY**  
**LOW DENSITY DISCOUNT DATA REQUIREMENTS**

Effective starting with October 2009 Billing Period

Please provide the following, Calendar Year 2008, information by June 30, 2009. Please attach financial and operating/statistical reports submitted to RUS or CFC (if Skamania does not report to RUS or CFC, substitute similar internal reports). If the data and supporting documentation are not received by June 30, 2009, Skamania will be ineligible for the LDD beginning October 1, 2009.

1. Total Retail Sales (kWh): 109,333,586 kWh
2. Total Retail Sales Revenue (\$): \$ 8,123,408.
3. Total Retail Load (kWh) for Calendar Year 2008 (as defined in BPA's 2009 General Rate Schedule Provisions): ~~137,395,243~~ kWh ✓
4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2008: ~~14,804,661~~ ✓
5. Consumers for calendar year ending December 31, 2008  
Maximum number of Consumers in any one month as reported in financial and operations reports. 5,756  
Less number of Separately Billed Services (water heating and security lighting; if **and only** if included in line above)<sup>1</sup>: -  
Maximum Number of Consumers: ~~5,756~~ ✓  
6. Miles of Distribution Lines<sup>2</sup> as of December 31, 2008: ~~745~~ ✓ *cannot verify*  
Miles of Service Drops<sup>3</sup>, if any, included above: \_\_\_\_\_
7. Supporting Documents for Calendar Year ending December 31, 2008:  
 Skamania has already provided BPA with RUS, CFC, or internal monthly or annual reports.  
 RUS, CFC, or internal monthly or annual reports are attached.

I hereby certify that the above information and all data are correct. I further certify that LDD benefits are not based on loads gained under the Retail Access Exclusion and Skamania agrees to pass LDD benefits through to its eligible consumers within the region served by BPA.

*Contact  
Salzie Stevens  
509.427.5120*

Name Robert Wittenberg  
Title Manager  
Date 6-3-2009

<sup>1</sup> BPA may request additional documentation for any claimed separately billed services.

<sup>2</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).

<sup>3</sup> BPA may request additional documentation for any claimed service drops.

**Public Utility District No. 1 of Skamania County**  
**LOW DENSITY DISCOUNT DATA REQUIREMENTS**  
 Effective starting with October 2008 Billing Period

Please provide the following, Calendar Year 2007, information by June 30, 2008. Please attach financial and operating/statistical reports submitted to RUS or CFC (if Skamania County does not report to RUS or CFC, substitute similar internal reports). If the data and supporting documentation are not received by June 30, 2008, Skamania County will be ineligible for the LDD beginning October 1, 2008.

1. Total Retail Sales (kWh): 117,727,876 kWh
2. Total Retail Sales Revenue (\$): \$ 8,058,853
3. Total Retail Load (kWh) for Calendar Year 2007 (as defined in BPA's 2007 General Rate Schedule Provisions): 139,056,146 kWh
4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2007: \$ 13,904,147
5. Consumers for calendar year ending December 31, 2007
  - Maximum number of Consumers in any one month as reported in financial and operations reports. 5,759
  - Less number of Separately Billed Services (water heating and security lighting; if and only if included in line above):
  - Maximum Number of Consumers: 5,759 *OK*
6. Miles of Distribution Lines<sup>2</sup> as of December 31, 2007: 740 *OK*
- Miles of Service Drops<sup>3</sup>, if any, included above:
7. Supporting Documents for Calendar Year ending December 31, 2007:
  - Skamania County has already provided BPA with RUS, CFC, or internal monthly or annual reports.
  - RUS, CFC, or internal monthly or annual reports are attached.

I hereby certify that the above information and all data are correct. I further certify that LDD benefits are not based on loads gained under the Retail Access Exclusion and Skamania County agrees to pass LDD benefits through to its eligible consumers within the region served by BPA.

Name Chris Tobst *CM*  
 Title Auditor  
 Date 6/26/08

<sup>1</sup> BPA may request additional documentation for any claimed separately billed services.  
<sup>2</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).  
<sup>3</sup> BPA may request additional documentation for any claimed service drops.

**Skamania County Public Utility District (Skamania)**  
**LOW DENSITY DISCOUNT DATA REQUIREMENTS**

Effective starting with October 2007 Billing Period

Please provide the following, Calendar Year 2006, information by June 30, 2007. Please attach financial and operating/statistical reports submitted to RUS or CFC (if Skamania does not report to RUS or CFC, substitute similar internal reports). If the data and supporting documentation are not received by June 30, 2007, Skamania will be ineligible for the LDD beginning October 1, 2007.

1. Total Retail Sales (kWh): 126,505,905 kWh
2. Total Retail Sales Revenue (\$): \$7,293,260
3. Total Retail Load (kWh) for Calendar Year 2006 (as defined in BPA's 2007 General Rate Schedule Provisions): 137,371,098 kWh
4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2006: \$13,296,377
5. Consumers for calendar year ending December 31, 2006  
Maximum number of Consumers in any one month as reported in financial and operations reports. 5,658  
Less number of Separately Billed Services (water heating and security lighting; if and only if included in line above)<sup>1</sup>: \_\_\_\_\_  
Maximum Number of Consumers: 5,658
6. Miles of Distribution Lines<sup>2</sup> as of December 31, 2006: 732  
Miles of Service Drops<sup>3</sup>, if any, included above: \_\_\_\_\_
7. Supporting Documents for Calendar Year ending December 31, 2006:

Skamania has already provided BPA with RUS, CFC, or internal monthly or annual reports.

RUS, CFC, or internal monthly or annual reports are attached.

I hereby certify that the above information and all data are correct. I further certify that LDD benefits are not based on loads gained under the Retail Access Exclusion and Skamania agrees to pass LDD benefits through to its eligible consumers within the region served by BPA.

Name Robert Wittenberg Jr.  
Title Manager  
Date June 26<sup>th</sup>, 2007

<sup>1</sup> BPA may request additional documentation for any claimed separately billed services.

<sup>2</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).

<sup>3</sup> BPA may request additional documentation for any claimed service drops.

**SKAMANIA COUNTY PUD**  
**LOW DENSITY DISCOUNT DATA REQUIREMENTS**

Effective starting with October 2006 Billing Period

Please provide the following, Calendar Year 2005, information by June 30, 2006. Please attach financial and operating/statistical reports submitted to RUS or CFC (if Skamania County PUD does not report to RUS or CFC, substitute similar internal reports). If the data and supporting documentation are not received by June 30, 2006, Skamania County PUD will be ineligible for the LDD beginning October 1, 2006.

1. Total Retail Sales (kWh): 123,420,259 kWh
2. Total Retail Sales Revenue (\$): \$ 7,788,444
3. Total Retail Load (kWh) for Calendar Year 2005 (as defined in BPA's 2007 General Rate Schedule Provisions): 130,275,507 kWh
4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2005: \$ 12,939,877
5. Consumers for calendar year ending December 31, 2005  
  
Maximum number of Consumers in any one month as reported in financial and operations reports. 5,536  
  
Less number of Separately Billed Services (water heating and security lighting; if and only if included in line above)<sup>1</sup>:                       
  
Maximum Number of Consumers: 5,536
6. Miles of Distribution Lines<sup>2</sup> as of December 31, 2005: 720  
  
Miles of Service Drops<sup>3</sup>, if any, included above:
7. Supporting Documents for Calendar Year ending December 31, 2005:

- Skamania County PUD has already provided BPA with RUS, CFC, or internal monthly or annual reports.
- RUS, CFC, or internal monthly or annual reports are attached.

I hereby certify that the above information and all data are correct. I further certify that LDD benefits are not based on loads gained under the Retail Access Exclusion and Skamania County PUD agrees to pass LDD benefits through to its eligible consumers within the region served by BPA.

Name Robert W. Osterberg  
Title Manager  
Date June 2nd, 2006

<sup>1</sup> BPA may request additional documentation for any claimed separately billed services.

<sup>2</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).

<sup>3</sup> BPA may request additional documentation for any claimed service drops.

# LOW DENSITY DISCOUNT DATA REQUIREMENTS

Effective starting with October 2005 Billing Period

Please provide the following information to BPA by June 30, 2005. This information should be consistent with the data available in your financial and operating reports for 2004. A purchaser who has not provided BPA with the data needed to calculate the K/I and C/M ratios by June 30, 2005 will be ineligible for the LDD beginning October 1, 2005.

## SKAMANIA COUNTY PUD

Calendar Year 2004 Data

1. Total Retail Sales (kWh)<sup>1</sup> : 120,417,311 kWh
2. Total Retail Sales Revenue (\$)<sup>1</sup>: \$ 7,552,128
3. Total Retail Load (kWh) for Calendar Year 2004 (as defined in BPA's 2002 General Rate Schedule Provisions): 129,098,049 kWh
4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2004: \$ 11,693,287
5. Consumers  
  
Maximum number of customers in any one month in the year ending December 31, 2004, as reported in financial and operations reports: 5,382  
  
Less number of Separately Billed Services (water heating and security lighting only, and only if included in line above): \_\_\_\_\_  
  
Maximum Number of Consumers: 5,382
6. Pole Miles of Distribution Lines<sup>3</sup> as of December 31, 2004: 709  
  
Pole Miles of Service Drops, if any, included above as of December 31, 2004: \_\_\_\_\_

I hereby certify that the above information and all data are correct. I also certify that no loads gained under the Retail Access Exclusion definition are receiving LDD benefits. Skamania County PUD agrees to pass the benefits of the discount through Skamania County PUD's eligible consumers within the region served by BPA.

Name

Robert W. Hensley, Jr.

Title

Manager

Date

6-6-05

<sup>1</sup> Used to calculate eligibility criteria for receiving LDD: Average retail rate must exceed average Priority Firm Power rate by at least 10%.

<sup>2</sup> BPA may request documentation for any claimed separately billed services.

<sup>3</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).

# LOW DENSITY DISCOUNT DATA REQUIREMENTS

Effective starting with October 2004 Billing Period

Please provide the following information to BPA by June 30, 2004. This information should be consistent with the data available in your financial and operating reports for 2003. A purchaser who has not provided BPA with the data needed to calculate the K/I and C/M ratios by June 30, 2004 will be ineligible for the LDD beginning October 1, 2004.

## SKAMANIA COUNTY PUD Calendar Year 2003 Data

1. Total Retail Sales (kWh)<sup>1</sup> : 113,422,533 kWh
2. Total Retail Sales Revenue (\$)¹: \$ 7,182,284
3. Total Retail Load (kWh) for Calendar Year 2003 (as defined in BPA's 2002 General Rate Schedule Provisions): 123,609,476 kWh
4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2003: \$ 12,087,989
5. Consumers  
  
Maximum number of customers in any one month in the year ending December 31, 2003, as reported in financial and operations reports: 5,271  
  
Less number of Separately Billed Services (water heating and security lighting only, and only if included in line above)²: -  
  
Maximum Number of Consumers: 5,271
6. Pole Miles of Distribution Lines³ as of December 31, 2003: 696  
  
Pole Miles of Service Drops, if any, included above as of December 31, 2003:

I hereby certify that the above information and all data is correct. I also certify that no loads gained under the Retail Access Exclusion definition are receiving LDD benefits. Skamania County PUD agrees to pass the benefits of the discount through to the Skamania County PUD's eligible consumers within the region served by BPA.

Name Bob W. Hansen  
Title Manager for the District  
Date 6-29-04

<sup>1</sup> Used to calculate eligibility criteria for receiving LDD: Average retail rate must exceed average Priority Firm Power rate by at least 10%.

<sup>2</sup> BPA may request documentation for any claimed separately billed services.

<sup>3</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).

## LOW DENSITY DISCOUNT DATA REQUIREMENTS

Please provide the following information to BPA by June 28, 2003. This information should be consistent with the data available in your financial and operating reports for 2002.

### SKAMANIA PUD CY 2002 DATA

Total Sales (kWh)	111,466,000
Total Sales Revenue (\$)	7,027,000
Total Nonfirm Sales to Nonfirm Retail Loads (kWh)	0
Total Electric Energy Requirements (kWh)	120,321,000
Depreciated Electric Plant Investment, excluding Generation Plant, as of December 31 (\$)	11,943,690
Average Number of Consumers	5,156
Less the Number of Separately Billed Services <sup>1</sup>	0
Net Average Number of Consumers	5,156
Pole Miles of Primary & Secondary Lines	685
Pole Miles of Service Drops <sup>2</sup>	0
Total Pole Miles of Distribution Line as of December 31	685

I certify that the above information is correct and that the customer agrees to pass the benefits of the discount through to the customer's consumers within the region served by BPA.

Name & Title: Chris Iobst, Auditor 

Date: June 17, 2003

<sup>1</sup> In order for BPA to accept the number of separately billed services claimed, a list of all separately billed service account numbers must be attached. Otherwise, BPA will assume that all consumers as reported on the financial and operating reports are to be counted.

<sup>2</sup> If available, please separate the pole miles of service drops out of the total pole miles of distribution line.

JUN 12 2002

LOW DENSITY DISCOUNT DATA REQUIREMENTS

Please provide the following information to BPA by June 28, 2002. This information should be consistent with the data available in your financial and operating reports for 2001.

SKAMANIA PUD  
CY 2001 DATA

Total Sales (kWh)	<u>108,117,000</u>
Total Sales Revenue (\$)	<u>6,320,000</u>
Total Nonfirm Sales to Nonfirm Retail Loads (kWh)	<u>----</u>
Total Electric Energy Requirements (kWh)	<u>118,644,000</u>
Depreciated Electric Plant Investment, excluding Generation Plant, as of December 31 (\$)	<u>12,031,366</u>
Average Number of Consumers	<u>5,114</u>
Less the Number of Separately Billed Services <sup>1</sup>	<u>          </u>
Net Average Number of Consumers	<u>5,114</u>
Pole Miles of Primary & Secondary Lines	<u>683</u>
Pole Miles of Service Drops <sup>2</sup>	<u>          </u>
Total Pole Miles of Distribution Line as of December 31	<u>683</u>

I certify that the above information is correct and that the customer agrees to pass the benefits of the discount through to the customer's consumers within the region served by BPA.

Name & Title:

  
Chris Iobst, Auditor

Date: June 11, 2002

<sup>1</sup> In order for BPA to accept the number of separately billed services claimed, a list of all separately billed service account numbers must be attached. Otherwise, BPA will assume that all consumers as reported on the financial and operating reports are to be counted.

<sup>2</sup> If available, please separate the pole miles of service drops out of the total pole miles of distribution line.

**LOW DENSITY DISCOUNT DATA REQUIREMENTS**  
Effective with the January 2001 Billing Period

Please provide the following information to BPA by June 30, 2001. This information should be consistent with the data available in your financial and operating reports for 1998.

Skamania PUD No. 1  
**C.Y. 2000 DATA**

Total Sales (kWh)	118,527,000
	<hr/>
Total Sales Revenue (\$)	\$ 5,671,000
	<hr/>
Total Nonfirm Sales to Nonfirm Retail Loads (kWh) <sup>1</sup>	<hr/>
	<hr/>
Total Electric Energy Requirements (kWh)	126,179,000
	<hr/>
Depreciated Electric Plant Investment, excluding Generation Plant, as of December 31 (\$)	\$ 11,995,774
	<hr/>
Average Number of Consumers	5,081
	<hr/>
Less the Number of Separately Billed Services <sup>1</sup>	<hr/>
Net Average Number of Consumers	<hr/>
	<hr/>
Pole Miles of Primary & Secondary Lines	5,081
	<hr/>
Pole Miles of Service Drops <sup>2</sup>	681
	<hr/>
Total Pole Miles of Distribution Line as of December 31	<hr/>

I certify that the above information is correct and that the customer agrees to pass the benefits of the discount through to the customer's consumers within the region served by BPA.

Name & Title: Chris Iobst, Auditor

Date: 7/24/01

<sup>1</sup> In order for BPA to accept the number of separately billed services claimed, a list of all separately billed service account numbers must be attached. Otherwise, BPA will assume that all consumers as reported on the financial and operating reports are to be counted.

<sup>2</sup> If available, please separate the pole miles of service drops out of the total pole miles of distribution line.

**LOW DENSITY DISCOUNT DATA REQUIREMENTS**  
Effective with the January 2000 Billing Period

Please provide the following information to BPA by June 30, 2000. This information should be consistent with the data available in your financial and operating reports for 1999.

**SKAMANIA COUNTY PUD.**  
**C.Y. 1999 DATA**

Total Sales (kWh)	<u>\$115,405,345.</u>
Total Sales Revenue (\$)	<u>\$ 5,641,071.</u>
Total Nonfirm Sales to Nonfirm Retail Loads (kWh) <sup>1</sup>	<u>-----</u>
Total Electric Energy Requirements (kWh)	<u>\$122,538,747.</u>
Depreciated Electric Plant Investment, excluding Generation Plant, as of December 31 (\$)	<u>\$ 11,650,038.</u>
Average Number of Consumers	<u>\$ 4,957.</u>
Less the Number of Separately Billed Services <sup>1</sup>	<u>-----</u>
Net Average Number of Consumers	<u>\$ 4,957.</u>
Pole Miles of Primary & Secondary Lines	<u>\$ 678.</u>
Pole Miles of Service Drops <sup>2</sup>	<u>-----</u>
Total Pole Miles of Distribution Line as of December 31	<u>-----</u>

I certify that the above information is correct and that the customer agrees to pass the benefits of the discount through to the customer's consumers within the region served by BPA.

Name & Title: Chris Tobst, Auditor 

Date: June 27, 2000

Signature: \_\_\_\_\_

<sup>1</sup> In order for BPA to accept the number of separately billed services claimed, a list of all separately billed service account numbers must be attached. Otherwise, BPA will assume that all consumers as reported on the financial and operating reports are to be counted.

<sup>2</sup> If available, please separate the pole miles of service drops out of the total pole miles of distribution line.