



## Department of Energy

Bonneville Power Administration  
P.O. Box 3621  
Portland, Oregon 97208-3621

PUBLIC AFFAIRS

February 7, 2013

In reply refer to: DK-7

Richard van Dijk  
Another Way BPA  
PO Box 820152  
Vancouver, WA 98682

### FOIA #BPA-2013-00485-F

Dear Mr. van Dijk:

Thank you for your request for records that you made to the Bonneville Power Administration (BPA), under the Freedom of Information Act (FOIA), 5 U.S.C. 552. Your request was received in this office on Wednesday, January 30, 2013, and has been assigned a control number, BPA-2013-00485-F. Please use this number in any correspondence with the Agency about your request.

#### **You have requested the following:**

All invitations to the Transmission Management Committee (TMC) meetings, agendas, attendees, guests, all materials and handouts for TMC meetings, and minutes for the period of April 1, 2012 to January 30, 2013.

We have reviewed your request and have determined that it addresses all of the criteria of a proper request under the FOIA, DOE, and BPA regulation that implements the FOIA at Title 10, Code of Federal Regulations, Part 1004. Your request for a fee waiver is granted.

BPA has twenty (20) working days to respond to your request. The due date for a response to you is Thursday, February 28, 2013.

#### **Partial response:**

The TMC meeting is an internal management meeting and as such, an MS Outlook appointment invitation has been printed with the recipients to meet your request for TMC invitations. It is the file entitled "Invitation.pdf." It is released in its entirety.

On the enclosed CD are the agendas and attendance lists for the TMCs. Please note that the attendance lists are not inclusive of all individuals, but reflect senior management only. They are also released in their entirety.

In regard to your request for TMC minutes, BPA has no responsive documents.

The remaining items to your request, all materials and handouts, are still under review and will be released as soon as that review is completed.

I appreciate the opportunity to assist you. Please contact Kim Winn, FOIA Specialist, at 503-230-5273 with any questions about this letter.

Sincerely,

*/s/Christina J. Munro*

Christina J. Munro

Freedom of Information Act/Privacy Act Officer

Enclosure: CD

**Subject:** TMC  
**Location:** DOB Auditorium

**Recurrence:** Monthly  
**Recurrence Pattern:** the last Wednesday of every 1 month from 1:00 PM to 5:00 PM

**Required Attendees:** Bekkedahl,Larry N (BPA) - T-DITT2; TMC Distribution:  
Andrews,Claudia R (BPA) - F-2;Baskerville,Sonya L (BPA) - DKN-  
WASH;Binus,Joshua D (BPA) - SP-7;Cannady,Samuel D (BPA) - DB-3;Cogswell,Peter  
(BPA) - DKR-7;Dawson,Dayna C (BPA) - TPB-OPP-2;Deane,Vickie R (BPA) - TG-  
DITT-2;Decker,Anita J (BPA) - K-7;DeClerck,Angela (BPA) - TSE-TPP-  
2;DeWolf,Michael J (BPA) - SP-7;Drummond,William K (BPA) - D-7;Egerdahl,Ryan J  
(BPA) - DBC-3;Ehli,Cathy L (BPA) - TS-DITT-2;Enyeart,Stephen H (BPA) - TPC-TPP-  
4;Fredrickson,Rebecca E (BPA) - TSPQ-TPP-2;Furrer,Robin R (BPA) - TF-  
DITT2;Hairston,John L (BPA) - DG-7;Hargin,Cheryl D (BPA) - FS-  
MODD;Hawken,Mary (BPA) - FS-2;Holden-Baker,Susan M (BPA) - TSS-DITT-  
1;Hunter,Kandace L (BPA) - NS-DITT-2;Jackson,Mark A (BPA) - TSPP-TPP-  
2;Jensen,Mary K (BPA) - LT-7;Johnson,G Douglas (BPA) - DKPM-7;Johnson,Kelly G  
(BPA) - TPC-TPP-4;Jones,Lorissa J (BPA) - TG-DITT-2;Juj,Hardev S (BPA) - TP-  
DITT-2;King,Robert D (BPA) - TSP-TPP-2;Kohne,Kyle R (BPA) - TPP-OPP-  
3;Korsness,Mark A (BPA) - TEP-TPP-3;Leathley,Kimberly A (BPA) - K-7;Linn,Young  
S (BPA) - TSE-TPP-2;Lynam,Kurt O (BPA) - DKE-7;Lynard,Gene P (BPA) - KEC-  
4;Madron,Chad (CONTR) - SP-7;Mainzer,Elliot E (BPA) - S-7;Marker,Douglas R (BPA)  
- DK-7;Marshall,Pam (BPA) - SP-7;Mesa,Aaron J (CONTR) - FS-2;Millar,Susan B  
(BPA) - TS-DITT-2;Nice,Lori (BPA) - SP-7;Nichols-Kinas,Lauren (BPA) - TSP-TPP-  
2;Odegard,Erik R (CONTR) - TPC-TPP-4;Olesen,Thomas J (BPA) - NS-DITT-  
2;Parker,Nancy (BPA) - PSR-6;Pederson,Jamie A (BPA) - DNT-Z992;Roach,Randy A  
(BPA) - L-7;Rodrigues,Melvin T (BPA) - TPP-OPP-3;Scott,Brian M (BPA) - TEP-TPP-  
1;Seifert,Roger E (BPA) - DKN-WASH;Sharpe,Joseph C (BPA) - KEP-  
4;Bekkedahl,Larry N (BPA) - T-DITT2;Ehli,Cathy L (BPA) - TS-DITT-2;Furrer,Robin  
R (BPA) - TF-DITT2;Juj,Hardev S (BPA) - TP-DITT-2;King,Nelson R (BPA) - TG-  
DITT-2;Lahti,John A (BPA) - TE-DITT-2;Stewart,Randy L (BPA) - TC-  
HANGR;Thomas,Randi R (BPA) - TO-DITT2;Thomas,Randi R (BPA) - TO-  
DITT2;Thompson,Mark E (BPA) - TG-DITT-2;Westman,Erik D (BPA) - DBE-  
3;Wheelon,Burton C (BPA) - FBT-MODD;Wright,Stephen J (BPA) - A-7;

B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

*Dial 360-418-8008 to be connected to the phone bridge*  
**TMC Agenda ♦ November 21, 2012 ♦ DOB-1 ♦ 1:00 pm – 5:00 pm**

ADMINISTRATIVE						
1:00	5	► <b>Transmission Good News Update</b>			Lynam	
1:05	5	► <b>Review Agenda &amp; Follow-Up Items from October 31, 2012 TMC</b>			Bekkedahl	
1:10	30	► <b>FY12 Balanced Scorecard</b>	T.P1	Governance & Internal Controls Leadership	Deane	<b>Inform:</b> Review status of Measures and Targets
		<ul style="list-style-type: none"> <li>▪ <b>NOS Project Update</b> <ul style="list-style-type: none"> <li>• Big Eddy-Knight</li> <li>• I-5</li> <li>• Central Ferry-Lower Monumental</li> </ul> </li> </ul>	T.I3 T. I4	Internal Controls & Asset Management	Scott, Jaramillo, Berry, Korsness	<b>Inform:</b> Update status of transmission expansion program
1:40	10	▪ <b>CAB Targets</b>	T.P1	Performance	Scott	<b>Inform:</b> Review EOY results
1:50	10	▪ <b>IPPI</b>	T.P1	Performance	Furrer, Redenbo	<b>Inform:</b> Review IPPI status
FINANCIAL PERSPECTIVE						
2:00	20	► <b>Financial Update &amp; Revenue Analysis</b>	T.F3	Cash Flow	Hargin	<b>Inform:</b> Update financial status of Tx Services
INTERNAL PERSPECTIVE						
2:20	15	► <b>FERC Interactions</b>				
		▪ <b>BOATT Automation Update</b>	S.1	Policy & Regional Actions	Ehli, Bentz	<b>Inform:</b> Update on poolcity issues impacted by Regional Dialogue
<b>2:35</b>	<b>10</b>	<b>BREAK</b>				
2:45	45	► <b>NERC Reliability Program</b>				
		▪ <b>BPA Response to SW Outage</b>		Governance and Operations	Silverstein	<b>Inform:</b> Status update on progress.
		▪ <b>NERC Bulk Electric System NOPR</b>		Governance and Internal Controls	Juj, Jones	<b>Inform:</b> Review proposed costs
		▪ <b>NERC Compliance Steering Committee</b>	T.S2	Governance and Internal Controls	Hairston, Thompson	<b>Inform:</b> Share updates to charter
		▪ <b>NERC Advisories, Alerts, Self-Reports &amp; Standards Development</b>	T.S2	Governance and Internal Controls	Juj, Thompson	<b>Inform:</b> Review mitigation plans
▪ <b>ATC Update (STAR)</b>	T.I3 & T.S2	Governance and Operations	Ehli, McVey	<b>Inform:</b> Update status		
STAKEHOLDER PERSPECTIVE						
3:30	85	► <b>Commercial Updates</b>				
		▪ <b>Legacy NOS: CF-LoMo, M2W, Northern Intertie</b>	T.S1	Policy & Regional Actions	Ehli, Nichols-Kinas	<b>Discuss:</b> Bring new issues around project NEPA work and new policy issues
		▪ <b>PTSA Reform</b>			Ehli, Nichols-Kinas	<b>Discuss:</b> Status of term sheets and policy issues
▪ <b>NOS Reform</b>			Carter	<b>Inform:</b> Update on key components of future NOS		
4:55	5	► <b>Summary of Decisions &amp; Follow-up Items</b>			All	<b>Discuss:</b> Summarize decisions and confirm follow-up items for additional action

**CONCLUSION OF NOVEMBER 2012 TMC**

*For Internal Distribution Only*

Dial 360-418-8008 to be connected to the phone bridge  
 TMC Agenda ♦ October 31, 2012 ♦ DOB-1 ♦ 1:00 pm – 5:00 pm

ADMINISTRATIVE						
1:00	5	▶ <b>Transmission Good News Update</b>			Lynam	
1:05	10	▶ <b>Review Agenda &amp; Follow-Up Items from October 2, 2012 TMC</b>			Bekkedahl	
1:15	40	▶ <b>FY12 Balanced Scorecard Review &amp; FY13 Balanced Scorecard Preview</b>	T.P1	Governance & Internal Controls Leadership	Deane	<b>Inform:</b> Review status of Measures and Targets
		▪ <b>NOS Project Update</b> • Big Eddy-Knight • I-5 • Central Ferry-Lower Monumental	T.I3 T. I4	Internal Controls & Asset Management	Becker, Scott, Jaramillo, Berry, Korsness	<b>Inform:</b> Update status of transmission expansion program
1:55	10	▪ <b>CAB Targets</b>	T.P1	Performance	Becker, Scott	<b>Inform:</b> Review EOY results
2:05	10	▪ <b>IPPI</b>	T.P1	Performance	Juj, Rogers-Holliday	<b>Inform:</b> Review IPPI status
INTERNAL PERSPECTIVE						
2:15	15	▶ <b>FERC Interactions</b>				
		▪ BOATT Automation Update	S.1	Policy & Regional Actions	Ehli, Bentz	<b>Inform:</b> Update on policy issues impacted by Regional Dialogue
2:30	30	▶ <b>NERC Reliability Program</b>				
		▪ BPA Response to SW Outage	T.I3	Governance and Operations	Thomas	<b>Inform:</b> Status update on progress.
		▪ NERC Bulk Electric System NOPR	T.I3	Governance and Internal Controls	Juj, Jones	<b>Inform:</b> Review proposed costs
		▪ NERC Compliance Steering Committee	T.S2	Governance and Internal Controls	Hairston	<b>Inform:</b> Share updates to charter
<b>3:00</b>	<b>10</b>	<b>BREAK</b>				
3:10	20	▪ NERC Advisories, Alerts, Self-Reports & Standards Development	T.S2	Governance and Internal Controls	Juj, Thompson	<b>Inform:</b> Review mitigation plans
		▪ ATC Update (STAR)	T.I3 & T.S2	Governance and Operations	Ehli, McVey	<b>Inform:</b> Update status
STAKEHOLDER PERSPECTIVE						
3:30	55	▶ <b>Commercial Updates</b>				
		▪ Legacy NOS: CF-LoMo, M2W, Northern Intertie	T.S1	Policy & Regional Actions	Ehli, Nichols-Kinas	<b>Discuss:</b> Bring new issues around project NEPA work and new policy issues
		▪ PTSA Reform	T.S1	Policy & Regional Actions	Ehli, Nichols-Kinas	<b>Discuss:</b> Status of term sheets and policy issues
		▪ NOS Reform	T.S1 T.S2	Regional Action & FCRTS Expansion	Ehli, Carter	<b>Inform:</b> Update on key components of future NOS
4:25	5	▶ <b>Summary of Decisions &amp; Follow-up Items &amp; End of TMC</b>			All	<b>Discuss:</b> Summarize decisions and confirm follow-up items for additional action

CONCLUSION OF OCTOBER 2012 TMC

Dial 360-418-8008 to be connected to the phone bridge  
**TMC Agenda ♦ October 2, 2012 ♦ CSB 102A&B ♦ 8:00 am – 11:00 am**

ADMINISTRATIVE						
8:00	10	▶ Review Agenda & Follow-Up Items from July 25, 2012 TMC			Bekkedahl	
8:10	20	▶ FY12 Balanced Scorecard	T.P1	Governance & Internal Controls Leadership	Deane	<b>Inform:</b> Review status of Measures and Targets
		<ul style="list-style-type: none"> <li>▪ NOS Project Update                             <ul style="list-style-type: none"> <li>• Big Eddy-Knight</li> <li>• Central Ferry-Lower Monumental</li> <li>• I-5</li> </ul> </li> </ul>	T.I3 T. I4	Internal Controls & Asset Management	Scott Jaramillo Berry	<b>Inform:</b> Update status of transmission expansion program
8:30	15	▪ CAB Targets	T.P1	Performance	Scott	<b>Inform:</b> Review capital program target status
8:45	15	▪ IPPI	T.P1	Performance	Rogers-Holliday	<b>Inform:</b> Review IPPI program target status
FINANCIAL PERSPECTIVE						
9:00	10	▶ Financial Update & Revenue Analysis		T.F3	Cash Flow	Hargin, Ehli <b>Inform:</b> Update financial status of Tx Services
INTERNAL PERSPECTIVE						
9:10	20	▶ FERC Interactions				
		▪ BOATT Automation Update	S.1 & T.S2	Policy & Regional Actions & Governance	Ehli, Steigerwald	<b>Inform:</b> Status of automation update
		▪ FERC Audit Update		Governance and Internal Controls	Hairston, Rancourt	<b>Inform:</b> Update of FERC audit
9:30	70	▶ NERC Reliability Program				
		▪ BPA Response to SW Outage		Governance and Operations	Silverstein	<b>Inform:</b> Share BPA conclusions and comments from Sept 11 event.
		▪ NERC Bulk Electric System NOPR		Governance and Internal Controls	Juj, Jones	<b>Inform:</b> Update status of public engagement
		▪ NERC Compliance Steering Committee	T.S2	Governance and Internal Controls	Thompson, Furrer	<b>Inform:</b> Address final input of charter & next steps
		▪ NERC Advisories, Alerts, Self-Reports & Standards Development	T.S2	Governance and Internal Controls	Juj, Rancourt	<b>Inform:</b> Review mitigation plans
▪ ATC Update (STAR)	T.I3 & T.S2	Governance and Operations	Ehli, McVey	<b>Inform:</b> Update status		
STAKEHOLDER PERSPECTIVE						
10:40	20	▶ Commercial Updates				
		▪ CF-LoMo ADF	S1 & S2	Regional Actions & System Expansion	Ehli, Nichols-Kinas	<b>Update:</b> Provide status of the CF-LoMo ADF
		▪ PTSA Reform or Rate Case Update	T.F2 T.S4	Cost Recover & Rates	Ehli, Nichols-Kinas	<b>Inform:</b> Status Update
11:00		▶ Summary of Decisions & Follow-up Items (to be submitted electronically)			All	<b>Discuss:</b> Summarize decisions and confirm follow-up items for additional action

**CONCLUSION OF SEPTEMBER 2012 TMC**

Dial 360-418-8008 to be connected to the phone bridge  
 TMC Agenda ♦ August 29, 2012 ♦ DOB-1 ♦ 1:00 pm – 5:00 pm

ADMINISTRATIVE						
1:00	10	▶ <b>Transmission Good News Update</b>			Lynam	
1:10	10	▶ <b>Review Agenda &amp; Follow-Up Items from July 25, 2012 TMC</b>			Bekkedahl	
1:20	30	▶ <b>FY12 Balanced Scorecard</b>	T.P1	Governance & Internal Controls Leadership	Deane	<b>Inform:</b> Review status of Measures and Targets
		<ul style="list-style-type: none"> <li>▪ <b>NOS Project Update</b> <ul style="list-style-type: none"> <li>• Big Eddy-Knight</li> <li>• Central Ferry-Lower Monumental</li> <li>• I-5</li> </ul> </li> </ul>	T.I3 T. I4	Internal Controls & Asset Management	Scott Jaramillo Berry	<b>Inform:</b> Update status of transmission expansion program
1:50	25	▪ <b>CAB Targets</b>	T.P1	Performance	Scott	<b>Inform:</b>
2:15	15	▪ <b>IPPI</b>	T.P1	Performance	Furrer	<b>Inform:</b>
FINANCIAL PERSPECTIVE						
2:30	20	▶ <b>Financial Update &amp; Revenue Analysis</b>	T.F3	Cash Flow	Hargin, Ehli	<b>Inform:</b> Update financial status of Tx Services
INTERNAL PERSPECTIVE						
2:50	15	▶ <b>FERC Interactions</b>				
		▪ <b>BOATT Automation Update</b>	S.1	Policy & Regional Actions	Ehli, Steigerwald	<b>Inform:</b> Status of automation update
<b>3:05</b>	<b>15</b>	<b>BREAK</b>				
3:20	50	▶ <b>NERC Reliability Program</b>				
		▪ <b>NERC Bulk Electric System NOPR</b>		Governance and Internal Controls	Juj, Jones	<b>Inform:</b> Update status of public engagement
		▪ <b>NERC Compliance Steering Committee</b>	T.S2	Governance and Internal Controls	Furrer, Thompson	<b>Inform:</b> Share development of charter
		▪ <b>NERC Advisories, Alerts, Self-Reports &amp; Standards Development</b>	T.S2	Governance and Internal Controls	Juj, Rancourt	<b>Inform:</b> Review mitigation plans
▪ <b>ATC Update (STAR)</b>	T.I3 & T.S2	Governance and Operations	Ehli, McVey	<b>Inform:</b> Update status		
STAKEHOLDER PERSPECTIVE						
4:10	45	▶ <b>Commercial Updates</b>				
		▪ <b>Legacy NOS: CF-LoMo, M2W, Northern Intertie</b>	T.S1	Policy & Regional Actions	Ehli, Nichols-Kinas	<b>Discuss:</b> CF-LoMo updates & M2W strategies
		▪ <b>PTSA Reform</b>		Policy & Regional Actions	Ehli, Nichols-Kinas	<b>Discuss:</b> Share updated analysis
		▪ <b>NOS &amp; GI Reform</b>		Policy & Regional Actions	Ehli, King, Vincent	<b>Inform:</b> Share results of customer meeting
▪ <b>Rate Case Update</b>	T.F2 T.S4	Cost Recover & Rates	Ehli, Fredrickson	<b>Inform:</b> Status Update		
4:55	5	▶ <b>Summary of Decisions &amp; Follow-up Items</b>			All	<b>Discuss:</b> Summarize decisions and confirm follow-up items for additional action

CONCLUSION OF AUGUST 2012 TMC

B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Dial 360-418-8008 to be connected to the phone bridge

TMC Agenda ♦ July 25, 2012 ♦ DOB-1 ♦ 11:30 am – 3:30 pm

ADMINISTRATIVE						
11:30	5	► <b>Transmission Good News Update</b>			Lynam	
11:35	5	► <b>Review Agenda &amp; Follow-Up Items from June 27 25, 2012 TMC</b>			Ehli	
11:40	30	► <b>FY12 Balanced Scorecard</b>	T.P1	Governance & Internal Controls Leadership	Ridenhour	<b>Inform:</b> Review status of Measures and Targets
		<ul style="list-style-type: none"> <li>▪ <b>NOS Project Update</b> <ul style="list-style-type: none"> <li>• Big Eddy-Knight</li> <li>• Central Ferry-Lower Monumental</li> <li>• I-5</li> </ul> </li> </ul>	T.I3 T. I4	Internal Controls & Asset Management	Scott Jaramillo Berry	<b>Inform:</b> Update status of transmission expansion program
12:10	15	▪ <b>CAB Targets</b>	T.P1	Performance	Scott	<b>Inform:</b> Inform why target #15 has been red
12:25	20	▪ <b>IPPI: WPSS RCA Overview</b>	T.P1	Performance	Furrer, Buttress	<b>Inform:</b> WPSS root cause analysis
FINANCIAL PERSPECTIVE						
12:45	20	► <b>Financial Update &amp; Revenue Analysis</b>	T.F3	Cash Flow	Hargin, Ehli	<b>Inform:</b> Update financial status of Tx Services
INTERNAL PERSPECTIVE						
1:05	25	► <b>FERC Interactions</b>				
		▪ BOATT Automation Update	S.1	Policy & Regional Actions	Ehli, Gillman	<b>Inform:</b> Status of automation update
		▪ Generator Imbalance	S.1	Policy & Regional Actions	Ehli, Gillman	<b>Inform:</b> Provide update of customer discussion
<b>1:30</b>	<b>15</b>	<b>BREAK</b>				
1:45	40	► <b>NERC Reliability Program</b>				
		▪ NERC Compliance Steering Committee	T.S2	Governance and Internal Controls	Furrer, Thompson	<b>Inform:</b> Share development of charter
		▪ NERC Advisories, Alerts, Self-Reports & Standards Development	T.S2	Governance and Internal Controls	Juj, Thompson	<b>Inform:</b> Review mitigation plans
		▪ ATC Update (STAR)	T.I3 & T.S2	Governance and Operations	Ehli, McVey	<b>Inform:</b> Update status
STAKEHOLDER PERSPECTIVE						
2:25	40	► <b>Commercial Updates</b>				
		▪ Legacy NOS: CF-LoMo, M2W, Northern Intertie	T.S1	Policy & Regional Actions	Ehli, Nichols-Kinas	<b>Discuss:</b> Share strategy for Northern Intertie and confirm CF-LoMo & M2W convergence
		▪ PTSA Reform			Ehli, Nichols-Kinas	<b>Discuss:</b> Test timeline & bifurcation strategy
		▪ Rate Case Update	T.F2 T.S4	Cost Recover & Rates	Ehli/Fredrickson	<b>Inform:</b> Status Update
3:05	20	► <b>Generator Interconnection</b>				
		▪ History of Generator Interconnection & Transmission Service Request Linkage	T.S1	Policy & Regional Actions	Enyeart, Vincent, Chong	<b>Inform:</b> Provide overview of GI-Tx Linkage policies
3:25	5	► <b>Summary of Decisions &amp; Follow-up Items</b>			All	<b>Discuss:</b> Summarize decisions and confirm follow-up items for additional action
CONCLUSION OF JULY 2012 TMC						

Dial 360-418-8008 to be connected to the phone bridge

TMC Agenda ♦ June 27, 2012 ♦ DOB-1 ♦ 1:00 pm – 4:00 pm

ADMINISTRATIVE						
1:00	5	Transmission Good News Update			Lynam	
1:05	5	► Review Agenda & Follow-Up Items from May 25, 2012 TMC			Silverstein	
1:10	25	► FY12 Balanced Scorecard		Governance & Internal Controls Leadership	Quinata/Deane	<b>Inform:</b> Review Status of Measures and Targets
		<ul style="list-style-type: none"> <li>▪ Big Eddy-Knight</li> <li>▪ Central Ferry-Lower Monumental</li> <li>▪ I-5</li> </ul>	T.I3 T. I4	Internal Controls & Asset Management	Scott Jaramillo Berry	<b>Inform:</b> Update status of transmission expansion program
1:35	25	► Integrated Program and Process Improvement		T.P1	Performance	Juj, Rogers-Holliday <b>Inform:</b> Status update
FINANCIAL PERSPECTIVE						
2:00	10	► Financial Update		T.F2 T.I1	Cost Recovery & Effective Cost Mgmt.	Hargin <b>Inform:</b> Update financial status of Tx Services
INTERNAL PERSPECTIVE						
2:10	20	► FERC Interactions				
		<ul style="list-style-type: none"> <li>▪ BOATT Update</li> </ul>	T.I7	Transparency	Ehli/Gillman	<b>Inform:</b> Status of automation update
		<ul style="list-style-type: none"> <li>▪ FERC Audit</li> </ul>	T.I6	Governance and Internal Controls	Thompson	<b>Inform:</b> Upcoming FERC Audit
2:30	40	► NERC Reliability Program		T.S2	Operation and Expansion	Quinata <b>Inform:</b> Status of NERC Reliability Program
		<ul style="list-style-type: none"> <li>▪ Compliance Improvement Benchmarking</li> </ul>	T.S2	Governance and Internal Controls	Furrer, Thompson	<b>Inform:</b> Review findings and recommendations
		<ul style="list-style-type: none"> <li>▪ NERC Advisories, Alerts, Self-Reports &amp; Standards Development</li> </ul>	T.S2	Governance and Internal Controls	Quinata, Thompson, Thomas	<b>Inform:</b> Review mitigation plans
		<ul style="list-style-type: none"> <li>▪ ATC Update (STAR)</li> </ul>	T.I3 & T.S2	Governance and Operations	Ehli, Manary, McVey	<b>Inform:</b> Update status
STAKEHOLDER PERSPECTIVE						
3:10	45	► Commercial Updates				
		<ul style="list-style-type: none"> <li>▪ Legacy NOS</li> </ul>	T.S1	Best Business Results	Nichols-Kinas	<b>Discuss:</b> Messaging regarding CF-LoMo
		<ul style="list-style-type: none"> <li>▪ Central Ferry Lomo Follow-Up</li> </ul>				
		<ul style="list-style-type: none"> <li>▪ NOS/GI Reform Update</li> </ul>	T.S2	Operations & Expansion	Carter	<b>Inform:</b> Share results of 6/21 customer meeting
<ul style="list-style-type: none"> <li>▪ Revenue Analysis &amp; Rate Case Update</li> </ul>	T.F2 T.S4	Cost Recover & Rates	Ehli/Fredrickson	<b>Inform:</b> Status Update		
3:55	5	► Summary of Decisions & Follow-up Items				<b>Discuss:</b> Summarize decisions and confirm follow-up items for additional action
CONCLUSION OF JUNE 2012 TMC						

**Dial 360-418-8008 to be connected to the phone bridge**  
**TMC Agenda ♦ May 25, 2012 ♦ HQ 719 ♦ 10:00 am**

ADMINISTRATIVE						
10:00	5	▶ Review Agenda & Follow-Up Items from Apr. 25, 2012 TMC			Silverstein	
10:05	5	▶ Rates Update	T.F2 T.S4	Cost Recovery & Rates	Fredrickson	<b>Inform:</b> Update on BP-14
10:10		▶ Regulatory Compliance				
	10	▪ Compliance Strategy	T.S2	Governance and Internal Controls	Furrer; Thompson	<b>Inform:</b> Update status
	10	▪ NERC Advisories, Alerts, Self-Reports & Standards Development	T.S2	Governance and Internal Controls	Thompson; Furrer; Juj; Thomas	<b>Inform:</b> Review mitigation plans
	20	▪ ATC Update (STAR)	T.I3 & T.S2	Governance and Operations	Ehli; Manary; McVey	<b>Inform:</b> Update status
STAKEHOLDER PERSPECTIVE						
10:50		▶ Commercial Updates				
	20	▪ Creditworthiness	F3	Ensure adequate cash flow	Josephson; Jones; Christen	<b>Inform:</b> Proposed alternatives for updating creditworthiness policy
	10	▪ CF-LoMo Rate Analysis	F2 T.S1	Cost Recovery & Best Business Results	Ehli; Nichols-Kinas; Fredrickson	<b>Discuss:</b> Testing methodology parameters
	10	▪ PTSA Reform Update	F2 T.S1	Cost Recovery & Regional Actions	Ehli; Nichols-Kinas; DeClerck	<b>Inform:</b> Update on customer conference call and bi-lateral negotiations
INTERNAL PERSPECTIVE						
11:30		▶ FERC Interactions				
	10	▪ BOATT Update	T.I1	Systems & Processes	Ehli/Gillman	<b>Inform:</b> Status of BOATT automation
	15	▪ Order 1000	S1	Policy & Regional Actions	Combs; Juj; Jensen	<b>Inform:</b> Update on regional activity
11:55	5	▶ Summary of Decisions & Follow-up Items				<b>Discuss:</b> Summarize decisions and confirm follow-up items for additional action

*Dial 360-418-8008 to be connected to the phone bridge*  
**TMC Agenda ♦ April 25, 2012 ♦ DOB-1 ♦ 1:00 pm**

ADMINISTRATIVE							
1:00	5	Transmission Good News Update			Lynam		
1:05	10	▶ Review Agenda & Follow-Up Items from Mar. 8, 2012 TMC			Silverstein		
1:15	25	▶ FY12 Balanced Scorecard		Governance & Internal Controls Leadership	Quinata/Deane	<b>Inform:</b> Review Status of Measures and Targets	
		<ul style="list-style-type: none"> <li>▪ TSI</li> <li>▪ Big Eddy-Knight</li> <li>▪ Central Ferry-Lower Monumental</li> </ul>	T.I3 T. 14	Internal Controls & Asset Management	Scott Jaramillo Berry	<b>Inform:</b> TSI status	
1:40	25	▶ IPPI		Performance	Juj/Johnson	<b>Inform:</b> TPIP Update	
		<ul style="list-style-type: none"> <li>▪ Asset Management Improvement Initiatives</li> </ul>	T.P.1	Performance	Redenbo	<b>Inform:</b> Initiative Update	
FINANCIAL PERSPECTIVE							
2:05	20	▶ Financial Update		T.F2 T.I1	Cost Recovery & Effective Cost Mgmt.	Hargin	<b>Inform:</b> Update financial status of Tx Services
2:25	20	<ul style="list-style-type: none"> <li>▪ Second Quarter Revenue Forecast</li> </ul>		T.F2 T.S4	Cost Recover & Rates	Ehli/Fredrickson	<b>Inform:</b> Update on BP-14
<b>2:45</b>	<b>15</b>	<b>BREAK 2:45 – 3:00</b>					
STAKEHOLDER PERSPECTIVE							
3:00	45	▶ Commercial Updates					
		<ul style="list-style-type: none"> <li>▪ NOS Project Update</li> </ul>	T.S1	Best Business Results	Nichols-Kinas Carter/Vincent	<b>Discuss:</b> Comparative analysis between Pro Forma, current NOS and NOS reform.	
		<ul style="list-style-type: none"> <li>▪ DTC on PDCI</li> </ul>	T.S2	Operations & Expansion	Linn	<b>Inform:</b>	
		<ul style="list-style-type: none"> <li>▪ NT Load Service</li> </ul>	T.S2	Operation and Expansion	Gillman/Bosanac	<b>Inform:</b> Update on progress	
INTERNAL PERSPECTIVE							
3:45	20	▶ FERC Interactions					
		<ul style="list-style-type: none"> <li>▪ BOATT/Reciprocity Tariff Strategy</li> <li>▪ FERC Audit</li> </ul>	T.I7 T.I6	Transparency Governance and Internal Controls	Ehli/Gillman Thompson	<b>Inform:</b> Status of BOATT filing <b>Inform:</b> Upcoming FERC Audit	
4:05	40	▶ NERC Reliability Program		T.S2	Operation and Expansion	Quinata	<b>Inform:</b> Status of NERC Reliability Program
		<ul style="list-style-type: none"> <li>▪ NERC Advisories, Alerts, Self-Reports &amp; Standards Development</li> </ul>	T.S2	Governance and Internal Controls	Thomas / Quinata / Thompson	<b>Inform:</b> Review mitigation plans	
		<ul style="list-style-type: none"> <li>▪ ATC Update</li> </ul>	T.I3 & T.S2	Governance and Operations	Ehli/Manary/McVey	<b>Inform:</b> Update status	
		<ul style="list-style-type: none"> <li>▪ Compliance Strategy</li> </ul>	T.S2	Governance and Internal Controls	Furrer/Thompson	<b>Inform:</b> Update status	
4:45	10	▶ Renewable Development		T.S3	Transmission Access and Rates	Enyeart	<b>Inform:</b> Status of Renewable interconnection projects
4:55	5	▶ Summary of Decisions & Follow-up Items					<b>Discuss:</b> Summarize decisions and confirm follow-up items for additional action

*Dial 360-418-8008 to be connected to the phone bridge*

**TMC Agenda ♦ January 29, 2013 ♦ CSB 102 A & B ♦ 1:00 pm – 5:00 pm**

<b>ADMINISTRATIVE</b>						
1:00	10	▶ <b>Review Agenda &amp; Follow-Up Items from December 19, 2012 TMC</b>			Bekkedahl	
1:10	15	▶ <b>FY12 Balanced Scorecard</b>	T.P1	Governance & Internal Controls Leadership	Deane	<b>Inform:</b> Review status of Measures and Targets
1:25	20	<ul style="list-style-type: none"> <li>▪ <b>NOS Project Update</b> <ul style="list-style-type: none"> <li>• Big Eddy-Knight</li> <li>• I-5</li> <li>• Central Ferry-Lower Monumental</li> </ul> </li> </ul>	T.I3 T. I4	Internal Controls & Asset Management	Becker, Scott, Jaramillo, Berry, Korsness	<b>Inform:</b> Update status of transmission expansion program
<b>FINANCIAL PERSPECTIVE</b>						
1:45	20	▶ <b>Financial Update &amp; Revenue Analysis</b>	T.F3	Cash Flow	Hargin	<b>Inform:</b> Update financial status of Tx Services
<b>INTERNAL PERSPECTIVE</b>						
2:05	30	▶ <b>NERC Reliability Program</b>				
		▪ BPA Response to SW Outage	T.I3	Governance and Operations	Thomas	<b>Inform:</b> Status update on progress.
		▪ NERC Advisories, Alerts, Self-Reports & Standards Development	T.S2	Governance and Internal Controls	Juj, King, Rancourt	<b>Inform:</b> Review mitigation plans
<b>STAKEHOLDER PERSPECTIVE</b>						
2:35		▶ <b>Commercial Updates</b>				
	25	▪ BOATT Automation Update	S.1	Policy & Regional Actions	Ehli, Bentz	<b>Inform:</b> Update on policy issues impacted by Regional Dialogue
<b>3:00</b>	<b>15</b>	<b>BREAK</b>				
3:15	25	<ul style="list-style-type: none"> <li>▪ ATC Update (STAR)                             <ul style="list-style-type: none"> <li>• Implementation of New Flowgates</li> </ul> </li> </ul>	T.I3 & T.S2	Governance and Operations	Ehli, McVey, Trolese	<b>Inform:</b> Update status of STAR program and new network flowgates
3:40	15	▶ <b>IPPI (moved from ADMINISTRATIVE)</b>	T.P1, T.I4	Performance & Asset Management	Juj, Rogers- Holliday	<b>Inform:</b> Review IPPI status
3:55	15	▪ Legacy NOS: CF-LoMo	T.S1	Policy & Regional Actions	Ehli, Nichols-Kinas, Berry	<b>Discuss:</b> Bring new issues around project NEPA work and new policy issues
	15	▪ PTSA Reform	T.S1	Policy & Regional Actions	Ehli, Nichols-Kinas	<b>Inform:</b> Update status on implementation
	5	▪ NOS Reform	T.S1	Policy & Regional Actions	Ehli, Carter	<b>Inform:</b> Update status on implementation
	15	▪ Rate Case Update	T.S4	Tx Access & Rates	Ehli, Fredrickson	<b>Inform:</b> Summary of data requests
4:45	10	▶ <b>Transmission Good News Update</b>			Lynam	<b>Inform:</b> Share summary of latest news & headlines.
4:55	5	▶ <b>Summary of Decisions &amp; Follow-up Items</b>			All	<b>Discuss:</b> Summarize decisions and confirm follow-up items for additional action

**CONCLUSION OF January 2013 TMC**

*Dial 360-418-8008 to be connected to the phone bridge*

**TMC Agenda ♦ December 19, 2012 ♦ DOB-1 ♦ 1:00 pm – 5:00 pm**

ADMINISTRATIVE						
1:00	10	▶ Review Agenda & Follow-Up Items from October 2, 2012 TMC			Bekkedahl	
1:10	10	▶ FY12 Balanced Scorecard	T.P1	Governance & Internal Controls Leadership	Deane	<b>Inform:</b> Review status of Measures and Targets
1:20	20	<ul style="list-style-type: none"> <li>▪ <b>NOS Project Update</b> <ul style="list-style-type: none"> <li>• Big Eddy-Knight</li> <li>• I-5</li> <li>• Central Ferry-Lower Monumental</li> </ul> </li> </ul>	T.I3 T. I4	Internal Controls & Asset Management	Becker, Scott, Jaramillo, Berry, Korsness	<b>Inform:</b> Update status of transmission expansion program
1:40	30	<ul style="list-style-type: none"> <li>▪ <b>IPPI</b> <ul style="list-style-type: none"> <li>• Asset Management Improvement</li> </ul> </li> </ul>	T.P1, T.I4	Performance & Asset Management	Juj, Rogers- Holliday, Redenbo	<b>Inform:</b> Review IPPI status
INTERNAL PERSPECTIVE						
2:20	40	▶ <b>NERC Reliability Program</b>				
		▪ BPA Response to SW Outage	T.I3	Governance and Operations	Thomas	<b>Inform:</b> Status update on progress.
		▪ NERC Advisories, Alerts, Self-Reports & Standards Development	T.S2	Governance and Internal Controls	Juj, Thompson, Rancourt	<b>Inform:</b> Review mitigation plans
		▪ NOAV CIP 002 Update	T.S2	Governance and Internal Controls	Thomas	<b>Inform:</b> Provide update on status
<b>3:00</b>	<b>15</b>	<b>BREAK</b>				
3:15	15	▶ <b>FERC Audit Update</b>	T.I3	Governance and Internal Controls	Hairston	<b>Inform:</b> Update on FERC discussions
STAKEHOLDER PERSPECTIVE						
3:30		▶ <b>Commercial Updates</b>				
	25	▪ BOATT Automation Update	S.1	Policy & Regional Actions	Ehli, Bentz	<b>Inform:</b> Update on policy issues impacted by Regional Dialogue
	15	▪ ATC Update (STAR)	T.I3 & T.S2	Governance and Operations	Ehli, McVey	<b>Inform:</b> Update status
	10	▪ Legacy NOS: M2W, Northern Intertie	T.S1	Policy & Regional Actions	Ehli, Nichols-Kinas	<b>Discuss:</b> Bring new issues around project NEPA work and new policy issues
	25	▪ Rate Case Update	T.S4	Tx Access & Rates	Ehli, Fredrickson	<b>Inform:</b> Summary of data requests
4:45	10	▶ <b>Transmission Good News Update</b>			Lynam	<b>Inform:</b> Share summary of latest news & headlines.
4:55	5	▶ <b>Summary of Decisions &amp; Follow-up Items</b>			All	<b>Discuss:</b> Summarize decisions and confirm follow-up items for additional action
<b>CONCLUSION OF December 2012 TMC</b>						

# September 2012: TMC Attendance

*Held on 10/2/12*

- **Executive Office:**
  - Steve Wright (Administrator)
  - Bill Drummond (Deputy Administrator)
  - Claudia Andrews (Chief Financial Officer)
  - John Hairston (VP of Agency Compliance)
  
- **Transmission Executives:**
  - Larry Bekkedahl (Senior Vice President - interim)
  - Brian Silverstein (Senior Vice President)
  - Cathy Ehli (Vice President of Transmission Marketing & Sales)
  - Robin Furrer (Vice President of Transmission Field Services)
  - Randi Thomas (Manager of System Operations)
  - Hardev Juj (Vice President of Planning & Asset Management)
  - Richard Becker (Interim VP of Engineering & Technical Services)
  - Mark Thompson (Manager Internal Ops)

# August 29, 2012: TMC Attendance

## Executive Office:

- Steve Wright (Administrator)
- Bill Drummond (Deputy Administrator)
- Larry Buttress (Chief Information Officer)

## Transmission Executives:

- Larry Bekkedahl (Senior Vice President - interim)
- Brian Silverstein (Senior Vice President)
- Cathy Ehli (Vice President of Transmission Marketing & Sales)
- Robin Furrer (Vice President of Transmission Field Services)
- Randi Thomas (Manager of System Operations)
- Hardev Juj (Vice President of Planning & Asset Management) – via phone



# July 25, 2012: TMC Attendance

## Executive Office:

- Steve Wright (Administrator)
- Anita Decker (Chief Operating Officer)
- Claudia Andrews (Chief Financial Officer)
- Sam Cannady (Chief Risk Officer) – via phone
- Doug Marker (Public Affairs)

## Transmission Executives:

- Brian Silverstein (Senior Vice President)
- Cathy Ehli (Vice President of Transmission Marketing & Sales)
- Robin Furrer (Vice President of Transmission Field Services)
- Randi Thomas (Manager of System Operations)
- Hardev Juj (Vice President of Planning & Asset Management) – via phone



# June 27, 2012: TMC Attendance

## Executive Office:

- Steve Wright (Administrator)
- Anita Decker (Chief Operating Officer)
- Claudia Andrews (Chief Financial Officer)
- Bill Drummond (Deputy Administrator)
- Doug Marker (Public Affairs)
- Mary Jensen (Office of General Counsel)

## Transmission Executives:

- Brian Silverstein (Senior Vice President)
- Robin Furrer (Vice President of Transmission Field Services) – via phone
- Randi Thomas (Manager of System Operations)
- Hardev Juj (Vice President of Planning & Asset Management)
- Cathy Ehli (Vice President of Transmission Marketing & Sales)



# May 25, 2012: TMC Attendance

## Executive Office:

- Steve Wright (Administrator)
- Anita Decker (Chief Operating Officer)
- Claudia Andrews (Chief Financial Officer)
- Bill Drummond (Deputy Administrator)
- Mary Jensen (Office of General Counsel)

## Transmission Executives:

- Brian Silverstein (Senior Vice President)
- Larry Bekkedahl (Vice President of Engineering & Technical Services)
- Robin Furrer (Vice President of Transmission Field Services) – via phone
- Randi Thomas (Manager of System Operations)
- Hardev Juj (Vice President of Planning & Asset Management)
- Cathy Ehli (Vice President of Transmission Marketing & Sales)
- John Quinata (Manager of Internal Operations)



# April 2012 TMC Attendance

## Executive Office:

- Steve Wright (Administrator)
- Dill Drummond (Deputy Administrator)
- Anita Decker (Chief Operating Officer)
- Claudia Andrews (Acting Chief Financial Officer)

## Transmission Executives

- Brian Silverstein (Senior Vice President)
- Randy Stewart (Manager of Aircraft Services)
- Larry Bekkedahl (Vice President of Engineering & Technical Services)
- Robin Furrer (Vice President of Transmission Field Services)
- John Quinata (Manager of Asset Performance)
- Randi Thomas (Manager of System Operations)
- Hardev Juj (Vice President of Planning & Asset Management)
- Cathy Ehli (Vice President of Transmission Marketing & Sales)



# December 2012: TMC Attendance

*Held on 12/19/12*

- **Executive Office:**
  - Bill Drummond (Deputy Administrator)
  - Kim Leathley (Chief Operating Officer)
  - Claudia Andrews (Chief Financial Officer)
  - John Hairston (VP of Agency Compliance)
  
- **Transmission Executives:**
  - Larry Bekkedahl (Senior Vice President)
  - Cathy Ehli (Vice President of Transmission Marketing & Sales)
  - Robin Furrer (Vice President of Transmission Field Services)
  - Hardev Juj (Vice President of Planning & Asset Management)
  - Randi Thomas (Manager of System Operations)
  - John Lahti (Manager of Engineering & Technical Services)
  - Mark Thompson (Manager Internal Ops)



## Department of Energy

Bonneville Power Administration  
P.O. Box 3621  
Portland, Oregon 97208-3621

PUBLIC AFFAIRS

March 19, 2013

In reply refer to: DK-7

Richard van Dijk  
Another Way BPA  
PO Box 820152  
Vancouver, WA 98682

### FOIA #BPA-2013-00485-F

Dear Mr. van Dijk:

This is a final response to your request for records that you made to the Bonneville Power Administration (BPA), under the Freedom of Information Act (FOIA), 5 U.S.C. 552.

#### **You have requested the following:**

All invitations to the Transmission Management Committee (TMC) meetings, agendas, attendees, guests, all materials and handouts for TMC meetings, and minutes for the period of April 1, 2012 to January 30, 2013.

In an email dated March 13, 2013, you narrowed your request for the TMC materials and handouts to "from the December 2012 and January 2013 Agendas provide the slide presentations for the following agenda item: NOS Project updates, Big-Eddy-Knight, I-5, and Central Ferry-Lower Monumental."

#### **Response:**

BPA is releasing the enclosed responsive documents in their entirety.

Pursuant to 10 CFR 1004.8, if you are dissatisfied with this determination, or the adequacy of the search, you may appeal this FOIA response in writing within 30 calendar days of receipt of a final response letter. The appeal should be made to the Director, Office of Hearings and Appeals, HG-1, Department of Energy, 1000 Independence Avenue, SW, Washington, DC 20585-1615. The written appeal, including the envelope, must clearly indicate that a FOIA Appeal is being made.

I appreciate the opportunity to assist you. Please contact Kim Winn, FOIA Specialist, at 503-230-5273 with any questions about this letter.

Sincerely,

*/s/Christina J. Munro*

Christina J. Munro

Freedom of Information Act/Privacy Act Officer

Enclosures: 6

## 2008 NOS Projects - Monthly Status Report – January 2013 (Cont.)

### Central Ferry-Lower Monumental

**Project Description:** 40 miles new 500kV transmission line, Central Ferry and Lower Monumental Sub Bay Additions

**PM:** Theresa Berry

#### **Schedule**

- 2009 Feb. - Project approved and launched
- 2011 March - Final Environmental Impact Statement (EIS) and Record of Decision (ROD)
- 2013 Fall – Energization (project timeline currently under senior management review)

#### **Budget**

- Total Project costs (Direct): \$90 million
- National Environmental Policy Act (NEPA) and preliminary engineering costs (Direct): \$6.5 million
- Actual costs to date (Direct as of 1/18/13) \$19.5 million

#### **Activities:**

##### **Last 30 days**

- Construction work for LOMO Control House expansion work is complete.
- 1/3 of the conductor has arrived.
- Transmission line right-of-way acquisition in progress.
- Deadline missed for Summer 2014 energization.

##### **Next 30 days**

- Transmission line right-of-way acquisition in progress.

## **2008 NOS Projects - Monthly Status Report – January 2013**

### **Big Eddy-Knight - West of McNary Reinforcement Group 2:**

**Project Description:** 28 miles new 500kV Transmission line, Big Eddy Substation bay addition new Knight Substation; (Phase 1); New fiber on Knight-Wautoma, new 500kV reactor at Wautoma Substation (Phase II).

**PM:** Emmanuel Jaramillo

#### **Schedule**

- 2009 Feb. - Project planning approved and launched
- 2011 Sept. - Record of Decision
- 2013 Feb. - Energization of new transmission line
- 2014 Dec. – Tentative date of project completion

#### **Budget**

- Total Project costs (Direct): \$180 million
- Actual costs to date (Direct as of 1/18/13): \$135.5 million

#### **Activities:**

##### **Last 30 days**

- Negotiations for easement rights with DNR and Klickitat County continues.
- Finalizing construction mitigations with Yakama Nation.
- Completed approximately 65% of transmission access roads.
- Completed tower installation at 12/1, 14/5 and McNary-Ross 84/5.
- 95% of Knight Substation is complete.
- The design for the new fiber route (*Knight-Wautoma*) is in-progress.
- All property owners have signed over possession to BPA. US courts grants BPA all Rights of Possession.
- Met with Jaime Herrera Beutler staff to brief her about the BEK project
- Cultural Resource coordination continues with BIA and Yakama Nation

##### **Next 30 days**

- Finalize mitigation document for all consulting parties to review.
- Continue to obtain easement rights from DNR and Klickitat County.
- Finish cultural surveys on one road and stringing site.
- Continue to install high voltage equipment and terminate cables at Knight Sub.
- Finish stringing in miles 10-14 and energize McNary-Ross.
- Continue design work for the Knight-Wautoma fiber.
- Conduct Supply Chain strategy panel meeting to access the construction efforts for FY13.
- Finalize BNSF RR permit for construction.

## 2008 NOS Projects - Monthly Status Report December 2012 (Cont.)

### I-5 Corridor Reinforcement

**Project Description:** 79 miles new 500kV transmission line and 2 new substations

**PM:** Mark Korsness

#### **Schedule**

- 2009 Feb. - Project approved and launched
- 2012 Nov. – Draft EIS and identification of preferred route, Central Alternative using Option 1
- 2014 - Final Environmental Impact Statement (EIS) (New Date)
- 2014 - Record of Decision (New Date)
- Spring 2018 - Energization

#### **Budget**

- Total Project costs (Direct): \$459 million
- National Environmental Policy Act (NEPA) and preliminary engineering costs (Direct): \$45 million
- Actual costs to date (Direct as of 12/05/12): \$27.6 million

#### **Activities:**

##### **Last 30 days**

- BPA announced DEIS and identified the preferred route.
- Meeting with and calling stakeholders.

##### **Next 30 days**

- Will work with land owners to review tower and road locations.
- Conduct open houses to help people navigate DEIS.
- Renew and update agreements with large landowners
- Meet with Grand Ronde Tribes
- Setup response process for comments on Draft EIS

## 2008 NOS Projects - Monthly Status Report – December 2012 (Cont.)

### Central Ferry-Lower Monumental

**Project Description:** 40 miles new 500kV transmission line, Central Ferry and Lower Monumental Sub Bay Additions

**PM:** Theresa Berry

#### **Schedule**

- 2009 Feb. - Project approved and launched
- 2011 March - Final Environmental Impact Statement (EIS) and Record of Decision (ROD)
- 2013 Fall – Energization (project timeline currently under senior management review)

#### **Budget**

- Total Project costs (Direct): \$90 million
- National Environmental Policy Act (NEPA) and preliminary engineering costs (Direct): \$6.5 million
- Actual costs to date (Direct as of 12/05/12) \$19.5 million

#### **Activities:**

##### **Last 30 days**

- Construction work for LOMO Control House expansion work is complete.
- 1/3 of the conductor has arrived.
- Transmission line right-of-way acquisition in progress.
- Deadline missed for Summer 2014 energization.

##### **Next 30 days**

- Transmission line right-of-way acquisition in progress.

## **2008 NOS Projects - Monthly Status Report – December 2012**

### **Big Eddy-Knight - West of McNary Reinforcement Group 2:**

**Project Description:** 28 miles new 500kV Transmission line, Big Eddy Substation bay addition new Knight Substation; (Phase 1); New fiber on Knight-Wautoma, new 500kV reactor at Wautoma Substation (Phase II).

**PM:** Emmanuel Jaramillo

#### **Schedule**

- 2009 Feb. - Project planning approved and launched
- 2011 Sept. - Record of Decision
- 2013 Feb. - Energization of new transmission line
- 2014 Dec. – Tentative date of project completion

#### **Budget**

- Total Project costs (Direct): \$180 million
- Actual costs to date (Direct as of 12/05/12): \$130.8 million

#### **Activities:**

##### **Last 30 days**

- Briefed the Klickitat County commissioners on the status of the project.
- Negotiations for easement rights with DNR and Klickitat County continues.
- Performed damage assessment at the destroyed cairn at tower 12/1.
- Completed approximately 65% of transmission access roads.
- In miles 10-14 (McNary-Ross section) installed 100% of foundations and 95% towers have been erected. Resumed construction at 84/5 and 14/5.
- 70% of Knight Substation is complete.
- The plan of service for the new fiber route (*Knight-Wautoma*) has been created and ready for design.
- U.S. Attorneys filing the Declaration of Taking for the last 14 miles.

##### **Next 30 days**

- Distribute the TCP report to associated Federal Agencies and consulting parties for their comments.
- Continue to obtain easement rights from DNR and Klickitat County.
- Finish cultural surveys and begin to finalize consultation in miles 8 and 9.
- Complete damage assessment consultation at tower 12/1.
- Continue to install high voltage equipment and terminate cables at Knight Sub.
- Continue stringing in miles 10-14 (McNary-Ross section).
- Execute design release for the Knight-Wautoma fiber.
- Conduct Supply Chain strategy panel meeting to access the construction efforts for FY13.
- U.S. Attorneys to file remaining Declaration of Takings for last 14 miles

## **2008 NOS Projects - Monthly Status Report January 2013 (Cont.)**

### **I-5 Corridor Reinforcement**

**Project Description:** 79 miles new 500kV transmission line and 2 new substations

**PM:** Mark Korsness

#### **Schedule**

- 2009 Feb. - Project approved and launched
- 2012 Nov. – Draft EIS and identification of preferred route, Central Alternative using Option 1
- 2014 - Final Environmental Impact Statement (EIS) (New Date)
- 2014 - Record of Decision (New Date)
- Spring 2018 - Energization

#### **Budget**

- Total Project costs (Direct): \$459 million
- National Environmental Policy Act (NEPA) and preliminary engineering costs (Direct): \$45 million
- Actual costs to date (Direct as of 1/18/13): \$28.8 million

#### **Activities:**

##### **Last 30 days**

- In middle of 6 public comment meetings.
- Meeting with and calling individual stakeholders.
- Emmanuel Jaramillo leading effort with Port of Portland and Sundial Sub
- Have received request for 109 day comment period to be extended to 199 day (45 days required)

##### **Next 30 days**

- Last public comment meeting is Feb. 6.
- Will work with land owners to review tower and road locations.
- Renew and update agreements with large landowners
- Setup response process for comments on Draft EIS