



Department of Energy

Bonneville Power Administration
P.O. Box 3621
Portland, Oregon 97208-3621

FREEDOM OF INFORMATION ACT/PRIVACY PROGRAM

September 26, 2014

In reply refer to: FOIA #BPA-2014-00388-F

Tom Wolf
Columbia Basin Electric Cooperative, Inc.
171 N Linden Way
Heppner, OR 97836-0398

Mr. Wolf:

This is a final response to Jerry Healy's requests for records that was made to the Bonneville Power Administration (BPA), under the Freedom of Information Act (FOIA), 5 U.S.C. 552. The request was received in this office on Tuesday, December 24, 2013, with an acknowledgement letter send to Mr. Healy on January 21, 2014.

Information requested:

"All notes, minutes, presentation materials, or any other documents concerning a meeting between Pacific Power, Caithness Development, LLC, representatives and BPA employees, Ken Johnson, Eric Taylor and Angela DeClerck on August 5, 2010."

Response:

Ms. DeClerck found no responsive records. BPA is releasing the five pages of handwritten notes of Ken Johnston and Eric Taylor in their entirety. Certain information is withheld as non-responsive as it does not pertain to the meeting.

Pursuant to Department of Energy FOIA regulations at 10 C.F.R. § 1004.8, you may administratively appeal this response in writing within 30 calendar days. If you choose to appeal, please include the following:

- (1) The nature of your appeal: denial of records, partial denial of records, adequacy of search, or denial of fee waiver;
- (2) Any legal authorities relied upon to support the appeal; and
- (3) A copy of the determination letter.

Clearly mark both your letter and envelope with the words "FOIA Appeal," and direct it to the following address:

Director, Office of Hearings and Appeals
Department of Energy
1000 Independence Avenue SW
Washington DC 20585-1615

I appreciate the opportunity to assist you. If you have any questions, please contact Kim Winn, FOIA Public Liaison, at 503-230-5273.

Sincerely,

A handwritten signature in black ink, appearing to be "C. M. Frost", written over a horizontal line.

C. M. Frost
Freedom of Information/Privacy Act Officer

Enclosure:
Responsive documents

Non-responsive

8/5

- Outbank (Todd Soggy): Eager to get a copy of the Draft BAASA & curious about the Additional (MUD) Request. Draft BAASA should be emailed end of this week / early next week. Also, Todd should be getting Acknowledgment letter for Additional (MUD) Request.
 - Jones Hall clearing w/ Stone Hillman about joint Responsibilities; After this is resolved, the Draft BAASA should be ready to sign.
 - Paul Fiedler: Probably won't have a scoping mtg for the Additional (MUD) Request but will add (MUD) to BAASA. We should have some basis covered, but Cautioned that it could take issue w/ the additional (MUD).

- Pat (Donald Hildebrand): Discussed meaning of "Max Ramp Rate" in the DR Request form. Asked Donald to submit form to DTC internally and to CC me on the email. Donald said he would get to it Right Away.

8/5/10

- Crithner / CBEC (Angela DeClauw): PAC may want to send entire SS load for the project; CBEC would take issue w/ this. We'll see the outcome of this mtg. Need to communicate back to CBEC.

- Windy Flato (Al Zlobnik): Question about escrow Account for billing. Despite purpose. How funded in this process? Can they simply set up a new Account @ their bank & provide BPA w/ Account info. more fund than that? Have call into Miles.

8/5/10

- Caithness - Sleight Flat - S.S. (?)

• "Backup" services, not "Station Svc." → Central House / Poly Building;

↳ Energy wind farm requires when wind is not blowing.

• 845 MW wind farm; require approx 10-13 MW Backup Power.

• PAC will submit MAX schedule for project; 24/7 schedule.

• PAC Rate Schedule 47.

• All 3 collector subs. feed into BPA's Service Territory.

• Where is the POD? That determines who the SS / Backup power ^{priority} is. POD is in PAC's Service territory.

• PAC serves SS to N & C; CBEC serves S.

PAC serves 100% Backup SS... (All Backup power being provided thru Slatt).

→ This is PAC's policy; it has not been blessed by the PUC.

• 3 Revenue - Quality meters @ each collector sub (1.5 each).

• Caithness made commitment to support local businesses. They are having issues w/ PAC's approach/policy.

* Possible Arrangement (John Cameron): PAC takes N & C; CBEC takes S.

→ Would require Agmt. b/w PAC & CBEC, but would not need to be filed w/ PUC (PAC's response).

• Under PAC's policy, if BPA or CBEC owned the line to S, that would make it their load. CBEC would want to do it. Subjects them to additional WECC/NERC studies.

• What would Caithness Request consist of? (5-400 MW w/ Paltom - typical)

→ Backup svc. @ Slatt for ~~200 MW~~ ^{1500 MW} & timeframe. (PAC would need to install Revenue Quality meters)

• If Caithness submits a Request to PAC for any N & C, what would PAC do? Challenge @ PUC.

• Caithness to submit 3 separate Requests; N/C/S are completely

8/5/10

run by 3 separate entities.

• N & C meters in PAC's service territory; S in Coops

↳ Caithness makes requests @ to both PAC & CBEC.

① ↳ CBEC would need to agree to a split where the meter is located; not where houses are at.

P&D @ Slatt; Metering @ the Collector subs.

• Requests already made w/ PAC to build lines to N & C collector subs.

• Schedule 47 → PAC wants to know typical cost. Caithness would take from PAC; not the peak.

↳ Can increase size of request @ design time; can typically reduce during a contract year.

• Either 2 separate requests; 1 N & C, or 1 request for both N & C. (1 bill would be less cost to customer than 2 bills).

• If Caithness puts in 3 requests (N, C, S), PAC will proceed (w/ metering @ Slatt).

If Caithness puts in 2 requests (N, C) & 1 request w/ Coops (S), PAC may either proceed or challenge. Metering would be @ each collector sub.

- Ibandala - L52(i)

• PAC explaining their policy; location of the collector sub.

• Ibandala → Requesting serv. for Phase II A (Already in construction); PAC's service territory; Phase II B (2 mo. behind in construction) → Only in CBEC's service territory.

• Ibandala submitted Request to CBEC for Phase II B; PAC will

Passive Rights intervene. → Separate meters @ Johnson Canyon Phase II A & B

providing more

in S.

typical

§

- 109a for Enment & "New" Outback. Awarded Article of Incorporation Associated w/ each one to show the Name change.
- Which entity will be ~~initially~~ ^{transmission} from the project?
- Which TSN Registration? 5901 or OUTB as a different TSN Registered entity?
- New Outback needs to fill out credit app, & how customer Registered entity?

Non-responsive

PAC: Bob McCarthy - large acct Billing, Bob Simpson - Metering,
Tom Eitner - CSE, Chuck Finney - Vinces replacement in Bend,
Vince Crawford (Acct Rep), Les, Eric T., Angela
Darrell Grant - Caithness, O. (phone) - only energizes

Back up service (not Station Service) relay needs - one phase
↳ electric service when wind is out blowing to ²⁵⁻⁵⁰ turbines

- Rate Schedule 47
- 3 projects into Slatt sub. - should all be served together
- DG - one project in PAC, 1 in Columbia Basin
- VC - its where the interconnection is eg POR (Hay Cyn example)
In this case the POR is in PAC service terr.
- DG - but that isn't a regulatory law. Columbia Basin would dispute that.
- VC - we settled w/ Wasco on Hay Cyn. If we do Slatt for all 3, it would be all at one point. We should serve all the turbines & 2 of the stations. CB should serve 1 station.

- Angela - PAC will need to request tx from EPA & that will take time (for back up) (comes from slatt)

VC - the meter is in Slatt sub in our territory.
O^{phone} - We have revenue quality meters at the collector subs, not at Slatt.

- - 3 projects, 3 owners, not one entity. We can't divide up a bill & losses, it might look like utility action.
- O - what if we ask for service for 2 projects from you, one from CBEC?
- VC - we would contest that at PUC.

Service request is for monthly Peak for 5 yrs for ROFR.

- CBEC is NT service - diff from PAC, PTP.
- DG - can we change request up/down after a yr?
- BM - Schedule 47 asks for typicals & that's set at OATT rates above that (outage, maintenance) at Mkt rates
- 3 bills will be more expensive than 1 bill.

DG - PAC serve North & Central w/ Station Service + back up, CBEC will provide south w/ station service & request back up to that from PAC & PAC will provide b/v.

Non-responsive