



## Department of Energy

Bonneville Power Administration  
P.O. Box 3621  
Portland, Oregon 97208-3621

FREEDOM OF INFORMATION ACT/PRIVACY PROGRAM

August 13, 2014

In reply refer to: BPA-2014-00812-F

Shawn Butler  
Helsell Fetterman LLP  
1001 Fourth Avenue, Suite 4200  
Seattle, WA 98154-1154

Mr. Butler

This is a final response to your request for Bonneville Power Administration (BPA) records under the Freedom of Information Act (FOIA), 5 U.S.C. § 552. Your request was received in our office on April 1, 2014, with an acknowledgement letter sent to you on April 11, 2014.

**You requested:**

"...information related to the Bonneville Power Administration's ("BPA") Low Density Discount ("LDD") program and seven of its LDD customers from 2003 to the present. These seven customers are:

1. Ferry County PUD #1
2. Mason County PUD #3
3. Emerald County PUD
4. Klickitat County PUD #1
5. Kootenai Electric Co-op
6. Oregon Trail Co-op
7. Lewis County PUD #1"

**Response:**

We conducted a search of the paper and electronic records of the Contract Management and Administration offices and have located 183 pages of material responsive to your request. We are releasing these records in full.

**Appeal:**

You may still seek administrative appeal pursuant to Department of Energy FOIA regulations at 10 C.F.R. § 1004.8 if you feel the search was not adequate. If you choose to appeal, you must do so in writing within 30 days, and include the following information:

- (1) The nature of your appeal - denial of records, partial denial of records, adequacy of search, or denial of fee waiver;
- (2) Any legal authorities relied upon to support the appeal; and
- (3) A copy of this determination letter.

Clearly mark both your letter and envelope with the words "FOIA Appeal," and direct it to the following address:

Director, Office of Hearings and Appeals  
Department of Energy  
1000 Independence Avenue SW  
Washington DC 20585-1615

I appreciate the opportunity to assist you. If you have any questions, please contact Colleen Cushnie, Case Manager (BPA Contractor, ACS) at (503) 230-5986.

Sincerely,



Christy Munro  
Freedom of Information/Privacy Act Officer



**Department of Energy**

Bonneville Power Administration  
P.O. Box 3621  
Portland, Oregon 97208-3621

POWER BUSINESS LINE

July 20, 2004

In reply refer to: PSW-6

Mr. Frank Lambe  
General Manager  
Emerald People's Utility District  
33733 Seavey Loop Rd.  
Eugene, OR 97405-9614

Dear Frank:

Based on calculations using your 2003 calendar-year data submission, your eligibility for a Low Density Discount (LDD) of 4.5 percent is confirmed. This 4.5 percent discount will be applied from October 1, 2004 through September 30, 2005.

As always, feel free to contact me at (503) 230-5738 if you have questions.

Sincerely,

A handwritten signature in cursive script that reads "Theresa E. Rockwood".

Theresa E. Rockwood  
Account Executive



## Department of Energy

Bonneville Power Administration  
P.O. Box 3621  
Portland, Oregon 97208-3621

POWER BUSINESS LINE

July 25, 2005

In reply refer to: PSW-6

Mr. Frank Lambe  
General Manager  
Emerald People's Utility District  
33733 Seavey Loop Road  
Eugene, OR 97405-9614

Dear Frank:

Based on calculations using your 2004 calendar-year data submission, your eligibility for a Low Density Discount of 4.5 percent is confirmed. This 4.5 percent discount will be applied from October 1, 2005 through September 30, 2006.

As always, feel free to contact me at (503) 230-5738 if you have any questions.

Sincerely,

A handwritten signature in cursive script that reads "Theresa E. Rockwood".

Theresa E. Rockwood  
Account Executive



## Department of Energy

Bonneville Power Administration  
P.O. Box 3621  
Portland, Oregon 97208-3621

POWER BUSINESS LINE

August 15, 2006

In reply refer to: PSW-6

Mr. Frank Lambe  
General Manager  
Emerald People's Utility District  
33733 Seavey Loop Road  
Eugene OR 97405-9614

Dear Frank:

Based on calculations using your 2005 calendar-year data submission, your eligibility for a Low Density Discount of 4.0 percent is confirmed. This 4.0 percent discount will be applied from October 1, 2006 through September 30, 2007.

As always, please feel free to contact me at (503) 230-5738 if you have any questions.

Sincerely,

Theresa E. Rockwood  
Account Executive

bcc:

T. Rockwood – PSW-6

J. Stoffels – PSR -6

S. Walker – PSW –6

CCIS Authentication – PTS-5

Official file – PSW-6 (PM\_11\_12)

SWalker:5531(W:\PSW\PM\AE\_Rockwood\Cust\_Emerald\_\LDD\Emerald FY07\_ldd\_confirm ltr\_20060815\_final.doc)



## Department of Energy

Bonneville Power Administration  
P.O. Box 3621  
Portland, Oregon 97208-3621

Power Services

August 28, 2007

In reply refer to: PSW-6

Mr. Frank Lambe  
General Manager  
Emerald People's Utility District  
33733 Seavey Loop Road  
Eugene OR 97405-9614

Dear Mr. Lambe:

Based on calculations using your 2006 calendar-year data submission, your eligibility for a Low Density Discount of 4.5 percent is confirmed. This 4.5 percent discount will be applied from October 1, 2007 through September 30, 2008.

As always, feel free to contact me at (503) 230-5738 if you have any questions.

Sincerely,

Theresa E. Rockwood  
Account Executive

bcc:

J. Stoffels – KSB -6

D. Pyne – KSC-4

M. Volk – KSC-4

R. Boling – PSS-6

A. Quinata – PSS-6

T. Rockwood – PSW-6

CCIS Authentication – KSC-4

Official file – PSW-6 (PM\_11\_12)

(W:\PSW\PM\AE\_Rockwood\Cust\_EM\_Emerald\LDD\Emerald FY08\_LDD\_confirm ltr\_20070828\_final.doc)



## Department of Energy

Bonneville Power Administration  
P.O. Box 3621  
Portland, Oregon 97208-3621

POWER SERVICES

September 30, 2008

In reply refer to: PSW-6

Mr. Frank Lambe  
General Manager  
Emerald People's Utility District  
33733 Seavey Loop Road  
Eugene, OR 97405-9614

Dear Frank:

Based on the data submitted by Emerald People's Utility District (Emerald), a review of Emerald's Low Density Discount (LDD) data shows your LDD will remain at 4.5 percent. Your LDD percentage is effective from October 1, 2008, through September 30, 2009.

If you have any questions regarding your LDD percentage, please call me at (503) 230-5738.

Sincerely,

A handwritten signature in cursive script that reads "Theresa Rockwood".

Theresa Rockwood  
Account Executive

OCT - 1 2008

BPA-2014-00821-F\_007

bcc:

J. Collins – KSB-6

M. Conley – KSC-Spokane

A. Kaseweter – KSC-4

R. Boling – PSS-6

A. Quinata – PSS-6

C. Tanagi – PSS-Seattle

T. Rockwood – PSW-6

CCIS Authentication – KSC-4 (00PB-12138 – Emerald)

Official File – PSW-6 (PM-11-12)

(K:\KSC\Contract Administration Work\Emerald People's Utility District\Power\00PB-12138\LDD\12138\_LDD\_FY09.doc) 09/30/2008

(W:\PSW\PM\Rockwood\EM\_Emerald PUD\LDD\EM\_12138\_LDD\_FY09\_20080930.doc)



**Department of Energy**  
Bonneville Power Administration  
P.O. Box 3621  
Portland, Oregon 97208-3621  
Bonneville Power Administration

POWER SERVICES

September 16, 2009

In reply refer to: PSW-6

Mr. Frank Lambe, General Manager  
Emerald People's Utility District  
33733 Seavey Loop Road  
Eugene, OR 97405-9614

Dear Frank:

Based on the data submitted by Emerald People's Utility District (Emerald), Bonneville Power Administration's review of Emerald's Low Density Discount (LDD) data has concluded that Emerald's LDD will remain at 4.5 percent. Emerald's LDD percentage is effective from October 1, 2009 through September 30, 2010.

If you have any questions regarding Emerald's Contract Year 2010 LDD percentage, please call me at (503) 230-5738.

Sincerely,

A handwritten signature in cursive script that reads "Theresa E. Rockwood".

Theresa E. Rockwood  
Account Executive

cc:

Pam Hewitt, Power Manager, Emerald

SEP 17 2009

BPA-2014-00821-F\_009

bcc:

M. Foeller – KSB-6

S. Stewart – KSB-MODD

A. Kaseweter – KSC-4

C. Tanagi – PSS/Seattle

A. Quinata – PSS-6

R. Boling – PSS-6

CCIS Authentication – KSC-4 (12138, Emerald)

Official File – PSW-6 (PM-14-20)

(K:\KSC\Contract Administration Work\Emerald People's Utility District\Power\00PB-12138\LDD\FY 2010\Emerald\_12138\_LDD FY2010\_LDD Letter\_091509.doc) 09/15/2009

(W:\PSW\PM\Rockwood\EM\_Emerald PUD\LDD\EM\_12138\_LDD FY2010\_LDD Letter\_091509.doc)



## Department of Energy

Bonneville Power Administration  
P.O. Box 3621  
Portland, Oregon 97208-3621

POWER SERVICES

September 24, 2010

In reply refer to: PSW-6

Mr. Frank Lambe, General Manager  
Emerald People's Utility District  
33733 Seavey Loop Road  
Eugene, OR 97405-9614

Dear Frank:

Based on the data submitted by Emerald People's Utility District (Emerald), Bonneville Power Administration's review of Emerald's Low Density Discount (LDD) data has concluded that Emerald's LDD will remain at 4.5 percent. Emerald's LDD percentage is effective from October 1, 2010, through September 30, 2011.

If you have any questions regarding Emerald's Contract Year 2011 LDD percentage, please call me at (503) 230-5738.

Sincerely,

A handwritten signature in cursive script that reads "Theresa E. Rockwood".

Theresa E. Rockwood  
Account Executive

cc:

Ms. Tiffany Collier, Finance & Administrative Manager  
Mr. Kyle Roadman, Financial Analyst

SEP 28 2010

BPA-2014-00821-F\_011

bcc:

M. Foeller – KSB-6

S. Stewart – KSB-MODD

B. Galbraith – KSC-4

R. Boling – PSS-6

A. Quinata – PSS-6

CCIS Authentication – KSC-4 (Contract No. 00PB-12138, Emerald)

Official File – PSW-6 (PM-11)

/sites/cust-sppt-svcs/contr-mgmt/ContractAdministration/Customers/Emerald\_LDD\_FY2011\_LDD\_Letter\_No\_Change\_09162010.doc

(W:\PSW\PM\Rockwood\EM\_Emerald PUD\LDD\EM\_12138\_LDD\_FY2011\_Ltr\_No\_Change\_20100924.doc)



## Department of Energy

Bonneville Power Administration  
P.O. Box 3621  
Portland, OR 97208

POWER SERVICES

October 13, 2011

In reply refer to: PSW-6

Mr. Frank Lambe, General Manager  
Emerald People's Utility District  
33733 Seavey Loop Road  
Eugene, OR 97405

Dear Frank:

Under the Tiered Rate Methodology (TRM), the annual Low Density Discount (LDD) dollar benefit for Slice customers is based on treatment as a Load Following customer using (a) prior year load data, (b) the current rate charges, and (c) the customer's applicable LDD. That derived annual dollar benefit is divided by 12 to arrive at the monthly LDD benefit. Therefore, Bonneville Power Administration (BPA) will calculate Emerald People's Utility District's (Emerald) annual dollar benefit for FY 2012 using Emerald's FY 2011 load data, BP-12 Tier 1 rate charges, and Emerald's applicable LDD percentage. For more information on the LDD provisions for Slice customers, please see section 10.2.3 in the TRM dated July 2011, and section II.J.1 in the 2012 General Rate Schedule Provisions (GRSPs) dated July 26, 2011.

Based on its review of the data submitted by Emerald, BPA has concluded that Emerald's LDD will remain at 4.5 percent.

Additionally, in adapting the LDD to the TRM, a customer that is eligible for LDD and has Above-Rate Period High Water Mark (Above-RHWM) Load will have its eligible LDD percentage adjusted for its Above-RHWM Load. This adjusted LDD percentage will be the applicable LDD percentage that is used to derive the monthly LDD dollar benefit that Emerald will find on its bill. Emerald's applicable LDD percentage is 4.5. Emerald's applicable discount percentage is effective from October 1, 2011, through September 30, 2012.

Please feel free to contact me at (503) 230-5738 if you have any questions or concerns.

Sincerely,

A handwritten signature in black ink, appearing to read "Theresa E. Rockwood".

Theresa E. Rockwood  
Account Executive

OCT 17 2011

BPA-2014-00821-F\_013

bec:

S. Stewart – KSB-MODD

B. Galbraith – KSC-4

L. Bleifuss – PSS-6

A. Quinata – PSS-6

E. Traetow – PSS-6

CCM Support – KSC-4 (Emerald PUD, 09PB-13039)

Official File – PSW (PM-11)

[http://internal.bpa.gov/sites/eust-sppt-svc/eontr-mgmt/ContractAdministration/Customers/Emerald\\_09PB-13039\\_LDD\\_Percentage\\_Notification\\_10052011.doc](http://internal.bpa.gov/sites/eust-sppt-svc/eontr-mgmt/ContractAdministration/Customers/Emerald_09PB-13039_LDD_Percentage_Notification_10052011.doc)

(W:\PSW\POWER (RD)\Contract\Customer\Emerald\13039\EM\_13039\_LDD\_Percentage\_Notification\_20111013.doc)



## Department of Energy

Bonneville Power Administration  
P.O. Box 3621  
Portland, OR 97208-3621

POWER SERVICES

September 14, 2012

In reply refer to: PSW-6

Mr. Frank Lambe, General Manager  
Emerald People's Utility District  
33733 Seavey Loop Road  
Eugene, OR 97405

Dear Frank:

Under the Tiered Rate Methodology (TRM), the annual Low Density Discount (LDD) dollar benefit for a Slice customer is calculated as if it were a Load Following customer using (a) the prior year load data, (b) the current rate charges, and (c) the customer's applicable LDD. That derived annual dollar benefit is divided by 12 to arrive at the monthly LDD benefit. Therefore, the Bonneville Power Administration (BPA) calculated Emerald People's Utility District's (Emerald) annual dollar benefit for Fiscal Year (FY) 2013 using Emerald's FY 2012 load data, BP-12 Tier 1 rate charges and Emerald's applicable LDD percentage. For more information regarding the LDD provisions for a Slice customer, please see section 10.2.3 in the TRM dated July 2011, and section II.J.1 in the 2012 General Rate Schedule Provisions (GRSPs) dated July 26, 2011.

Based on BPA's review of the data submitted by Emerald, BPA has concluded that Emerald's LDD will remain at 4.5 percent.

Please feel free to contact me at (503) 230-5738 if you have any questions or concerns.

Sincerely,

A handwritten signature in cursive script, appearing to read "Theresa E. Rockwood".

Theresa E. Rockwood  
Account Executive



## Department of Energy

Bonneville Power Administration  
P.O. Box 3621  
Portland, OR 97208

POWER SERVICES

September 1, 2013

In reply refer to: PSW-6

Mr. Scott Coe, General Manager  
Emerald People's Utility District  
33733 Seavey Loop Road  
Eugene, OR 97045

Dear Scott:

Under the Tiered Rate Methodology (TRM), the annual Low Density Discount (LDD) dollar benefit for a Slice customer is calculated as if it were a Load Following customer using (a) the prior year load data, (b) the current rate charges, and (c) the customer's applicable LDD. That derived annual dollar benefit is divided by 12 to arrive at the monthly LDD benefit. Therefore, during October 2013, the Bonneville Power Administration (BPA) will calculate Emerald People's Utility District (Emerald)'s annual dollar benefit for Fiscal Year (FY) 2014 using Emerald's FY 2013 load data, BP-12 Tier 1 rate charges and Emerald's applicable LDD percentage. For more information regarding the LDD provisions for a Slice customer, please see section 10.2.3 in the TRM dated July 2011, and section II.M in the 2014 General Rate Schedule Provisions (GRSPs) dated July 25, 2013.

Based on BPA's review of the data submitted by Emerald, BPA has concluded that Emerald's LDD will remain at 4.5 percent.

Please feel free to contact me at (503) 230-4553 if you have any questions or concerns.

Sincerely,

Paul Garrett  
Account Executive

cc:  
Kyle Roadman, Power Resources Manager, Emerald PUD

bcc:

S. Stewart – KSB-MODD

B. Galbraith – KSC-4

A. Howard – KSC-4

J. McNeill – PSS-6

CCM Support – KSC-4/Portland (Emerald People's Utility District, 09PB-13039)

Official File – PSW-6 (PS-11)

CCM/Emerald People's Utility District, 09PB-13039/FY 14 LDD Notification

**LOW DENSITY DISCOUNT  
DATA VERIFICATION CALCULATIONS**

FY06

Prepared by Michelle 7/25/05

Customer Name: **Emerald PUD**  
 Low Density Discount Year: **2006**  
 Data Year: **2004**

SOURCE	LAST YEAR		THIS YEAR					
<b>BPA Purchases (\$)</b>								
Info Factory					1			
<b>BPA Purchases (kWh)</b>								
Info Factory					1			
<b>TOTAL SALES REVENUE (\$)</b>								
LDD Form		\$29,877,729		\$29,656,460	1			
RUS Form 7					2			
					3			
					4			
<b>TOTAL SALES (kWh)</b>								
LDD Form		420,017,851		415,858,450	1			
RUS Form 7					2			
					3			
					4			
<b>TOTAL RETAIL LOAD (kWh)</b>								
LDD Form		765,693,117		766,722,710	1			
RUS Form 7					2			
					3			
					4			
					5			
					6			
					7			
<b>DEPRECIATED NONGENERATING PLANT INVESTMENT (\$)</b>								
LDD Form		\$53,628,181		\$54,973,180	1			
RUS Form 7					2			
					3			
					4			
<b>HIGHEST MONTHLY NUMBER OF CONSUMERS</b>								
LDD Form	18052	-	0	18,052	18282	-	18,282	1
RUS Form 7								2
			0					3
			0					4
<b>YEAR END POLE MILES OF DISTRIBUTION LINE</b>								
LDD Form		1,867.4		1,892.5				1
RUS Form 7				0.0				2
								3
								4

Cost of FPS Power + NT Transmission		
	LAST YEAR	THIS YEAR
P1/B1	\$/kWh	\$/kWh

AVERAGE RATE				
\$/kWh	LAST YEAR	% of PF	THIS YEAR	% of PF
D1/S1		#DIV/0!		#DIV/0!
D2/S1		#DIV/0!		#DIV/0!
D1/S2		#DIV/0!		
D2/S2		#DIV/0!		
D3/S1				#DIV/0!

K/I				
\$/kWh	LAST YEAR	% of PF	THIS YEAR	% of PF
K1/I2	14.2778	3.0%	13.9472	3.5%
K2/I2				
K3/I2				
K4/I2				
K7/I2				
K4/I4				

C/M				
\$/kWh	LAST YEAR	% of PF	THIS YEAR	% of PF
C1/M1	9.6669	1.0%	9.6602	1.0%
C3/M1				
C4/M1				
C1/M3				

SUM OF PERCENTAGES	
LAST YEAR	THIS YEAR
4.0%	4.5%

LDD% TO BE APPLIED	
LAST YEAR	THIS YEAR
4.0%	4.5%

**LOW DENSITY DISCOUNT DATA REQUIREMENTS**

Please provide the following information to BPA by June 28, 2003. This information should be consistent with the data available in your financial and operating reports for 2002.

**EMERALD PEOPLE'S UTILITY DISTRICT**  
**CY 2002 DATA**

Total Sales (kWh)		<u>411,285,191</u>
Total Sales Revenue (\$)		<u>29,464,051</u>
Total Nonfirm Sales to Nonfirm Retail Loads (kWh)		<u>                    </u>
Total Electric Energy Requirements (kWh)		<u>434,715,352</u>
Depreciated Electric Plant Investment, excluding Generation Plant, as of December 31 (\$)		<u>55,175,671</u>
Average Number of Consumers		<u>17,472</u>
Less the Number of Separately Billed Services <sup>1</sup>		<u>0</u>
Net Average Number of Consumers		<u>17,472</u>
Pole Miles of Primary & Secondary Lines	O.H. 1394.6 U.G. 238.0	<u>1,632.6</u>
Pole Miles of Service Drops <sup>2</sup>		<u>225.6</u>
Total Pole Miles of Distribution Line as of December 31		<u>1,858.2</u>

I certify that the above information is correct and that the customer agrees to pass the benefits of the discount through to the customer's consumers within the region served by BPA.

Name & Title: JIM THEABOLT, MANAGER - FINANCE & ADMINISTRATION

Date: JUNE 4, 2003

<sup>1</sup> In order for BPA to accept the number of separately billed services claimed, a list of all separately billed service account numbers must be attached. Otherwise, BPA will assume that all consumers as reported on the financial and operating reports are to be counted.

<sup>2</sup> If available, please separate the pole miles of service drops out of the total pole miles of distribution line.

777B-1, 195



**EMERALD PEOPLE'S UTILITY DISTRICT**  
33733 Seavey Loop Road  
Eugene, OR 97405-9614  
Phone (541) 746-1583  
FAX (541) 746-0211  
www.epud.org

**MAY 21 2004**

Board of Directors  
DICK EYMANN  
BRUCE PILLING  
KATHERINE SCHACHT  
PATTI CHAPPEL  
BILL TANNER

General Manager  
FRANK LAMBE

May 17, 2004

Bonneville Power Administration  
Western Area Customer Service Center – PSW-6  
Attention: Alex Rossus  
P. O. Box 3621  
Portland, OR 97208-3621

RE: Low Density Discount application for 2004

Dear Mr. Rossus:

Enclosed is our completed application for the Low Density Discount for the year 2004 as described under the Priority Firm Power Rate (PF-02) and the New Resource Firm Power Rate (NR-02) and is defined in the General Wholesale Rate Schedule Provisions in Section II.K.

Please contact me if you have any questions.

Sincerely,

Jim Theabolt  
Manager,  
Finance & Administration

Enclosure



MAKING CONSERVATION COMFORTABLE

# LOW DENSITY DISCOUNT DATA REQUIREMENTS

FY05

Effective starting with October 2004 Billing Period

Please provide the following information to BPA by June 30, 2004. This information should be consistent with the data available in your financial and operating reports for 2003. A purchaser who has not provided BPA with the data needed to calculate the K/I and C/M ratios by June 30, 2004, will be ineligible for the LDD beginning October 1, 2004.

### Emerald

#### Calendar Year 2003 Data

- |   |                        |
|---|------------------------|
|   | 345,675,266 (1)        |
| 1. Total Retail Sales (kWh) <sup>1</sup> :  | <u>420,017,851</u>     |
|   | 1,536,400 (1)          |
| 2. Total Retail Sales Revenue (\$)¹:  | <u>\$29,877,729</u>    |
| 3. Total Retail Load (kWh) for Calendar Year 2003 (as defined in BPA's 2002 General Rate Schedule Provisions):                      | <u>765,693,117 kWh</u> |
| 4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2003:                                      | <u>\$53,628,181</u>    |
| 5. Consumers  |                        |
| Maximum number of customers in any one month in the year ending December 31, 2003, as reported in financial and operations reports: | <u>18,050</u>          |
| Less number of Separately Billed Services (water heating and security lighting only, and only if included in line above):           | <u>0</u>               |
| Maximum Number of Consumers:  | <u>18,050</u>          |
| 6. Pole Miles of Distribution Lines <sup>3</sup> as of December 31, 2003:   | <u>1,867.413</u>       |
| Pole Miles of Service Drops, if any, included above as of December 31, 2003:  | <u>227.228</u>         |

I hereby certify that the above information and all data is correct. I also certify that no loads gained under the Retail Access Exclusion definition are receiving LDD benefits. Emerald agrees to pass the benefits of the discount through to the Emerald's eligible consumers within the region served by BPA.

(1) HALSEY INDUSTRIAL CUSTOMERS Name JIM THEABOLT  
 PURCHASE ENERGY DIRECTLY FROM Title MANAGER, FINANCE & ADMINISTRATION  
 MARKET. REVENUE DOLLARS DO NOT INCLUDE ANY ENERGY REVENUE. Date MAY 17, 2004

<sup>1</sup> Used to calculate eligibility criteria for receiving LDD: Average retail rate must exceed average Priority Firm Power rate by at least 10%.

<sup>2</sup> BPA may request documentation for any claimed separately billed services.

<sup>3</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).

F107

### EMERALD PUD LOW DENSITY DISCOUNT DATA REQUIREMENTS

Effective starting with October 2006 Billing Period

Please provide the following, Calendar Year 2005, information by June 30, 2006. Please attach financial and operating/statistical reports submitted to RUS or CFC (if Emerald PUD does not report to RUS or CFC, substitute similar internal reports). If the data and supporting documentation are not received by June 30, 2006, Emerald PUD will be ineligible for the LDD beginning October 1, 2006.

- 1. Total Retail Sales (kWh): 443,992,392 kWh
- 2. Total Retail Sales Revenue (\$): \$ 30,084,591
- 3. Total Retail Load (kWh) for Calendar Year 2005 (as defined in BPA's 2007 General Rate Schedule Provisions): 782,175,000 kWh
- 4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2005: \$54,684,581
- 5. Consumers for calendar year ending December 31, 2005
  - Maximum number of Consumers in any one month as reported in financial and operations reports. 18,522
  - Less number of Separately Billed Services (water heating and security lighting; if and only if included in line above)<sup>1</sup>: 0
  - Maximum Number of Consumers: 18522
- 6. Miles of Distribution Lines<sup>2</sup> as of December 31, 2005: 1882
  - Miles of Service Drops<sup>3</sup>, if any, included above: 230
- 7. Supporting Documents for Calendar Year ending December 31, 2005: SEE ATTACHED

- Emerald PUD has already provided BPA with RUS, CFC, or internal monthly or annual reports.
- RUS, CFC, or internal monthly or annual reports are attached.

I hereby certify that the above information and all data are correct. I further certify that LDD benefits are not based on loads gained under the Retail Access Exclusion and Emerald PUD agrees to pass LDD benefits through to its eligible consumers within the region served by BPA.

Name Ruf Jackson, Mitchell  
 Title POWER RESOURCES  
 Date 6/24/06

<sup>1</sup> BPA may request additional documentation for any claimed separately billed services.  
<sup>2</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).  
<sup>3</sup> BPA may request additional documentation for any claimed service drops.

**Emerald People's Utility District (Emerald)**  
**LOW DENSITY DISCOUNT DATA REQUIREMENTS**

JUN 27 2007

Effective starting with October 2007 Billing Period

F-108

Please provide the following, Calendar Year 2006, information by June 30, 2007. Please attach financial and operating/statistical reports submitted to RUS or CFC (if Emerald does not report to RUS or CFC, substitute similar internal reports). If the data and supporting documentation are not received by June 30, 2007, Emerald will be ineligible for the LDD beginning October 1, 2007.

- 1. Total Retail Sales (kWh): 455,482,477 kWh
- 2. Total Retail Sales Revenue (\$): \$31,017,970
- 3. Total Retail Load (kWh) for Calendar Year 2006 (as defined in BPA's 2007 General Rate Schedule Provisions): 786,668,477 kWh
- 4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2006: \$56,720,026
- 5. Consumers for calendar year ending December 31, 2006
  - Maximum number of Consumers in any one month as reported in financial and operations reports. 19,203
  - Less number of Separately Billed Services (water heating and security lighting; if and only if included in line above): 0
  - Maximum Number of Consumers: 19,203
- 6. Miles of Distribution Lines<sup>2</sup> as of December 31, 2006: 1,895
  - Miles of Service Drops<sup>3</sup>, if any, included above: 233  
*SEE REPORT FOR ACCOUNT 369*
- 7. Supporting Documents for Calendar Year ending December 31, 2006:

Emerald has already provided BPA with RUS, CFC, or internal monthly or annual reports.

RUS, CFC, or internal monthly or annual reports are attached.

2006 AUDIT PLUS INTERNAL REPORTS.

I hereby certify that the above information and all data are correct. I further certify that LDD benefits are not based on loads gained under the Retail Access Exclusion and Emerald agrees to pass LDD benefits through to its eligible consumers within the region served by BPA.

Name JIM THEABOLT

Title MANAGER, FINANCE & ADMINISTRATION

Date JUNE 27, 2007

<sup>1</sup> BPA may request additional documentation for any claimed separately billed services.

<sup>2</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).

<sup>3</sup> BPA may request additional documentation for any claimed service drops.

EMERALD PEOPLE'S UTILITY DISTRICT  
LOW DENSITY DISCOUNT DATA REQUIREMENTS

Effective starting with October 2008 Billing Period

F109  
JUL 07 2008

Please provide the following, Calendar Year 2007, information by June 30, 2008. Please attach financial and operating/statistical reports submitted to RUS or CFC (if Emerald does not report to RUS or CFC, substitute similar internal reports). If the data and supporting documentation are not received by June 30, 2008, Emerald will be ineligible for the LDD beginning October 1, 2008.

- 1. Total Retail Sales (kWh): 450,853,448 kWh
- 2. Total Retail Sales Revenue (\$): \$31,473,844
- 3. Total Retail Load (kWh) for Calendar Year 2007 (as defined in BPA's 2007 General Rate Schedule Provisions): 765,536,448 kWh
- 4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2007: \$61,710,684
- 5. Consumers for calendar year ending December 31, 2007

Maximum number of Consumers in any one month as reported in financial and operations reports. 19,470 19,740

Less number of Separately Billed Services (water heating and security lighting; if and only if included in line above)<sup>1</sup>: \_\_\_\_\_

Maximum Number of Consumers: 19,740

- 6. Miles of Distribution Lines<sup>2</sup> as of December 31, 2007: 1,920

Miles of Service Drops<sup>3</sup>, if any, included above: 234

- 7. Supporting Documents for Calendar Year ending December 31, 2007:

Emerald has already provided BPA with RUS, CFC, or internal monthly or annual reports.

RUS, CFC, or internal monthly or annual reports are attached.

I hereby certify that the above information and all data are correct. I further certify that LDD benefits are not based on loads gained under the Retail Access Exclusion and Emerald agrees to pass LDD benefits through to its eligible consumers within the region served by BPA.

Name Paul Jackson Westell  
Title POWER RESOURCES  
Date JUNE 27<sup>th</sup>, 2008

<sup>1</sup> BPA may request additional documentation for any claimed separately billed services.  
<sup>2</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).  
<sup>3</sup> BPA may request additional documentation for any claimed service drops.

EMERALD PEOPLE'S UTILITY DISTRICT  
LOW DENSITY DISCOUNT DATA REQUIREMENTS

Effective starting with October 2009 Billing Period

*Verified FY 10*

Please provide the following, Calendar Year 2008, information by June 30, 2009. Please attach financial and operating/statistical reports submitted to RUS or CFC (if Emerald does not report to RUS or CFC, substitute similar internal reports). If the data and supporting documentation are not received by June 30, 2009, Emerald will be ineligible for the LDD beginning October 1, 2009.

- 1. Total Retail Sales (kWh): 452,343,640 kWh ✓
- 2. Total Retail Sales Revenue (\$): \$32,120,854 ✓
- 3. Total Retail Load (kWh) for Calendar Year 2008 (as defined in BPA's 2009 General Rate Schedule Provisions): 746,225,640 kWh ✓
- 4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2008: \$63,022,956 ✓
- 5. Consumers for calendar year ending December 31, 2008

Maximum number of Consumers in any one month as reported in financial and operations reports. Less number of Separately Billed Services (water heating and security lighting; **if and only** if included in line above)<sup>1</sup>: 20,059  
\_\_\_\_\_

Maximum Number of Consumers: 20,059 ✓  
6. Miles of Distribution Lines<sup>2</sup> as of December 31, 2008: 4,935 ✓  
Miles of Service Drops<sup>3</sup>, if any, included above: 237 ✓  
*OK Emerald Verity*

7. Supporting Documents for Calendar Year ending December 31, 2008:

- Emerald has already provided BPA with RUS, CFC, or internal monthly or annual reports.
- RUS, CFC, or internal monthly or annual reports are attached.
- Annual Report + Stat Report.

I hereby certify that the above information and all data are correct. I further certify that LDD benefits are not based on loads gained under the Retail Access Exclusion and Emerald agrees to pass LDD benefits through to its eligible consumers within the region served by BPA.

Name Tiffany Collier  
Title Comptroller  
Date 5/5/09

*Tiffany Collier*

<sup>1</sup> BPA may request additional documentation for any claimed separately billed services.  
<sup>2</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).  
<sup>3</sup> BPA may request additional documentation for any claimed service drops.

F711 ✓

Emerald People's Utility District  
**LOW DENSITY DISCOUNT DATA REQUIREMENTS**  
Effective starting with October 2010 Billing Period

Please provide the following, Calendar Year 2009, information by June 30, 2010. Please attach financial and operating/statistical reports submitted to RUS or CFC (if Emerald People's Utility District does not report to RUS or CFC, substitute similar internal reports). If the data and supporting documentation are not received by June 30, 2010, Emerald People's Utility District will be ineligible for the LDD beginning October 1, 2010.

- 1. Total Retail Sales (kWh): 725,712,646 kWh
- 2. Total Retail Sales Revenue (\$): \$32,153,695
- 3. Total Retail Load (kWh) for Calendar Year 2009 (as defined in BPA's 2010 General Rate Schedule Provisions): 744,378,646 kWh
- 4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2009: \$63,652,217
- 5. Consumers for calendar year ending December 31, 2009
  - Maximum number of Consumers in any one month as reported in financial and operations reports. 20,214
  - Less number of Separately Billed Services (water heating and security lighting; **if and only** if included in line above)<sup>1</sup>: 0
  - Maximum Number of Consumers: 20,214
- 6. Miles of Distribution Lines<sup>2</sup> as of December 31, 2009: 1935
- Miles of Service Drops<sup>3</sup>, if any, included above: 237
- 7. Supporting Documents for Calendar Year ending December 31, 2009:

Emerald People's Utility District has already provided BPA with RUS, CFC, or internal monthly or annual reports.

RUS, CFC, or internal monthly or annual reports are attached.

Annual Report + Stat Report

I hereby certify that the above information and all data are correct. I further certify that LDD benefits are not based on loads gained under the Retail Access Exclusion and Emerald People's Utility District agrees to pass LDD benefits through to its eligible consumers within the region served by BPA.

Name Tiffany Collier  
 Title Finance & Accting Mgr  
 Date 5/19/10

<sup>1</sup> BPA may request additional documentation for any claimed separately billed services.

<sup>2</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).

<sup>3</sup> BPA may request additional documentation for any claimed service drops.

EMERALD PUD  
LOW DENSITY DISCOUNT DATA REQUIREMENTS

F112

Effective starting with October 2011 Billing Period

Please provide the following information for Calendar Year 2010. If the data and supporting documentation are not received by June 30, 2011, Emerald will be ineligible for the LDD beginning October 1, 2011. Definitions are provided on the next page.

1. Total Retail Sales (kWh): 408,027,661 kWh ✓
  2. Total Retail Sales Revenue (\$): \$32,335,715 ✓
  3. Total Retail Load (kWh) for Calendar Year 2010 (as defined in BPA's 2012 Final General Rate Schedule Provisions): 767,151,620 kWh ✓
  4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2010: \$64,665,153 ✓
  5. Consumers for Calendar Year ending December 31, 2010:  
Number of Consumers as of December 31, 2010: 19,108 ~~20,279~~ from EIA  
Less number of Separately Billed Services<sup>1</sup> (water heating and security lighting; **if and only** if included in line immediately above)<sup>2</sup>: ∅  
Adjusted Number of Consumers: 19,108 ✓
  6. Miles of Distribution Lines<sup>3</sup> as of December 31, 2010: 1,938 ✓  
Miles of Service Drops (SD), if any, included above: 238
  7. Attached Supporting Documents for Calendar Year 2010, required for eligibility:
    - A. Annual Financial and Operation Reports
      - Rural Utility Services (RUS) Form 7, or
      - Cooperative Finance Corporation form analogous to RUS Form 7, or
      - Audited Financial Report; **and**
    - B. Annual 861 report to the Energy Information Administration.
- Emerald has already provided BPA with the above required forms.
- Emerald has enclosed the above required forms.

I hereby certify that the above information and all data are correct. I further certify that LDD benefits are not based on loads gained under the Retail Access Exclusion and Emerald agrees to pass LDD benefits through to its eligible consumers within the region served by BPA.

Name: [Signature] Title: RESOURCE ANALYST Date: 6-8-11

/sites/cust-sppt-svcs/contr-mgmt/ContractAdministration/Customers/Emerald\_09PB-13039\_LDD\_FY12\_Data\_Form\_05122011.doc

<sup>1</sup> BPA may request additional documentation for any claimed separately billed services.

<sup>2</sup> For Customers providing Financial and Statistical Reporting to RUS via Form 7, use Part O. Power Requirements Data Base, Line 10 (December). For Customers providing Financial and Statistical Reporting to CFC via Form 7, use Part R. Power Requirements Data Base, Line 10 (December)

<sup>3</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).

**Emerald PUD**  
**LOW DENSITY DISCOUNT DATA REQUIREMENTS**

FY 13

Effective starting with October 2012 Billing Period

Please provide the following information for Calendar Year 2011. If the data and supporting documentation are not received by June 30, 2012, Emerald PUD will be ineligible for the LDD beginning October 1, 2012. Definitions are provided on the next page.

1. Total Retail Sales (kWh): 470,455,365 kWh ✓
  2. Total Retail Sales Revenue (\$): \$ 33,957,210 ✓
  3. Total Retail Load (kWh) for Calendar Year 2011 (as defined in BPA's 2012 General Rate Schedule Provisions): 778,109,918 kWh ✓
  4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2011: \$ 67,553,129 ✓
  5. Consumers for Calendar Year ending December 31, 2011:  
Number of Consumers as of December 31, 2011: 19079  
Less number of Separately Billed Services<sup>1</sup> (water heating and security lighting; **if and only** if included in line immediately above)<sup>2</sup>: NA  
Adjusted Number of Consumers: 19079 ✓
  6. Miles of Distribution Lines<sup>3</sup> as of December 31, 2011: 173 ✓  
Miles of Service Drops (SD), if any, included above: 38 ✓
  7. Attached Supporting Documents for Calendar Year 2011, required for eligibility:
    - A. Annual Financial and Operation Reports
      - Rural Utility Services (RUS) Form 7, or
      - Cooperative Finance Corporation form analogous to RUS Form 7, or
      - Audited Financial Report; **and**
    - B. Annual 861 report to the Energy Information Administration.
- Emerald PUD has already provided BPA with the above required forms.
- Emerald PUD has enclosed the above required forms.

I hereby certify that the above information and all data are correct, and loads gained by Retail Access or loads outside the region are excluded in the data above. I further certify Emerald PUD agrees to pass LDD benefits through to its eligible consumers within the region served by BPA.

Name: Kyle Roadman Title: Power Resources Coordinator Date: 05/24/12

<sup>1</sup> BPA may request additional documentation for any claimed separately billed services.

<sup>2</sup> For Customers providing Financial and Statistical Reporting to RUS via Form 7, use Part O. Power Requirements Data Base, Line 10 (December). For Customers providing Financial and Statistical Reporting to CFC via Form 7, use Part R. Power Requirements Data Base, Line 10 (December).

<sup>3</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).

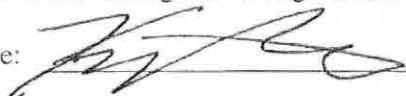
**EMERALD PEOPLE'S UTILITY DISTRICT**  
**LOW DENSITY DISCOUNT DATA REQUIREMENTS**  
 Effective October 2013 Billing Period

F714

Please provide the following information for Calendar Year 2012. If the data and supporting documentation are not received by June 30, 2013, Emerald will be ineligible for the LDD beginning October 1, 2013. Definitions are provided on the next page.

- ✓ 1. Total Retail Sales (kWh): 413,578,243 kWh ✓
- ✓ 2. Total Retail Sales Revenue (\$): \$34,372,828 ✓
- 3. Total Retail Load (kWh) for Calendar Year 2012 (as defined in BPA's 2014 General Rate Schedule Provisions ): 774,899,311 kWh ✓
- ✓ 4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2012: \$68,740,663 ✓
- ✓ 5. Consumers for Calendar Year ending December 31, 2012:
  - Number of Consumers as of December 31, 2012: 19,182 ✓
  - Less number of Separately Billed Services<sup>1</sup> (water heating and security lighting; **if and only** if included in line immediately above)<sup>2</sup>: - NA
  - Adjusted Number of Consumers: 19,182
- ✓ 6. Miles of Distribution Lines<sup>3</sup> as of December 31, 2012: 1947
- 7. Attached Supporting Documents for Calendar Year 2012, required for eligibility:
  - Accepted Annual Financial and Operation Reports
    - Rural Utility Services (RUS) Form 7, or
    - Cooperative Finance Corporation form analogous to RUS Form 7, or
    - Audited Financial Report
  - Emerald has already provided BPA with the above required forms.
  - Emerald has enclosed the above required forms.

I hereby certify that the above information and all data are correct, and loads gained by Retail Access or loads outside the region are excluded in the data above. I further certify Emerald agrees to pass LDD benefits through to its eligible consumers within the region served by BPA.

Name:  Title: Power Manager Date: 06/04/13  
 Kyle Roadman

<sup>1</sup> BPA may request additional documentation for any claimed separately billed services.

<sup>2</sup> For Customers providing Financial and Statistical Reporting to RUS via Form 7, use Part O. Power Requirements Data Base, Line 10 (December). For Customers providing Financial and Statistical Reporting to CFC via Form 7, use Part R. Power Requirements Data Base, Line 10 (December)

<sup>3</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).



## Department of Energy

Bonneville Power Administration  
Spokane Customer Service Center  
707 West Main, Suite 500  
Spokane, Washington 99201-0641

POWER BUSINESS LINE

September 12, 2002

In reply refer to: PSE/Spokane

Ms. Roberta Weller  
Manager  
Ferry County PUD  
P.O. Box 1039  
Republic, WA 99166

Dear Ms. Weller:

Based on the data submitted by Ferry County PUD (Ferry), a review of Ferry's Low Density Discount (LDD) data shows your LDD will remain at 7.0%. Your LDD percentage is effective from October 1, 2002, through September 30, 2003.

If you have any questions regarding your LDD percentage, please call me at (509) 358-7401

Sincerely,

A handwritten signature in black ink, appearing to read "K. Hustad", with a horizontal line extending to the right.

Kenneth H. Hustad  
Senior Account Executive



## Department of Energy

Bonneville Power Administration  
Spokane Customer Service Center  
707 West Main, Suite 500  
Spokane, Washington 99201-0641

POWER BUSINESS LINE

September 9, 2003

In reply refer to: PSE/Spokane

Ms. Roberta Weller  
Manager  
Ferry County PUD  
P.O. Box 1039  
Republic, WA 99166

Dear Bobbi,

Based on the data submitted by Ferry County PUD (Ferry), a review of Ferry's Low Density Discount (LDD) data shows your LDD will remain at 7.0%. Your LDD percentage is effective from October 1, 2003, through September 30, 2004.

If you have any questions regarding your LDD percentage, please call me at (509) 358-7401.

Sincerely,

A handwritten signature in black ink, appearing to read "Ken".

Kenneth H. Hustad  
Senior Account Executive



## Department of Energy

Bonneville Power Administration  
Spokane Customer Service Center  
707 West Main, Suite 500  
Spokane, Washington 99201-0641

POWER SERVICES

October 7, 2013

In reply refer to: PSE/Spokane

Mr. John Friederichs, Manager  
Ferry County PUD  
P.O. Box 1039  
Republic, WA 99166

Dear John:

As we have discussed, Public Utility District No. 1 of Ferry County (Ferry) was not able to meet the June 30, 2013, deadline for submitting the data required to calculate Ferry's Fiscal Year 2014 (FY14) Low Density Discount (LDD). Since we are not aware of any significant changes to Ferry's LDD related data at this time and in order to maintain the continuity of the LDD benefits for Ferry, Bonneville Power Administration (BPA) has used data submitted for Calendar Year 2011. Based on BPA's review of that data, BPA has concluded that Ferry's eligible LDD will remain at 7.0 percent and its applicable LDD percentage will be 7.184 for Fiscal Year 2014.

We have agreed that prior to January 31, 2014, Ferry will provide BPA with its **2012 Calendar Year** financial statement (including Net Depreciation, Number of Consumers in December 2012, and Pole Miles information). Upon receipt of Ferry's financial statement and updated data submittal form (enclosed), BPA will recalculate the Kilowatt-hour/Investment (K/I) and Consumers/Mile of Line (C/M) ratios for Ferry's LDD percentage for FY14 (October 1, 2013 – September 30, 2014). If Ferry's LDD decreases from 7.0 percent, BPA will retroactively revise Ferry's LDD percent and bill amounts beginning with the October 2013 bill through the most current month the 7.0 percent was applied.

Please submit your financial information and updated LDD form to:

Bonneville Power Administration  
Attn: Mick Conley – KSC  
707 West Main, Suite 500  
Spokane, WA 99201-0641

According to the BPA's General Rate Schedule Provisions (relevant pages attached), all eligible LDD customers are subject to the annual June 30<sup>th</sup> deadline for BPA's receipt of financial information. BPA is committed to working with Ferry to meet this requirement for the next LDD period of October 2014 – September 2015. If Ferry is aware of circumstances that could

prevent the timely submittal of its financial information next spring, please contact me at your earliest convenience to discuss BPA's and Ferry's options to meet the June 30<sup>th</sup> requirement.

If you need more information or would like this further, please feel free to contact me at (509) 625-1310.

Sincerely,

A handwritten signature in black ink, appearing to read "Ken", written over the word "Sincerely,".

Kenneth H. Hustad  
Senior Account Executive

Enclosures:  
General Rate Schedule Provisions for LDD  
Data Requirements form

cc:  
Ms. Sue Nush, Ferry County PUD



## Department of Energy

Bonneville Power Administration  
Spokane Customer Service Center  
707 West Main, Suite 500  
Spokane, Washington 99201-0641

POWER BUSINESS LINE

September 27, 2004

In reply refer to: PSE/Spokane

Ms. Roberta Weller  
Manager  
Ferry County PUD  
P.O. Box 1039  
Republic, WA 99166

Dear Bobbi,

Based on the data submitted by Ferry County PUD (Ferry), a review of Ferry's Low Density Discount (LDD) data shows your LDD will remain at 7.0%. Your LDD percentage is effective from October 1, 2004, through September 30, 2005.

If you have any questions regarding your LDD percentage, please call me at (509) 358-7401.

Sincerely,

A handwritten signature in black ink, appearing to read "Ken", is written over a horizontal line.

Kenneth H. Hustad  
Senior Account Executive



## Department of Energy

Bonneville Power Administration  
Spokane Customer Service Center  
707 West Main, Suite 500  
Spokane, Washington 99201-0641

POWER BUSINESS LINE

September 28, 2005

In reply refer to: PSE/Spokane

Ms. Roberta Weller  
Manager  
Ferry County PUD  
P.O. Box 1039  
Republic, WA 99166

Dear Bobbi,

Based on the data submitted by Ferry County PUD (Ferry), a review of Ferry's Low Density Discount (LDD) data shows your LDD will remain at 7.0%. Your LDD percentage is effective from October 1, 2005, through September 30, 2006.

If you have any questions regarding your LDD percentage, please call me at (509) 358-7401.

Sincerely,

A handwritten signature in black ink, appearing to read "Ken", written over a horizontal line.

Kenneth H. Hustad  
Senior Account Executive



## Department of Energy

Bonneville Power Administration  
Spokane Customer Service Center  
707 West Main, Suite 500  
Spokane, Washington 99201-0641

Power Customer Services

October 13, 2006

In reply refer to: PSE/Spokane

Ms. Roberta Weller, Manager  
Ferry County PUD  
P.O. Box 1039  
Republic, WA 99166

Dear Bobbi,

Based on the data submitted by Public Utility District No. 1 of Ferry County (Ferry), a review of Ferry's Low Density Discount (LDD) data shows your LDD will remain at 7 percent. Your LDD percentage is effective from October 1, 2006, through September 30, 2007.

If you have any questions regarding your LDD percentage, please call me at (509) 358-7401.

Sincerely,

A handwritten signature in black ink, appearing to be "Ken", written over a horizontal line.

Kenneth H. Hustad  
Senior Account Executive



## Department of Energy

Bonneville Power Administration  
Spokane Customer Service Center  
707 West Main, Suite 500  
Spokane, WA 99201

POWER SERVICES

September 28, 2007

In reply refer to: PSE/Spokane

Ms. Roberta Weller, Manager  
Ferry County PUD  
P.O. Box 1039  
Republic, WA 99166

Dear Bobbi:

Thank you for providing the data on your system that we need to administer the Low Density Discount (LDD) program. We have determined that your LDD will remain at 7.0 percent for the period from October 1, 2007, through September 30, 2008.

If you need more information, please call me at (509) 625-1310

Sincerely,

A handwritten signature in black ink, appearing to be "K. Hustad", written over a horizontal line.

Kenneth H. Hustad  
Senior Customer Account Executive



## Department of Energy

Bonneville Power Administration  
Spokane Customer Service Center  
707 West Main, Suite 500  
Spokane, WA 99201

POWER SERVICES

September 10, 2008

In reply refer to: PSE/Spokane

Mr. John Friederichs, Manager  
Ferry County PUD  
P.O. Box 1039  
Republic, WA 99166

Dear John:

Based on the data submitted by Ferry County PUD (Ferry), a review of Ferry's Low Density Discount (LDD) data shows your LDD will remain at 7.0 percent. Your LDD percentage is effective from October 1, 2008, through September 30, 2009.

If you have any questions regarding your LDD percentage, please call me at (509) 625-1310.

Sincerely,

A handwritten signature in black ink, appearing to be "KH", is written over a diagonal line.

Kenneth H. Hustad  
Senior Customer Account Executive



## Department of Energy

Bonneville Power Administration  
Spokane Customer Service Center  
707 West Main, Suite 500  
Spokane, Washington 99201-0641

POWER SERVICES

October 1, 2010

In reply refer to: PSE/Spokane

Mr. John Friederichs, Manager  
Ferry County PUD  
P.O. Box 1039  
Republic, WA 99166-1039

Dear John:

Based on the data submitted by Public Utility District No. 1 of Ferry County (Ferry), Bonneville Power Administration's review of Ferry's Low Density Discount (LDD) data has concluded that Ferry's LDD will remain at 7.0 percent. Ferry's LDD percentage is effective from October 1, 2010, through September 30, 2011.

If you have any questions regarding Ferry's Contract Year 2011 LDD percentage, please call me at 509-625-1310.

Sincerely,

A handwritten signature in black ink, appearing to read "Kenneth H. Hustad".

 Kenneth H. Hustad  
Senior Account Executive



## Department of Energy

Bonneville Power Administration  
Spokane Customer Service Center  
707 West Main, Suite 500  
Spokane, Washington 99201-0641

POWER SERVICES

October 14, 2011

In reply refer to: PSE/Spokane

Mr. John Friederichs, Manager  
Ferry County PUD No. 1  
P.O. Box 1039  
Republic, WA 99166

Dear John:

Based on its review of the data submitted by Ferry County PUD No. 1 (Ferry), the Bonneville Power Administration concluded Ferry's eligible Low Density Discount (LDD) will remain at 7.0 percent and its applicable LDD percentage will be 7.000.

The Tiered Rate Methodology (TRM) provides adjustment to the eligible LDD percentage when the eligible customer has Above-Rate Period High Water Mark (Above-RHWM) Load. This adjusted LDD percentage is noted as the applicable LDD percentage on Ferry's power bill. If the customer does not have Above-RHWM Load, the applicable LDD percentage equals the eligible LDD percentage.

Additional information regarding the applicable LDD is contained in section 10.2.2 in the TRM dated July 2011, and section II.J.6 in the 2012 General Rate Schedule Provisions (GRSPs) dated July 26, 2011. Ferry's applicable LDD percentage is effective from October 1, 2011, through September 30, 2012.

Please feel free to contact me at (509) 625-1310 if you have any questions or concerns.

Sincerely,

A handwritten signature in black ink, appearing to be "K. Hustad", is written over a horizontal line.

Kenneth H. Hustad  
Senior Account Executive



## Department of Energy

Bonneville Power Administration  
Spokane Customer Service Center  
707 West Main, Suite 500  
Spokane, Washington 99201-0641

POWER SERVICES

August 30, 2012

In reply refer to: PSE-Spokane

Mr. John Friederichs, Manager  
Ferry County PUD  
P.O. Box 1039  
Republic, WA 99166

Dear John:

Thank you for the data that Ferry County PUD (Ferry) recently submitted. Based on the Bonneville Power Administration's (BPA) review of the data submitted, BPA has concluded that Ferry's eligible Low Density Discount (LDD) will remain at 7.0 percent and its applicable LDD percentage will be 7.011 for Fiscal Year 2013.

Please feel free to contact me at (509) 625-1310 if you have any questions or concerns.

Sincerely,

A handwritten signature in black ink, appearing to read "KH", written over a thin horizontal line.

Kenneth H. Hustad  
Senior Account Executive

## LOW DENSITY DISCOUNT DATA REQUIREMENTS

Please provide the following information to BPA by June 30, 2002. This information should be consistent with the data available in your financial and operating report for 2001.

Ferry County PUD Calendar Year (CY) 2001 Data	<i>Per 2001 Fto</i>	
1. Total Electric Energy Requirements (Purchases/Generated)	<i>OK</i>	<u>94,185,304</u> kWh
2. Depreciated Electric Plant Investment, excluding generation plant (Net Utility Plant)	<i>OK</i>	<u>\$11,100,466</u>
3. Consumers <sup>1</sup>		
Maximum Number of Consumers in any one month during the CY	3,087	<i>oct's</i> <u>3,120</u>
Less the number of Separately Billed Services	- 0	
Net Maximum Number of Consumers		<u>3,087</u>
4. Pole Miles as of December 31		
Number of Pole Miles of Distribution Line <sup>2</sup>	801	<i>OK</i>
Plus Pole Miles of Service Drops	+ 0	
Total Pole Miles of Distribution Line as of December 31		<u>801</u>

I certify that the above information is correct and consistent with Section II. Q. of BPA's 2002 General Rate Schedule Provisions and that Ferry County PUD agrees to pass the benefits of the discount through to its consumers.

Name Jennine Groth

Title Auditor/Office Manager

Date June 7, 2002

<sup>1</sup> Consumer means every billed consumer regardless of usage. Separately billed services for water heating and security lights are not counted as additional billed consumers.

<sup>2</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary & secondary lines.

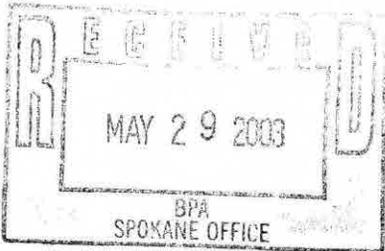
## LOW DENSITY DISCOUNT DATA REQUIREMENTS

Please provide the following information to BPA by June 30, 2003. This information should be consistent with the data available in your financial and operating report for 2002.

Ferry County PUD		
Calendar Year (CY) 2002 Data	Per 2002 F+0	
1. Total Electric Energy Requirements (Purchases/Generated)	OK	<u>89,148,320</u> kWh
2. Depreciated Electric Plant Investment, excluding generation plant (Net Utility Plant)	OK	<u>\$ 11,131,873</u>
3. Consumers <sup>1</sup>		
Maximum Number of Consumers in any one month during the CY	<u>3,135</u> OK	
Less the number of Separately Billed Services	<u>0</u>	
Net Maximum Number of Consumers		<u>3,135</u>
4. Pole Miles as of December 31		
Number of Pole Miles of Distribution Line <sup>2</sup>	<u>809</u> 813	
Plus Pole Miles of Service Drops	<u>+ 0</u>	
Total Pole Miles of Distribution Line as of December 31		<u>809</u>

I certify that the above information is correct and consistent with Section II. Q. of BPA's 2002 General Rate Schedule Provisions and that Ferry County PUD agrees to pass the benefits of the discount through to its consumers.

Name Jennine Groth  
 Title Auditor/Office Manager  
 Date May 28, 2003



<sup>1</sup> Consumer means every billed consumer regardless of usage. Separately billed services for water heating and security lights are not counted as additional billed consumers.

<sup>2</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary & secondary lines.

# LOW DENSITY DISCOUNT DATA REQUIREMENTS

Effective starting with October 2004 Billing Period

Please provide the following information to BPA by June 30, 2004. This information should be consistent with the data available in your financial and operating reports for 2003. A purchaser who has not provided BPA with the data needed to calculate the K/I and C/M ratios by June 30, 2004, will be ineligible for the LDD beginning October 1, 2004.

## FERRY COUNTY PUD Calendar Year 2003 Data

*Per 2003 F+O*

1. Total Retail Sales (kWh)<sup>1</sup> : 64,863,468 kWh *ok*
2. Total Retail Sales Revenue (\$)<sup>1</sup>: \$ 4,482,879 *ok*
3. Total Retail Load (kWh) for Calendar Year 2003 (as defined in BPA's 2002 General Rate Schedule Provisions): 70,304,561 kWh *ok*
4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2003: \$ 10,939,413.43 *ok*
5. Consumers  
  
Maximum number of customers in any one month in the year ending December 31, 2003, as reported in financial and operations reports: 3,156  
  
Less number of Separately Billed Services (water heating and security lighting only, and only if included in line above)<sup>2</sup>: 26  
  
Maximum Number of Consumers: 3,130 *ok*
6. Pole Miles of Distribution Lines<sup>3</sup> as of December 31, 2003: 820 *ok*  
  
Pole Miles of Service Drops, if any, included above as of December 31, 2003: 0

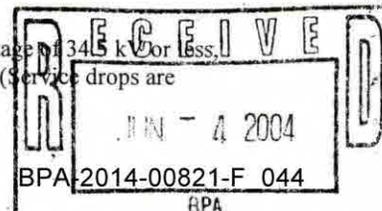
I hereby certify that the above information and all data is correct. I also certify that no loads gained under the Retail Access Exclusion definition are receiving LDD benefits. Ferry County PUD (Ferry) agrees to pass the benefits of the discount through to Ferry's eligible consumers within the region served by BPA.

Name Jennine Groth  
Title Auditor/Office Manager  
Date June 1, 2004

<sup>1</sup> Used to calculate eligibility criteria for receiving LDD: Average retail rate must exceed average Priority Firm Power rate by at least 10%.

<sup>2</sup> BPA may request documentation for any claimed separately billed services.

<sup>3</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).



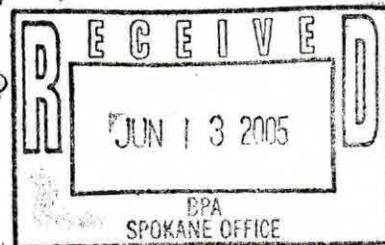
# LOW DENSITY DISCOUNT DATA REQUIREMENTS

Effective starting with October 2005 Billing Period

Please provide the following information to BPA by June 30, 2005. This information should be consistent with the data available in your financial and operating reports for 2004. A purchaser who has not provided BPA with the data needed to calculate the K/I and C/M ratios by June 30, 2005 will be ineligible for the LDD beginning October 1, 2005.

## Ferry County PUD (Ferry) Calendar Year 2004 Data

*Per F&O*



1. Total Retail Sales (kWh)<sup>1</sup> : 82,727,941 kWh *ok*
2. Total Retail Sales Revenue (\$) <sup>1</sup>: \$ 5,096,159 *ok*
3. Total Retail Load (kWh) for Calendar Year 2004 (as defined in BPA's 2002 General Rate Schedule Provisions): 89,084,851 kWh *ok*
4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2004: \$ 10,735,879.63 *ok*
5. Consumers  
  
Maximum number of customers in any one month in the year ending December 31, 2004, as reported in financial and operations reports: 3,196 *ok*  
  
Less number of Separately Billed Services (water heating and security lighting only, and only if included in line above)<sup>2</sup>: 24  
  
Maximum Number of Consumers: 3,172 *ok*
6. Pole Miles of Distribution Lines<sup>3</sup> as of December 31, 2004: 819.8 *ok*  
  
Pole Miles of Service Drops, if any, included above as of December 31, 2004: 0

I hereby certify that the above information and all data is correct. I also certify that no loads gained under the Retail Access Exclusion definition are receiving LDD benefits. Ferry agrees to pass the benefits of the discount through to Ferry's eligible consumers within the region served by BPA.

Name Jennine Groth

Title Auditor/Office Manager

Date June 8, 2005

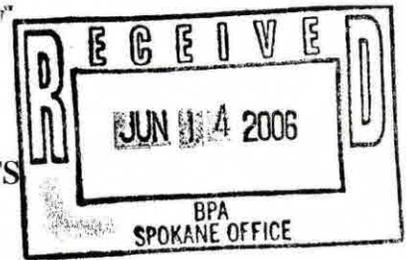
### Low Density Discount Data Requirements

<sup>1</sup> Used to calculate eligibility criteria for receiving LDD: Average retail rate must exceed average Priority Firm Power rate by at least 10%.

<sup>2</sup> BPA may request documentation for any claimed separately billed services.

<sup>3</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).

**FERRY COUNTY PUD (Ferry)**  
**LOW DENSITY DISCOUNT DATA REQUIREMENTS**  
 Effective starting with October 2006 Billing Period



Please provide the following, Calendar Year 2005, information by June 30, 2006. Please attach financial and operating/statistical reports submitted to RUS or CFC (if Ferry does not report to RUS or CFC, substitute similar internal reports). If the data and supporting documentation are not received by June 30, 2006, Ferry will be ineligible for the LDD beginning October 1, 2006.

1. Total Retail Sales (kWh): 82,677,202 kWh
2. Total Retail Sales Revenue (\$): \$ 5,063,237
3. Total Retail Load (kWh) for Calendar Year 2005 (as defined in BPA's 2007 General Rate Schedule Provisions): 86,946,257 kWh
4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2005: \$ 10,671,058
5. Consumers for calendar year ending December 31, 2005:
  - Maximum number of Consumers in any one month as reported in financial and operations reports. 3,249
  - Less number of Separately Billed Services (water heating and security lighting; if **and only** if included in line above)<sup>1</sup>: - 22
  - Maximum Number of Consumers: 3,227
6. Miles of Distribution Lines<sup>2</sup> as of December 31, 2005: 830.9
  - Miles of Service Drops<sup>3</sup>, if any, included above: Ø
7. Supporting Documents for Calendar Year ending December 31, 2005:
  - OK LAM
  - Ferry has already provided BPA with RUS, CFC, or internal monthly or annual reports.
  - RUS, CFC, or internal monthly or annual reports are attached.

I hereby certify that the above information and all data are correct. I further certify that LDD benefits are not based on loads gained under the Retail Access Exclusion and Ferry agrees to pass LDD benefits through to its eligible consumers within the region served by BPA.

Name Jennine Groth  
 Title Auditor/Office Manager  
 Date June 7, 2006

<sup>1</sup> BPA may request additional documentation for any claimed separately billed services.

<sup>2</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).

<sup>3</sup> BPA may request additional documentation for any claimed service drops.

MC  
6-22-07  
Both sheets  
entered

Ferry County PUD (Ferry)  
**LOW DENSITY DISCOUNT DATA REQUIREMENTS**

Effective starting with October 2007 Billing Period

Please provide the following, Calendar Year 2006, information by June 30, 2007. Please attach financial and operating/statistical reports submitted to RUS or CFC (if Ferry does not report to RUS or CFC, substitute similar internal reports). If the data and supporting documentation are not received by June 30, 2007, Ferry will be ineligible for the LDD beginning October 1, 2007.

- 1. Total Retail Sales (kWh): 61,002,099 kWh
- 2. Total Retail Sales Revenue (\$): \$ 4,317,470
- 3. Total Retail Load (kWh) for Calendar Year 2006 (as defined in BPA's 2007 General Rate Schedule Provisions): 61,153,559 kWh  
*F&O shows 66,245,163 used this #*
- 4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2006: \$ 10,519,851
- 5. Consumers for calendar year ending December 31, 2006
  - Maximum number of Consumers in any one month as reported in financial and operations reports. 3,298
  - Less number of Separately Billed Services (water heating and security lighting; if and only if included in line above)<sup>1</sup>: 22
  - Maximum Number of Consumers: 3,276 *used this #*
- 6. Miles of Distribution Lines<sup>2</sup> as of December 31, 2006: 844.69
- Miles of Service Drops<sup>3</sup>, if any, included above: 0

7. Supporting Documents for Calendar Year ending December 31, 2006:

- Ferry has already provided BPA with RUS, CFC, or internal monthly or annual reports.
- RUS, CFC, or internal monthly or annual reports are attached.

I hereby certify that the above information and all data are correct. I further certify that LDD benefits are not based on loads gained under the Retail Access Exclusion and Ferry agrees to pass LDD benefits through to its eligible consumers within the region served by BPA.

Name Jannine Groth  
 Title Auditor/Office Manager  
 Date June 15, 2007

<sup>1</sup> BPA may request additional documentation for any claimed separately billed services.  
<sup>2</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).  
<sup>3</sup> BPA may request additional documentation for any claimed service drops.

Ferry County PUD  
**LOW DENSITY DISCOUNT DATA REQUIREMENTS**

Effective starting with October 2008 Billing Period

Both sheets  
entered on  
6-25-08  
ME

Please provide the following, Calendar Year 2007, information by June 30, 2008. Please attach financial and operating/statistical reports submitted to RUS or CFC (if Ferry County PUD (Ferry) does not report to RUS or CFC, substitute similar internal reports). If the data and supporting documentation are not received by June 30, 2008, Ferry will be ineligible for the LDD beginning October 1, 2008.

1. Total Retail Sales (kWh): 64,912,206 kWh
2. Total Retail Sales Revenue (\$): \$ 4,538,648
3. Total Retail Load (kWh) for Calendar Year 2007 (as defined in BPA's 2008 General Rate Schedule Provisions): 70,049,225 kWh
4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2007: \$10,622,109
5. Consumers for calendar year ending December 31, 2007  
Maximum number of Consumers in any one month as reported in financial and operations reports. 3,355  
Less number of Separately Billed Services (water heating and security lighting; if **and only** if included in line above)<sup>1</sup>: - 0 -  
Maximum Number of Consumers: 3,355
6. Miles of Distribution Lines<sup>2</sup> as of December 31, 2007: 844.69  
Miles of Service Drops<sup>3</sup>, if any, included above: - 0 -
7. Supporting Documents for Calendar Year ending December 31, 2007:

- Ferry has already provided BPA with RUS, CFC, or internal monthly or annual reports.  
 RUS, CFC, or internal monthly or annual reports are attached.

I hereby certify that the above information and all data are correct. I further certify that LDD benefits are not based on loads gained under the Retail Access Exclusion and Ferry agrees to pass LDD benefits through to its eligible consumers within the region served by BPA.

Name Rory K. Miller  
Title ROREY K. MILLER, AUDITOR  
Date JUNE 5, 2008

<sup>1</sup> BPA may request additional documentation for any claimed separately billed services.

<sup>2</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).

<sup>3</sup> BPA may request additional documentation for any claimed service drops.

Both entered 7-6-09

**FERRY COUNTY PUD**  
**LOW DENSITY DISCOUNT DATA REQUIREMENTS**  
Effective starting with October 2009 Billing Period

Please provide the following, Calendar Year 2008, information by June 30, 2009. Please attach financial and operating/statistical reports submitted to RUS or CFC (if Ferry County PUD (Ferry) does not report to RUS or CFC, substitute similar internal reports). If the data and supporting documentation are not received by June 30, 2009, Ferry will be ineligible for the LDD beginning October 1, 2009.

- 1. Total Retail Sales (kWh): 62,025,170 kWh
- 2. Total Retail Sales Revenue (\$): \$ 4,776,379
- 3. Total Retail Load (kWh) for Calendar Year 2008 (as defined in BPA's 2009 General Rate Schedule Provisions): 75,711,931 kWh
- 4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2008: \$10,884,941
- 5. Consumers for calendar year ending December 31, 2008
  - Maximum number of Consumers in any one month as reported in financial and operations reports. 3,395
  - Less number of Separately Billed Services (water heating and security lighting; if **and only** if included in line above)<sup>1</sup>: -
  - Maximum Number of Consumers: 3,395
- 6. Miles of Distribution Lines<sup>2</sup> as of December 31, 2008: 858.57
- Miles of Service Drops<sup>3</sup>, if any, included above: \_\_\_\_\_

- 7. Supporting Documents for Calendar Year ending December 31, 2008:
  - Ferry has already provided BPA with RUS, CFC, or internal monthly or annual reports.
  - RUS, CFC, or internal monthly or annual reports are attached.

I hereby certify that the above information and all data are correct. I further certify that LDD benefits are not based on loads gained under the Retail Access Exclusion and Ferry agrees to pass LDD benefits through to its eligible consumers within the region served by BPA.

Name RORY K MILLER

Title AUDITOR

Date 5 MAY 2009

<sup>1</sup> BPA may request additional documentation for any claimed separately billed services.

<sup>2</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).

<sup>3</sup> BPA may request additional documentation for any claimed service drops.

<H Need YE report

Entered  
9-1-10  
Verified  
9-29-10

**FERRY COUNTY PUD**  
**LOW DENSITY DISCOUNT DATA REQUIREMENTS**  
Effective starting with October 2010 Billing Period

Please provide the following, Calendar Year 2009, information by June 30, 2010. Please attach financial and operating/statistical reports submitted to RUS or CFC (if Ferry County PUD (Ferry) does not report to RUS or CFC, substitute similar internal reports). If the data and supporting documentation are not received by June 30, 2010, Ferry will be ineligible for the LDD beginning October 1, 2010.

- 1. Total Retail Sales (kWh): 91,148,430 kWh ✓
- 2. Total Retail Sales Revenue (\$): \$ 5,933,206 ✓
- 3. Total Retail Load (kWh) for Calendar Year 2009 (as defined in BPA's 2010 General Rate Schedule Provisions): 99,289,063 kWh ✓
- 4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2009: \$10,757,643 ✓
- 5. Consumers for calendar year ending December 31, 2009
  - Maximum number of Consumers in any one month as reported in financial and operations reports. 3,415
  - Less number of Separately Billed Services (water heating and security lighting; **if and only** if included in line above)<sup>1</sup>: -
  - Maximum Number of Consumers: 3,415 ✓
- 6. Miles of Distribution Lines<sup>2</sup> as of December 31, 2009: 860 ✓
  - Miles of Service Drops<sup>3</sup>, if any, included above: -

7. Supporting Documents for Calendar Year ending December 31, 2009:

- Ferry has already provided BPA with RUS, CFC, or internal monthly or annual reports.
- RUS, CFC, or internal monthly or annual reports are attached.

I hereby certify that the above information and all data are correct. I further certify that LDD benefits are not based on loads gained under the Retail Access Exclusion and Ferry agrees to pass LDD benefits through to its eligible consumers within the region served by BPA.

Name Susan R. Nusb  
 Title Auditor  
 Date June 15, 2010

<sup>1</sup> BPA may request additional documentation for any claimed separately billed services.  
<sup>2</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).  
<sup>3</sup> BPA may request additional documentation for any claimed service drops.

# FERRY LOW DENSITY DISCOUNT DATA REQUIREMENTS

Effective starting with October 2011 Billing Period

Please provide the following information for Calendar Year 2010. If the data and supporting documentation are not received by June 30, 2011, Ferry will be ineligible for the LDD beginning October 1, 2011. Definitions are provided on the next page.

- 1. Total Retail Sales (kWh): 93,545,896 kWh
- 2. Total Retail Sales Revenue (\$): \$6,301,150
- 3. Total Retail Load (kWh) for Calendar Year 2010 (as defined in BPA's 2012 Final General Rate Schedule Provisions): 99,743,787 kWh
- 4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2010: \$ 10,769,729
- 5. Consumers for Calendar Year ending December 31, 2010:
  - Number of Consumers as of December 31, 2010: 3,412
  - Less number of Separately Billed Services<sup>1</sup> (water heating and security lighting; **if and only** if included in line immediately above)<sup>2</sup>: -
  - Adjusted Number of Consumers: 3,412
- 6. Miles of Distribution Lines<sup>3</sup> as of December 31, 2010: 861.6
- Miles of Service Drops (SD), if any, included above: -

*Form 7 shows Dec # as 3413. Used this #.*

7. Attached Supporting Documents for Calendar Year 2010, required for eligibility:

- A. Annual Financial and Operation Reports
  - Rural Utility Services (RUS) Form 7, or
  - Cooperative Finance Corporation form analogous to RUS Form 7, or
  - Audited Financial Report; **and**
- B. Annual 861 report to the Energy Information Administration.

- Ferry has already provided BPA with the above required forms.
- Ferry has enclosed the above required forms.

I hereby certify that the above information and all data are correct. I further certify that LDD benefits are not based on loads gained under the Retail Access Exclusion and Ferry agrees to pass LDD benefits through to its eligible consumers within the region served by BPA.

Name: Susan R. Nash Title: Auditor Date: 06/27/2011

<sup>1</sup> BPA may request additional documentation for any claimed separately billed services.  
<sup>2</sup> For Customers providing Financial and Statistical Reporting to RUS via Form 7, use Part O. Power Requirements Data Base, Line 10 (December). For Customers providing Financial and Statistical Reporting to CFC via Form 7, use Part R. Power Requirements Data Base, Line 10 (December)  
<sup>3</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).

Spoke @ Sue Nush on  
June 27, 2012. She will  
send Mick additional  
#s to confirm these  
#s.

entered on 6-27-12.  
MC

checked for completion #s  
(6-27-12) Done.

FERRY

LOW DENSITY DISCOUNT DATA REQUIREMENTS

Effective starting with October 2012 Billing Period

Please provide the following information for Calendar Year 2011. If the data and supporting documentation are not received by June 30, 2012, Ferry will be ineligible for the LDD beginning October 1, 2012. Definitions are provided on the next page.

- 1. Total Retail Sales (kWh): ✓ 101,666,372 kWh EIA pg 3
- 2. Total Retail Sales Revenue (\$): ✓ \$ 6,901,185 EIA - pg 6
- 3. Total Retail Load (kWh) for Calendar Year 2011 (as defined in BPA's 2012 General Rate Schedule Provisions): ✓ 107,711,571 kWh
- 4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2011: ✓ \$ 10,610,645 Form 7 Bal. sheet pg 1
- 5. Consumers for Calendar Year ending December 31, 2011:
  - Number of Consumers as of December 31, 2011: 3384
  - Less number of Separately Billed Services<sup>1</sup> (water heating and security lighting; **if and only** if included in line immediately above)<sup>2</sup>: -
  - Adjusted Number of Consumers: 3384
- 6. Miles of Distribution Lines<sup>3</sup> as of December 31, 2011: ✓ 862.4
- Miles of Service Drops (SD), if any, included above: \_\_\_\_\_
- 7. Attached Supporting Documents for Calendar Year 2011, required for eligibility:
  - A. Annual Financial and Operation Reports
    - Rural Utility Services (RUS) Form 7, or
    - Cooperative Finance Corporation form analogous to RUS Form 7, or
    - Audited Financial Report; **and**
  - B. Annual 861 report to the Energy Information Administration.

Dec #  
Used this  
per Sue N  
6-27-12  
3397

Ferry has already provided BPA with the above required forms.

Ferry has enclosed the above required forms.

I hereby certify that the above information and all data are correct, and loads gained by Retail Access or loads outside the region are excluded in the data above. I further certify Ferry agrees to pass LDD benefits through to its eligible consumers within the region served by BPA.

Name: Susan R Nush Title: Auditor Date: 6/25/12

<sup>1</sup> BPA may request additional documentation for any claimed separately billed services.

<sup>2</sup> For Customers providing Financial and Statistical Reporting to RUS via Form 7, use Part O. Power Requirements Data Base, Line 10 (December). For Customers providing Financial and Statistical Reporting to CFC via Form 7, use Part R. Power Requirements Data Base, Line 10 (December)

<sup>3</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).

*Revised*

**Ferry County PUD**  
**LOW DENSITY DISCOUNT DATA REQUIREMENTS**  
Effective October 2013 Billing Period

Please provide the following information for Calendar Year 2012. If the data and supporting documentation are not received by June 30, 2013, Ferry will be ineligible for the LDD beginning October 1, 2013. Definitions are provided on the next page.

1. Total Retail Sales (kWh): 103,053,189 kWh
2. Total Retail Sales Revenue (\$): \$ 7,539,283
3. Total Retail Load (kWh) for Calendar Year 2012 (as defined in BPA's 2014 General Rate Schedule Provisions): 106,187,425 kWh
4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2012: \$ 12,480,199 ←
5. Consumers for Calendar Year ending December 31, 2012:
- Number of Consumers as of December 31, 2012: 3,418
- Less number of Separately Billed Services<sup>1</sup> (water heating and security lighting; **if and only** if included in line immediately above)<sup>2</sup>: -
- Adjusted Number of Consumers: 3,418
6. Miles of Distribution Lines<sup>3</sup> as of December 31, 2012: 863
7. Attached Supporting Documents for Calendar Year 2012, required for eligibility:
- Accepted Annual Financial and Operation Reports
- Rural Utility Services (RUS) Form 7, or
  - Cooperative Finance Corporation form analogous to RUS Form 7, or
  - Audited Financial Report

Ferry has already provided BPA with the above required forms.

Ferry has enclosed the above required forms.

I hereby certify that the above information and all data are correct, and loads gained by Retail Access or loads outside the region are excluded in the data above. I further certify Ferry agrees to pass LDD benefits through to its eligible consumers within the region served by BPA.

Name: *Sue Nush* Title: *Auditor* Date: *1-24-'14*

<sup>1</sup> BPA may request additional documentation for any claimed separately billed services.

<sup>2</sup> For Customers providing Financial and Statistical Reporting to RUS via Form 7, use Part O. Power Requirements Data Base, Line 10 (December). For Customers providing Financial and Statistical Reporting to CFC via Form 7, use Part R. Power Requirements Data Base, Line 10 (December)

<sup>3</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).

**Ferry County PUD**  
**LOW DENSITY DISCOUNT DATA REQUIREMENTS**  
 Effective October 2013 Billing Period

Please provide the following information for Calendar Year 2012. If the data and supporting documentation are not received by June 30, 2013, Ferry will be ineligible for the LDD beginning October 1, 2013. Definitions are provided on the next page.

- |  |                        |                        |
|--|------------------------|------------------------|
| 1. Total Retail Sales (kWh):   | <u>103,053,189</u>     | kWh                    |
| 2. Total Retail Sales Revenue (\$):  | <u>\$ 7,548,109.46</u> |                        |
| 3. Total Retail Load (kWh) for Calendar Year 2012 (as defined in BPA's 2014 General Rate Schedule Provisions):   |                        | <u>106,187,425</u> kWh |
| 4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2012:   |                        | \$ _____               |
| 5. Consumers for Calendar Year ending December 31, 2012:   |                        |                        |
| Number of Consumers as of December 31, 2012:   | <u>3,418</u>           |                        |
| Less number of Separately Billed Services <sup>1</sup><br>(water heating and security lighting; <b>if</b><br><b>and only</b> if included in line immediately above) <sup>2</sup> :                                 | <u>- -</u>             |                        |
| Adjusted Number of Consumers:  |                        | <u>3,418</u>           |
| 6. Miles of Distribution Lines <sup>3</sup> as of December 31, 2012:   |                        | <u>863</u>             |
| 7. Attached Supporting Documents for Calendar Year 2012, required for eligibility:   |                        |                        |
| Accepted Annual Financial and Operation Reports  |                        |                        |
| <input type="checkbox"/> Rural Utility Services (RUS) Form 7, or<br><input type="checkbox"/> Cooperative Finance Corporation form analogous to RUS Form 7, or<br><input type="checkbox"/> Audited Financial Report |                        |                        |

- Ferry has already provided BPA with the above required forms.  
 Ferry has enclosed the above required forms.

I hereby certify that the above information and all data are correct, and loads gained by Retail Access or loads outside the region are excluded in the data above. I further certify Ferry agrees to pass LDD benefits through to its eligible consumers within the region served by BPA.

Name: Susan R. Nusk Title: Auditor Date: 6-29-2013

<sup>1</sup> BPA may request additional documentation for any claimed separately billed services.

<sup>2</sup> For Customers providing Financial and Statistical Reporting to RUS via Form 7, use Part O. Power Requirements Data Base, Line 10 (December). For Customers providing Financial and Statistical Reporting to CFC via Form 7, use Part R. Power Requirements Data Base, Line 10 (December)

<sup>3</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).



**Department of Energy**

Bonneville Power Administration  
Bend Customer Service Center  
1011 Southwest Emkay Drive, Suite 211  
Bend, Oregon 97702

September 11, 2002

Mr. Brian Skeahan  
General Manager  
Klickitat County PUD  
1313 S. Columbus  
Goldendale, WA 98620

Dear Brian:

Based on the data submitted by Klickitat County PUD (Klickitat), a review of Klickitat's Low Density Discount (LDD) data shows your LDD will remain at 6.5 percent. Your LDD percentage is effective from October 1, 2002, through September 30, 2003.

If you have any questions regarding your LDD percentage, please call me at (541) 318-1680.

Sincerely,

*Original Signed by Daniel E. Boyer*

Daniel E. Boyer  
Account Executive

*bcc: Official File  
G. Gomez – PSE/Spokane*



**Department of Energy**

Bonneville Power Administration  
1011 SW Emkay Drive, Suite 211  
Bend, Oregon 97702

September 9, 2003

Ms. Nadine Huxley  
Interim Manager  
Klickitat County PUD  
1313 S. Columbus  
Goldendale, WA 98620

Dear Nadine:

Based on the data submitted by Klickitat County PUD (Klickitat), a review of Klickitat's Low Density Discount (LDD) data shows your LDD will remain at 6.5 percent. Your LDD percentage is effective from October 1, 2003, through September 30, 2004.

If you have any questions, please feel free to call me at (541) 318-1680.

Sincerely,

Daniel E. Bloyer  
Account Executive



**Department of Energy**

Bonneville Power Administration  
1011 SW Emkay Drive, Suite 211  
Bend, Oregon 97702

September 16, 2004

Mr. Tom Svendsen  
General Manager  
Klickitat County PUD  
1313 S. Columbus  
Goldendale, WA 98620

Dear Tom:

Based on the data submitted by Klickitat County PUD (Klickitat), a review of Klickitat's Low Density Discount (LDD) data shows an increase in your LDD from 6.5 percent to 7.0 percent. This change is effective from October 1, 2004, through September 30, 2005.

If you have any questions, please feel free to call me at (541) 318-1680.

Sincerely,

Daniel E. Bloyer  
Account Executive



**Department of Energy**

Bonneville Power Administration  
Bend Customer Service Center  
1011 Southwest Emkay Drive, Suite 211  
Bend, Oregon 97702

September 14, 2005

Mr. Tom Svendsen  
General Manager  
Klickitat County PUD  
1313 S. Columbus  
Goldendale, WA 98620

Dear Tom:

Based on the data submitted by Klickitat County PUD (Klickitat), a review of Klickitat's Low Density Discount (LDD) data shows your LDD will remain at 7.0 percent. Your LDD percentage is effective from October 1, 2005, through September 30, 2006.

If you have any questions, please feel free to call me at (541) 318-1680.

Sincerely,

Daniel E. Bloyer  
Account Executive

**Department of Energy**

Bonneville Power Administration  
Bend Customer Service Center  
1011 SW Emkay Street, Suite 211  
Bend, Oregon 97702

October 4, 2006

Mr. Tom Svendsen  
General Manager  
Klickitat County PUD  
1313 S. Columbus  
Goldendale, WA 98620

Dear Tom:

Based on the data submitted by Klickitat County PUD (Klickitat), a review of Klickitat's Low Density Discount (LDD) data shows your LDD will remain at 7%. Your LDD percentage is effective from October 1, 2006, through September 30, 2007.

If you have any questions regarding your LDD percentage, please feel free to call me at (541) 318-1680.

Sincerely,

Daniel E. Bloyer  
Account Executive



## Department of Energy

Bonneville Power Administration  
Customer Service Center  
1011 SW Emkay Street, Suite 211  
Bend, Oregon 97702

POWER SERVICES

September 27, 2007

Mr. Tom Svendsen  
General Manager  
Klickitat County PUD  
1313 S. Columbus  
Goldendale, WA 98620

Dear Tom:

Based on the data submitted by Klickitat County PUD (Klickitat) Bonneville Power Administration's review of Klickitat's Low Density Discount (LDD) data has concluded that Klickitat's LDD will remain at 7 percent. Klickitat's LDD percentage is effective from October 1, 2007, through September 30, 2008.

If you have any questions regarding Klickitat's Contract Year 2007-2008 LDD percentage, please call me at (541) 318-1680.

Sincerely,

A handwritten signature in black ink, appearing to read "Daniel E. Boyer", with a long horizontal flourish extending to the right.

Daniel E. Boyer  
Account Executive



## Department of Energy

Bonneville Power Administration  
Mail Drop 1399  
P.O. Box 968  
Richland, Washington 99352-0968

POWER SERVICES

September 12, 2008

In reply refer to: PSE/Richland

Mr. Tom Svendsen, General Manager  
Klickitat County PUD  
1313 S. Columbus  
Goldendale, WA 98620

Dear Tom,

Based on the data submitted by Klickitat County PUD (Klickitat), a review of Klickitat's Low Density Discount (LDD) data shows your LDD will remain at 7.0 percent. Your LDD percentage is effective from October 1, 2008, through September 30, 2009.

If you have any questions regarding your LDD percentage, please call me at (509) 372-5088.

Sincerely,

A handwritten signature in cursive script that reads "Larry E. Felton".

*for* Larry E. Felton  
Senior Customer Account Executive



## Department of Energy

Bonneville Power Administration  
Mail Drop 1399  
P.O. Box 968  
Richland, Washington 99352-0968

POWER SERVICES

October 1, 2010

In reply refer to: PSE/Richland

Mr. Jim Smith, General Manager  
Klickitat County PUD No. 1  
1313 S. Columbus  
Goldendale, WA 98620

Dear Jim:

Based on the data submitted by Klickitat County PUD No. 1 (Klickitat), Bonneville Power Administration's review of Klickitat's Low Density Discount (LDD) data has concluded that Klickitat's LDD will remain at 7.0 percent. Klickitat's LDD percentage is effective from October 1, 2010, through September 30, 2011.

If you have any questions regarding Klickitat's Contract Year 2011 LDD percentage, please call me at (509) 372-5088.

Sincerely,

Larry E. Felton  
Senior Account Executive



**Department of Energy**  
Bonneville Power Administration  
Mail Drop 1399  
P.O. Box 968  
Richland, Washington 99352-0968

POWER SERVICES

October 17, 2011

In reply refer to: PSE-Richland

Mr. Jim Smith, General Manager  
Klickitat County PUD  
1313 S. Columbus Avenue  
Goldendale, WA 98620

Dear Jim:

Under the Tiered Rate Methodology (TRM), the annual Low Density Discount (LDD) dollar benefit for Slice customers is based on treatment as a Load Following customer using (a) prior year load data, (b) the current rate charges, and (c) the customer's applicable LDD. That derived annual dollar benefit is divided by 12 to arrive at the monthly LDD benefit. Therefore, Bonneville Power Administration (BPA) will calculate the Public Utility District No. 1 of Klickitat County's (Klickitat) annual dollar benefit for FY 2012 using Klickitat's FY 2011 load data, BP-12 Tier 1 rate charges, and Klickitat's applicable LDD percentage. For more information on the LDD provisions for Slice customers, please see section 10.2.3 in the TRM dated July 2011, and section II.J.1 in the 2012 General Rate Schedule Provisions (GRSPs) dated July 26, 2011.

Based on its review of the data submitted by Klickitat, BPA has concluded that Klickitat's LDD will remain at 7.0 percent.

Additionally, in adapting the LDD to the TRM, a customer that is eligible for LDD and has Above-Rate Period High Water Mark (Above-RHWM) Load will have its eligible LDD percentage adjusted for its Above-RHWM Load. This adjusted LDD percentage will be the applicable LDD percentage that is used to derive the monthly LDD dollar benefit that Klickitat will find on its bill. Klickitat's applicable LDD percentage is 7.000. Klickitat's applicable discount percentage is effective from October 1, 2011, through September 30, 2012.

Please feel free to contact me at (509) 372-5088 if you have any questions or concerns.

Sincerely,

A handwritten signature in black ink that reads "Larry E. Felton". The signature is written in a cursive style with a long horizontal line extending to the right.

Larry E. Felton  
Senior Account Executive

cc:  
Holly Dohrman



## Department of Energy

Bonneville Power Administration  
Mail Drop 1399, P.O. Box 968  
Richland, Washington 99352-0968

POWER SERVICES

August 30, 2012

In reply refer to: PSE-Richland

Mr. Jim Smith, General Manager  
Klickitat County PUD  
1313 S. Columbus Avenue  
Goldendale, WA 98620

RE: FY 2013 Low Density Discount

Dear Jim:

Under the Tiered Rate Methodology (TRM), the annual Low Density Discount (LDD) dollar benefit for a Slice customer is calculated as if it were a Load Following customer using (a) the prior year load data, (b) the current rate charges, and (c) the customer's applicable LDD. That derived annual dollar benefit is divided by 12 to arrive at the monthly LDD benefit. Therefore, the Bonneville Power Administration (BPA) calculated the Public Utility District No. 1 of Klickitat County's (Klickitat) annual dollar benefit for Fiscal Year (FY) 2013 using Klickitat's FY 2012 load data, BP-12 Tier 1 rate charges, and Klickitat's applicable LDD percentage. For more information regarding the LDD provisions for a Slice customer, please see section 10.2.3 in the TRM dated July 2011, and section II.J.1 in the 2012 General Rate Schedule Provisions (GRSPs) dated July 26, 2011.

Based on BPA's review of the data submitted by Klickitat, BPA has concluded that Klickitat's LDD will remain at 7.0 percent.

Please feel free to contact me at (509) 392-2069 if you have any questions or concerns.

Sincerely,

A handwritten signature in cursive script that reads "Larry E. Felton".

Larry E. Felton  
Senior Account Executive

cc:  
Holly Dohrman



## Department of Energy

Bonneville Power Administration  
Mail Drop 1399, P.O. Box 968  
Richland, Washington 99352-0968

POWER SERVICES

September 27, 2013

In reply refer to: PSE-Richland

Mr. Jim Smith, General Manager  
Klickitat County PUD  
1313 S. Columbus Avenue  
Goldendale, WA 98620

RE: LDD Percentage for FY 2014

Dear Jim:

Under the Tiered Rate Methodology (TRM), the annual Low Density Discount (LDD) dollar benefit for a Slice customer is calculated as if it were a Load Following customer using (a) the prior year load data, (b) the current rate charges, and (c) the customer's applicable LDD. That derived annual dollar benefit is divided by 12 to arrive at the monthly LDD benefit. Therefore, during October 2013, the Bonneville Power Administration (BPA) will calculate the Public Utility District No. 1 of Klickitat County's (Klickitat) annual dollar benefit for Fiscal Year (FY) 2014 using Klickitat's FY 2013 load data, BP-12 Tier 1 rate charges and Klickitat's applicable LDD percentage. For more information regarding the LDD provisions for a Slice customer, please see section 10.2.3 in the TRM dated July 2011, and section II.M in the 2014 General Rate Schedule Provisions (GRSPs) dated July 25, 2013.

Based on BPA's review of the data submitted by Klickitat, BPA has concluded that Klickitat's LDD will remain at 7.0 percent.

Please feel free to contact me at (509) 392-2069 if you have any questions or concerns.

Sincerely,

A handwritten signature in cursive script that reads "Larry E. Felton".

Larry E. Felton  
Senior Account Executive

cc:

Holly Durham, Klickitat  
Jim Moss, Klickitat

## LOW DENSITY DISCOUNT DATA REQUIREMENTS

Please provide the following information to BPA by June 30, 2002. This information should be consistent with the data available in your financial and operating report for 2001.

**Klickitat County PUD**  
Calendar Year (CY) 2001 Data

	<i>Per 2001 F.S.</i>		<i>Reported 2001 410,440,1396</i>
1. Total Electric Energy Requirements (Purchases/Generated)	532,365,353	<u>399,524,000</u>	kWh <i>OK</i>
2. Depreciated Electric Plant Investment, excluding generation plant (Net Utility Plant)			<u>\$ 40,182,679</u> <i>OK</i>
3. Consumers <sup>1</sup>			
Maximum Number of Consumers in any one month during the CY	<u>10,543</u>	<i>Dec's 10,580</i> <i>OK</i>	
Less the number of Separately Billed Services	-	<u>0</u>	
Net Maximum Number of Consumers			<u>10,543</u>
4. Pole Miles as of December 31			
Number of Pole Miles of Distribution Line <sup>2</sup>	<u>1,551</u>		
Plus Pole Miles of Service Drops	+	<u>0</u>	<i>Reported 1,531 for CY2000</i>
Total Pole Miles of Distribution Line as of December 31			<i>OK</i> <u>1,551</u>

I certify that the above information is correct and consistent with Section II. Q. of BPA's 2002 General Rate Schedule Provisions and that Klickitat County PUD agrees to pass the benefits of the discount through to its consumers.

Name Michael J. Mary  
 Title Chief Financial Officer  
 Date 6/24/02

<sup>1</sup> Consumer means every billed consumer regardless of usage. Separately billed services for water heating and security lights are not counted as additional billed consumers.

<sup>2</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary & secondary lines.

## LOW DENSITY DISCOUNT DATA REQUIREMENTS

Please provide the following information to BPA by June 30, 2003. This information should be consistent with the data available in your financial and operating report for 2002.

Klickitat County PUD Calendar Year (CY) 2002 Data	
1. Total Electric Energy Requirements (Purchases/Generated)	<div style="font-size: small; margin-bottom: 5px;">7/8/03 No F+O per ES. 585,120,201</div> <div style="font-size: x-small; margin-bottom: 5px;">3/25/03 Yolanda is pending Rec'd 8/25/03</div> <div style="font-size: large;">510,393,873 kWh</div>
2. Depreciated Electric Plant Investment, excluding generation plant (Net Utility Plant)	<div style="font-size: x-small;">10/29/02</div> <div style="font-size: large;">\$ 53,724,531</div>
3. Consumers <sup>1</sup>	
Maximum Number of Consumers in any one month during the CY	10,713 <i>OK</i>
Less the number of Separately Billed Services	-
Net Maximum Number of Consumers	10,713
4. Pole Miles as of December 31	
Number of Pole Miles of Distribution Line <sup>2</sup>	1,571
Plus Pole Miles of Service Drops	+
Total Pole Miles of Distribution Line as of December 31	1,571

I certify that the above information is correct and consistent with Section II. Q. of BPA's 2002 General Rate Schedule Provisions and that Klickitat County PUD agrees to pass the benefits of the discount through to its consumers.

Name Madeira A. Murphy  
 Title asset Manager  
 Date 6-5-03

<sup>1</sup> Consumer means every billed consumer regardless of usage. Separately billed services for water heating and security lights are not counted as additional billed consumers.

<sup>2</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary & secondary lines.

# LOW DENSITY DISCOUNT DATA REQUIREMENTS

Effective starting with October 2004 Billing Period

Please provide the following information to BPA by June 30, 2004. This information should be consistent with the data available in your financial and operating reports for 2003. A purchaser who has not provided BPA with the data needed to calculate the K/I and C/M ratios by June 30, 2004 will be ineligible for the LDD beginning October 1, 2004.

## Klickitat County PUD Calendar Year 2003 Data

- Per 2003 F+O  
incomplete report  
Yolanda  
Sending  
and is a  
F.S  
Still no  
Disinc.  
amount*
- Total Retail Sales (kWh)<sup>1</sup>: 335,848,058 kWh    338,148,406
  - Total Retail Sales Revenue (\$) <sup>1</sup>: \$ 18,951,230    19,030,388
  - Total Retail Load (kWh) for Calendar Year 2003 (as defined in BPA's 2002 General Rate Schedule Provisions): 375,875,482    341,218,000 kWh
  - Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2003: *Last yr 53,724,531*    \$ 53,823,037
  - Consumers  
  
Maximum number of customers in any one month in the year ending December 31, 2003, as reported in financial and operations reports: 10,857  
  
Less number of Separately Billed Services (water heating and security lighting only, and only if included in line above)<sup>2</sup>: - 0  
  
Maximum Number of Consumers: *10,902*    10,857
  - Pole Miles of Distribution Lines<sup>3</sup> as of December 31, 2003: 1,582  
  
Pole Miles of Service Drops, if any, included above as of December 31, 2003: 0

I hereby certify that the above information and all data is correct. I also certify that no loads gained under the Retail Access Exclusion definition are receiving LDD benefits. Klickitat County PUD agrees to pass the benefits of the discount through to the Klickitat County PUD's eligible consumers within the region served by BPA.

Name Jim Moss  
Title Chief Accountant  
Date May 13, 2004

<sup>1</sup> Used to calculate eligibility criteria for receiving LDD: Average retail rate must exceed average Priority Firm Power rate by at least 10%.

<sup>2</sup> BPA may request documentation for any claimed separately billed services.

<sup>3</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).

# LOW DENSITY DISCOUNT DATA REQUIREMENTS

Effective starting with October 2005 Billing Period

Please provide the following information to BPA by June 30, 2005. This information should be consistent with the data available in your financial and operating reports for 2004. A purchaser who has not provided BPA with the data needed to calculate the K/I and C/M ratios by June 30, 2005 will be ineligible for the LDD beginning October 1, 2005.

## Klickitat County PUD

Calendar Year 2004 Data

- JUN 3
1. Total Retail Sales (kWh)<sup>1</sup> : *per F&O data* 335,177,548 268,112,771 kWh
2. Total Retail Sales Revenue (\$)<sup>1</sup>: ~~\$20,220,930~~ \$17,713,280
3. Total Retail Load (kWh) for Calendar Year 2004 (as defined in BPA's 2002 General Rate Schedule Provisions): 292,292,010 kWh *ok*
4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2004: \$52,494,470 *Less 40* \$53,323.03
5. Consumers
- Maximum number of customers in any one month in the year ending December 31, 2004, as reported in financial and operations reports: 11,054 *ok*
- Less number of Separately Billed Services (water heating and security lighting only, and only if included in line above)<sup>2</sup>: 0
- Maximum Number of Consumers: 11,054
6. Pole Miles of Distribution Lines<sup>3</sup> as of December 31, 2004: 1,597 *Less 40* 1,582
- Pole Miles of Service Drops, if any, included above as of December 31, 2004: 0

I hereby certify that the above information and all data is correct. I also certify that no loads gained under the Retail Access Exclusion definition are receiving LDD benefits. Klickitat County PUD agrees to pass the benefits of the discount through to the Klickitat County PUD's eligible consumers within the region served by BPA.

Name

Jim Moss

Title

Chief Accountant / Interim Acct'g Mgr.

Date

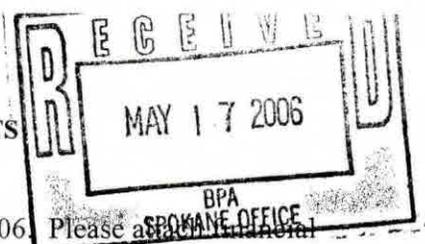
May 31, 2005

<sup>1</sup> Used to calculate eligibility criteria for receiving LDD: Average retail rate must exceed average Priority Firm Power rate by at least 10%.

<sup>2</sup> BPA may request documentation for any claimed separately billed services.

<sup>3</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).

**Klickitat County PUD**  
**LOW DENSITY DISCOUNT DATA REQUIREMENTS**  
 Effective starting with October 2006 Billing Period



Please provide the following, Calendar Year 2005, information by June 30, 2006. Please also provide and operating/statistical reports submitted to RUS or CFC (if Klickitat County PUD (Klickitat) does not report to RUS or CFC, substitute similar internal reports). If the data and supporting documentation are not received by June 30, 2006, Klickitat will be ineligible for the LDD beginning October 1, 2006.

1. Total Retail Sales (kWh): 282,259,025 kWh
2. Total Retail Sales Revenue (\$): \$ 18,222,633
3. Total Retail Load (kWh) for Calendar Year 2005 (as defined in BPA's 2007 General Rate Schedule Provisions): 315,760,694 kWh
4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2005: \$ 56,991,619 *Last Yr 52,491,471*
5. Consumers for calendar year ending December 31, 2005
  - Maximum number of Consumers in any one month as reported in financial and operations reports. 11,276
  - Less number of Separately Billed Services (water heating and security lighting; if **and only** if included in line above)<sup>1</sup>: 0
  - Maximum Number of Consumers: 11,276
6. Miles of Distribution Lines<sup>2</sup> as of December 31, 2005: 1,621 *Last Yr 1597*
- Miles of Service Drops<sup>3</sup>, if any, included above: 0
7. Supporting Documents for Calendar Year ending December 31, 2005:

Klickitat has already provided BPA with RUS, CFC, or internal monthly or annual reports.

RUS, CFC, or internal monthly or annual reports are attached.

*OK cm*

I hereby certify that the above information and all data are correct. I further certify that LDD benefits are not based on loads gained under the Retail Access Exclusion and Klickitat agrees to pass LDD benefits through to its eligible consumers within the region served by BPA.

Name James D. Most  
 Title Auditor  
 Date May 12, 2006

<sup>1</sup> BPA may request additional documentation for any claimed separately billed services.

<sup>2</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).

<sup>3</sup> BPA may request additional documentation for any claimed service drops.

MC  
6-18-07  
Both sheets  
Entered

**Klickitat County PUD**  
**LOW DENSITY DISCOUNT DATA REQUIREMENTS**  
Effective starting with October 2007 Billing Period

Please provide the following, Calendar Year 2006, information by June 30, 2007. Please attach financial and operating/statistical reports submitted to RUS or CFC (if Klickitat County PUD (Klickitat) does not report to RUS or CFC, substitute similar internal reports). If the data and supporting documentation are not received by June 30, 2007, Klickitat will be ineligible for the LDD beginning October 1, 2007.

1. Total Retail Sales (kWh): 291,564,108 kWh
2. Total Retail Sales Revenue (\$): \$ 19,068,824
3. Total Retail Load (kWh) for Calendar Year 2006 (as defined in BPA's 2007 General Rate Schedule Provisions): ✓ 318,067,370 kWh
4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2006: \$ 65,620,561
5. Consumers for calendar year ending December 31, 2006
  - Maximum number of Consumers in any one month as reported in financial and operations reports. 11,527
  - Less number of Separately Billed Services (water heating and security lighting; **if and only** if included in line above)<sup>1</sup>: 0
  - Maximum Number of Consumers: ✓ 11,527
6. Miles of Distribution Lines<sup>2</sup> as of December 31, 2006: ✓ 1,647
  - Miles of Service Drops<sup>3</sup>, if any, included above: 0
7. Supporting Documents for Calendar Year ending December 31, 2006:
  - Klickitat has already provided BPA with RUS, CFC, or internal monthly or annual reports.
  - RUS, CFC, or internal monthly or annual reports are attached.

I hereby certify that the above information and all data are correct. I further certify that LDD benefits are not based on loads gained under the Retail Access Exclusion and Klickitat agrees to pass LDD benefits through to its eligible consumers within the region served by BPA.

Name James D. Moss  
Title Auditor  
Date June 4, 2007

<sup>1</sup> BPA may request additional documentation for any claimed separately billed services.

<sup>2</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).

<sup>3</sup> BPA may request additional documentation for any claimed service drops.

*Both sheets entered on 6-30-08. me*

**Klickitat County PUD**  
**Low Density Discount Data Requirements**

Effective starting with October 2008 Billing Period

Please provide the following, Calendar Year 2007, information by June 30, 2008. Please attach financial and operating/statistical reports submitted to RUS or CFC (if Klickitat PUD does not report to RUS or CFC, substitute similar internal reports). If the data and supporting documentation are not received by June 30, 2008, Klickitat PUD will be ineligible for the LDD beginning October 1, 2008.

1. Total Retail Sales (kWh): OK 299,941,444 kWh
2. Total Retail Sales Revenue (\$): OK \$ 19,315,962
3. Total Retail Load (kWh) for Calendar Year 2007 (as defined in BPA's 2008 General Rate Schedule Provisions): OK 324,400,327 kWh
4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2007: \$ 76,057,559
5. Consumers for calendar year ending December 31, 2007  
Maximum number of Consumers in any one month as reported in financial and operations reports. 11,745  
Less number of Separately Billed Services (water heating and security lighting; if **and only** if included in line above)<sup>1</sup>: 0  
Maximum Number of Consumers: 11,745
6. Miles of Distribution Lines<sup>2</sup> as of December 31, 2007: 1,669  
Miles of Service Drops<sup>3</sup>, if any, included above: 0
7. Supporting Documents for Calendar Year ending December 31, 2007:

*F&O states 96,156,250 used this #.*

- Klickitat PUD has already provided BPA with RUS, CFC, or internal monthly or annual reports.
- RUS, CFC, or internal monthly or annual reports are attached.

I hereby certify that the above information and all data are correct. I further certify that LDD benefits are not based on loads gained under the Retail Access Exclusion and Klickitat PUD agrees to pass LDD benefits through to its eligible consumers within the region served by BPA.

Name James D. Moss  
Title Mgr. of Accounting/Auditor  
Date June 2nd, 2008

*Direct 17602 (509-773)*

<sup>1</sup> BPA may request additional documentation for any claimed separately billed services.  
<sup>2</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).  
<sup>3</sup> BPA may request additional documentation for any claimed service drops.

*Both sheets done  
7-13-09  
mc*

**KLICKITAT COUNTY PUD  
LOW DENSITY DISCOUNT DATA REQUIREMENTS**

Effective starting with October 2009 Billing Period

Please provide the following, Calendar Year 2008, information by June 30, 2009. Please attach financial and operating/statistical reports submitted to RUS or CFC (if Klickitat does not report to RUS or CFC, substitute similar internal reports). If the data and supporting documentation are not received by June 30, 2009, Klickitat will be ineligible for the LDD beginning October 1, 2009.

- 1. Total Retail Sales (kWh): 310,719,383 kWh
- 2. Total Retail Sales Revenue (\$): \$ 19,179,191
- 3. Total Retail Load (kWh) for Calendar Year 2008 (as defined in BPA's 2009 General Rate Schedule Provisions): 339,515,460 kWh
- 4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2008: \$ 77,090,495
- 5. Consumers for calendar year ending December 31, 2008

*F&O states  
339,455,263  
Used  
F? O#*

Maximum number of Consumers in any one month as reported in financial and operations reports. 11,914  
 Less number of Separately Billed Services (water heating and security lighting; if **and only** if included in line above)<sup>1</sup>: 0

Maximum Number of Consumers: 11,914

- 6. Miles of Distribution Lines<sup>2</sup> as of December 31, 2008: 1,684
- Miles of Service Drops<sup>3</sup>, if any, included above: 0

7. Supporting Documents for Calendar Year ending December 31, 2008:

- Klickitat has already provided BPA with RUS, CFC, or internal monthly or annual reports.
- RUS, CFC, or internal monthly or annual reports are attached.

I hereby certify that the above information and all data are correct. I further certify that LDD benefits are not based on loads gained under the Retail Access Exclusion and Klickitat agrees to pass LDD benefits through to its eligible consumers within the region served by BPA.

Name James D. Moss  
 Title Finance Mgr. / Auditor  
 Date June 23, 2009

<sup>1</sup> BPA may request additional documentation for any claimed separately billed services.  
<sup>2</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).  
<sup>3</sup> BPA may request additional documentation for any claimed service drops.

DOYU SHEETS E. MILLER  
9-21-10

**Klickitat County PUD No. 1 (Klickitat)**  
**LOW DENSITY DISCOUNT DATA REQUIREMENTS**

Effective starting with October 2010 Billing Period

Please provide the following Calendar Year 2009 information by June 30, 2010. Please attach financial and operating/statistical reports submitted to RUS or CFC (if Klickitat does not report to RUS or CFC, substitute similar internal reports). If the data and supporting documentation are not received by June 30, 2010, Klickitat will be ineligible for the LDD beginning October 1, 2010.

1. Total Retail Sales (kWh):

329,397,088 - used this # - FID  
326,728,591 kWh → This # excludes PUD use

2. Total Retail Sales Revenue (\$):

\$ 21,232,494  
21,327,965

3. Total Retail Load (kWh) for Calendar Year 2009 (as defined in BPA's 2010 General Rate Schedule Provisions):

349,455,556 kWh

4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2009:

✓ \$ 93,509,320

5. Consumers for calendar year ending December 31, 2009

Maximum number of Consumers in any one month as reported in financial and operations reports.  
Less number of Separately Billed Services (water heating and security lighting; if **and only** if included in line above)<sup>1</sup>:

12,022  
0

Maximum Number of Consumers:

12,022

6. Miles of Distribution Lines<sup>2</sup> as of December 31, 2009:

1,697

Miles of Service Drops<sup>3</sup>, if any, included above:

0

7. Supporting Documents for Calendar Year ending December 31, 2009:

Klickitat has already provided BPA with RUS, CFC, or internal monthly or annual reports.

RUS, CFC, or internal monthly or annual reports are attached.

I hereby certify that the above information and all data are correct. I further certify that LDD benefits are not based on loads gained under the Retail Access Exclusion and Klickitat agrees to pass LDD benefits through to its eligible consumers within the region served by BPA.

Name Holly I Sherman  
Title Power Manager  
Date June 2, 2010

<sup>1</sup> BPA may request additional documentation for any claimed separately billed services.

<sup>2</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).

<sup>3</sup> BPA may request additional documentation for any claimed service drops.

KLICKITAT COUNTY PUD NO.1  
**LOW DENSITY DISCOUNT DATA REQUIREMENTS**  
 Effective starting with October 2011 Billing Period

Please provide the following information for Calendar Year 2010. If the data and supporting documentation are not received by June 30, 2011, ~~East End~~ will be ineligible for the LDD beginning October 1, 2011. Definitions are provided on the next page. *Klickitat PUD*

1. Total Retail Sales (kWh): 323,295,105 kWh *✓ EIA*
2. Total Retail Sales Revenue (\$): \$ 21,159,870 *20,987.7 EIA  
20,987,714 Annual RPT*
3. Total Retail Load (kWh) for Calendar Year 2010 (as defined in BPA's 2012 Final General Rate Schedule Provisions): 343,721,400 kWh *382,296 EIA  
used this #*
4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2010: \$ 125,657,945 *DB239  
368,015,525 BPA purchase  
122,910,728 pg. 21-Ann. Report*
5. Consumers for Calendar Year ending December 31, 2010:
  - Number of Consumers as of December 31, 2010: 12,108 *12,157 Annual RPT*
  - Less number of Separately Billed Services<sup>1</sup> (water heating and security lighting; if **and only** if included in line immediately above)<sup>2</sup>: 0 *(pg 38 Annual Report)*
  - Adjusted Number of Consumers: 12,108 *12172-UE*
6. Miles of Distribution Lines<sup>3</sup> as of December 31, 2010: 1,701 *1680 Annual RP*
- Miles of Service Drops (SD), if any, included above: 0
7. Attached Supporting Documents for Calendar Year 2010, required for eligibility:
  - A. Annual Financial and Operation Reports
    - Rural Utility Services (RUS) Form 7, or
    - Cooperative Finance Corporation form analogous to RUS Form 7, or
    - ~~Audited Financial Report, and~~
  - B. ~~Annual 861 report to the Energy Information Administration.~~

- Klickitat has already provided BPA with the above required forms.
- Klickitat has enclosed the above required forms.

I hereby certify that the above information and all data are correct. I further certify that LDD benefits are not based on loads gained under the Retail Access Exclusion and ~~East End~~ agrees to pass LDD benefits through to its eligible consumers within the region served by BPA.. *Klickitat PUD*

Name: Holly Dohrman Title: Power Manager Date: 6/7/11

*Holly Dohrman*

<sup>1</sup> BPA may request additional documentation for any claimed separately billed services.  
<sup>2</sup> For Customers providing Financial and Statistical Reporting to RUS via Form 7, use Part O. Power Requirements Data Base, Line 10 (December). For Customers providing Financial and Statistical Reporting to CFC via Form 7, use Part R. Power Requirements Data Base, Line 10 (December)  
<sup>3</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).

BOTH SHEETS EMERGED  
6-29-12 MC

**Klickitat County PUD**  
**LOW DENSITY DISCOUNT DATA REQUIREMENTS**

Effective starting with October 2012 Billing Period

Please provide the following information for Calendar Year 2011. If the data and supporting documentation are not received by June 30, 2012, Klickitat will be ineligible for the LDD beginning October 1, 2012. Definitions are provided on the next page.

- 1. Total Retail Sales (kWh): 324,437,333 kWh *EIA - 308,559,000 pg 3*
- 2. Total Retail Sales Revenue (\$): \$ 21,349,366
- 3. Total Retail Load (kWh) for Calendar Year 2011 (as defined in BPA's 2012 General Rate Schedule Provisions): 340,481,762 kWh *371,972 - EIA pg. 3*
- 4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2011: \$ 125,820,838
- 5. Consumers for Calendar Year ending December 31, 2011:
  - Number of Consumers as of December 31, 2011: 12,184
  - Less number of Separately Billed Services<sup>1</sup> (water heating and security lighting; **if and only** if included in line immediately above)<sup>2</sup>: 0
  - Adjusted Number of Consumers: 12,184 *124,358,519 pg 21 of Annual report.*
- 6. Miles of Distribution Lines<sup>3</sup> as of December 31, 2011: 4,713 *Pages 3-16 of financials shows Dec # 12,232 use this #.*
- Miles of Service Drops (SD), if any, included above: 0
- 7. Attached Supporting Documents for Calendar Year 2011, required for eligibility:
  - A. Annual Financial and Operation Reports
    - o Rural Utility Services (RUS) Form 7, or
    - o Cooperative Finance Corporation form analogous to RUS Form 7, or
    - o Audited Financial Report; **and**
  - B. Annual 861 report to the Energy Information Administration.

- Klickitat has already provided BPA with the above required forms.
- Klickitat has enclosed the above required forms.

I hereby certify that the above information and all data are correct, and loads gained by Retail Access or loads outside the region are excluded in the data above. I further certify Klickitat agrees to pass LDD benefits through to its eligible consumers within the region served by BPA.

Name: Holly Dehman Title: Power Manager Date: 6/21/2012

<sup>1</sup> BPA may request additional documentation for any claimed separately billed services.  
<sup>2</sup> For Customers providing Financial and Statistical Reporting to RUS via Form 7, use Part O. Power Requirements Data Base, Line 10 (December). For Customers providing Financial and Statistical Reporting to CFC via Form 7, use Part R. Power Requirements Data Base, Line 10 (December)  
<sup>3</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).

10 Year Form

BOTH sheets entered, 1.0 - MC  
#s verified 7-1-13  
MC

**KLICKITAT COUNTY PUD**  
**LOW DENSITY DISCOUNT DATA REQUIREMENTS**  
Effective October 2013 Billing Period

Please provide the following information for Calendar Year 2012. If the data and supporting documentation are not received by June 30, 2013, Klickitat will be ineligible for the LDD beginning October 1, 2013. Definitions are provided on the next page.

1. Total Retail Sales (kWh): 343,008,165 kWh ✓
2. Total Retail Sales Revenue (\$): \$ 23,200,123 - 23,227,327 used this #
3. Total Retail Load (kWh) for Calendar Year 2012 (as defined in BPA's 2014 General Rate Schedule Provisions): 359,852,514 kWh  
359,858,572 use of this
4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2012: \$ 126,307,554 ✓  
see supporting documentation
5. Consumers for Calendar Year ending December 31, 2012:  
 Number of Consumers as of December 31, 2012: 12,228  
 Less number of Separately Billed Services<sup>1</sup>  
 (water heating and security lighting; if  
**and only** if included in line immediately above)<sup>2</sup>: 0  
 Adjusted Number of Consumers: 12,228 ✓ - see pg 1 of supporting documentation
6. Miles of Distribution Lines<sup>3</sup> as of December 31, 2012: ✓ 1,743
7. Attached Supporting Documents for Calendar Year 2012, required for eligibility:  
 Accepted Annual Financial and Operation Reports
  - Rural Utility Services (RUS) Form 7, or
  - Cooperative Finance Corporation form analogous to RUS Form 7, or
  - Audited Financial Report Klickitat has already provided BPA with the above required forms.  
 Klickitat has enclosed the above required forms.

I hereby certify that the above information and all data are correct, and loads gained by Retail Access or loads outside the region are excluded in the data above. I further certify Klickitat agrees to pass LDD benefits through to its eligible consumers within the region served by BPA.

Name: Holly Dohrman Title: Power Manager Date: June, 2013

<sup>1</sup> BPA may request additional documentation for any claimed separately billed services.  
<sup>2</sup> For Customers providing Financial and Statistical Reporting to RUS via Form 7, use Part O. Power Requirements Data Base, Line 10 (December). For Customers providing Financial and Statistical Reporting to CFC via Form 7, use Part R. Power Requirements Data Base, Line 10 (December)  
<sup>3</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).



## Department of Energy

Bonneville Power Administration  
Spokane Customer Service Center  
707 West Main, Suite 500  
Spokane, Washington 99201-0641

POWER BUSINESS LINE

September 12, 2002

In reply refer to: PSE/Spokane

Mr. Robert L. Crump  
General Manager  
Kootenai Electric Co-op., Inc.  
P.O. Box 278  
Hayden, ID 83835-0278

Dear Mr. Crump:

Based on the data submitted by Kootenai Electric Cooperative, Inc. (Kootenai), a review of Kootenai's Low Density Discount (LDD) data shows your LDD will remain at 2.1%. Your LDD percentage is effective from October 1, 2002, through September 30, 2003.

If you have any questions regarding your LDD percentage, please call me at (509) 358-7401

Sincerely,

A handwritten signature in black ink, appearing to read "K. H. Hustad". The signature is fluid and cursive, with a long horizontal stroke extending to the right.

Kenneth H. Hustad  
Senior Account Executive



## Department of Energy

Bonneville Power Administration  
Spokane Customer Service Center  
707 West Main, Suite 500  
Spokane, Washington 99201-0641

POWER BUSINESS LINE

September 9, 2003

In reply refer to: PSE/Spokane

Mr. Robert L. Crump  
General Manager  
Kootenai Electric Cooperative, Inc.  
P.O. Box 278  
Hayden, ID 83835-0278

Dear Bob,

Based on the data submitted by Kootenai Electric Cooperative, Inc. (Kootenai), a review of Kootenai's Low Density Discount (LDD) data shows your LDD will remain at 2.1%. Your LDD percentage is effective from from October 1, 2003, through September 30, 2004.

If you have any questions regarding your LDD percentage, please call me at (509) 358-7401.

Sincerely,

A handwritten signature in black ink, appearing to read "Ken", is written over a horizontal line.

Kenneth H. Hustad  
Senior Account Executive



## Department of Energy

Bonneville Power Administration  
Spokane Customer Service Center  
707 West Main, Suite 500  
Spokane, Washington 99201-0641

POWER BUSINESS LINE

September 27, 2004

In reply refer to: PSE/Spokane

Mr. Robert L. Crump  
General Manager  
Kootenai Electric Cooperative, Inc.  
P.O. Box 278  
Hayden, ID 83835-0278

Dear Bob,

Based on the data submitted by Kootenai Electric Cooperative, Inc. (Kootenai), a review of Kootenai's Low Density Discount (LDD) data shows your LDD will remain at 2.1%. Your LDD percentage is effective from October 1, 2004, through September 30, 2005.

If you have any questions regarding your LDD percentage, please call me at (509) 358-7401.

Sincerely,

A handwritten signature in black ink, appearing to read "KH", is written over a horizontal line.

Kenneth H. Hustad  
Senior Account Executive



## Department of Energy

Bonneville Power Administration  
Spokane Customer Service Center  
707 West Main, Suite 500  
Spokane, Washington 99201-0641

POWER BUSINESS LINE

September 28, 2005

In reply refer to: PSE/Spokane

Mr. Robert L. Crump  
General Manager  
Kootenai Electric Cooperative, Inc.  
P.O. Box 278  
Hayden, ID 83835-0278

Dear Bob,

Based on the data submitted by Kootenai Electric Cooperative, Inc. (KEC), a review of KEC's Low Density Discount (LDD) data shows a decrease in KEC's's LDD to 1.6 percent. KEC's pole miles have decreased from 1758 miles (due to a correction) and the number of customers has increased from 16,122 to 16,929. The combined effect will reduce KEC's discount by 0.5% under BPA's General Rate Schedule Provisions and Section 4 of KEC's Presubscription Power Sales Agreement No. 98PB-10337. This change is effective from October 1, 2005, through September 30, 2006.

If you have any questions regarding your LDD percentage, please call me at (509) 358-7401.

Sincerely,

A handwritten signature in black ink, appearing to read "KH", is written over the printed name of Kenneth H. Hustad.

Kenneth H. Hustad  
Senior Account Executive



## Department of Energy

Bonneville Power Administration  
Spokane Customer Service Center  
707 West Main, Suite 500  
Spokane, Washington 99201-0641

Power Customer Services

October 11, 2006

In reply refer to: PSE/Spokane

Mr. Robert L. Crump  
General Manager  
Kootenai Electric Cooperative, Inc.  
P.O. Box 278  
Hayden, ID 83835-0278

Dear Bob,

Based on the data submitted by Kootenai Electric Cooperative, Inc. (Kootenai), a review of Kootenai's Low Density Discount (LDD) data shows an increase in your LDD from 1.6 percent to 5.5 percent. This increase is due to your pre-subscription contract ending and the subscription contract starting. Your LDD percentage is effective from October 1, 2006, through September 30, 2007.

If you have any questions regarding your LDD percentage, please call me at (509) 358-7401.

Sincerely,

A handwritten signature in black ink, appearing to read "Ken", is written over a vertical line that extends from the word "Sincerely," down to the typed name below.

Kenneth H. Hustad  
Senior Account Executive



## Department of Energy

Bonneville Power Administration  
Spokane Customer Service Center  
707 West Main, Suite 500  
Spokane, WA 99201

POWER SERVICES

September 28, 2007

In reply refer to: PSE/Spokane

Mr. Robert L. Crump, General Manager  
Kootenai Electric Cooperative, Inc.  
P.O. Box 278  
Hayden, ID 83835-0278

Dear Bob:

Thank you for providing the data on your system that we need to administer the Low Density Discount (LDD) program. We have determined that your LDD will remain at 5.5 percent for the period from October 1, 2007, through September 30, 2008.

If you need more information, please call me at (509) 625-1310

Sincerely,

A handwritten signature in black ink, appearing to read "Ken", written over a horizontal line.

Kenneth H. Hustad  
Senior Customer Account Executive



## Department of Energy

Bonneville Power Administration  
Spokane Customer Service Center  
707 West Main, Suite 500  
Spokane, WA 99201

POWER SERVICES

September 10, 2008

In reply refer to: PSE/Spokane

Mr. Robert Krump, General Manager  
Kootenai Electric Co-op., Inc.  
P.O. Box 278  
Hayden, ID 83835-0278

Dear Bob,

Based on the data submitted by Kootenai Electric Co-op., Inc. (Kootenai), a review of Kootenai's Low Density Discount (LDD) data shows your LDD will remain at 5.5 percent. Your LDD percentage is effective from October 1, 2008, through September 30, 2009.

If you have any questions regarding your LDD percentage, please call me at (509) 625-1310.

Sincerely,

A handwritten signature in black ink, appearing to read "KH", written over a light blue horizontal line.

Kenneth H. Hustad  
Senior Customer Account Executive



## Department of Energy

Bonneville Power Administration  
Spokane Customer Service Center  
707 West Main, Suite 500  
Spokane, Washington 99201-0641

POWER SERVICES

October 1, 2010

In reply refer to: PSE/Spokane

Mr. Doug Elliot, General Manager  
Kootenai Electric Cooperative, Inc.  
P.O. Box 278  
Hayden, ID 83835-0278

Dear Doug:

Based on the data submitted by Kootenai Electric Cooperative, Inc. (Kootenai), Bonneville Power Administration's review of Kootenai's Low Density Discount (LDD) data has concluded that Kootenai's LDD will remain at 5.5 percent. Kootenai's LDD percentage is effective from October 1, 2010, through September 30, 2011.

If you have any questions regarding Kootenai's Contract Year 2011 LDD percentage, please call me at 509-625-1310.

Sincerely,

A handwritten signature in black ink, appearing to read "Kenneth H. Hustad".

*KH* Kenneth H. Hustad  
Senior Account Executive



## Department of Energy

Bonneville Power Administration  
Spokane Customer Service Center  
707 West Main, Suite 500  
Spokane, Washington 99201-0641

POWER SERVICES

August 30, 2012

In reply refer to: PSE-Spokane

Mr. Doug Elliott, General Manager  
Kootenai Electric Cooperative, Inc.  
2451 W. Dakota Avenue  
Hayden, ID 83835-0278

Dear Doug:

Thank you for the data that Kootenai Electric Cooperative, Inc. (Kootenai) recently submitted. Based on the Bonneville Power Administration's (BPA) review of the data, BPA has concluded that Kootenai's eligible Low Density Discount (LDD) will remain at 5.0 percent and its applicable LDD percentage will be 5.000 for Fiscal Year 2013.

Please feel free to contact me at (509) 625-1310 if you have any questions or concerns.

Sincerely,

A handwritten signature in black ink, appearing to read "KH", written over a vertical dashed line.

Kenneth H. Hustad  
Senior Account Executive



## Department of Energy

Bonneville Power Administration  
Spokane Customer Service Center  
707 West Main, Suite 500  
Spokane, Washington 99201-0641

POWER SERVICES

October 7, 2013

In reply refer to: PSE/Spokane

Mr. Doug Elliott, General Manager  
Kootenai Electric Cooperative, Inc.  
2451 West Dakota Avenue  
Hayden, ID 83835-0278

Dear Doug:

Thank you for the data that Kootenai Electric Cooperative, Inc.'s (Kootenai) recently submitted. Based on the Bonneville Power Administration's (BPA) review of the data submitted, BPA has concluded that Kootenai's eligible Low Density Discount (LDD) will remain at 5.0 percent and its applicable LDD percentage will be 5.055 for Fiscal Year 2014.

Please feel free to contact me at (509) 625-1310 if you have any questions or concerns.

Sincerely,

A handwritten signature in black ink, appearing to read "KH", is written over a horizontal line.

Kenneth H. Hustad  
Senior Account Executive

**LOW DENSITY DISCOUNT DATA REQUIREMENTS**



Please provide the following information to BPA by June 30, 2002. This information should be consistent with the data available in your financial and operating report for 2001.

**Kootenai Electric Co-op. Inc.**  
 Calendar Year (CY) 2001 Data

	<i>Per 2001 F+O</i>	
1. Total Electric Energy Requirements (Purchases/Generated)	<i>OK</i>	297,969,047 kWh
2. Depreciated Electric Plant Investment, excluding generation plant (Net Utility Plant)	<i>OK</i>	\$ 52,290,111
3. Consumers <sup>9</sup>		
Maximum Number of Consumers in any one month during the CY	<u>14,927</u>	<i>Dec 17,059</i>
Less the number of Separately Billed Services	<u>- 0</u>	<i>- 2,132 Separately billed services ok</i>
Net Maximum Number of Consumers		<u>14,927</u>
4. Pole Miles as of December 31		
Number of Pole Miles of Distribution Line <sup>10</sup>	<u>1,320</u>	<i>1209 F+O</i>
Plus Pole Miles of Service Drops	<u>+ 353</u>	<i>+ 111 includes Secondary Miles ok</i>
Total Pole Miles of Distribution Line as of December 31		<u>1,673</u>

I certify that the above information is correct and consistent with Section II. Q. of BPA's 2002 General Rate Schedule Provisions and that Kootenai Electric Co-op. Inc. agrees to pass the benefits of the discount through to its consumers.

Name *Robert L. Crump*  
 Robert L. Crump  
 Title General Manager  
 Date 7/16/02

<sup>9</sup> Consumer means every billed consumer regardless of usage. Separately billed services for water heating and security lights are not counted as additional billed consumers.

<sup>10</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary & secondary lines.

## LOW DENSITY DISCOUNT DATA REQUIREMENTS

Please provide the following information to BPA by June 30, 2003. This information should be consistent with the data available in your financial and operating report for 2002.

### Kootenai Electric Co-op. Inc.

Calendar Year (CY) 2002 Data

*per 2002  
F+O*

- |  |           |                 |
|--|-----------|-----------------|
| 1. Total Electric Energy Requirements (Purchases/Generated)                              | <i>OK</i> | 316,321,051 kWh |
| 2. Depreciated Electric Plant Investment, excluding generation plant (Net Utility Plant) | <i>OK</i> | \$ 56,637,496   |
| 3. Consumers <sup>9</sup>  |           |                 |

Maximum Number of Consumers

in any one month during the CY

15,618

*Dec =  
17912*

Less the number of Separately Billed Services

- 0

*- 2294 Separately  
Billed*

Net Maximum Number of Consumers

15,618

*OK*

4. Pole Miles as of December 31

Number of Pole Miles of Distribution Line<sup>10</sup>

1,355

*1237*

*Secondary Miles*

Plus Pole Miles of Service Drops

+ 362

*+ 118  
1355*

Total Pole Miles of Distribution Line as of December 31

1,717

*OK*

I certify that the above information is correct and consistent with Section II. Q. of BPA's 2002 General Rate Schedule Provisions and that Kootenai Electric Co-op. Inc. agrees to pass the benefits of the discount through to its consumers.

Name

*Robert L. Crump*

Title

Robert L. Crump, General Manager

Date

June 12, 2003

<sup>9</sup> Consumer means every billed consumer regardless of usage. Separately billed services for water heating and security lights are not counted as additional billed consumers.

<sup>10</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary & secondary lines.

# LOW DENSITY DISCOUNT DATA REQUIREMENTS

Effective starting with October 2004 Billing Period

Please provide the following information to BPA by June 30, 2004. This information should be consistent with the data available in your financial and operating reports for 2003. A purchaser who has not provided BPA with the data needed to calculate the K/I and C/M ratios by June 30, 2004, will be ineligible for the LDD beginning October 1, 2004.

## Kootenai Electric Cooperative, Inc. Calendar Year 2003 Data

*Per 2003 F+O*

1. Total Retail Sales (kWh)<sup>1</sup> : 312,631,339 kWh *ok*
2. Total Retail Sales Revenue (\$)¹: \$18,899,532 *ok*
3. Total Retail Load (kWh) for Calendar Year 2003 (as defined in BPA's 2002 General Rate Schedule Provisions): 333,327,525 kWh *ok*
4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2003: 62,116,507 \$54,050,710
5. Consumers
  - Maximum number of customers in any one month in the year ending December 31, 2003, as reported in financial and operations reports: 16,122 *part M. MBRs 18,869 Dec*
  - Less number of Separately Billed Services (water heating and security lighting only, and only if included in line above)²: - 0- *14,964 still would be 6% LDD 2.19% per Pw Subs*
  - Maximum Number of Consumers: 16,122
6. Pole Miles of Distribution Lines³ as of December 31, 2003: 1,376 *lost 4* 1376
- Pole Miles of Service Drops, if any, included above as of December 31, 2003: 382 *+ 362* 1607.9 *+ 382* 1,758

I hereby certify that the above information and all data is correct. I also certify that no loads gained under the Retail Access Exclusion definition are receiving LDD benefits. Kootenai Electric Cooperative, Inc. (Kootenai) agrees to pass the benefits of the discount through to Kootenai's eligible consumers within the region served by BPA.

Name Connie Young  
 Title Manager/Finance & Accounting  
 Date May 21, 2004

<sup>1</sup> Used to calculate eligibility criteria for receiving LDD: Average retail rate must exceed average Priority Firm Power rate by at least 10%.

<sup>2</sup> BPA may request documentation for any claimed separately billed services.

<sup>3</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).

**LOW DENSITY DISCOUNT DATA REQUIREMENTS**

Effective starting with October 2005 Billing Period

Please provide the following information to BPA by June 30, 2005. This information should be consistent with the data available in your financial and operating reports for 2004. A purchaser who has not provided BPA with the data needed to calculate the K/I and C/M ratios by June 30, 2005 will be ineligible for the LDD beginning October 1, 2005.

**Kootenai Electric Cooperative (KEC)  
Calendar Year 2004 Data**

- 1. Total Retail Sales (kWh)<sup>1</sup> : 334,418,023 kWh *ok per FCO*
- 2. Total Retail Sales Revenue (\$)¹: \$ 20,174,782 *ok*
- 3. Total Retail Load (kWh) for Calendar Year 2004 (as defined in BPA's 2002 General Rate Schedule Provisions): 355,115,881 kWh *ok*
- 4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2004: 67,174,613 *per FCO* \$ 61,207,614 *Last yr 62,116,500*
- 5. Consumers
  - Maximum number of customers in any one month in the year ending December 31, 2004, as reported in financial and operations reports: 16,929 *Members?*
  - Less number of Separately Billed Services (water heating and security lighting only, and only if included in line above)²: -0-
  - Maximum Number of Consumers: 16,929 *ok*
- 6. Pole Miles of Distribution Lines³ as of December 31, 2004: 1,684 *ok*
  - Pole Miles of Service Drops, if any, included above as of December 31, 2004: 281

I hereby certify that the above information and all data is correct. I also certify that no loads gained under the Retail Access Exclusion definition are receiving LDD benefits. KEC agrees to pass the benefits of the discount through to KEC's eligible consumers within the region served by BPA.

Name Connie Young  
 Title Mgr., Finance & Accounting  
 Date June 2, 2005

**Low Density Discount Data Requirements**

<sup>1</sup> Used to calculate eligibility criteria for receiving LDD: Average retail rate must exceed average Priority Firm Power rate by at least 10%.

<sup>2</sup> BPA may request documentation for any claimed separately billed services.

<sup>3</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).

**KOOTENAI ELECTRIC COMPANY (Kootenai)  
LOW DENSITY DISCOUNT DATA REQUIREMENTS**

Effective starting with October 2006 Billing Period



Please provide the following, Calendar Year 2005, information by June 30, 2006. Please attach financial and operating/statistical reports submitted to RUS or CFC (if Kootenai does not report to RUS or CFC, substitute similar internal reports). If the data and supporting documentation are not received by June 30, 2006, Kootenai will be ineligible for the LDD beginning October 1, 2006.

1. Total Retail Sales (kWh): 361,493,601 kWh
2. Total Retail Sales Revenue (\$): \$ 21,875,862
3. Total Retail Load (kWh) for Calendar Year 2005 (as defined in BPA's 2007 General Rate Schedule Provisions): 388,789,421 kWh
4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2005: *Per F+O 72,154,381* \$ 66,526,953
5. Consumers for calendar year ending December 31, 2005: *Doesn't change %*
  - Maximum number of Consumers in any one month as reported in financial and operations reports. 17,900
  - Less number of Separately Billed Services (water heating and security lighting; **if and only** if included in line above)<sup>1</sup>: - 0 -
  - Maximum Number of Consumers: 17,900
6. Miles of Distribution Lines<sup>2</sup> as of December 31, 2005: 1,757
  - Miles of Service Drops<sup>3</sup>, if any, included above: 297
7. Supporting Documents for Calendar Year ending December 31, 2005:

- Kootenai has already provided BPA with RUS, CFC, or internal monthly or annual reports. *OK by Lisa*
- RUS, CFC, or internal monthly or annual reports are attached.

I hereby certify that the above information and all data are correct. I further certify that LDD benefits are not based on loads gained under the Retail Access Exclusion and Kootenai agrees to pass LDD benefits through to its eligible consumers within the region served by BPA.

Name Connie Young  
 Title Manager, Finance & Accounting  
 Date June 19, 2006

<sup>1</sup> BPA may request additional documentation for any claimed separately billed services.

<sup>2</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).

<sup>3</sup> BPA may request additional documentation for any claimed service drops.

MC  
6-13-07  
Both sheets  
entered.

Kootenai Electric Cooperative, Inc. (Kootenai)  
**LOW DENSITY DISCOUNT DATA REQUIREMENTS**  
Effective starting with October 2007 Billing Period

Please provide the following, Calendar Year 2006, information by June 30, 2007. Please attach financial and operating/statistical reports submitted to RUS or CFC (if Kootenai does not report to RUS or CFC, substitute similar internal reports). If the data and supporting documentation are not received by June 30, 2007, Kootenai will be ineligible for the LDD beginning October 1, 2007.

- 1. Total Retail Sales (kWh): 390,791,350 kWh
- 2. Total Retail Sales Revenue (\$): \$25,094,430
- 3. Total Retail Load (kWh) for Calendar Year 2006 (as defined in BPA's 2007 General Rate Schedule Provisions): 416,968,904 kWh
- 4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2006: \$74,904,942
- 5. Consumers for calendar year ending December 31, 2006
  - Maximum number of Consumers in any one month as reported in financial and operations reports. 18,402
  - Less number of Separately Billed Services (water heating and security lighting; if **and only** if included in line above)<sup>1</sup>: - 0-
  - Maximum Number of Consumers: 18,402
- 6. Miles of Distribution Lines<sup>2</sup> as of December 31, 2006: 1,793
- Miles of Service Drops<sup>3</sup>, if any, included above: 301
- 7. Supporting Documents for Calendar Year ending December 31, 2006:

F&O - 80,395,511 - used this #  
F&O Dec. # shows 21,723 used this #

- Kootenai has already provided BPA with RUS, CFC, or internal monthly or annual reports.
- RUS, CFC, or internal monthly or annual reports are attached.

I hereby certify that the above information and all data are correct. I further certify that LDD benefits are not based on loads gained under the Retail Access Exclusion and Kootenai agrees to pass LDD benefits through to its eligible consumers within the region served by BPA.

Name Connie Young  
Title Manager, Finance & Accounting  
Date June 7, 2007

<sup>1</sup> BPA may request additional documentation for any claimed separately billed services.  
<sup>2</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).  
<sup>3</sup> BPA may request additional documentation for any claimed service drops.

**Kootenai Electric Cooperative, Inc.**  
**LOW DENSITY DISCOUNT DATA REQUIREMENTS**

Effective starting with October 2008 Billing Period

*Both sheets entered on 6-26-08 MC*

Please provide the following, Calendar Year 2007, information by June 30, 2008. Please attach financial and operating/statistical reports submitted to RUS or CFC (if Kootenai Electric Cooperative, Inc. (Kootenai) does not report to RUS or CFC, substitute similar internal reports). If the data and supporting documentation are not received by June 30, 2008, Kootenai will be ineligible for the LDD beginning October 1, 2008.

1. Total Retail Sales (kWh): 405,234,067 kWh
2. Total Retail Sales Revenue (\$): \$27,883,017
3. Total Retail Load (kWh) for Calendar Year 2007 (as defined in BPA's 2008 General Rate Schedule Provisions): 431,615,946 kWh
4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2007: \$84,751,566
5. Consumers for calendar year ending December 31, 2007
  - Maximum number of Consumers in any one month as reported in financial and operations reports. 19,047
  - Less number of Separately Billed Services (water heating and security lighting; **if and only** if included in line above)<sup>1</sup>: 0
  - Maximum Number of Consumers: 19,047
6. Miles of Distribution Lines<sup>2</sup> as of December 31, 2007: 1,825
- Miles of Service Drops<sup>3</sup>, if any, included above: 310
7. Supporting Documents for Calendar Year ending December 31, 2007:

*FIO states 90,384,622 used this #.*

*Kootenai reports members not meter. Used this #.*

- Kootenai has already provided BPA with RUS, CFC, or internal monthly or annual reports.
- RUS, CFC, or internal monthly or annual reports are attached.

I hereby certify that the above information and all data are correct. I further certify that LDD benefits are not based on loads gained under the Retail Access Exclusion and Kootenai agrees to pass LDD benefits through to its eligible consumers within the region served by BPA.

Name *Jim L. Petro*

Title Manager of Accounting & Finance

Date 6-2-08

<sup>1</sup> BPA may request additional documentation for any claimed separately billed services.

<sup>2</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).

<sup>3</sup> BPA may request additional documentation for any claimed service drops.

Both sheets =  
Entered 7-6-09  
MC

**KOOTENAI ELECTRIC COOPERATIVE, INC.**  
**LOW DENSITY DISCOUNT DATA REQUIREMENTS**  
Effective starting with October 2009 Billing Period

Please provide the following, Calendar Year 2008, information by June 30, 2009. Please attach financial and operating/statistical reports submitted to RUS or CFC (if Kootenai Electric Cooperative, Inc. (Kootenai) does not report to RUS or CFC, substitute similar internal reports). If the data and supporting documentation are not received by June 30, 2009, Kootenai will be ineligible for the LDD beginning October 1, 2009.

- 1. Total Retail Sales (kWh): 407,708,252 kWh
- 2. Total Retail Sales Revenue (\$): \$28,249,448
- 3. Total Retail Load (kWh) for Calendar Year 2008 (as defined in BPA's 2009 General Rate Schedule Provisions): 438,785,001 kWh

4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2008:

\$89,575,824  
F&O states 95,000,760.  
Used F&O #.

5. Consumers for calendar year ending December 31, 2008

Maximum number of Consumers in any one month as reported in financial and operations reports. 19,311

Less number of Separately Billed Services (water heating and security lighting; if **and only** if included in line above)<sup>1</sup>: -0-

Maximum Number of Consumers: 19,311

6. Miles of Distribution Lines<sup>2</sup> as of December 31, 2008: 1,863

Miles of Service Drops<sup>3</sup>, if any, included above: 417

7. Supporting Documents for Calendar Year ending December 31, 2008:

Kootenai has already provided BPA with RUS, CFC, or internal monthly or annual reports.

RUS, CFC, or internal monthly or annual reports are attached.

I hereby certify that the above information and all data are correct. I further certify that LDD benefits are not based on loads gained under the Retail Access Exclusion and Kootenai agrees to pass LDD benefits through to its eligible consumers within the region served by BPA.

Name Lisa Peterson  
Lisa Peterson  
Title Manager of Finance & Accounting  
Date May 29, 09

<sup>1</sup> BPA may request additional documentation for any claimed separately billed services.

<sup>2</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).

<sup>3</sup> BPA may request additional documentation for any claimed service drops.

**KOOTENAI ELECTRIC COOPERATIVE, INC.  
LOW DENSITY DISCOUNT DATA REQUIREMENTS**

Effective starting with October 2010 Billing Period

Please provide the following, Calendar Year 2009, information by June 30, 2010. Please attach financial and operating/statistical reports submitted to RUS or CFC (if Kootenai Electric Cooperative, Inc. (Kootenai) does not report to RUS or CFC, substitute similar internal reports). If the data and supporting documentation are not received by June 30, 2010, Kootenai will be ineligible for the LDD beginning October 1, 2010.

- 1. Total Retail Sales (kWh): 422,370,601 kWh ✓
- 2. Total Retail Sales Revenue (\$): \$ 29,954,970 ✓
- 3. Total Retail Load (kWh) for Calendar Year 2009 (as defined in BPA's 2010 General Rate Schedule Provisions): 447,671,183 kWh ✓
- 4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2009: \$97,588,994 ✓
- 5. Consumers for calendar year ending December 31, 2009.
  - Maximum number of Consumers in any one month as reported in financial and operations reports. 19,340
  - Less number of Separately Billed Services (water heating and security lighting; **if and only** if included in line above)<sup>1</sup>: -0-
  - Maximum Number of Consumers: 19,340 ✓
- 6. Miles of Distribution Lines<sup>2</sup> as of December 31, 2009: 1,892 ✓
  - Miles of Service Drops<sup>3</sup>, if any, included above: 435
- 7. Supporting Documents for Calendar Year ending December 31, 2009:

- Kootenai has already provided BPA with RUS, CFC, or internal monthly or annual reports.
- RUS, CFC, or internal monthly or annual reports are attached.

I hereby certify that the above information and all data are correct. I further certify that LDD benefits are not based on loads gained under the Retail Access Exclusion and Kootenai agrees to pass LDD benefits through to its eligible consumers within the region served by BPA.

Name Leslie Miller *Leslie Miller*  
 Title Accountant  
 Date June 1, 2010

<sup>1</sup> BPA may request additional documentation for any claimed separately billed services.

<sup>2</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).

<sup>3</sup> BPA may request additional documentation for any claimed service drops.

# KOOTENAI LOW DENSITY DISCOUNT DATA REQUIREMENTS

Effective starting with October 2011 Billing Period

Please provide the following information for Calendar Year 2010. If the data and supporting documentation are not received by June 30, 2011, Kootenai will be ineligible for the LDD beginning October 1, 2011. Definitions are provided on the next page.

- 1. Total Retail Sales (kWh): 403,873,684 kWh
- 2. Total Retail Sales Revenue (\$): \$30,989,881
- 3. Total Retail Load (kWh) for Calendar Year 2010 (as defined in BPA's 2012 Final General Rate Schedule Provisions): 428,876,500 kWh
- 4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2010: \$100,279,301

5. Consumers for Calendar Year ending December 31, 2010:

Number of Consumers as of December 31, 2010: 19,721  
 Less number of Separately Billed Services<sup>1</sup>  
 (water heating and security lighting; **if**  
**and only** if included in line immediately above)<sup>2</sup>: -0-

Adjusted Number of Consumers: 19,721

6. Miles of Distribution Lines<sup>3</sup> as of December 31, 2010:

Miles of Service Drops (SD), if any, included above: 442

7. Attached Supporting Documents for Calendar Year 2010, required for eligibility:

A. Annual Financial and Operation Reports

- Rural Utility Services (RUS) Form 7, or
  - Cooperative Finance Corporation form analogous to RUS Form 7, or
  - Audited Financial Report; **and**

B. Annual 861 report to the Energy Information Administration.

Kootenai has already provided BPA with the above required forms.

Kootenai has enclosed the above required forms.

I hereby certify that the above information and all data are correct. I further certify that LDD benefits are not based on loads gained under the Retail Access Exclusion and Kootenai agrees to pass LDD benefits through to its eligible consumers within the region served by BPA.

Name: Terence D. Robinson Title: Finance & Accounting Manager Date: May 31, 2011  
 Terence D. Robinson

*Form 7 Dec # is 23,251. Used this #.*

*minus S.D.s 442*

*use this #, or add the drops?*

<sup>1</sup> BPA may request additional documentation for any claimed separately billed services.

<sup>2</sup> For Customers providing Financial and Statistical Reporting to RUS via Form 7, use Part O. Power Requirements Data Base, Line 10 (December). For Customers providing Financial and Statistical Reporting to CFC via Form 7, use Part R. Power Requirements Data Base, Line 10 (December)

<sup>3</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).

**KOOTENAI  
LOW DENSITY DISCOUNT DATA REQUIREMENTS**

Effective starting with October 2012 Billing Period

Please provide the following information for Calendar Year 2011. If the data and supporting documentation are not received by June 30, 2012, Kootenai will be ineligible for the LDD beginning October 1, 2012. Definitions are provided on the next page.

- 1. Total Retail Sales (kWh): ~~427,574,524~~ kWh
- 2. Total Retail Sales Revenue (\$): \$ 32,401,939
- 3. Total Retail Load (kWh) for Calendar Year 2011 (as defined in BPA's 2012 General Rate Schedule Provisions ): 448,025,106 kWh
- 4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2011: \$103,700,783  
*Fig states 109,133,896 used this #.*
- 5. Consumers for Calendar Year ending December 31, 2011:
  - Number of Consumers as of December 31, 2011: 22,248
  - Less number of Separately Billed Services<sup>1</sup> (water heating and security lighting; **if and only** if included in line immediately above)<sup>2</sup>: -0-
  - Adjusted Number of Consumers: 22,248
- 6. Miles of Distribution Lines<sup>3</sup> as of December 31, 2011: 1,947
  - Miles of Service Drops (SD), if any, included above: ~~466~~
- 7. Attached Supporting Documents for Calendar Year 2011, required for eligibility:
  - A. Annual Financial and Operation Reports
    - Rural Utility Services (RUS) Form 7, or
    - Cooperative Finance Corporation form analogous to RUS Form 7, or
    - Audited Financial Report; **and**
  - B. Annual 861 report to the Energy Information Administration.

Kootenai has already provided BPA with the above required forms.

Kootenai has enclosed the above required forms.

I hereby certify that the above information and all data are correct, and loads gained by Retail Access or loads outside the region are excluded in the data above. I further certify Kootenai agrees to pass LDD benefits through to its eligible consumers within the region served by BPA.

Name: 2DRJ Title: Chief Financial Officer Date: June 4, 2012  
Terence D. Robinson, CPA, MBA

<sup>1</sup> BPA may request additional documentation for any claimed separately billed services.

<sup>2</sup> For Customers providing Financial and Statistical Reporting to RUS via Form 7, use Part O. Power Requirements Data Base, Line 10 (December). For Customers providing Financial and Statistical Reporting to CFC via Form 7, use Part R. Power Requirements Data Base, Line 10 (December)

<sup>3</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).

Both Sheets Entered 5.0 - NC  
5-17-13 me

**Kootenai Electric**  
**LOW DENSITY DISCOUNT DATA REQUIREMENTS**  
Effective October 2013 Billing Period

Please provide the following information for Calendar Year 2012. If the data and supporting documentation are not received by June 30, 2013, Kootenai will be ineligible for the LDD beginning October 1, 2013. Definitions are provided on the next page.

- 1. Total Retail Sales (kWh): 422,150,341 kWh ✓
- 2. Total Retail Sales Revenue (\$): \$33,361,990 ✓
- 3. Total Retail Load (kWh) for Calendar Year 2012 (as defined in BPA's 2014 General Rate Schedule Provisions ): 443,002,263 kWh ✓
- 4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2012: \$108,773,489 ✓  
*used this #, per Leslie's email attached*  
114,947,420 - F&D
- 5. Consumers for Calendar Year ending December 31, 2012:
  - Number of Consumers as of December 31, 2012: 22,527
  - Less number of Separately Billed Services<sup>1</sup> (water heating and security lighting; **if and only** if included in line immediately above)<sup>2</sup>: -
  - Adjusted Number of Consumers: 22,527 ✓
- 6. Miles of Distribution Lines<sup>3</sup> as of December 31, 2012: 1,960 ✓
- 7. Attached Supporting Documents for Calendar Year 2012, required for eligibility:
  - Accepted Annual Financial and Operation Reports
    - o Rural Utility Services (RUS) Form 7, or
    - o Cooperative Finance Corporation form analogous to RUS Form 7, or
    - o Audited Financial Report

- Kootenai has already provided BPA with the above required forms.
- Kootenai has enclosed the above required forms.

I hereby certify that the above information and all data are correct, and loads gained by Retail Access or loads outside the region are excluded in the data above. I further certify Kootenai agrees to pass LDD benefits through to its eligible consumers within the region served by BPA.

Name: Terence D. Robinson Title: Chief Financial Officer Date: May 10, 2013

<sup>1</sup> BPA may request additional documentation for any claimed separately billed services.  
<sup>2</sup> For Customers providing Financial and Statistical Reporting to RUS via Form 7, use Part O. Power Requirements Data Base, Line 10 (December). For Customers providing Financial and Statistical Reporting to CFC via Form 7, use Part R. Power Requirements Data Base, Line 10 (December)  
<sup>3</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).



## Department of Energy

Bonneville Power Administration  
P.O. Box 3621  
Portland, Oregon 97208-3621

POWER BUSINESS LINE

August 11, 2004

In reply refer to: PSW-6

Mr. Dave Muller, Manager  
Public Utility District No. 1 of  
Lewis County  
P. O. Box 330  
Chehalis, WA 98532-0330

Dear Dave:

Based on calculations using your 2003 calendar-year data submission, your eligibility for a Low Density Discount of 5.5 percent is confirmed. This 5.5 percent discount will be applied from October 1, 2004 through September 30, 2005. Lewis PUD is currently receiving a 5.0 percent LDD.

As always, feel free to contact me at (503) 230-3432 if you have any questions.

Sincerely,

Charles W. Forman, Jr.  
Account Executive

bcc: .

D. Etherly – PSR -6

A. Rossus – PSW-6

S. Walker – PSW –6

C. Forman – PSW-6

CCIS Authentication – PTS-5

G. Gustafson – PSP-5

Official file – PSW-6 (PM\_11\_12)

C. Forman:mmv:5325:08/9/04(W:\PSW\PM\AE\_Forman\Cust\_Lewis\_LE\LDD\Lewis 05 ldd confirm ltr 20040811final.doc)



## Department of Energy

Bonneville Power Administration  
P.O. Box 3621  
Portland, Oregon 97208-3621

POWER BUSINESS LINE

August 29, 2005

In reply refer to: PSW-6

Mr. Dave Muller, Manager  
Public Utility District No. 1 of  
Lewis County  
P. O. Box 330  
Chehalis, WA 98532-0330

Dear Dave:

Based on calculations using your 2004 calendar-year data submission, your eligibility for a Low Density Discount of 5.5 percent is confirmed. This 5.5 percent discount will be applied from October 1, 2005 through September 30, 2006. Lewis PUD is currently receiving a 5.5 percent LDD.

As always, feel free to contact me at (503) 230-3432 if you have any questions.

Sincerely,

Charles W. Forman, Jr.  
Account Executive

bcc:

D. Etherly – PSR -6

A. Quinata – PSW-6

CCIS Authentication – PTS-5

Official file – PSW-6 (PM\_11\_12)

C. Forman:mmv:5325:08/29/05(W\PSW\PM\AE\_Forman\Cust\_Lewis\_LE\LEDD\Lewis 06 ldd confirm ltr 20040829final.doc)



## Department of Energy

Bonneville Power Administration  
P.O. Box 3621  
Portland, Oregon 97208-3621

POWER BUSINESS LINE

August 23, 2006

In reply refer to: PSW-6

Mr. Dave L. Muller, Manager  
Public Utility District No. 1 of  
Lewis County  
P. O. Box 330  
Chehalis, WA 98532-0330

Dear Dave:

Based on calculations using your 2005 calendar year data submission, Public Utility District No. 1 of Lewis County's (Lewis PUD) eligibility for a Low Density Discount (LDD) of 5.5 percent is confirmed. This 5.5 percent discount will be applied from October 1, 2006 through September 30, 2007. Lewis PUD is currently receiving a 5.5 percent LDD.

Feel free to contact me at (503) 230-3432 if you have any questions.

Sincerely,

Charles W. Forman, Jr.  
Account Executive

bcc:

C. Forman – PSW-6

A. Quinata – PSW-6

O. Blumhardt – PSW-6

M. Volk – PSW-6

D. Etherly – PSR-6

CCIS Authentication – PTS-5

Official file – PSW-6 (PM\_11\_12)

C:\Forman:mmv:rj:3584:(W:\PSW\PMVAE\_Forman\Cust\_LE\_Lewis PUD\LDD\Lewis FY07 LDD\_confirm ltr\_20060823\_Final.doc)



## Department of Energy

Bonneville Power Administration  
P.O. Box 3621  
Portland, Oregon 97208-3621

POWER SERVICES

August 23, 2007

In reply refer to: PSW-6

Mr. Dave Muller, General Manager  
Public Utility District No. 1 of  
Lewis County  
P. O. Box 330  
Chehalis, WA 98532-0330

Dear Dave:

Based on calculations using your 2006 calendar-year data submission, Lewis County P.U.D. No. 1's (Lewis) eligibility for a Low Density Discount (LDD) of 5.5 percent is confirmed (FY 2008 LDD percentage will be the same as the FY 2007). This 5.5 percent discount will be applied from October 1, 2007 through September 30, 2008.

As always, feel free to contact me at (503) 230-3555 if you have any questions.

Sincerely,

Tina Ko  
Account Executive

bcc:

D. Etherly – KSB-6

M. Volk – KSC-4

O. Blumhardt – PSS-6

A. Quinata – PSS-6

W. Roghair – PSS-6

T. Ko – PSW-6

CCIS Authentication – KSC-4

Official file – PSW-6 (PM\_11\_12)

TKo:mmv:rj3555:(W:\PSW\PM\AE\_Ko\Cust\_LE\_Lewis PUD\LDD\Lewis FY08\_LDD\_confirm ltr\_20070823\_FINAL.doc)



## Department of Energy

Bonneville Power Administration  
P.O. Box 3621  
Portland, Oregon 97208-3621

POWER SERVICES

September 26, 2008

In reply refer to: PSW-6

Mr. David Muller, Manager  
Public Utility District No. 1 of Lewis County  
P.O. Box 330  
Chehalis, WA 98532-0330

Dear Dave:

Based on the data submitted by Public Utility District No. 1 of Lewis County (Lewis), a review of Lewis' Low Density Discount (LDD) data shows your LDD will remain at 5.5 percent. Your LDD percentage is effective from October 1, 2008, through September 30, 2009.

If you have any questions regarding your LDD percentage, please call me at (503) 230-3555.

Sincerely,

A handwritten signature in black ink, appearing to read "J-K" or "Tina Ko".

Tina Ko,  
Account Executive

OCT 15 2008

BPA-2014-00821-F\_108

bcc:

D. Etherly – KSB-6

J. McNeill – KSC-4

A. Quinata – PSS-6

O. Blumhardt – PSS-6

T. Ko – PSW-6

M. Conley – KSC-Spokane

C. Tanagi – PSW-Seattle

CCIS Authentication – KSC-4 (LE-00PB-12052)

Official File – PSW-6 (PM-11-3)

K:\KSC\Contract Administration Work\Lewis County PUD\Power\00PB\_12052\Correspondence\Lewis LDD notification letter 09-26-08.doc

(W:\PSW\PM\Ko\LE\_Lewis PUD\LDD\LE\_LDD notification letter\_20080926.doc)



## Department of Energy

Bonneville Power Administration  
P.O. Box 3621  
Portland, Oregon 97208-3621

POWER SERVICES

September 15, 2009

In reply refer to: PSW-6

Mr. David J. Muller, Manager  
Public Utility District No. 1 of Lewis County  
P.O. Box 330  
Chehalis, WA 98532-0330

Dear Dave:

Based on the data submitted by Public Utility District No. 1 of Lewis County (Lewis), Bonneville Power Administration's review of Lewis' Low Density Discount (LDD) data has concluded that Lewis' LDD will remain at 5.5 percent. Lewis' LDD percentage is effective from October 1, 2009, through September 30, 2010.

If you have any questions regarding Lewis' Contract Year 2010 LDD percentage, please call me at (503) 230-3432.

Sincerely,

Charles W. Forman, Jr.  
Senior Account Executive

bcc:

M. Foeller – KSB-6/Portland

D. Etherly – KSB-6

A. Kaseweter – KSC-4

J. McNeill – KSC-4

CCIS Authentication – KSC-4 (00PB-12052, Lewis)

C. Tanagi – PSS/Seattle

A. Quinata – PSS-6

Official File - PSW

K:\KSC\Contract Administration Work\Lewis County PUD\Power\00PB\_12052\Correspondence\Lewis LDD FY2010\_LDD Letter\_No Change\_09142009.doc

W:\PSWPM\Forman\CW\_Cowlitz PUD\LDD\Lewis LDD FY2010\_LDD Letter\_No Change\_09142009.doc



## Department of Energy

Bonneville Power Administration  
P.O. Box 3621  
Portland, Oregon 97208-3621

POWER SERVICES

September 28, 2010

In reply refer to: PSW-6

Mr. David J. Muller, Manager  
Public Utility District No.1  
of Lewis County  
P.O. Box 330  
Chehalis, WA 98532-0330

Dear Dave:

Based on the data submitted by the Public Utility District No. 1 of Lewis County (Lewis), Bonneville Power Administration's review of Lewis' Low Density Discount (LDD) data has concluded that Lewis' LDD will remain at 5.5 percent. Lewis' LDD percentage is effective from October 1, 2010, through September 30, 2011.

If you have any questions regarding Lewis' Contract Year 2011 LDD percentage, please call me at (503) 230-3432.

Sincerely,

A handwritten signature in cursive script, appearing to read "Charles W. Forman, Jr.".

Charles W. Forman, Jr.  
Senior Account Executive

cc:

David Plotz - Power Manager

SEP 30 2010

BPA-2014-00821-F\_112

bcc:

D. Etherly – KSB-6

M. Foeller – KSB-6

B. Galbraith – KSC-4

O. Blumhardt – PSS-6

A. Quinata – PSS-6

CCIS Authentication – KSC-4 (00PB-12052, Lewis)

Official File – PSW (PM-11-14)

/sites/cust-sppt-svcs/contr-mgmt/ContractAdministration/Customers/Lewis\_LDD\_FY2011\_LDD\_Letter\_No\_Change\_09162010.doc

(W:\PSW\PM\Forman\LE\_Lewis PUD\LDD\LE\_LDD\_FY2011\_LDDLtr\_NoChange\_20100928.doc)



**Department of Energy**  
Bonneville Power Administration  
P.O. Box 3621  
Portland, OR 97208

POWER SERVICES

October 12, 2011

In reply refer to: PSW-6

Mr. David J. Muller, Manager  
Public Utility District No. 1 of Lewis County  
P.O. Box 330  
Chehalis, WA 98532-0330

Dear Dave:

Under the Tiered Rate Methodology (TRM), the annual Low Density Discount (LDD) dollar benefit for Slice customers is based on treatment as a Load Following customer using (a) prior year load data, (b) the current rate charges, and (c) the customer's applicable LDD. That derived annual dollar benefit is divided by 12 to arrive at the monthly LDD benefit. Therefore, Bonneville Power Administration (BPA) will calculate Public Utility District No. 1 of Lewis County's (Lewis) annual dollar benefit for FY 2012 using Lewis' FY 2011 load data, BP-12 Tier 1 rate charges, and Lewis' applicable LDD percentage. For more information on the LDD provisions for Slice customers, please see section 10.2.3 in the TRM dated July 2011, and section II.J.1 in the 2012 General Rate Schedule Provisions (GRSPs) dated July 26, 2011.

Based on its review of the data submitted by Lewis, BPA has concluded that Lewis' LDD will remain at 5.5 percent.

Additionally, in adapting the LDD to the TRM, a customer that is eligible for LDD and has Above-Rate Period High Water Mark (Above-RHWM) Load will have its eligible LDD percentage adjusted for its Above-RHWM Load. This adjusted LDD percentage will be the applicable LDD percentage that is used to derive the monthly LDD dollar benefit that Lewis will find on its bill. Lewis' applicable LDD percentage is 5.5. Lewis' applicable discount percentage is effective from October 1, 2011, through September 30, 2012.

Please feel free to contact me at (503) 230-3432 if you have any questions or concerns.

Sincerely,

A handwritten signature in black ink, appearing to read "C. W. Forman, Jr.", is written over the typed name.

Charles W. Forman, Jr.  
Senior Account Executive

cc:

David Plotz – Power Manager

OCT 21 2011

BPA-2014-00821-F\_114

bcc:

D. Etherly – KSB-6

B. Galbraith – KSC-4

O. Blumhardt – PSS-6

A. Quinata – PSS-6

E. Traetow – PSS-6

CCM Support – KSC-4 (Lewis County PUD, 09PB-13063)

Official File – PSW (PM-11)

[http://internal.bpa.gov/sites/cust-sppt-svcs/contr-mgmt/ContractAdministration/Customers/Lewis\\_09PB-13063\\_LDD\\_Percentage\\_Notification\\_10052011.doc](http://internal.bpa.gov/sites/cust-sppt-svcs/contr-mgmt/ContractAdministration/Customers/Lewis_09PB-13063_LDD_Percentage_Notification_10052011.doc)

(W:\PSW\POWER (RD)\Contract\Customer\Lewis\13063\LE\_13063\_LDD\_Percentage\_Notification\_20111012.doc)



## Department of Energy

Bonneville Power Administration  
P.O. Box 3621  
Portland, OR 97208-3621

POWER SERVICES

September 18, 2012

In reply refer to: PSW-6

Mr. Robert Geddes, Manager  
Public Utility District No. 1 of Lewis County  
P.O. Box 330  
Chehalis, WA 98532-0330

Dear Bob:

Under the Tiered Rate Methodology (TRM), the annual Low Density Discount (LDD) dollar benefit for a Slice customer is calculated as if it were a Load Following customer using (a) the prior year load data, (b) the current rate charges, and (c) the customer's applicable LDD. That derived annual dollar benefit is divided by 12 to arrive at the monthly LDD benefit. Therefore, the Bonneville Power Administration (BPA) calculated Public Utility No. 1 of Lewis County's (Lewis) annual dollar benefit for Fiscal Year (FY) 2013 using Lewis' FY 2012 load data, BP-12 Tier 1 rate charges and Lewis' applicable LDD percentage. For more information regarding the LDD provisions for a Slice customer, please see section 10.2.3 in the TRM dated July 2011, and section II.J.1 in the 2012 General Rate Schedule Provisions (GRSPs) dated July 26, 2011.

Based on BPA's review of the data submitted by Lewis, BPA has concluded that Lewis' LDD will remain at 5.5 percent.

Please feel free to contact me at (503) 230-3432 if you have any questions or concerns.

Sincerely,

A handwritten signature in black ink, appearing to read "Charles W. Forman, Jr.", is written over a horizontal line.

Charles W. Forman, Jr.  
Senior Account Executive

cc:  
Dan Bedbury - Power Manager

OCT 17 2012

BPA-2014-00821-F\_116



**Department of Energy**

Bonneville Power Administration  
Seattle Customer Service Center  
909 First Avenue, Suite 380  
Seattle, WA 98104-3636

POWER SERVICES

September 24, 2013

In reply refer to: PSW/Seattle

Mr. Robert Geddes, Manager  
Public Utility District No. 1 of Lewis County  
P.O. Box 330  
Chehalis, WA 98532

Dear Bob:

Under the Tiered Rate Methodology (TRM), the annual Low Density Discount (LDD) dollar benefit for a Slice customer is calculated as if it were a Load Following customer using (a) the prior year load data, (b) the current rate charges, and (c) the customer's applicable LDD. That derived annual dollar benefit is divided by 12 to arrive at the monthly LDD benefit. Therefore, during October 2013, the Bonneville Power Administration (BPA) will calculate Public Utility District No. 1 of Lewis County's (Lewis) annual dollar benefit for Fiscal Year (FY) 2014 using Lewis' FY 2013 load data, BP-12 Tier 1 rate charges, and Lewis' Applicable LDD percentage. For more information regarding the LDD provisions for a Slice customer, please see Section 10.2.3 in the TRM dated July 2011, and Section II.M in the 2014 General Rate Schedule Provisions (GRSPs) dated July 25, 2013.

Additionally, in adapting the LDD to the TRM, a customer that is eligible for LDD *and* has Above-Rate Period High Water Mark (Above-RHWM) Load will have its eligible LDD percentage adjusted for its Above-RHWM Load. This adjusted LDD percentage will be the Applicable LDD percentage that is used to derive the monthly LDD dollar benefit that Lewis will find on its power bills. Lewis' Applicable LDD percentage for October 1, 2013 through September 30, 2014 is 5.576.

Please feel free to contact me at (206) 220-6762 or (800) 241-4573 if you have any questions or concerns.

Sincerely,

A handwritten signature in black ink that reads "R. Kirsten Watts".

R. Kirsten Watts  
Power Services Account Executive

cc:

Daniel Bedbury, Power Supply Manager, Lewis County PUD No. 1

SEP 27 2013

BPA-2014-00821-F\_117

FY04

### LOW DENSITY DISCOUNT DATA REQUIREMENTS

Please provide the following information to BPA by June 30, 2003. This information should be consistent with the data available in your financial and operating reports for 2002.

#### LEWIS COUNTY PUD CY 2002 DATA

Total Sales (kWh)	<u>752,123,825</u>
Total Sales Revenue (\$)	<u>\$36,449,328</u>
Total Nonfirm Sales to Nonfirm Retail Loads (kWh)	<u>-0-</u>
Total Electric Energy Requirements (kWh)	<u>797,363,888</u>
Depreciated Electric Plant Investment, excluding Generation Plant, as of December 31, 2002 (\$)	<u>\$75,157,176</u>
Maximum Number of Consumers	<u>27,629</u>
Less the Number of Separately Billed Services <sup>1</sup>	<u>-0-</u>
Net Maximum Number of Consumers	<u>27,629</u>
Pole Miles of Primary & Secondary Lines	<u>2,136</u>
Pole Miles of Service Drops <sup>2</sup>	<u>898</u>
Total Pole Miles of Distribution Line as of December 31, 2002	<u>3,034</u>

I certify that the above information is correct and that Lewis County PUD (Lewis) agrees to pass the benefits of the discount through to Lewis' consumers within the region served by BPA.

Name & Title: David J. Muller, Manager  
 Date: 5/27/03

<sup>1</sup> In order for BPA to accept the number of separately billed services claimed, a list of all separately billed service account numbers must be attached. Otherwise, BPA will assume that all consumers as reported on the financial and operating reports are to be counted.

<sup>2</sup> If available, please separate the pole miles of service drops out of the total pole miles of distribution line.

0092-12752

COMMISSIONERS  
JAMES H. HUBENTHAL, President  
JOHN L. KOSTICK, Vice Pres  
CHARLES R. TENPAS, Secretary  
OFFICERS  
DAVID J. MULLER, Manager  
RICHARD L. BAUER, Treasurer  
JAMES R. HASELWOOD, Auditor  
JIM DAY, Superintendent

# Lewis County PUBLIC UTILITY DISTRICT

321 N.W. PACIFIC AVENUE • CHEHALIS, WASHINGTON  
Mailing Address: P.O. Box 330 • Chehalis, WA 98532-0330  
1-800-562-5612 • (360) 748-9261 • FAX (360) 740-2455

June 1, 2005

JUN 07 2005

Bonneville Power Administration  
Western Area Customer Service Center – PSW-6  
Attn: Angie Quinata  
P.O. Box 3621  
Portland, OR 97208-3621

Dear Mr. Rossus:

In accordance with Chuck Forman's letter of April 14, 2005, enclosed please find Lewis County PUD's response to the data requirements for calculating the Low Density Discount. The PUD agrees to pass the benefits of the Discount through to its customers.

If you have any questions on the information, please contact Dave Thummel at 360-740-2428.

Sincerely,



David J. Muller  
Manager

DJM/cb  
Enclosures

cc: Dave Thummel  
Jim Haselwood  
Charles Forman, Jr.



# LOW DENSITY DISCOUNT DATA REQUIREMENTS

Fy06

Effective starting with October 2005 Billing Period

Please provide the following information to BPA by June 30, 2005. This information should be consistent with the data available in your financial and operating reports for 2004. A purchaser who has not provided BPA with the data needed to calculate the K/I and C/M ratios by June 30, 2005 will be ineligible for the LDD beginning October 1, 2005.

## Public Utility District No. 1 of Lewis County (Lewis) Calendar Year 2004 Data

1. Total Retail Sales (kWh) <sup>1</sup> :	<u>792,698,102</u> kWh
2. Total Retail Sales Revenue (\$)¹:	<u>\$ 38,907,693</u>
3. Total Retail Load (kWh) for Calendar Year 2004 (as defined in BPA's 2002 General Rate Schedule Provisions):	<u>831,882,704</u> kWh
4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2004:	<u>\$ 84,735,709</u>
5. Consumers	
Maximum number of customers in any one month in the year ending December 31, 2004, as reported in financial and operations reports:	<u>28,582</u>
Less number of Separately Billed Services (water heating and security lighting <u>only</u> , and <u>only</u> if included in the line above)²:	<u>-0-</u>
Maximum Number of Consumers:	<u>28,582</u>
6. Pole Miles of Distribution Lines³ as of December 31, 2004:	<u>3,118</u>
Pole Miles of Service Drops, if any, included above as of December 31, 2004:	<u>931</u>

I hereby certify that the above information and all data are correct. I also certify that no loads gained under the Retail Access Exclusion definition are receiving LDD benefits. Lewis agrees to pass the benefits of the discount through to Lewis' eligible consumers within the region served by BPA.

Name *David J. Muller*

Title Manager

Date June 1, 2005

<sup>1</sup> Used to calculate eligibility criteria for receiving LDD: Average retail rate must exceed average Priority Firm Power rate by at least 10%.

<sup>2</sup> BPA may request documentation for any claimed separately billed services.

<sup>3</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).

Public Utility District No. 1 of Lewis County (Lewis)  
**LOW DENSITY DISCOUNT DATA REQUIREMENTS** FT07

Effective starting with October 2006 Billing Period

Please provide the following, Calendar Year 2005, information by June 30, 2006. Please attach financial and operating/statistical reports submitted to RUS or CFC (if Lewis does not report to RUS or CFC, substitute similar internal reports). If the data and supporting documentation are not received by June 30, 2006, Lewis will be ineligible for the LDD beginning October 1, 2006.

1. Total Retail Sales (kWh): 808,281,818 kWh
2. Total Retail Sales Revenue (\$): \$40,236,791
3. Total Retail Load (kWh) for Calendar Year 2005 (as defined in BPA's 2007 General Rate Schedule Provisions): 861,467,372 kWh
4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2005: \$ 87,635,808
5. Consumers for calendar year ending December 31, 2005  
Maximum number of Consumers in any one month as reported in financial and operations reports. 29,154  
Less number of Separately Billed Services (water heating and security lighting; **if and only** if included in line above)<sup>1</sup>: - 0  
Maximum Number of Consumers: 29,154
6. Miles of Distribution Lines<sup>2</sup> as of December 31, 2005: 3,160  
Miles of Service Drops<sup>3</sup>, if any, included above: 951

7. Supporting Documents for Calendar Year ending December 31, 2005:

~~Lewis has already provided BPA with RUS, CFC, or internal monthly or annual reports.~~

~~RUS, CFC, or internal monthly or annual reports are attached.~~

Lewis' Financial and Statistical Report for December 2005 is attached.

I hereby certify that the above information and all data are correct. I further certify that LDD benefits are not based on loads gained under the Retail Access Exclusion and Lewis agrees to pass LDD benefits through to its eligible consumers within the region served by BPA.

Name David Mueller  
Title Manager  
Date 5/11/06

<sup>1</sup> BPA may request additional documentation for any claimed separately billed services.

<sup>2</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).

<sup>3</sup> BPA may request additional documentation for any claimed service drops.

Public Utility District No. 1 of Lewis County (Lewis)  
LOW DENSITY DISCOUNT DATA REQUIREMENTS

Effective starting with October 2007 Billing Period

JUN 12 2007  
F108

Please provide the following, Calendar Year 2006, information by June 30, 2007. Please attach financial and operating/statistical reports submitted to RUS or CFC (if Lewis does not report to RUS or CFC, substitute similar internal reports). If the data and supporting documentation are not received by June 30, 2007, Lewis will be ineligible for the LDD beginning October 1, 2007.

1. Total Retail Sales (kWh): 861,057,069 kWh
2. Total Retail Sales Revenue (\$): \$42,441,579.65
3. Total Retail Load (kWh) for Calendar Year 2006 (as defined in BPA's 2007 General Rate Schedule Provisions): 915,373,880 kWh
4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2006: \$96,018,676.18
5. Consumers for calendar year ending December 31, 2006  
Maximum number of Consumers in any one month as reported in financial and operations reports. 29,848  
Less number of Separately Billed Services (water heating and security lighting; if **and only** if included in line above)<sup>1</sup>: 0  
Maximum Number of Consumers: 29,848
6. Miles of Distribution Lines<sup>2</sup> as of December 31, 2006: 3,207  
Miles of Service Drops<sup>3</sup>, if any, included above: 974
7. Supporting Documents for Calendar Year ending December 31, 2006:

- Lewis has already provided BPA with RUS, CFC, or internal monthly or annual reports.  
 RUS, CFC, or internal monthly or annual reports are attached.

I hereby certify that the above information and all data are correct. I further certify that LDD benefits are not based on loads gained under the Retail Access Exclusion and Lewis agrees to pass LDD benefits through to its eligible consumers within the region served by BPA.

Name David Muller  
Title Manager  
Date 6/8/07

<sup>1</sup> BPA may request additional documentation for any claimed separately billed services.

<sup>2</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).

<sup>3</sup> BPA may request additional documentation for any claimed service drops.

F109

**Public Utility District No. 1 of Lewis County**  
**LOW DENSITY DISCOUNT DATA REQUIREMENTS**  
 Effective starting with October 2008 Billing Period

Please provide the following, Calendar Year 2007, information by June 30, 2008. Please attach financial and operating/statistical reports submitted to RUS or CFC (if Lewis County does not report to RUS or CFC, substitute similar internal reports). If the data and supporting documentation are not received by June 30, 2008, Lewis County will be ineligible for the LDD beginning October 1, 2008.

1. Total Retail Sales (kWh): 929,205,755 kWh
2. Total Retail Sales Revenue (\$): \$ 43,671,850.74
3. Total Retail Load (kWh) for Calendar Year 2007 (as defined in BPA's 2007 General Rate Schedule Provisions): 979,950,723 kWh
4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2007: \$99,863,953.37
5. Consumers for calendar year ending December 31, 2007
  - Maximum number of Consumers in any one month as reported in financial and operations reports. 30,384
  - Less number of Separately Billed Services (water heating and security lighting; **if and only** if included in line above)<sup>1</sup>: - 0
  - Maximum Number of Consumers: 30,384
6. Miles of Distribution Lines<sup>2</sup> as of December 31, 2007: 3,262
  - Miles of Service Drops<sup>3</sup>, if any, included above: 995

OF-10-11-08  
 Drew Muller  
 L.C.

7. Supporting Documents for Calendar Year ending December 31, 2007:
  - Lewis County has already provided BPA with RUS, CFC, or internal monthly or annual reports.
  - RUS, CFC, or internal monthly or annual reports are attached.

I hereby certify that the above information and all data are correct. I further certify that LDD benefits are not based on loads gained under the Retail Access Exclusion and Lewis County agrees to pass LDD benefits through to its eligible consumers within the region served by BPA.

Name Drew Muller  
 Title Manager  
 Date 6/2/08

<sup>1</sup> BPA may request additional documentation for any claimed separately billed services.  
<sup>2</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).  
<sup>3</sup> BPA may request additional documentation for any claimed service drops.

**PUBLIC UTILITY DISTRICT NO. 1 OF LEWIS COUNTY  
LOW DENSITY DISCOUNT DATA REQUIREMENTS**

Effective starting with October 2009 Billing Period

7710  
verified

Please provide the following, Calendar Year 2008, information by June 30, 2009. Please attach financial and operating/statistical reports submitted to RUS or CFC (if Lewis does not report to RUS or CFC, substitute similar internal reports). If the data and supporting documentation are not received by June 30, 2009, Lewis will be ineligible for the LDD beginning October 1, 2009.

1. Total Retail Sales (kWh): 964,294,125 kWh
2. Total Retail Sales Revenue (\$): \$45,244,352.77
3. Total Retail Load (kWh) for Calendar Year 2008 (as defined in BPA's 2009 General Rate Schedule Provisions):  1,013,967,668 kWh
4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2008:  \$103,680,808.11
5. Consumers for calendar year ending December 31, 2008  
Maximum number of Consumers in any one month as reported in financial and operations reports. 30,772  
Less number of Separately Billed Services (water heating and security lighting; **if and only** if included in line above)<sup>1</sup>: 0  
Maximum Number of Consumers:  30,772
6. Miles of Distribution Lines<sup>2</sup> as of December 31, 2008:  3297.2  
Miles of Service Drops<sup>3</sup>, if any, included above: 1010.9

*add to receipt*

7. Supporting Documents for Calendar Year ending December 31, 2008:

- Lewis has already provided BPA with RUS, CFC, or internal monthly or annual reports.
- RUS, CFC, or internal monthly or annual reports are attached.

I hereby certify that the above information and all data are correct. I further certify that LDD benefits are not based on loads gained under the Retail Access Exclusion and Lewis agrees to pass LDD benefits through to its eligible consumers within the region served by BPA.

Name David Muller  
Title Manager  
Date 06-11-09

<sup>1</sup> BPA may request additional documentation for any claimed separately billed services.

<sup>2</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).

<sup>3</sup> BPA may request additional documentation for any claimed service drops.

F411

Public Utility District No. 1 of Lewis County  
**LOW DENSITY DISCOUNT DATA REQUIREMENTS**  
Effective starting with October 2010 Billing Period

Please provide the following, Calendar Year 2009, information by June 30, 2010. Please attach financial and operating/statistical reports submitted to RUS or CFC (if Public Utility District No. 1 of Lewis County does not report to RUS or CFC, substitute similar internal reports). If the data and supporting documentation are not received by June 30, 2010, Public Utility District No. 1 of Lewis County will be ineligible for the LDD beginning October 1, 2010.

- 1. Total Retail Sales (kWh): 933,660,601 kWh
- 2. Total Retail Sales Revenue (\$): \$ 44,300,937.87 PM
- 3. Total Retail Load (kWh) for Calendar Year 2009 (as defined in BPA's 2010 General Rate Schedule Provisions): ~~991,395,606~~ <sup>1,002,940,994</sup> kWh
- 4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2009: \$ 108,354,531.68
- 5. Consumers for calendar year ending December 31, 2009
  - Maximum number of Consumers in any one month as reported in financial and operations reports. 30,892
  - Less number of Separately Billed Services (water heating and security lighting; **if and only if** included in line above)<sup>1</sup>: 0
  - Maximum Number of Consumers: 30,892
- 6. Miles of Distribution Lines<sup>2</sup> as of December 31, 2009: 3,321.6
  - Miles of Service Drops<sup>3</sup>, if any, included above: 1,021.9
- 7. Supporting Documents for Calendar Year ending December 31, 2009:
  - Public Utility District No. 1 of Lewis County has already provided BPA with RUS, CFC, or internal monthly or annual reports.
  - RUS, CFC, or internal monthly or annual reports are attached.

I hereby certify that the above information and all data are correct. I further certify that LDD benefits are not based on loads gained under the Retail Access Exclusion and Public Utility District No. 1 of Lewis County agrees to pass LDD benefits through to its eligible consumers within the region served by BPA.

Name *David Muller*  
 Title Manager  
 Date 06/07/10

<sup>1</sup> BPA may request additional documentation for any claimed separately billed services.  
<sup>2</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).  
<sup>3</sup> BPA may request additional documentation for any claimed service drops.

FY12

# LEWIS COUNTY PUD LOW DENSITY DISCOUNT DATA REQUIREMENTS

Effective starting with October 2011 Billing Period

Please provide the following information for Calendar Year 2010. If the data and supporting documentation are not received by June 30, 2011, Lewis will be ineligible for the LDD beginning October 1, 2011. Definitions are provided on the next page.

- 1. Total Retail Sales (kWh): 938,216,326 kWh ✓
- 2. Total Retail Sales Revenue (\$): \$ 48,242,476.07 ✓
- 3. Total Retail Load (kWh) for Calendar Year 2010 (as defined in BPA's 2012 Final General Rate Schedule Provisions): 967,220,628 kWh ✓
- 4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2010: 113,338,678.32  
\$ 112,476,735.26
- 5. Consumers for Calendar Year ending December 31, 2010:  
 Number of Consumers as of December 31, 2010:  
 Less number of Separately Billed Services<sup>1</sup>  
 (water heating and security lighting; **if and only** if included in line immediately above)<sup>2</sup>: 0  
 Adjusted Number of Consumers: 31,060 ✓
- 6. Miles of Distribution Lines<sup>3</sup> as of December 31, 2010: 3340.7 → 3321.6 (last year)  
 Miles of Service Drops (SD), if any, included above: 1029.7 → 1021.9
- 7. Attached Supporting Documents for Calendar Year 2010, required for eligibility:
  - A. Annual Financial and Operation Reports
    - Rural Utility Services (RUS) Form 7, or
    - Cooperative Finance Corporation form analogous to RUS Form 7, or
    - Audited Financial Report; **and**
  - B. Annual 861 report to the Energy Information Administration.

Lewis has already provided BPA with the above required forms.

Lewis has enclosed the above required forms.

I hereby certify that the above information and all data are correct. I further certify that LDD benefits are not based on loads gained under the Retail Access Exclusion and Lewis agrees to pass LDD benefits through to its eligible consumers within the region served by BPA.

Name: David J. Muller Title: Manager Date: 6/20/11

David J. Muller

(W:\PSW\POWER (RD)\Contract\Customer\Lewis\13063\LE\_13063\_LDD\_FY12\_Data\_Form\_05162011.doc)

<sup>1</sup> BPA may request additional documentation for any claimed separately billed services.

<sup>2</sup> For Customers providing Financial and Statistical Reporting to RUS via Form 7, use Part O. Power Requirements Data Base, Line 10 (December). For Customers providing Financial and Statistical Reporting to CFC via Form 7, use Part R. Power Requirements Data Base, Line 10 (December).

<sup>3</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).

P4/13

Lewis County PUD No. 1  
LOW DENSITY DISCOUNT DATA REQUIREMENTS

Effective starting with October 2012 Billing Period

Please provide the following information for Calendar Year 2011. If the data and supporting documentation are not received by June 30, 2012, Lewis County PUD No. 1 will be ineligible for the LDD beginning October 1, 2012. Definitions are provided on the next page.

- 1. Total Retail Sales (kWh): 963,894,871 kWh ✓
  - 2. Total Retail Sales Revenue (\$): \$ 50,719,474 ✓✓
  - 3. Total Retail Load (kWh) for Calendar Year 2011 (as defined in BPA's 2012 General Rate Schedule Provisions): 1,011,607,364 kWh ✓
  - 4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2011: \$ 112,945,436 ✓
  - 5. Consumers for Calendar Year ending December 31, 2011:
    - Number of Consumers as of December 31, 2011: 31,025
    - Less number of Separately Billed Services<sup>1</sup> (water heating and security lighting; **if and only** if included in line immediately above)<sup>2</sup>: 0
    - Adjusted Number of Consumers: 31,025 ✓
  - 6. Miles of Distribution Lines<sup>3</sup> as of December 31, 2011: 3,355.60 ✓
    - Miles of Service Drops (SD), if any, included above: 1,036.40
  - 7. Attached Supporting Documents for Calendar Year 2011, required for eligibility:
    - A. Annual Financial and Operation Reports
      - Rural Utility Services (RUS) Form 7, or
      - Cooperative Finance Corporation form analogous to RUS Form 7, or
      - Audited Financial Report; **and**
    - B. ✓ Annual 861 report to the Energy Information Administration.
- Lewis County PUD No. 1 has already provided BPA with the above required forms.
- Lewis County PUD No. 1 has enclosed the above required forms.

I hereby certify that the above information and all data are correct, and loads gained by Retail Access or loads outside the region are excluded in the data above. I further certify Lewis County PUD No. 1 agrees to pass LDD benefits through to its eligible consumers within the region served by BPA.

Name: Robert D. Geddes Title: Manager Date: June 25, 2012  
Robert D. Geddes

<sup>1</sup> BPA may request additional documentation for any claimed separately billed services.  
<sup>2</sup> For Customers providing Financial and Statistical Reporting to RUS via Form 7, use Part O. Power Requirements Data Base. Line 10 (December). For Customers providing Financial and Statistical Reporting to CFC via Form 7, use Part R. Power Requirements Data Base. Line 10 (December)  
<sup>3</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).

**PUBLIC UTILITY DISTRICT NO. 1 OF LEWIS COUNTY**  
**LOW DENSITY DISCOUNT DATA REQUIREMENTS**

*FY 14*

Effective October 2013 Billing Period

Please provide the following information for Calendar Year 2012. If the data and supporting documentation are not received by June 30, 2013, Lewis will be ineligible for the LDD beginning October 1, 2013. Definitions are provided on the next page.

- |   |                        |                       |
|---|------------------------|-----------------------|
| 1. Total Retail Sales (kWh):  | <u>924,561,751</u> kWh | <i>✓</i>              |
| 2. Total Retail Sales Revenue (\$):   | <u>\$53,690,487</u>    | <i>✓</i>              |
| 3. Total Retail Load (kWh) for Calendar Year 2012 (as defined in BPA's 2014 General Rate Schedule Provisions):  | <u>955,656,931</u> kWh | <i>with error #</i>   |
| 4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2012:  | <u>\$114,805,123</u>   |                       |
| 5. Consumers for Calendar Year ending December 31, 2012:  |                        |                       |
| Number of Consumers as of December 31, 2012:  | <u>31,047</u>          |                       |
| Less number of Separately Billed Services <sup>1</sup> (water heating and security lighting; <b>if and only</b> if included in line immediately above) <sup>2</sup> : | <u>0</u>               |                       |
| Adjusted Number of Consumers:   | <u>31,047</u>          | <i>✓</i>              |
| 6. Miles of Distribution Lines <sup>3</sup> as of December 31, 2012:  | <u>3,369.4</u>         | <i>11-30 10/11/12</i> |
| 7. Attached Supporting Documents for Calendar Year 2012, required for eligibility:  |                        |                       |
| Accepted Annual Financial and Operation Reports   |                        |                       |
| <input type="radio"/> Rural Utility Services (RUS) Form 7, or   |                        |                       |
| <input type="radio"/> Cooperative Finance Corporation form analogous to RUS Form 7, or  |                        |                       |
| <input checked="" type="radio"/> Audited Financial Report   |                        |                       |

- Lewis has already provided BPA with the above required forms.  
 Lewis has enclosed the above required forms.

I hereby certify that the above information and all data are correct, and loads gained by Retail Access or loads outside the region are excluded in the data above. I further certify Lewis agrees to pass LDD benefits through to its eligible consumers within the region served by BPA..

Name: *Robert D. Geddes* Title: Manager Date: June 18, 2013  
 Robert D. Geddes

<sup>1</sup> BPA may request additional documentation for any claimed separately billed services.  
<sup>2</sup> For Customers providing Financial and Statistical Reporting to RUS via Form 7, use Part O. Power Requirements Data Base, Line 10 (December). For Customers providing Financial and Statistical Reporting to CFC via Form 7, use Part R. Power Requirements Data Base, Line 10 (December)  
<sup>3</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).



## Department of Energy

Bonneville Power Administration  
Seattle Customer Service Center  
909 First Avenue, Suite 380  
Seattle, WA 98104-3636

POWER BUSINESS LINE

July 15, 2003

In reply refer to: PSW/Seattle

Mr. Edwin Blakemore  
Manager  
Mason County PUD No. 3  
PO Box 2148  
Shelton WA 98584-9763

Dear Ed:

Based on calculations using your 2002 calendar year data submission, your eligibility for a Low Density Discount (LDD) of 4.5 percent is confirmed. This 4.5 percent discount will be applied from October 1, 2003 through September 30, 2004.

Feel free to contact me at (800) 241-4573, if you have questions.

Sincerely,

R. Kirsten Watts  
Account Executive

bcc:

A. Mouton – PSR-6/Portland

D. Bollinger – PSW/Seattle

S. Walker – PSW-6/Portland

Official File – PSW/Seattle (PM-11-19-08, LDD, 2003)

File – PSW/Seattle (PM-11-19-02, Mason 3, 2003)

Reading File – PSW/Seattle

RKWatts.SWalker.jkp.6762.7/14/03 (SeaPBLLAN-PSW/Seattle-S:\PM\CUST\_RKW\M3\LDD\M3LD0\_2003\_Confirm Letter\_20030715\_Final.doc)



## Department of Energy

Bonneville Power Administration  
Seattle Customer Service Center  
909 First Avenue, Suite 380  
Seattle, WA 98104-3636

POWER BUSINESS LINE

July 13, 2004

In reply refer to: PSW/Seattle

Mrs. Wyla Wood, Manager  
Mason County PUD No. 3  
307 Cota Street  
PO Box 2148  
Shelton WA 98584-9763

Dear Wyla:

Based on calculations using your 2003 calendar year data submission, your eligibility for a Low Density Discount (LDD) of 5.0 percent is confirmed (an increase from last year's 4.5 percent). This 5.0 percent discount will be applied from October 1, 2004 through September 30, 2005.

Feel free to contact me at (800) 241-4573, if you have questions.

Sincerely,

R. Kirsten Watts  
Account Executive

bcc:

M. Rose – PNG-1/Portland

R. Gill – PNG-1/Portland

A. Mouton – PSR-6/Portland

D. Bollinger – PSW/Seattle

T. Ko – PSW-6/Portland

C. Tanagi – PSW/Seattle

Official File – PSW/Seattle (PM-11-19-08, LDD, 2004)

File – PSW/Seattle (PM-11-19-02, M3, 2004)

Reading File – PSW/Seattle

RK\Watts\CLTanagi\j\6762\7\12\04 (SeaPBL\LAN- PSW\Seattle-S\PM\CUST\_RK\W\3\LDD\M3LD0\_2004\_Result Letter\_20040712\_Final.doc)



## Department of Energy

Bonneville Power Administration  
Seattle Customer Service Center  
909 First Avenue, Suite 380  
Seattle, WA 98104-3636

POWER BUSINESS LINE

August 16, 2005

In reply refer to: PSW/Seattle

Mrs. Wyla Wood, Manager  
Mason County PUD No. 3  
307 Cota Street  
P.O. Box 2148  
Shelton WA 98584-9763

Dear Wyla:

Based on calculations using your 2004 calendar year data submission, your eligibility for a Low Density Discount (LDD) of 4.5 percent is confirmed (a decrease from last year's 5.0 percent). This 4.5 percent discount will be applied from October 1, 2005 through September 30, 2006.

Feel free to contact me at (800) 241-4573, if you have questions.

Sincerely,

A handwritten signature in black ink that reads "R. Kirsten Watts". The signature is written in a cursive, flowing style.

R. Kirsten Watts  
Account Executive

bcc:

M. Ralston – PNJB-1/Portland

T. Regan – PNK-1/Portland

A. Mouton – PSR-6/Portland

D. Bollinger – PSW/Seattle

C. Tanagi – PSW/Seattle

CCIS Authentication – PTS-5 (00PB-12053, Mason 3)

Official File – PSW/Seattle (PM-11-19-08, LDD, 2005)

File – PSW/Seattle (PM-11-19-02, M3, 2005)

Reading File – PSW/Seattle

RKWatts:CLTanagi:jkp:6762:8/10/05 (SeaPBLLAN-PSW/Seattle-S\PM\CUST\_RKW\M3\LDD\M3LDD\_2005\_Result Letter\_20050816\_Final.doc)



## Department of Energy

Bonneville Power Administration  
Seattle Customer Service Center  
909 First Avenue, Suite 380  
Seattle, WA 98104-3636

POWER BUSINESS LINE

July 17, 2006

In reply refer to: PSW/Seattle

Mrs. Wyla Wood, Manager  
Mason County PUD No. 3  
P.O. Box 2148  
Shelton WA 98584-9763

Dear Wyla:

Based on calculations using your 2005 calendar year data submission, BPA has confirmed Mason County P.U.D. No. 3's FY 2007 eligibility for a Low Density Discount (LDD) of 4.5 percent. The percentage remains unchanged from FY 2006. This 4.5 percent discount will be applied from October 1, 2006 through September 30, 2007.

Feel free to contact me at (800) 241-4573, if you have questions.

Sincerely,

A handwritten signature in black ink that reads "R. Kirsten Watts". The signature is written in a cursive, flowing style.

R. Kirsten Watts  
Power Account Executive

bcc:

M. Ralston – PNJB-1/Portland

T. Regan – PNK-1/Portland

A. Mouton – PSR-6/Portland

D. Bollinger – PSW/Seattle

C. Tanagi – PSW/Seattle

CCIS Authentication – PTS-5/Portland (00PB-12053, Mason 3)

Official File – PSW/Seattle (PM-11-19-08, LDD, 2006)

File – PSW/Seattle (PM-11-19-02, M3, 2006)

Reading File – PSW/Seattle

RKWatts:MMVolk:jkp:6762:7/14/06 (SeaPBLLAN- PSW/Seattle-S:\PMVCUST\_RKWM3\LDD\M3LD0\_2007\_Result Letter\_20060717\_Final.doc)



## Department of Energy

Bonneville Power Administration  
Seattle Customer Service Center  
909 First Avenue, Suite 380  
Seattle, WA 98104-3636

POWER BUSINESS LINE

August 29, 2007

In reply refer to: PSW/Seattle

Mrs. Wyla Wood, Manager  
Mason County PUD No. 3  
307 Cota Street  
P.O. Box 2148  
Shelton WA 98584-9763

Dear Wyla:

Based on calculations using your 2006 calendar year data submission, Mason County P.U.D. No. 3's (Mason 3) eligibility for a Low Density Discount (LDD) of 4.5 percent is confirmed. The FY 2008 LDD percentage will be the same as the FY 2007. This 4.5 percent discount will be applied from October 1, 2007 through September 30, 2008.

Feel free to contact me at (800) 241-4573, if you have questions.

Sincerely,

R. Kirsten Watts  
Power Account Executive

bcc:

M. Ralston – KLJB-1/Portland

T. Regan – KLK-1/Portland

C. Register – KSB-6/Portland

A. Burson – KSC-5/Portland

M. Volk – KSC-4/Portland

D. Bollinger – PSS/Seattle

C. Tanagi – PSS/Seattle

CCIS Authentication – KSC-4 (00PB-12053, Mason 3)

Official File – PSW/Seattle (PM-11-19-08, LDD, 2007)

File – PSW/Seattle (PM-11-19-02, M3, 2007)

Reading File – PSW/Seattle

RKWatts:MMVolk;jkp:6762:8/28/07 (SeaPBLLAN- PSW/Seattle-S:\PM\CUST\_RKW\M3\LDD\M3LD0\_2008\_Result Letter\_20070829\_Final.doc)



## Department of Energy

Bonneville Power Administration  
Seattle Customer Service Center  
909 First Avenue, Suite 380  
Seattle, Washington 98104-3636

POWER SERVICES

September 29, 2008

In reply refer to: PSW/Seattle

Wyla Wood, General Manager  
Mason County PUD No. 3  
P.O. Box 2148  
Shelton, WA 98584

Dear Wyla:

Based on the data submitted by Public Utility District No. 3 of Mason County, Washington (Mason 3), a review of Mason 3's Low Density Discount (LDD) data shows your utility's LDD will remain at 4.5 percent. The LDD percentage will be effective from October 1, 2008, through September 30, 2009.

If you have any questions regarding the FY 2009 LDD percentage, please call me at 1-800-241-4573.

Sincerely,

A handwritten signature in black ink that reads "R. Kirsten Watts". The signature is written in a cursive, flowing style.

R. Kirsten Watts  
Power Services Account Executive

cc: Jay Himlie, Power Manager

OCT - 1 2008

BPA-2014-00821-F\_139

bcc:

C. Register – KSB-6

J. McNeill – KSC-4

M. Conley – KSC/Spokane

S.Jordan – KSC4/Portland

CCIS Authentication – KSC-4 (M3-00PB-12053)

R. Van Ordern – KSL4/Portland

C. Obeng – PSS/Seattle

C. Tanagi – PSS/Seattle

Official File – PSW (PM-11-19-02, LDD, 2008)

File – PSW/Seattle (PM-11-19-02, M3,2008)

Reading File – PSW/Seattle

RKWatts:cag;jlm:6762:9/29/2008 (PSW-S:APM\CUST\_RKW\M3\LDD\M3LD0\_FY2009\_Result Letter\_20080929\_Final.doc)



## Department of Energy

Bonneville Power Administration  
Seattle Customer Service Center  
909 First Avenue, Suite 380  
Seattle, Washington 98104-3636

POWER SERVICES

September 14, 2009

In reply refer to: PSW/Seattle

Wyla Wood, Manager  
Mason County PUD No. 3  
P.O. Box 2148  
Shelton, WA 98584

Dear Wyla:

Based on the Low Density Discount (LDD) data submitted by Mason County PUD No. 3 (Mason 3), and the Bonneville Power Administration's (BPA) review of Mason 3's data, BPA has concluded that Mason 3's LDD will remain at 4.5 percent. Mason 3's LDD percentage will be effective from October 1, 2009 through September 30, 2010.

If you have any questions regarding Mason 3's Contract Year 2010 LDD percentage, please call me at 1-800-241-4573.

Sincerely,

A handwritten signature in cursive script that reads "R. Kirsten Watts".

R. Kirsten Watts  
Power Services Account Executive

cc:  
Jay Himlie, Mason County PUD No. 3

SEP 16 2009

BPA-2014-00821-F\_141

bcc:

M. Foeller - KSB-6/Portland

C. Register - KSB-6/Portland

A. Kaseweter - KSC-4/Portland

D. Pyne - KSC-4/Portland

CCIS Authentication - KSC-4/Portland (00PB-12053, Mason 3)

C. Tanagi - PSS/Seattle

C. Obeng - PSS/Seattle

M. Perry - PSS/Seattle

Official File – PSW/Seattle (PM 11-19-08, LDD, #12053, M3)

Reading file – PSW/Seattle

RKWatrs:djp:cag:6762.9/14/2009 (PBLLAN/Sea S:\PM\CUST\_RKW\M3\LDD\M3\LDD\_12053\_20090914\_FY2010 Confirmation Letter\_Final.doc)



## Department of Energy

Bonneville Power Administration  
Seattle Customer Service Center  
909 First Avenue, Suite 380  
Seattle, Washington 98104-3636

POWER SERVICES

September 29, 2010

In reply refer to: PSW/Seattle

Wyla Wood, Manager  
Mason County PUD No. 3  
P.O. Box 2148  
Shelton, WA 98584

Dear Wyla:

Based on the data submitted by Mason County PUD No. 3 (Mason 3), the Bonneville Power Administration's review of Mason 3's Low Density Discount (LDD) data has concluded that Mason 3's LDD will remain at 4.5 percent. Mason 3's LDD percentage is effective from October 1, 2010, through September 30, 2011.

If you have any questions regarding Mason 3's Contract Year 2011 LDD percentage, please call me at (800) 241-4573.

Sincerely,

A handwritten signature in black ink that reads "R. Kirsten Watts". The signature is written in a cursive style.

R. Kirsten Watts  
Power Services Account Executive

cc:  
Jay Himlie, Mason County PUD No. 3

bcc:

D. Brown – KSB-6/Portland

M. Foeller – KSB-4

B. Galbraith – KSC-4/Portland

M. Conley – KSC/Spokane

G. Gomez – KSC/Spokane

CCIS Authentication – KSC-4/Portland (00PB-12053, Mason County PUD No. 3)

M. Perry – PSS/Seattle

C. Obeng - PSS/Seattle

Official File – PSW/Seattle (PM 11-19-08, LDD, M3)

Reading File – PSW/Seattle

KKWatt@mic.ca.gov:6762-9/29/10 (PBL/AN/Sea S/PM/CUST\_RKWM3M.DDM3LD0\_1Y2011\_Result Letter\_20100929\_Final.doc)



## Department of Energy

Bonneville Power Administration  
Seattle Customer Service Center  
909 First Avenue, Suite 380  
Seattle, WA 98104-3636

POWER SERVICES

October 11, 2011

In reply refer to: PSW/Seattle

Wyla Wood, Manager  
Mason County PUD No. 3  
P.O. Box 2148  
Shelton, WA 98584

Dear Wyla:

This letter serves as follow-up to the e-mail message I sent you on September 27, 2011. Based on its review of the data submitted by Mason County PUD No. 3 (Mason 3), the Bonneville Power Administration concluded there was an increase in Mason 3's eligible Low Density Discount (LDD) from 4.5 to 5.0 percent and its applicable LDD percentage will be 5.0.

The Tiered Rate Methodology (TRM) provides adjustment to the eligible LDD percentage when the eligible customer has Above-Rate Period High Water Mark (Above-RHWM) Load. This adjusted LDD percentage is noted as the applicable LDD percentage on Mason 3's power bill. If the customer does not have Above-RHWM Load, the applicable LDD percentage equals the eligible LDD percentage.

Additional information regarding the applicable LDD is contained in section 10.2.2 in the TRM dated July 2011, and section II.J.6 in the 2012 General Rate Schedule Provisions (GRSPs) dated July 26, 2011. Mason 3's applicable LDD percentage is effective from October 1, 2011 through September 30, 2012.

Please feel free to contact me at (206) 220-6762 if you have any questions or concerns.

Sincerely,

A handwritten signature in black ink that reads "R. Kirsten Watts". The signature is written in a cursive style.

R. Kirsten Watts  
Power Services Account Executive

cc:

Jay Himlie, Mason PUD No. 3  
Matt Samuelson, Mason PUD No. 3  
Diane Archer, Mason PUD No. 3

bcc:

G. Elliot - KSB-MODD/Vancouver

C. Gunn - KSC-4/Portland

M. Conley – KSC/Spokane

CCM Support – KSC-4/Portland (Mason 3, 09PB-13068)

C. Obeng – PSS/Seattle

K. Patton - PSS/Seattle

M. Neel - PSS/Seattle

Official File – PSW/Seattle (PM 11-19 Mason 3 LDD FY2012)

Reading File – PSW/Seattle

RKWatts:cag:6762:10/11/11 (PBL\LAN\sea S:\PM\CUST\_RKWM3\SPSC\_2009\_PF\_Regional Dialogue\LDD\M3\_13068\_20111011\_FY12 LDD Letter\_Final.doc)



## Department of Energy

Bonneville Power Administration  
Seattle Customer Service Center  
909 First Avenue, Suite 380  
Seattle, WA 98104-3636

POWER SERVICES

September 17, 2012

In reply refer to: PSW/Seattle

Wyla Wood, Manager  
Public Utility District No. 3 of Mason County  
P.O. Box 2148  
Shelton, WA 98584

Dear Wyla:

Thank you for the data that Public Utility District No. 3 of Mason County (Mason 3) recently submitted. Based on the Bonneville Power Administration's (BPA) review of the data submitted, BPA has concluded that Mason 3's eligible Low Density Discount (LDD) will remain at 5.0 percent and its applicable LDD percentage will be 5.000 for Fiscal Year 2013 (October 1, 2012 through September 30, 2013).

Just in case you do not recall, please note that the Tiered Rate Methodology (TRM) provides adjustment to the eligible LDD percentage when the eligible customer has Above-Rate Period High Water Mark (Above-RHWM) Load. This adjusted LDD percentage is noted as the applicable LDD percentage on Mason 3's power bill. If your utility does not have Above-RHWM Load, the applicable LDD percentage equals the eligible LDD percentage.

Additional information regarding the applicable LDD is contained in section 10.2.2 in the TRM dated July 2011, and section II.J.6 in the 2012 General Rate Schedule Provisions (GRSPs) dated July 26, 2011.

Please feel free to contact me at 1-800-241-4573 if you have any questions or concerns.

Sincerely,

A handwritten signature in black ink that reads "R. Kirsten Watts". The signature is written in a cursive, flowing style.

R. Kirsten Watts  
Power Sales Account Executive

cc:

Matt Samuelson, Mason County PUD #3  
Season Eddings, Mason County PUD #3



## Department of Energy

Bonneville Power Administration  
Seattle Customer Service Center  
909 First Avenue, Suite 380  
Seattle, Washington 91804-3636

POWER SERVICES

September 24, 2013

In reply refer to: PSW/Seattle

Annette Creekpaum, General Manager  
Public Utility District No. 3 of Mason County  
P.O. Box 2148  
Shelton, WA 98584

Dear Annette:

Thank you for the data that Public Utility District No. 3 of Mason County (Mason 3) recently submitted. Based on the Bonneville Power Administration's (BPA) review of the data, BPA has concluded that Mason 3's eligible Low Density Discount (LDD) will remain at 5.0 percent and its applicable LDD percentage will be 5.046 percent for Fiscal Year 2014.

Please feel free to contact me at (206) 220-6779 if you have any questions or concerns.

Sincerely,

A handwritten signature in black ink, appearing to read "Marcus I. Perry".

Marcus I. Perry  
Power Services Account Executive

cc:

Matt Samuelson, Public Utility District No. 3 of Mason County

SEP 27 2013

BPA-2014-00821-F\_148

F-105

**LOW DENSITY DISCOUNT  
DATA VERIFICATION CALCULATIONS**

Customer Name: Mason County PUD No. 3  
 Low Density Discount Year: 2005  
 Data Year: 2004

SUM OF PERCENTAGES	
LAST YEAR	THIS YEAR
5.0%	4.5%

LDD% TO BE APPLIED	
LAST YEAR	THIS YEAR
5.0%	4.5%

SOURCE	LAST YEAR	THIS YEAR	P
<b>BPA Purchases (\$)</b>			
Info Factory (w-LDD & C&RD, w/o NWI)	\$18,087,154 *	\$17,924,186	1
Info Factory (w/o LDD & NWI)		\$18,797,583 *	2
Info Factory (w/o LDD, NWI & C&RD)		\$19,108,083	3
<b>BPA Purchases (kWh)</b>			
Info Factory	600,290,078 *	619,165,199 *	1
Bills		619,165,199	2
<b>TOTAL SALES REVENUE (\$)</b>			
LDD Form (1 & 2)	\$39,085,777 *	\$37,937,883	1
Combining Financial Statement	\$39,085,777		2
Ann. Rpt. - Total Operating Revenue	(w/Telecom+Other) \$39,085,777	(w/Telecom+Other) \$37,937,883	3
Ann. Rpt. - Total Electric Revenues	\$34,833,474	(w/o Telecom+Other) \$35,834,875	4
LDD Form (3)		\$36,834,875	5
LDD Form (4 & 5)		(w/o Telecom+Other) \$35,834,875 *	6
<b>TOTAL SALES (kWh)</b>			
LDD Form (1)	575,936,418 *	599,358,217	1
Combining Financial Statement	575,936,418		2
Ann. Rpt.		598,278,758	3
LDD Form (2, 3, 4 & 5)		598,278,758 *	4
<b>SYSTEM ENERGY REQUIREMENTS (kWh)</b>			
LDD Form (1)	600,941,418	(w/Nine Canyon Wind) 628,729,707	1
Combining Financial Statement	600,941,418		2
Info Factory & CFS	(w/Nine Canyon Wind) 602,890,218		3
Bills & CFS	(w/Nine Canyon Wind) 602,890,218		4
Corrected from Thedra	(w/Nine Canyon Wind) 602,890,218 *		5
Bills + Thedra		(w/Nine Canyon Wind) 623,930,199	6
Info Factory + Thedra		(w/Nine Canyon Wind) 623,930,199	7
LDD Form (2)		(w/Nine Canyon Wind) 624,004,167	8
LDD Form (3)		(w/Nine Canyon Wind) 623,130,199	9
LDD Form (4 & 5)		(w/Nine Canyon Wind) 623,930,199 *	10
<b>DEPRECIATED NONGENERATING PLANT INVESTMENT (\$)</b>			
LDD Form	\$86,131,693 *	\$87,570,063	1
Combining Financial Statement	\$86,131,693		2
Ann. Rpt.		(Total Plant, w/gen & Telecom) \$102,088,518	3
LDD Form (2)		(beginning of year, w/o Land & CWIP) \$87,110,089	4
LDD Form (3)		(w/o Land & CWIP) \$90,591,557	5
LDD Form (4) Total - Olympic View Gen - Telecom System		\$102,088,518 - \$5,567,203 - \$8,951,251 = \$87,570,064 *	6
<b>HIGHEST MONTHLY NUMBER OF CONSUMERS</b>			
LDD Form (1 & 2)	29,305 - 2,061 = 27,244 *	29,818 - 2,112 = 27,706	1
Combining Financial Statement	29,305		2
Account Numbers Submittal (1)		(Missing Account #s) 4,709	3
Ann. Rpt.		29,818	4
Ann. Rpt. + Account Numbers Submittal (2)		29,818 - 2,103 = 27,715	5
LDD Form (3)		(Typo in Total) 29,818 - 2,103 = 27,706	6
LDD Form (4 & 5)		29,818 - 2,103 = 27,715 *	6
Account Numbers Submittal (2) (Dup+Schd E exempt+Yard Lighting)	1,602 + 424 + 77 = 2,103		7
<b>YEAR END POLE MILES OF DISTRIBUTION LINE</b>			
LDD Form (1, 2, 3, 4 & 5)	1,609.14 + 820.72 = 2,429.86	1,626.86 + 835.36 = 2,462.22	1
LDD Form (rounded)	2,429.9 *	2,462.2 *	2
Feet per Service Drop (calculated)	159'	159'	3
Combining Financial Statement			4
Ann. Rpt.		1,627	5

Cost of PF		
	LAST YEAR	THIS YEAR
P1/B1	0.0301 \$/kWh	\$0.029 \$/kWh
P2/B1		\$0.030 \$/kWh
P3/B1		\$0.031 \$/kWh

AVERAGE RATE				
\$/kWh	LAST YEAR	% of PF	THIS YEAR	% of PF
D1/S1	0.0679	225%		
D3/S4			\$0.0634	209%
D6/S4			\$0.0599	197%

K/I				
\$/kWh	LAST YEAR	% of PF	THIS YEAR	% of PF
K1/I1	6.9770	4.5%		
K3/I1	6.9996	4.5%		
K5/I1	6.9996	4.5%		
K10/I3			6.1117	4.5%
K10/I6			7.1249	4.0%

C/M				
\$/kWh	LAST YEAR	% of PF	THIS YEAR	% of PF
C1/M2	11.2120	0.5%		
C6/M2			11.2562	0.5%

FY 03

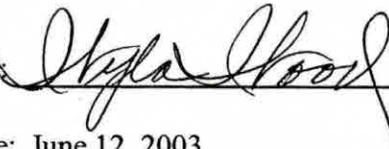
**LOW DENSITY DISCOUNT DATA REQUIREMENTS**

Please provide the following information to BPA by June 30, 2003. This information should be consistent with the data available in your financial and operating reports for 2002.

**MASON 3 COUNTY PUD NO. 3**  
**CY 2002 DATA**

Total Sales (kWh)	<u>588,118,045</u>
Total Sales Revenue (\$)	<u>37,698,736</u>
Total Nonfirm Sales to Nonfirm Retail Loads (kWh)	<u>0</u>
Total Electric Energy Requirements (kWh)	<u>609,401,155</u>
Depreciated Electric Plant Investment, excluding Generation Plant, as of December 31, 2002 (\$)	<u>89,145,342</u>
Maximum Number of Consumers	<u>28,678</u>
Less the Number of Separately Billed Services <sup>1</sup>	<u>1,844</u>
Net Maximum Number of Consumers	<u>26,834</u>
Pole Miles of Primary & Secondary Lines	<u>1593.40</u>
Pole Miles of Service Drops <sup>2</sup>	<u>808.13</u>
Total Pole Miles of Distribution Line as of December 31, 2002	<u>2401.53</u>

I certify that the above information is correct and that Mason County PUD No. 3 (Mason3) agrees to pass the benefits of the discount throught to Mason 3's consumers within the region served by BPA.

Name & Title:  Wyla Wood, Power and Programs Planning Director

Date: June 12, 2003

1 In order for BPA to accept the number of separately billed services claimed, a list of all separately billed service account numbers must be attached. Otherwise, BPA will assume that all consumers as reported on the financial and operating reports are to be counted.

2 If available, please separate the pole miles of service drops out of the total pole miles of distribution line.

F107

F107

**MASON COUNTY PUD NO. 3**  
**LOW DENSITY DISCOUNT DATA REQUIREMENTS**  
 Effective starting with October 2006 Billing Period

Please provide the following, Calendar Year 2005, information by June 30, 2006. Please attach financial and operating/statistical reports submitted to RUS or CFC (if Mason 3 does not report to RUS or CFC, substitute similar internal reports). If the data and supporting documentation are not received by June 30, 2006, Mason 3 will be ineligible for the LDD beginning October 1, 2006.

- |  |                        |
|--|------------------------|
| 1. Total Retail Sales (kWh):   | <u>618,255,568 kWh</u> |
| 2. Total Retail Sales Revenue (\$):  | <u>\$37,696,903</u>    |
| 3. Total Retail Load (kWh) for Calendar Year 2005 (as defined in BPA's 2007 General Rate Schedule Provisions):                               | <u>657,955,104 kWh</u> |
| 4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2005:   | <u>\$91,253,415</u>    |
| 5. Consumers for calendar year ending December 31, 2005  |                        |
| Maximum number of Consumers in any one month as reported in financial and operations reports:  | <u>30,830</u>          |
| Less number of Separately Billed Services (water heating and security lighting; if <b>and only</b> if included in line above) <sup>1</sup> : | <u>- 2,213</u>         |
| Maximum Number of Consumers:   | <u>28,617</u>          |
| 6. Miles of Distribution Lines <sup>2</sup> as of December 31, 2005:   | <u>2,479.62</u>        |
| Miles of Service Drops <sup>3</sup> , if any, included above:  | <u>842.32</u>          |

7. Supporting Documents for Calendar Year ending December 31, 2005:

- Mason 3 has already provided BPA with RUS, CFC, or internal monthly or annual reports.
- RUS, CFC, or internal monthly or annual reports are attached.

I hereby certify that the above information and all data are correct. I further certify that LDD benefits are not based on loads gained under the Retail Access Exclusion and Mason 3 agrees to pass LDD benefits through to its eligible consumers within the region served by BPA.

Name 

Title POWER SUPPLY MANAGER

Date 6/21/06

<sup>1</sup>BPA may request additional documentation for any claimed separately billed services.

<sup>2</sup>Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary, and service facilities. (Service drops are considered service facilities.)

<sup>3</sup>BPA may request additional documentation for any claimed service drops.

**MASON COUNTY PUD NO. 3**  
**LOW DENSITY DISCOUNT DATA REQUIREMENTS**  
 Effective starting with October 2007 Billing Period

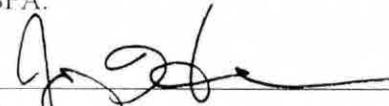
Please provide the Calendar Year 2006 information requested below by June 30, 2007. Please attach financial and operating/statistical reports submitted to RUS or CFC. If Mason 3 does not report to RUS or CFC, substitute similar internal reports. If the data and supporting documentation are not received by June 30, 2007, Mason 3 will be ineligible for the LDD beginning October 1, 2007.

- 1. Total Retail Sales (kWh): 645,819,607 kWh
- 2. Total Retail Sales Revenue (\$): \$40,636,047
- 3. Total Retail Load (kWh) for Calendar Year 2006 (as defined in BPA's 2007 General Rate Schedule Provisions): 684,660,312 kWh
- 4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2006: \$93,020,156
- 5. Consumers for calendar year ending December 31, 2006
  - Maximum number of Consumers in any one month as reported in financial and operations reports: 31,528
  - Less number of Separately Billed Services (water heating and security lighting; if **and only** if included in line above)<sup>1</sup>: - 2,228
  - Maximum Number of Consumers: 29,300
- 6. Miles of Distribution Lines<sup>2</sup> as of December 31, 2006: 2,518.45
  - Miles of Service Drops<sup>3</sup>, if any, included above: 859.22

7. Supporting Documents for Calendar Year ending December 31, 2006:

- Mason 3 has already provided BPA with RUS, CFC, or internal monthly or annual reports.
- RUS, CFC, or internal monthly or annual reports are attached.

I hereby certify that the above information and all data are correct. I further certify that LDD benefits are not based on loads gained under the Retail Access Exclusion and Mason 3 agrees to pass LDD benefits through to its eligible consumers within the region served by BPA.

Name   
 Title POWER SUPPLY MANAGER  
 Date 6/21/07

<sup>1</sup> BPA may request additional documentation for any claimed separately billed services.  
<sup>2</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary, and service facilities. (Service drops are considered service facilities.)  
<sup>3</sup> BPA may request additional documentation for any claimed service drops.

F109

Input  
BPA  
6/17/08

MASON COUNTY PUD No. 3  
**LOW DENSITY DISCOUNT DATA REQUIREMENTS**

Effective starting with October 2008 Billing Period

Please provide the following, Calendar Year 2007, information by June 30, 2008. Please attach financial and operating/statistical reports submitted to RUS or CFC (if Mason 3 does not report to RUS or CFC, substitute similar internal reports). If the data and supporting documentation are not received by BPA by June 30, 2008, Mason 3 will be ineligible for the LDD beginning October 1, 2008.

- 1. Total Retail Sales (kWh): 668,687,462 kWh
- 2. Total Retail Sales Revenue (\$): \$43,457,138
- 3. Total Retail Load (kWh) for Calendar Year 2007 (as defined in BPA's 2007 General Rate Schedule Provisions): 699,525,437 kWh
- 4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2007: \$ 94,310,512
- 5. Consumers for calendar year ending December 31, 2007
  - Maximum number of Consumers in any one month as reported in financial and operations reports: 32,190
  - Less number of Separately Billed Services (water heating and security lighting; **if and only** if included in line above)<sup>1</sup>: - 2,188
  - Maximum Number of Consumers: 30,002
- 6. Miles of Distribution Lines<sup>2</sup> as of December 31, 2007: 2,558.95
  - Miles of Service Drops<sup>3</sup>, if any, included above: 880.45

7. Supporting Documents for Calendar Year ending December 31, 2007:

- Mason 3 has already provided BPA with RUS, CFC, or internal monthly or annual reports.
- RUS, CFC, or internal monthly or annual reports are attached.

I hereby certify that the above information and all data are correct. I further certify that LDD benefits are not based on loads gained under the Retail Access Exclusion and Mason 3 agrees to pass LDD benefits through to its eligible consumers within the region served by BPA.

Name Jay Jimmie  
 Title POWER SUPPLY MANAGER  
 Date 6/17/08

<sup>1</sup> BPA may request additional documentation for any claimed separately billed services.  
<sup>2</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary, and service facilities. (Service drops are considered service facilities.)  
<sup>3</sup> BPA may request additional documentation for any claimed service drops.

F110

Verified

PUBLIC UTILITY DISTRICT NO. 3 OF MASON COUNTY  
**LOW DENSITY DISCOUNT DATA REQUIREMENTS**  
Effective starting with October 2009 Billing Period

Please provide the following, Calendar Year 2008, information by June 30, 2009. Please attach financial and operating/statistical reports submitted to RUS or CFC (if Mason 3 does not report to RUS or CFC, substitute similar internal reports). If the data and supporting documentation are not received by June 30, 2009, Mason 3 will be ineligible for the LDD beginning October 1, 2009.

- 1. Total Retail Sales (kWh): 672,158,508 kWh ✓
- 2. Total Retail Sales Revenue (\$): \$ 45,069,753 ✓
- 3. Total Retail Load (kWh) for Calendar Year 2008 (as defined in BPA's 2008 General Rate Schedule Provisions): 713,241,540 kWh ✓ *672,158,508 kWh*
- 4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2008: \$ 95,659,709 ✓
- 5. Consumers for calendar year ending December 31, 2008
  - Maximum number of Consumers in any one month as reported in financial and operations reports. 32,536 ✓
  - Less number of Separately Billed Services (water heating and security lighting; **if and only** if included in line above)<sup>1</sup>: - 2,096
  - Maximum Number of Consumers: 30,440 ✓
- 6. Miles of Distribution Lines<sup>2</sup> as of December 31, 2008: 2597.28 ✓ *2597.28*
- Miles of Service Drops<sup>3</sup>, if any, included above: 892.01
- 7. Supporting Documents for Calendar Year ending December 31, 2008:
  - Mason 3 has already provided BPA with RUS, CFC, or internal monthly or annual reports.
  - RUS, CFC, or internal monthly or annual reports are attached.

I hereby certify that the above information and all data are correct. I further certify that LDD benefits are not based on loads gained under the Retail Access Exclusion and Mason 3 agrees to pass LDD benefits through to its eligible consumers within the region served by BPA.

Name *[Signature]*

Title POWER SUPPLY MANAGER

Date 6/23/09

<sup>1</sup> BPA may request additional documentation for any claimed separately billed services.  
<sup>2</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary, and service facilities. (Service drops are considered service facilities.)  
<sup>3</sup> BPA may request additional documentation for any claimed service drops.

PUBLIC UTILITY DISTRICT NO. 3 OF MASON COUNTY  
LOW DENSITY DISCOUNT DATA REQUIREMENTS  
Effective starting with October 2010 Billing Period

Please provide the following, Calendar Year 2009, information by June 30, 2010. Please attach financial and operating/statistical reports submitted to RUS or CFC (if Mason 3 does not report to RUS or CFC, substitute similar internal reports). If the data and supporting documentation are not received by June 30, 2010, Mason 3 will be ineligible for the LDD beginning October 1, 2010.

- 1. Total Retail Sales (kWh): 660,461,462 kWh
- 2. Total Retail Sales Revenue (\$): \$ 46,297,378
- 3. Total Retail Load (kWh) for Calendar Year 2009 (as defined in BPA's 2009 General Rate Schedule Provisions): 700,158,570 kWh
- 4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2009: \$ 99,009,993
- 5. Consumers for calendar year ending December 31, 2009
  - Maximum number of Consumers in any one month as reported in financial and operations reports. 32,634
  - Less number of Separately Billed Services (water heating and security lighting; **if and only** if included in line above)<sup>1</sup>: - 1,984
  - Maximum Number of Consumers: 30,650
- 6. Miles of Distribution Lines<sup>2</sup> as of December 31, 2009: 2,627.36
  - Miles of Service Drops<sup>3</sup>, if any, included above: 897.36

- 7. Supporting Documents for Calendar Year ending December 31, 2009:
  - Mason 3 has already provided BPA with RUS, CFC, or internal monthly or annual reports.
  - RUS, CFC, or internal monthly or annual reports are attached.

I hereby certify that the above information and all data are correct. I further certify that LDD benefits are not based on loads gained under the Retail Access Exclusion and Mason 3 agrees to pass LDD benefits through to its eligible consumers within the region served by BPA.

Name [Signature]  
 Title POWER SUPPLY MANAGER  
 Date 5/27/10

<sup>1</sup> BPA may request additional documentation for any claimed separately billed services.  
<sup>2</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary, and service facilities. (Service drops are considered service facilities.)  
<sup>3</sup> BPA may request additional documentation for any claimed service drops.

FY12

**MASON COUNTY PUD NO. 3**  
**LOW DENSITY DISCOUNT DATA REQUIREMENTS**

Effective starting with October 2011 Billing Period

Please provide the following information for Calendar Year 2010. If the data and supporting documentation are not received by June 30, 2011, Mason 3 will be ineligible for the LDD beginning October 1, 2011. Definitions are provided on the next page.

1. Total Retail Sales (kWh): 654,566,801 kWh ✓
  2. Total Retail Sales Revenue (\$): \$ 45,961,319
  3. Total Retail Load (kWh) for Calendar Year 2010 (as defined in BPA's 2012 Final General Rate Schedule Provisions): 680,027,939 kWh ✓
  4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2010: \$106,955,844 106,004,20
  5. Consumers for Calendar Year ending December 31, 2010:
    - Number of Consumers as of December 31, 2010: 32,520 ✓
    - Less number of Separately Billed Services<sup>1</sup> (water heating and security lighting; **if and only** if included in line immediately above)<sup>2</sup>: -1672 ✓
    - Adjusted Number of Consumers: 30,848 ✓
  6. Miles of Distribution Lines<sup>3</sup> as of December 31, 2010: 2,644.61 last year 2627.36
    - Miles of Service Drops (SD), if any, included above: 897.57 897.36
  7. Attached Supporting Documents for Calendar Year 2010, required for eligibility:
    - A. Annual Financial and Operation Reports
      - Rural Utility Services (RUS) Form 7, or
      - Cooperative Finance Corporation form analogous to RUS Form 7, or
      - Audited Financial Report; **and**
    - B. Annual 861 report to the Energy Information Administration.
- Mason 3 has already provided BPA with the above required forms.
- Mason 3 has enclosed the above required forms.

I hereby certify that the above information and all data are correct. I further certify that LDD benefits are not based on loads gained under the Retail Access Exclusion and Mason 3 agrees to pass LDD benefits through to its eligible consumers within the region served by BPA.

Name: [Signature] Title: POWER SUPPLY MANAGER Date: 6/23/11

/sites/cust-sppt-svcs/contr-mgmt/ContractAdministration/Customers/Mason3\_09PB-13068\_LDD\_FY12\_Data\_Form\_05132011.doc

<sup>1</sup> BPA may request additional documentation for any claimed separately billed services.

<sup>2</sup> For Customers providing Financial and Statistical Reporting to RUS via Form 7, use Part O. Power Requirements Data Base, Line 10 (December). For Customers providing Financial and Statistical Reporting to CFC via Form 7, use Part R. Power Requirements Data Base, Line 10 (December)

<sup>3</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).

**Public Utility District No. 3 of Mason County**  
**LOW DENSITY DISCOUNT DATA REQUIREMENTS**

FY13

Effective starting with October 2012 Billing Period

Please provide the following information for Calendar Year 2011. If the data and supporting documentation are not received by June 30, 2012, Mason 3 will be ineligible for the LDD beginning October 1, 2012. Definitions are provided on the next page.

1. Total Retail Sales (kWh): 666,925,701 kWh ✓
  2. Total Retail Sales Revenue (\$): \$46,773,571 ✓
  3. Total Retail Load (kWh) for Calendar Year 2011 (as defined in BPA's 2012 General Rate Schedule Provisions): 704,333,218 kWh ✓
  4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2011: \$130,803,369 ✓
  5. Consumers for Calendar Year ending December 31, 2011:
    - Number of Consumers as of December 31, 2011: 32,713 ✓
    - Less number of Separately Billed Services<sup>1</sup> (water heating and security lighting; **if and only** if included in line immediately above)<sup>2</sup>: -1521 ✓ (57 + 245 + 1219)
    - Adjusted Number of Consumers: 31,192 ✓
  6. Miles of Distribution Lines<sup>3</sup> as of December 31, 2011: 2,660.26 *not verifiable last year was 2644.61*
    - Miles of Service Drops (SD), if any, included above: 902.84
  7. Attached Supporting Documents for Calendar Year 2011, required for eligibility:
    - A. Annual Financial and Operation Reports
      - Rural Utility Services (RUS) Form 7, or
      - Cooperative Finance Corporation form analogous to RUS Form 7, or
      - ☒ Audited Financial Report; **and**
    - B. Annual 861 report to the Energy Information Administration.
- Mason 3 has already provided BPA with the above required forms.
- Mason 3 has enclosed the above required forms.

I hereby certify that the above information and all data are correct, and loads gained by Retail Access or loads outside the region are excluded in the data above. I further certify Mason 3 agrees to pass LDD benefits through to its eligible consumers within the region served by BPA.

Name: Matt A. Shea Title: Power Supply Manager Date: 6-06-12

<sup>1</sup> BPA may request additional documentation for any claimed separately billed services.  
<sup>2</sup> For Customers providing Financial and Statistical Reporting to RUS via Form 7, use Part O. Power Requirements Data Base, Line 10 (December). For Customers providing Financial and Statistical Reporting to CFC via Form 7, use Part R. Power Requirements Data Base, Line 10 (December)  
<sup>3</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).

7/14

**Public Utility District No. 3 of Mason County**  
**LOW DENSITY DISCOUNT DATA REQUIREMENTS**  
Effective October 2013 Billing Period

Please provide the following information for Calendar Year 2012. If the data and supporting documentation are not received by June 30, 2013, Mason 3 will be ineligible for the LDD beginning October 1, 2013. Definitions are provided on the next page.

- 1. Total Retail Sales (kWh): 663,537,273 kWh ✓
- 2. Total Retail Sales Revenue (\$): \$ 47,652,092 ✓
- 3. Total Retail Load (kWh) for Calendar Year 2012 (as defined in BPA's 2014 General Rate Schedule Provisions ): 700,141,118 kWh ✓
- 4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2012: \$135,348,562 ✓
- 5. Consumers for Calendar Year ending December 31, 2012:
  - Number of Consumers as of December 31, 2012: 32,249
  - Less number of Separately Billed Services<sup>1</sup> (water heating and security lighting; **if and only** if included in line immediately above)<sup>2</sup>: - 1471
  - Adjusted Number of Consumers: 30,778 ✓
- 6. Miles of Distribution Lines<sup>3</sup> as of December 31, 2012: 2,658.34 ✓
- 7. Attached Supporting Documents for Calendar Year 2012, required for eligibility:
  - Accepted Annual Financial and Operation Reports
    - Rural Utility Services (RUS) Form 7, or
    - Cooperative Finance Corporation form analogous to RUS Form 7, or
    - Audited Financial Report

- Mason 3 has already provided BPA with the above required forms.
- Mason 3 has enclosed the above required forms.

I hereby certify that the above information and all data are correct, and loads gained by Retail Access or loads outside the region are excluded in the data above. I further certify Mason 3 agrees to pass LDD benefits through to its eligible consumers within the region served by BPA.

Name: Matt L. Schum Title: Power Supply Manager Date: 6-20-13

<sup>1</sup> BPA may request additional documentation for any claimed separately billed services.  
<sup>2</sup> For Customers providing Financial and Statistical Reporting to RUS via Form 7, use Part O. Power Requirements Data Base, Line 10 (December). For Customers providing Financial and Statistical Reporting to CFC via Form 7, use Part R. Power Requirements Data Base, Line 10 (December)  
<sup>3</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).



**Department of Energy**

Bonneville Power Administration  
Bend Customer Service Center  
1011 Southwest Emkay Drive, Suite 211  
Bend, Oregon 97702

September 11, 2002

Mr. Clifford G. Stewart  
General Manager  
Oregon Trail Electric Cooperative  
PO Box 226  
Baker City, OR 97814-0226

Dear Cliff:

Based on the data submitted by Oregon Trail Electric Cooperative (OTEC), a review of OTEC's Low Density Discount (LDD) data shows your LDD will remain at 4.5 percent. Your LDD percentage is effective from October 1, 2002, through September 30, 2003.

If you have any questions regarding your LDD percentage, please call me at (541) 318-1680.

Sincerely,

*Original Signed by Daniel E. Bloyer*

Daniel E. Bloyer  
Account Executive

*bcc: Official File  
G. Gomez – PSE/Spokane*



**Department of Energy**

Bonneville Power Administration  
Bend Customer Service Center  
1011 Southwest Emkay Drive, Suite 211  
Bend, Oregon 97702

September 9, 2003

Mr. Clifford G. Stewart  
General Manager  
Oregon Trail Electric Cooperative  
PO Box 226  
Baker City, OR 97814-0226

Dear Cliff:

Based on the data submitted by Oregon Trail Electric Cooperative (OTEC), a review of OTEC's Low Density Discount (LDD) data shows your LDD will remain at 4.5 percent. Your LDD percentage is effective from October 1, 2003, through September 30, 2004.

If you have any questions, please feel free to call me at (541) 318-1680.

Sincerely,

Daniel E. Boyer  
Account Executive



Department of Energy  
Bonneville Power Administration  
Bend Customer Service Center  
1011 Southwest Emkay Drive, Suite 211  
Bend, Oregon 97702

September 16, 2004

Mr. Clifford G. Stewart  
General Manager  
Oregon Trail Electric Cooperative  
PO Box 226  
Baker City, OR 97814-0226

Dear Cliff:

Based on the data submitted by Oregon Trail Electric Cooperative (OTEC), a review of OTEC's Low Density Discount (LDD) data shows your LDD will remain at 4.5 percent. Your LDD percentage is effective from October 1, 2004, through September 30, 2005.

If you have any questions, please feel free to call me at (541) 318-1680.

Sincerely,

Daniel E. Bloyer  
Account Executive



**Department of Energy**

Bonneville Power Administration  
Bend Customer Service Center  
1011 Southwest Emkay Drive, Suite 211  
Bend, Oregon 97702

September 14, 2005

Mr. Clifford G. Stewart  
General Manager  
Oregon Trail Electric Cooperative  
PO Box 226  
Baker City, OR 97814-0226

Dear Cliff:

Based on the data submitted by Oregon Trail Electric Cooperative (OTEC), a review of OTEC's Low Density Discount (LDD) data shows your LDD will increase to 5.5 percent. The LDD Phase-In Adjustment provisions mandate the percentage cannot increase by more the .5 percent from the previous year. Since OTEC's LDD last year was 5.0 percent, the increase to 5.5 percent falls within this provision. Your LDD percentage is effective from October 1, 2005, through September 30, 2006.

If you have any questions, please feel free to call me at (541) 318-1680.

Sincerely,

Daniel E. Bloyer  
Account Executive

**Department of Energy**

Bonneville Power Administration  
Bend Customer Service Center  
1011 SW Emkay Street, Suite 211  
Bend, Oregon 97702

October 4, 2006

Mr. Clifford G. Stewart  
General Manager  
Oregon Trail Electric Consumers Cooperative, Inc.  
PO Box 226  
Baker City, OR 97814-0226

Dear Cliff:

Based on the data submitted by Oregon Trail Electric Consumers Cooperative, Inc. (OTECC), a review of OTECC's Low Density Discount (LDD) data shows an increase in your LDD from 5.5 percent to 6.0 percent. This change is effective from October 1, 2006, through September 30, 2007.

If you have any questions regarding your LDD percentage, please feel free to call me at (541) 318-1680.

Sincerely,

Daniel E. Bloyer  
Account Executive



## Department of Energy

Bonneville Power Administration  
Customer Service Center  
1011 SW Emkay Street, Suite 211  
Bend, Oregon 97702

POWER SERVICES

September 27, 2007

Mr. Clifford G. Stewart  
General Manager  
Oregon Trail Electric Consumers Cooperative, Inc.  
PO Box 226  
Baker City, OR 97814-0226

Dear Cliff:

Based on the data submitted by Oregon Trail Electric Consumers Cooperative, Inc. (OTECC) Bonneville Power Administration's review of OTECC's Low Density Discount (LDD) data has concluded that OTECC's LDD will remain at 6 percent. OTECC's LDD percentage is effective from October 1, 2007, through September 30, 2008.

If you have any questions regarding OTECC's Contract Year 2007-2008 LDD percentage, please call me at (541) 318-1680.

Sincerely,

A handwritten signature in black ink, appearing to read "Daniel E. Boyer". The signature is fluid and cursive, with a long horizontal line extending to the right.

Daniel E. Boyer  
Account Executive



**Department of Energy**

Bonneville Power Administration  
Bend Customer Service Center  
1011 SW Emkay Drive, Suite 211  
Bend, Oregon 97702

September 15, 2008

Mr. Werner Buehler  
General Manager  
Oregon Trail Electric Consumers Cooperative, Inc.  
PO Box 226  
Baker City, OR 97814-0226

Dear Werner:

Based on the data submitted by Oregon Trail Electric Consumers Cooperative, Inc. (OTECC), a review of OTECC's Low Density Discount (LDD) data shows your LDD will remain at 6%. Your LDD percentage is effective from October 1, 2008, through September 30, 2009.

If you have any questions regarding your LDD percentage, please call me at (541) 318-1680.

Sincerely,

*Original Signed by Daniel E. Bloyer*

Daniel E. Bloyer  
Account Executive

*Bcc: Official File  
L. Moore – KSC/Spokane  
J. Rickman – PSSE/Spokane  
D. Brown – KSB-6  
CCIS-KSC-4*



## Department of Energy

Bonneville Power Administration  
Bend Customer Service Center  
1011 Southwest Emkay Drive, Suite 211  
Bend, Oregon 97702

POWER SERVICES

September 21, 2009

Mr. Werner Buehler  
General Manager  
Oregon Trail Electric Consumers Cooperative, Inc.  
PO Box 226  
Baker City, OR 97814-0226

Dear Werner:

Based on the data submitted by Oregon Trail Electric Consumers Cooperative, Inc. (OTECC), Bonneville Power Administration's review of OTECC's Low Density Discount (LDD) data has concluded that OTECC's LDD will remain at 6 percent. OTECC's LDD percentage is effective from October 1, 2009, through September 30, 2010.

If you have any questions regarding OTECC's Contract Year 2010 LDD percentage, please call me at (541) 318-1680.

Sincerely,

Daniel E. Bloyer  
Account Executive



## Department of Energy

Bonneville Power Administration  
Bend Customer Service Center  
1011 Southwest Emkay Drive, Suite 211  
Bend, Oregon 97702

POWER SERVICES

October 4, 2010

Mr. Werner Buehler, General Manager  
Oregon Trail Electric Cooperative, Inc.  
P.O. Box 226  
Baker City, OR 97814-0226

Dear Werner:

Based on the data submitted by Oregon Trail Electric Cooperative, Inc. (Oregon Trail), Bonneville Power Administration's review of Oregon Trail's Low Density Discount (LDD) data has concluded that Oregon Trail's LDD will remain at 6.0 percent. Oregon Trail's LDD percentage is effective from October 1, 2010, through September 30, 2011.

If you have any questions, please call me at (541) 318-1680.

Sincerely,

A handwritten signature in black ink, appearing to read "Dan E. Bloyer", with a long, sweeping underline.

Daniel E. Bloyer  
Account Executive



**Department of Energy**  
Bonneville Power Administration  
Bend Customer Service Center  
1011 Southwest Emkay Drive, Suite 211  
Bend, Oregon 97702

October 11, 2011

Mr. Werner Buehler  
Executive Vice President/General Manager  
Oregon Trail Electric Consumers Cooperative  
P.O. Box 226  
Baker City, OR 97814-0226

Dear Werner:

Based on its review of the data submitted by Oregon Trail Electric Consumers Cooperative (Oregon Trail), the Bonneville Power Administration concluded there was a decrease in Oregon Trail's eligible Low Density Discount (LDD) from 6.0 to 5.5 percent and its applicable LDD percentage will be 5.500.

The Tiered Rate Methodology (TRM) provides adjustment to the eligible LDD percentage when the eligible customer has Above-Rate Period High Water Mark (Above-RHWM) Load. This adjusted LDD percentage is noted as the applicable LDD percentage on Oregon Trail's power bill. If the customer does not have Above-RHWM Load, the applicable LDD percentage equals the eligible LDD percentage.

Additional information regarding the applicable LDD is contained in section 10.2.2 in the TRM dated July 2011, and section II.J.6 in the 2012 General Rate Schedule Provisions (GRSPs) dated July 26, 2011. Oregon Trail's applicable LDD percentage is effective from October 1, 2011, through September 30, 2012.

Please feel free to contact me at (541) 318-1680 if you have any questions or concerns.

Sincerely,

A handwritten signature in black ink, appearing to read "Daniel E. Bloyer".

Daniel E. Bloyer  
Account Executive



**Department of Energy**  
Bonneville Power Administration  
Bend Customer Service Center  
1011 Southwest Emkay Drive, Suite 211  
Bend, Oregon 97702

August 29, 2012

Mr. Werner Buehler  
Executive Vice President & General Manager  
Oregon Trail Electric Consumers Cooperative, Inc.  
P.O. Box 226  
Baker City, OR 97814-0226

Dear Werner:

Thank you for the data that Oregon Trail Electric Consumers Cooperative (Oregon Trail) recently submitted. Based on the Bonneville Power Administration's (BPA) review of the data submitted, BPA has concluded that there was a decrease in Oregon Trail's eligible Low Density Discount (LDD) from 5.5 to 5.0 percent and its applicable LDD percentage will be 5.000 for Fiscal Year 2013.

Please feel free to contact me at (541) 318-1680 if you have any questions or concerns.

Sincerely,

A handwritten signature in black ink, appearing to read "Daniel E. Bloyer".

Daniel E. Bloyer  
Account Executive



## Department of Energy

Bonneville Power Administration  
1011 S.W. Emkay Drive, Suite 211  
Bend, Oregon 97702

October 1, 2013

Mr. Werner Buehler  
Executive Vice President and General Manager  
Oregon Trail Electric Consumers Cooperative, Inc.  
P.O. Box 226  
Baker City, OR 97814-0226

Dear Werner:

Thank you for the data that Oregon Trail Electric Consumers Cooperative, Inc. (Oregon Trail) recently submitted. Based on the Bonneville Power Administration's (BPA) review of the data, BPA has concluded that Oregon Trail's eligible Low Density Discount (LDD) will remain at 5.0 percent and its applicable LDD percentage will be 5.000 for Fiscal Year 2014.

Please feel free to contact me at (541) 318-1680 if you have any questions or concerns.

Sincerely,

A handwritten signature in black ink, appearing to read "Daniel E. Bloyer", with a long horizontal flourish extending to the right.

Daniel E. Bloyer  
Account Executive

## LOW DENSITY DISCOUNT DATA REQUIREMENTS

Please provide the following information to BPA by June 30, 2002. This information should be consistent with the data available in your financial and operating report for 2001.

### Oregon Trail Electric Cooperative Calendar Year (CY) 2001 Data

1. Total Electric Energy Requirements (Purchases/Generated)	<i>per 2001 Fto OK</i>	<u>692,623,414 kWh</u>
2. Depreciated Electric Plant Investment, excluding generation plant (Net Utility Plant)	<i>75,877,688</i>	<u>\$ 75,822,692</u> <i>doesn't change %</i>
3. Consumers <sup>1</sup>		
Maximum Number of Consumers in any one month during the CY	<u>28,680</u>	<i>OK</i>
Less the number of Separately Billed Services	<u>- 35</u>	
Net Maximum Number of Consumers		<u>28,645</u>
4. Pole Miles as of December 31		
Number of Pole Miles of Distribution Line <sup>2</sup>	<u>1,989</u>	
Plus Pole Miles of Service Drops	<u>+ 581</u>	
Total Pole Miles of Distribution Line as of December 31		<i>OK</i> <u>2,570</u>

I certify that the above information is correct and consistent with Section II. Q. of BPA's 2002 General Rate Schedule Provisions and that Oregon Trail Electric Cooperative agrees to pass the benefits of the discount through to its consumers.

Name Nelson Creech  
*Nelson Creech*  
 Title Manager of Accounting and Finance  
 Date May 29, 2002

<sup>1</sup> Consumer means every billed consumer regardless of usage. Separately billed services for water heating and security lights are not counted as additional billed consumers.

<sup>2</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary & secondary lines.

**LOW DENSITY DISCOUNT DATA REQUIREMENTS**

**RECEIVED**  
MAY 21 2003

Please provide the following information to BPA by June 30, 2003. This information should be consistent with the data available in your financial and operating report for 2002.

**Oregon Trail Electric Cooperative**  
Calendar Year (CY) 2002 Data

Per 2002  
F+O

- |  |               |                       |
|--|---------------|-----------------------|
| 1. Total Electric Energy Requirements (Purchases/Generated)                              | OK            | <u>688,853,735kWh</u> |
| 2. Depreciated Electric Plant Investment, excluding generation plant (Net Utility Plant) | OK            | <u>\$ 79,506,158</u>  |
| 3. Consumers <sup>1</sup>  |               |                       |
| Maximum Number of Consumers in one month during the CY                                   | <u>28,750</u> | OK                    |
| Less the number of Separately Billed Services  | <u>- 35</u>   |                       |
| Net Maximum Number of Consumers  |               | <u>28,715</u>         |
| 4. Pole Miles as of December 31  |               |                       |
| Number of Pole Miles of Distribution Line <sup>2</sup>                                   | <u>1,994</u>  |                       |
| Plus Pole Miles of Service Drops   | <u>+ 590</u>  |                       |
| Total Pole Miles of Distribution Line as of December 31                                  |               | <u>2,584</u> OK       |

I certify that the above information is correct and consistent with Section II. Q. of BPA's 2002 General Rate Schedule Provisions and that Oregon Trail Electric Cooperative agrees to pass the benefits of the discount through to it's consumers.

Name   
 Anthony Bailey  
 Title Accounting Supervisor  
 Date May 21, 2003

<sup>1</sup> Consumer means every billed consumer regardless of usage. Separately billed services for water heating and security lights are not counted as additional billed consumers.  
<sup>2</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary & secondary lines.

# LOW DENSITY DISCOUNT DATA REQUIREMENTS

Effective starting with October 2004 Billing Period

Please provide the following information to BPA by June 30, 2004. This information should be consistent with the data available in your financial and operating reports for 2003. A purchaser who has not provided BPA with the data needed to calculate the K/I and C/M ratios by June 30, 2004 will be ineligible for the LDD beginning October 1, 2004.

## Oregon Trail Electric Cooperative

Calendar Year 2003 Data

per 2003 F+O

1. Total Retail Sales (kWh)<sup>1</sup>: 634,974,333 kWh *OK*
2. Total Retail Sales Revenue (\$)<sup>1</sup>: \$50,231,638 *OK*
3. Total Retail Load (kWh) for Calendar Year 2003 (as defined in BPA's 2002 General Rate Schedule Provisions): 670,692,813 kWh *OK*
4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2003: 80,843,509 ~~80,800,091~~

### 5. Consumers

Maximum number of customers in any one month in the year ending December 31, 2003, as reported in financial and operations reports: 28,845 *OK*

Less number of Separately Billed Services (water heating and security lighting only, and only if included in line above)<sup>2</sup>: 35

Maximum Number of Consumers: 28,810 *OK*

6. Pole Miles of Distribution Lines<sup>3</sup> as of December 31, 2003: 2,584 *last yr*
- Pole Miles of Service Drops, if any, included above as of December 31, 2003: 594 *2,015 + 594 = 2,609* *verified w/ F+O*

I hereby certify that the above information and all data is correct. I also certify that no loads gained under the Retail Access Exclusion definition are receiving LDD benefits. Oregon Trail Electric Cooperative agrees to pass the benefits of the discount through to the Oregon Trail Electric Cooperative's eligible consumers within the region served by BPA.

Name NELSON CREECH *Nelson Creech*  
Title MANAGER OF ACCOUNTING & FINANCE  
Date MAY 18, 2004

<sup>1</sup> Used to calculate eligibility criteria for receiving LDD: Average retail rate must exceed average Priority Firm Power rate by at least 10%.

<sup>2</sup> BPA may request documentation for any claimed separately billed services.

<sup>3</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).

# LOW DENSITY DISCOUNT DATA REQUIREMENTS

Effective starting with October 2005 Billing Period

Please provide the following information to BPA by June 30, 2005. This information should be consistent with the data available in your financial and operating reports for 2004. A purchaser who has not provided BPA with the data needed to calculate the K/I and C/M ratios by June 30, 2005 will be ineligible for the LDD beginning October 1, 2005.

## Oregon Trail Electric Consumers Cooperative, Inc.

Calendar Year 2004 Data

1. Total Retail Sales (kWh)<sup>1</sup> : 642,283,913 kWh
2. Total Retail Sales Revenue (\$)<sup>1</sup>: \$50,873,567
3. Total Retail Load (kWh) for Calendar Year 2004 (as defined in BPA's 2002 General Rate Schedule Provisions): 676,944,640 kWh
4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2004: \$81,664,864
5. Consumers
- Maximum number of customers in any one month in the year ending December 31, 2004, as reported in financial and operations reports: 29,003
- Less number of Separately Billed Services (water heating and security lighting only, and only if included in line above)<sup>2</sup>: - 37
- Maximum Number of Consumers: 28,966
6. Pole Miles of Distribution Lines<sup>3</sup> as of December 31, 2004: 2,020
- Pole Miles of Service Drops, if any, included above as of December 31, 2004: 595

I hereby certify that the above information and all data is correct. I also certify that no loads gained under the Retail Access Exclusion definition are receiving LDD benefits. Oregon Trail Electric Consumers Cooperative, Inc. agrees to pass the benefits of the discount through to the Oregon Trail Electric Consumers Cooperative, Inc.'s eligible consumers within the region served by BPA.

Name Anthony Bailey

Title Manager of Accounting and Finance

Date May 17, 2005

<sup>1</sup> Used to calculate eligibility criteria for receiving LDD: Average retail rate must exceed average Priority Firm Power rate by at least 10%.

<sup>2</sup> BPA may request documentation for any claimed separately billed services.

<sup>3</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).

Faxed  
to Dan  
5/25/05

copy to  
Valande  
5/24/05  
BPA-2014-00821-F\_174

5/23/05

**LOW DENSITY DISCOUNT DATA REQUIREMENTS**

Effective starting with October 2005 Billing Period

Please provide the following information to BPA by June 30, 2005. This information should be consistent with the data available in your financial and operating reports for 2004. A purchaser who has not provided BPA with the data needed to calculate the K/I and C/M ratios by June 30, 2005 will be ineligible for the LDD beginning October 1, 2005.

**Oregon Trail Electric Consumers Cooperative, Inc.**  
Calendar Year 2004 Data

*Per Fto Revised*

- 1. Total Retail Sales (kWh)<sup>1</sup> : 642,283,913 kWh *ok*
- 2. Total Retail Sales Revenue (\$)²: \$50,873,567 *ok*
- 3. Total Retail Load (kWh) for Calendar Year 2004 (as defined in BPA's 2002 General Rate Schedule Provisions): 676,944,640 kWh *ok*
- 4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2004: 81,702,493 *Per Fto* \$81,664,864
- 5. Consumers
  - Maximum number of customers in any one month in the year ending December 31, 2004, as reported in financial and operations reports: 21,756
  - Less number of Separately Billed Services (water heating and security lighting only, and only if included in line above)²: 37
  - Maximum Number of Consumers: 21,719 *ok*
- 6. Pole Miles of Distribution Lines³ as of December 31, 2004: 2609 *Last yr* 2,615 *ok*
- Pole Miles of Service Drops, if any, included above as of December 31, 2004: 595

I hereby certify that the above information and all data is correct. I also certify that no loads gained under the Retail Access Exclusion definition are receiving LDD benefits. Oregon Trail Electric Consumers Cooperative, Inc. agrees to pass the benefits of the discount through to the Oregon Trail Electric Consumers Cooperative, Inc.'s eligible consumers within the region served by BPA.

Name Anthony Bailey  
Title Manager of Accounting and Finance  
Date May 17, 2005

<sup>1</sup> Used to calculate eligibility criteria for receiving LDD: Average retail rate must exceed average Priority Firm Power rate by at least 10%.  
<sup>2</sup> BPA may request documentation for any claimed separately billed services.  
<sup>3</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).

**Oregon Trail Electric Consumers Cooperative, Inc.**  
**LOW DENSITY DISCOUNT DATA REQUIREMENTS**  
 Effective starting with October 2006 Billing Period

Please provide the following, Calendar Year 2005, information by June 30, 2006. Please attach financial and operating/statistical reports submitted to RUS or CFC (if Oregon Trail Electric Consumers Cooperative, Inc (OTECC) does not report to RUS or CFC, substitute similar internal reports). If the data and supporting documentation are not received by June 30, 2006, OTECC will be ineligible for the LDD beginning October 1, 2006.

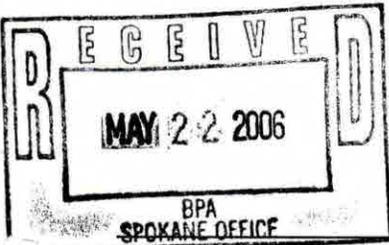
- |  |                        |
|--|------------------------|
| 1. Total Retail Sales (kWh):   | <u>642,421,596 kWh</u> |
| 2. Total Retail Sales Revenue (\$):  | <u>\$ 50,855,953</u>   |
| 3. Total Retail Load (kWh) for Calendar Year 2005 (as defined in BPA's 2007 General Rate Schedule Provisions):                               | <u>673,836,491 kWh</u> |
| 4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2005:   | <u>\$ 81,806,436</u>   |
| 5. Consumers for calendar year ending December 31, 2005  |                        |
| Maximum number of Consumers in any one month as reported in financial and operations reports.  | <u>21,822</u>          |
| Less number of Separately Billed Services (water heating and security lighting; <b>if and only</b> if included in line above) <sup>1</sup> : | <u>- 37</u>            |
| Maximum Number of Consumers:   | <u>21,771</u>          |
| 6. Miles of Distribution Lines <sup>2</sup> as of December 31, 2005:   | <u>2,641</u>           |
| Miles of Service Drops <sup>3</sup> , if any, included above:  | <u>602</u>             |

7. Supporting Documents for Calendar Year ending December 31, 2005:

*OK LMM*

- OTECC has already provided BPA with RUS, CFC, or internal monthly or annual reports.
- RUS, CFC, or internal monthly or annual reports are attached.

I hereby certify that the above information and all data are correct. I further certify that LDD benefits are not based on loads gained under the Retail Access Exclusion and OTECC agrees to pass LDD benefits through to its eligible consumers within the region served by BPA.



Name Anthony Bailey  
 Title Manager of Accounting & Finance  
 Date May 12, 2006

<sup>1</sup> BPA may request additional documentation for any claimed separately billed services.  
<sup>2</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).  
<sup>3</sup> BPA may request additional documentation for any claimed service drops.

*5/22/06  
 [Signature]*

6-13-  
MC  
Both sheets  
entered,

**Oregon Trail Electric Consumers Cooperative, Inc.**  
**LOW DENSITY DISCOUNT DATA REQUIREMENTS**  
Effective starting with October 2007 Billing Period

Please provide the following, Calendar Year 2006, information by June 30, 2007. Please attach financial and operating/statistical reports submitted to RUS or CFC (if Oregon Trail Electric Consumers Cooperative, Inc. (OTECC) does not report to RUS or CFC, substitute similar internal reports). If the data and supporting documentation are not received by June 30, 2007, OTECC will be ineligible for the LDD beginning October 1, 2007.

1. Total Retail Sales (kWh): 659,509,605 kWh
2. Total Retail Sales Revenue (\$): \$44,024,477
3. Total Retail Load (kWh) for Calendar Year 2006 (as defined in BPA's 2007 General Rate Schedule Provisions): 694,652,542 kWh

4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2006:

\$82,131,162

5. Consumers for calendar year ending December 31, 2006

FEO shows 82,133,693  
used this #.

Maximum number of Consumers in any one month as reported in financial and operations reports. 22,115

Less number of Separately Billed Services (water heating and security lighting; **if and only** if included in line above)<sup>1</sup>: 34

Maximum Number of Consumers:

22,081 → used this # - members, not meters

6. Miles of Distribution Lines<sup>2</sup> as of December 31, 2006:

Miles of Service Drops<sup>3</sup>, if any, included above: 558

2,663  
FEO shows 2656 - used this #

7. Supporting Documents for Calendar Year ending December 31, 2006:

OTECC has already provided BPA with RUS, CFC, or internal monthly or annual reports.

RUS, CFC, or internal monthly or annual reports are attached.

I hereby certify that the above information and all data are correct. I further certify that LDD benefits are not based on loads gained under the Retail Access Exclusion and OTECC agrees to pass LDD benefits through to its eligible consumers within the region served by BPA.

Name Anthony Bailey  
Title Manager of Accounting and Finance  
Date June 8, 2007

<sup>1</sup> BPA may request additional documentation for any claimed separately billed services.

<sup>2</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).

<sup>3</sup> BPA may request additional documentation for any claimed service drops.

*Both sheets entered on 6-26-08. MC*

**Oregon Trail Electric Consumers Cooperative, Inc.**  
**LOW DENSITY DISCOUNT DATA REQUIREMENTS**  
 Effective starting with October 2008 Billing Period

Please provide the following, Calendar Year 2007, information by June 30, 2008. Please attach financial and operating/statistical reports submitted to RUS or CFC (if Oregon Trail Electric Consumers Cooperative, Inc. (OTECC) does not report to RUS or CFC, substitute similar internal reports). If the data and supporting documentation are not received by June 30, 2008, OTECC will be ineligible for the LDD beginning October 1, 2008.

1. Total Retail Sales (kWh): 683,748,045 kWh
2. Total Retail Sales Revenue (\$): \$ 44,887,328
3. Total Retail Load (kWh) for Calendar Year 2007 (as defined in BPA's 2008 General Rate Schedule Provisions): 720,873,370 kWh
4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2007: \$ 84,018,404
5. Consumers for calendar year ending December 31, 2007

Maximum number of Consumers in any one month as reported in financial and operations reports. 22,313

Less number of Separately Billed Services (water heating and security lighting; **if and only** if included in line above)<sup>1</sup>: 34

Maximum Number of Consumers:

*O.T. reports members, not meters. 22,279 used this #.*

6. Miles of Distribution Lines<sup>2</sup> as of December 31, 2007:

Miles of Service Drops<sup>3</sup>, if any, included above: 613

2,689  
*F&O states 2681 used this #.*

7. Supporting Documents for Calendar Year ending December 31, 2007:

- OTECC has already provided BPA with RUS, CFC, or internal monthly or annual reports.
- RUS, CFC, or internal monthly or annual reports are attached.

I hereby certify that the above information and all data are correct. I further certify that LDD benefits are not based on loads gained under the Retail Access Exclusion and OTECC agrees to pass LDD benefits through to its eligible consumers within the region served by BPA.

Name Anthony Bailey  
 Title Mgr. of Accty. & Finance  
 Date 6/9/08

<sup>1</sup> BPA may request additional documentation for any claimed separately billed services.

<sup>2</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).

<sup>3</sup> BPA may request additional documentation for any claimed service drops.

FO  
7-1-09  
both sheets  
Entered  
7-8-09  
me

**OREGON TRAIL ELECTRIC CONSUMERS COOPERATIVE  
LOW DENSITY DISCOUNT DATA REQUIREMENTS**

Effective starting with October 2009 Billing Period

Please provide the following, Calendar Year 2008, information by June 30, 2009. Please attach financial and operating/statistical reports submitted to RUS or CFC (if Oregon Trail Electric Consumers Cooperative (Oregon Trail) does not report to RUS or CFC, substitute similar internal reports). If the data and supporting documentation are not received by June 30, 2009, Oregon Trail will be ineligible for the LDD beginning October 1, 2009.

- 1. Total Retail Sales (kWh): 656,928,635 kWh
- 2. Total Retail Sales Revenue (\$): \$ 43,901,483
- 3. Total Retail Load (kWh) for Calendar Year 2008 (as defined in BPA's 2009 General Rate Schedule Provisions): 696,559,243 kWh
- 4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2008: \$83,891,059
- 5. Consumers for calendar year ending December 31, 2008
  - Maximum number of Consumers in any one month as reported in financial and operations reports. 22,241
  - Less number of Separately Billed Services (water heating and security lighting; if and only if included in line above)<sup>1</sup>: 8
  - Maximum Number of Consumers: 22,233
- 6. Miles of Distribution Lines<sup>2</sup> as of December 31, 2008: 2,706
  - Miles of Service Drops<sup>3</sup>, if any, included above: 571
- 7. Supporting Documents for Calendar Year ending December 31, 2008:

- Oregon Trail has already provided BPA with RUS, CFC, or internal monthly or annual reports.
- RUS, CFC, or internal monthly or annual reports are attached.

I hereby certify that the above information and all data are correct. I further certify that LDD benefits are not based on loads gained under the Retail Access Exclusion and Oregon Trail agrees to pass LDD benefits through to its eligible consumers within the region served by BPA.

Name Anthony Bailey

Title Manager of Accounting and Finance

Date May 21, 2009

<sup>1</sup> BPA may request additional documentation for any claimed separately billed services.

<sup>2</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).

<sup>3</sup> BPA may request additional documentation for any claimed service drops.

DB

Need YE report to verify

BOTH SHEETS EMERGED  
9-28-10

**OREGON TRAIL ELECTRIC CONSUMERS COOPERATIVE, INC.  
LOW DENSITY DISCOUNT DATA REQUIREMENTS**

Effective starting with October 2010 Billing Period

Please provide the following, Calendar Year 2009, information by June 30, 2010. Please attach financial and operating/statistical reports submitted to RUS or CFC (if Oregon Trail Electric Consumers Cooperative, Inc. (Oregon Trail) does not report to RUS or CFC, substitute similar internal reports). If the data and supporting documentation are not received by June 30, 2010, Oregon Trail will be ineligible for the LDD beginning October 1, 2010.

- 1. Total Retail Sales (kWh): 639,157,201 kWh ✓
- 2. Total Retail Sales Revenue (\$): \$ 43,051,453 ✓
- 3. Total Retail Load (kWh) for Calendar Year 2009 (as defined in BPA's 2010 General Rate Schedule Provisions): 674,084,220 kWh ✓
- 4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2009: \$ 86,187,510 ✓
- 5. Consumers for calendar year ending December 31, 2009
  - Maximum number of Consumers in any one month as reported in financial and operations reports. 22,449
  - Less number of Separately Billed Services (water heating and security lighting; if **and only** if included in line above)<sup>1</sup>: 8
  - Maximum Number of Consumers: 30,222
- 6. Miles of Distribution Lines<sup>2</sup> as of December 31, 2009: 2,727 ✓
  - Miles of Service Drops<sup>3</sup>, if any, included above: 575
- 7. Supporting Documents for Calendar Year ending December 31, 2009:

- Oregon Trail has already provided BPA with RUS, CFC, or internal monthly or annual reports.
- RUS, CFC, or internal monthly or annual reports are attached.

I hereby certify that the above information and all data are correct. I further certify that LDD benefits are not based on loads gained under the Retail Access Exclusion and Oregon Trail agrees to pass LDD benefits through to its eligible consumers within the region served by BPA.

Name Anthony Bailey

Title Manager of Accounting and Finance

Date May 11, 2010

<sup>1</sup> BPA may request additional documentation for any claimed separately billed services.

<sup>2</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).

<sup>3</sup> BPA may request additional documentation for any claimed service drops.

*no*

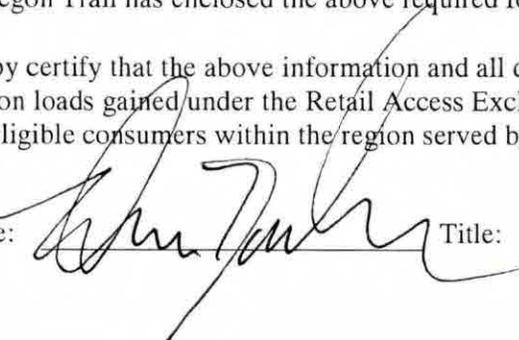
**OREGON TRAIL**  
**LOW DENSITY DISCOUNT DATA REQUIREMENTS**

Effective starting with October 2011 Billing Period

Please provide the following information for Calendar Year 2010. If the data and supporting documentation are not received by June 30, 2011, Oregon Trail will be ineligible for the LDD beginning October 1, 2011. Definitions are provided on the next page.

1. Total Retail Sales (kWh): 614,021,759 kWh
2. Total Retail Sales Revenue (\$): \$ 43,433,569 - *Form 7 shows 42,570,517. Used this #.*
3. Total Retail Load (kWh) for Calendar Year 2010 (as defined in BPA's 2012 Final General Rate Schedule Provisions): 645,756,012 kWh
4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2010: \$88,460,834
5. Consumers for Calendar Year ending December 31, 2010:
- Number of Consumers as of December 31, 2010: 30,006  
Less number of Separately Billed Services<sup>1</sup>  
(water heating and security lighting; if  
**and only** if included in line immediately above)<sup>2</sup>: 252
- Adjusted Number of Consumers: 29,754
6. Miles of Distribution Lines<sup>3</sup> as of December 31, 2010: 2,747
- Miles of Service Drops (SD), if any, included above: 579
7. Attached Supporting Documents for Calendar Year 2010, required for eligibility:
- A. Annual Financial and Operation Reports
- o Rural Utility Services (RUS) Form 7, or
  - o Cooperative Finance Corporation form analogous to RUS Form 7, or
  - o Audited Financial Report; **and**
- B. Annual 861 report to the Energy Information Administration.
- Oregon Trail has already provided BPA with the above required forms.
- Oregon Trail has enclosed the above required forms.

I hereby certify that the above information and all data are correct. I further certify that LDD benefits are not based on loads gained under the Retail Access Exclusion and Oregon Trail agrees to pass LDD benefits through to its eligible consumers within the region served by BPA..

Name:  Title: Werner Buehler Date: 6-22-11

<sup>1</sup> BPA may request additional documentation for any claimed separately billed services.

<sup>2</sup> For Customers providing Financial and Statistical Reporting to RUS via Form 7, use Part O. Power Requirements Data Base, Line 10 (December). For Customers providing Financial and Statistical Reporting to CFC via Form 7, use Part R. Power Requirements Data Base, Line 10 (December)

<sup>3</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).

DATA SHEET COMPLETE  
6-19-12 MC

Oregon Trail  
**LOW DENSITY DISCOUNT DATA REQUIREMENTS**

Effective starting with October 2012 Billing Period

Please provide the following information for Calendar Year 2011. If the data and supporting documentation are not received by June 30, 2012, Oregon Trail will be ineligible for the LDD beginning October 1, 2012. Definitions are provided on the next page.

- 1. Total Retail Sales (kWh): 623,174,256 kWh
- 2. Total Retail Sales Revenue (\$): \$ 44,040,219
- 3. Total Retail Load (kWh) for Calendar Year 2011 (as defined in BPA's 2012 General Rate Schedule Provisions): 654,059,958 kWh
- 4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2011: \$ 96,984,545
- 5. Consumers for Calendar Year ending December 31, 2011:
  - Number of Consumers as of December 31, 2011: 30,414
  - Less number of Separately Billed Services<sup>1</sup> (water heating and security lighting; **if and only** if included in line immediately above)<sup>2</sup>: 196
  - Adjusted Number of Consumers: 30,218
- 6. Miles of Distribution Lines<sup>3</sup> as of December 31, 2011: 2,773
- Miles of Service Drops (SD), if any, included above: 429

Final Dec. # is 30,414. Used this #.

7. Attached Supporting Documents for Calendar Year 2011, required for eligibility:

- A. Annual Financial and Operation Reports
  - o Rural Utility Services (RUS) Form 7, or
  - o Cooperative Finance Corporation form analogous to RUS Form 7, or
  - o Audited Financial Report; **and**
- B. Annual 861 report to the Energy Information Administration.

Oregon Trail has already provided BPA with the above required forms.

Oregon Trail has enclosed the above required forms.

I hereby certify that the above information and all data are correct, and loads gained by Retail Access or loads outside the region are excluded in the data above. I further certify Oregon Trail agrees to pass LDD benefits through to its eligible consumers within the region served by BPA.

Name: [Signature] Title: Chief Financial Officer Date: 5/24/12

<sup>1</sup> BPA may request additional documentation for any claimed separately billed services.  
<sup>2</sup> For Customers providing Financial and Statistical Reporting to RUS via Form 7, use Part O. Power Requirements Data Base, Line 10 (December). For Customers providing Financial and Statistical Reporting to CFC via Form 7, use Part R. Power Requirements Data Base, Line 10 (December)  
<sup>3</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).

DOTN News Letter 5/20/13 NC  
5.30-13 MC

Oregon Trail Electric Consumers Cooperative, Inc.  
LOW DENSITY DISCOUNT DATA REQUIREMENTS  
Effective October 2013 Billing Period

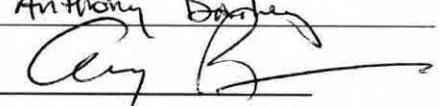
Please provide the following information for Calendar Year 2012. If the data and supporting documentation are not received by June 30, 2013, Oregon Trail will be ineligible for the LDD beginning October 1, 2013. Definitions are provided on the next page.

- 1. Total Retail Sales (kWh): 631,607,386 kWh ✓
- 2. Total Retail Sales Revenue (\$): \$ 46,589,603 ✓
- 3. Total Retail Load (kWh) for Calendar Year 2012 (as defined in BPA's 2014 General Rate Schedule Provisions): 664,699,563 kWh ✓
- 4. Depreciated Electric Plant Investment (excluding generation plant) as of December 31, 2012: \$ 101,063,480  
*101,066,011 - F? O, Line 5 used this #*
- 5. Consumers for Calendar Year ending December 31, 2012:  
 Number of Consumers as of December 31, 2012: 30,312 -  
 Less number of Separately Billed Services<sup>1</sup> (water heating and security lighting; **if and only** if included in line immediately above)<sup>2</sup>: 94 -  
 Adjusted Number of Consumers: ✓ 30,218 *used this #*
- 6. Miles of Distribution Lines<sup>3</sup> as of December 31, 2012: 2,746 ✓
- 7. Attached Supporting Documents for Calendar Year 2012, required for eligibility:

- Accepted Annual Financial and Operation Reports
  - Rural Utility Services (RUS) Form 7, or
  - Cooperative Finance Corporation form analogous to RUS Form 7, or
  - Audited Financial Report

- Oregon Trail has already provided BPA with the above required forms.
- Oregon Trail has enclosed the above required forms.

I hereby certify that the above information and all data are correct, and loads gained by Retail Access or loads outside the region are excluded in the data above. I further certify Oregon Trail agrees to pass LDD benefits through to its eligible consumers within the region served by BPA.

Name: Anthony Barber Title: Chief Financial Officer Date: 05/20/13  


<sup>1</sup> BPA may request additional documentation for any claimed separately billed services.  
<sup>2</sup> For Customers providing Financial and Statistical Reporting to RUS via Form 7, use Part O. Power Requirements Data Base, Line 10 (December). For Customers providing Financial and Statistical Reporting to CFC via Form 7, use Part R. Power Requirements Data Base, Line 10 (December)  
<sup>3</sup> Distribution lines are those lines that deliver electric energy from a substation or metering point, at a voltage of 34.5 kV or less, to the point of attachment to the consumer's wiring and include primary, secondary and service facilities. (Service drops are considered service facilities).