



## Department of Energy

Bonneville Power Administration  
P.O. Box 3621  
Portland, Oregon 97208-3621

FREEDOM OF INFORMATION ACT PROGRAM

January 22, 2021

In reply refer to: FOIA #BPA-2020-00703-F

Michael Deckert  
Cispus River Working Group  
8518 20<sup>th</sup> Street East  
Edgewood, WA 98371  
Email: [ourfamilykayaks@centurylink.net](mailto:ourfamilykayaks@centurylink.net)

Dear Mr. Deckert,

This communication is the Bonneville Power Administration's (BPA) response to your request for agency records made under the Freedom of Information Act, 5 U.S.C. § 552 (FOIA). Your request was received on April 14, 2020, and formally acknowledged on April 17, 2020.

### **Request**

“Communications between BPA and Lewis County Public Utility District (LCPUD) regarding the budget for the Cowlitz Falls Project p-2833, dated after 1/1/2020.”

### **Response**

BPA's Contract Generating Resources office searched for and gathered 141 pages of records responsive to your request. BPA is herein releasing 141 pages, with minor redactions applied under 5 U.S.C. § 552(b)(4) (Exemption 4) and 5 U.S.C. § 552(b)(6) (Exemption 6). An explanation of the exemptions applied follows.

### **Explanation of Exemptions**

The FOIA generally requires the release of all agency records upon request. However, the FOIA permits or requires withholding certain limited information that falls under one or more of nine statutory exemptions (5 U.S.C. §§ 552(b)(1-9)). Section (b) of the FOIA, which contains the FOIA's nine statutory exemptions, also directs agencies to release to FOIA requesters any reasonably segregable, non-exempt information that is contained in those records.

#### Exemption 4

Prior to publicly releasing agency records, BPA is required by Exemption 4 to solicit objections to the public release of any third party's confidential commercial information contained in the responsive records set. BPA provided LCPUD and Rock Supremacy LLC with opportunities to formally object to the public release of their information contained in BPA records. While

LCPUD had no objections, Rock Supremacy submitted objections to BPA. BPA accepted those objections, based on guidance available from the U.S. Department of Justice, and is withholding their detailed pricing information from public release under Exemption 4.

The responsive records also contain financial information from many smaller vendors. My office contacted you via email on January 14, 2020, to explain how contacting those vendors for their respective objection opportunities would take months to complete. We proposed proactively redacting the dollar amounts and releasing the vendor names. You agreed to this proposal and redaction plan. Therefore, you'll find the dollar amounts from the smaller vendors redacted under Exemption 4 in the accompanying responsive records set. Thank you for your willingness to work with the agency in responding to your FOIA request.

### Exemption 6

Exemption 6 serves to protect PII contained in agency records when no overriding public interest in the information exists. BPA does not find an overriding public interest in a release of the information redacted under Exemption 6—specifically personal signatures and personal discussions not related to agency business. That information is redacted because it sheds no light on the executive functions of the agency and BPA finds no overriding public interest in its release. BPA cannot waive these redactions as the protections afforded by Exemption 6 belong to individuals and not to the agency.

As required by law (5 U.S.C. § 552(a)(8)(A)), information has been withheld only in instances where (1) disclosure is prohibited by law or (2) BPA foresees that disclosure would harm an interest protected by the exemption cited in the record. When full disclosure of a record is not possible, the law further requires that BPA take reasonable steps to segregate and release nonexempt information. We have determined that in certain instances partial disclosure is possible, and the records have accordingly been segregated into exempt and non-exempt portions.

### **Fees**

There are no fees associated with the agency's response to your FOIA request.

### **Certification**

Pursuant to 10 C.F.R. § 1004.7(b)(2), I am the individual responsible for the search and records release described above. Your requests BPA-2020-00703-F is now closed, with the responsive agency records provided.

### **Appeal**

The adequacy of the search may be appealed within 90 calendar days from your receipt of this letter pursuant to 10 C.F.R. § 1004.8. Appeals should be addressed to:

Director, Office of Hearings and Appeals  
HG-1, L'Enfant Plaza  
U.S. Department of Energy  
1000 Independence Avenue, S.W.  
Washington, D.C. 20585-1615

The written appeal, including the envelope, must clearly indicate that a FOIA appeal is being made. You may also submit your appeal by e-mail to [OHA.filings@hq.doe.gov](mailto:OHA.filings@hq.doe.gov), including the phrase "Freedom of Information Appeal" in the subject line. (The Office of Hearings and Appeals prefers to receive appeals by email.) The appeal must contain all the elements required by 10 C.F.R. § 1004.8, including a copy of the determination letter. Thereafter, judicial review will be available to you in the Federal District Court either (1) in the district where you reside, (2) where you have your principal place of business, (3) where DOE's records are situated, or (4) in the District of Columbia.

You may contact BPA's FOIA Public Liaison, Jason Taylor, at 503.230.3537, [jetaylor@bpa.gov](mailto:jetaylor@bpa.gov), or at the address on this letter header, for any further assistance and to discuss any aspect of your request. Additionally you may contact the Office of Government Information Services (OGIS) at the National Archives and Records Administration to inquire about the FOIA mediation services they offer. The contact information for OGIS is as follows:

Office of Government Information Services  
National Archives and Records Administration  
8601 Adelphi Road-OGIS  
College Park, Maryland 20740-6001  
E-mail: [ogis@nara.gov](mailto:ogis@nara.gov)  
Phone: 202-741-5770  
Toll-free: 1-877-684-6448  
Fax: 202-741-5769

Thank you for your interest in the Bonneville Power Administration.

Sincerely,



Candice D. Palen  
Freedom of Information/Privacy Act Officer

Attachments: The responsive agency records accompany this communication.

**From:** Doug Streeter CPA  
**Sent:** Tue Apr 14 10:42:29 2020  
**To:** Carlson,Debbie (BPA) - PGAC-RICHLAND  
**Cc:** Brad Ford  
**Subject:** [EXTERNAL] CF Vouchers  
**Importance:** Normal  
**Attachments:** March Voucher Listing through 04072020.xlsx

Microsoft Exchange Server;converted from html;

Debbie, here is the check register for March CF Vouchers, through the April 7 Commission Meeting. I am working remotely today and had to use a different reporting system so hopefully this will work for you. Let me know if you have questions.

Thanks,

Doug

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### Doug Streeter CPA

Controller | Lewis County PUD | [www.lcpud.org](http://www.lcpud.org)  
o:(360) 748-9261 | d:(360) 740-2414 | e:dougst@lcpud.org  
321 NW Pacific Ave | PO Box 330 | Chehalis, WA 98532-0330

Public Utility District No. 1 of Lewis County is required to comply with the Washington Public Records Act, RCW Ch.42.56. Information submitted via e-mail, including personal information may be subject to disclosure as a public record.

Ven #	Vendor Name	Voucher #	Date	War #	Amount	GL #
10302	VERIZON	CF12500	3/10/2020	033578	(b)(4)	2-08-539-000
10302	VERIZON	CF12501	3/10/2020	033578	(b)(4)	2-08-539-000
11056	HRA VEBA TRUST	CF4067	3/10/2020	033579	(b)(4)	2-00-242-300
11056	HRA VEBA TRUST	CF4068	3/10/2020	033579	(b)(4)	2-00-242-300
11172	GRAINGER INC.	CF12504	3/10/2020	033580	(b)(4)	2-08-545-020
11276	MORTON MEDICAL CENTER PLLC	CF12505	3/10/2020	033581	(b)(4)	2-08-539-000
11276	MORTON MEDICAL CENTER PLLC	CF12506	3/10/2020	033581	(b)(4)	2-08-539-000
11371	CENTURYLINK INC.	CF12508	3/10/2020	033582	(b)(4)	2-08-537-020
11371	CENTURYLINK INC.	CF12509	3/10/2020	033582	(b)(4)	2-08-539-000
11371	CENTURYLINK INC.	CF12510	3/10/2020	033582	(b)(4)	2-08-539-000
11371	CENTURYLINK INC.	CF12511	3/10/2020	033582	(b)(4)	2-08-539-000
11371	CENTURYLINK INC.	CF12512	3/10/2020	033582	(b)(4)	2-08-539-000
11874	WAVEDIVISION HOLDINGS LLC	CF12514	3/10/2020	033583	(b)(4)	2-08-539-000
20050	COLUMBIA BANK (EBMS)	CF12520	3/10/2020	033584	(b)(4)	2-00-926-110
20727	PLATT ELECTRIC SUPPLY	CF12518	3/10/2020	033585	(b)(4)	2-08-544-000
11115	ROBERT T LAWSON	0071989	3/10/2020	033586	(b)(4)	2-08-537-060
11406	VAN CLEVE FORD INC.	0071990	3/10/2020	033587	(b)(4)	2-00-184-012
11406	VAN CLEVE FORD INC.	0071991	3/10/2020	033587	(b)(4)	2-00-184-012
20241	CUMMINS INC	CF12521	3/10/2020	033588	(b)(4)	2-08-544-000
20395	SYSTEMS INTERFACE INC	0071992	3/10/2020	033589	(b)(4)	2-08-543-000
20395	SYSTEMS INTERFACE INC	0071993	3/10/2020	033589	(b)(4)	2-08-543-000
20539	BLACK & VEATCH CORPORATION	0071994	3/10/2020	033590	(b)(4)	2-08-543-000
10131	RAINIER CONNECT	CF12522	3/17/2020	033591	(b)(4)	2-08-921-000
10725	NAES POWER CONTRACTORS INC.	0072165	3/17/2020	033592	(b)(4)	2-08-545-000
10770	STAPLES CONTRACT & COMMERCIAL INC.	CF12502	3/17/2020	033593	(b)(4)	2-09-542-002
10770	STAPLES CONTRACT & COMMERCIAL INC.	CF12523	3/17/2020	033593	(b)(4)	2-08-921-000
10770	STAPLES CONTRACT & COMMERCIAL INC.	CF12524	3/17/2020	033593	(b)(4)	2-08-921-000
11020	HAROLD LEMAY ENTERPRISES INC.	CF12525	3/17/2020	033594	(b)(4)	2-08-539-000
11020	HAROLD LEMAY ENTERPRISES INC.	CF12526	3/17/2020	033594	(b)(4)	2-08-537-020
11034	RICHARDSON BOTTLING CO INC.	CF12527	3/17/2020	033595	(b)(4)	2-08-539-000
11169	GOEBEL SEPTIC TANK SERVICE INC.	CF12528	3/17/2020	033596	(b)(4)	2-08-537-020
11169	GOEBEL SEPTIC TANK SERVICE INC.	CF12529	3/17/2020	033596	(b)(4)	2-08-539-000
11169	GOEBEL SEPTIC TANK SERVICE INC.	CF12530	3/17/2020	033596	(b)(4)	2-08-539-000

11172	GRAINGER INC.	CF12503	3/17/2020	033597	(b)(4)	2-08-545-020
11172	GRAINGER INC.	CF12531	3/17/2020	033597		2-08-545-000
11172	GRAINGER INC.	CF12532	3/17/2020	033597		2-09-542-002
11172	GRAINGER INC.	CF12533	3/17/2020	033597		2-08-545-000
11172	GRAINGER INC.	CF12534	3/17/2020	033597		2-09-542-002
11172	GRAINGER INC.	CF12535	3/17/2020	033597		2-09-539-002
11172	GRAINGER INC.	CF12536	3/17/2020	033597		2-08-545-000
11270	MARSH MUNDORF PRATT SULLIVAN & MCKENZIE	CF12537	3/17/2020	033598		2-08-923-000
11282	MCMaster-CARR SUPPLY CO INC.	CF12538	3/17/2020	033599		2-08-545-000
11284	NORTHWEST HOME CENTER INC.	CF12539	3/17/2020	033600		2-08-545-020
11284	NORTHWEST HOME CENTER INC.	CF12540	3/17/2020	033600		2-08-537-010
11284	NORTHWEST HOME CENTER INC.	CF12541	3/17/2020	033600		2-08-537-010
11285	NORTHWEST PUBLIC POWER ASSOCIATION	CF12507	3/17/2020	033601		2-08-921-000
11320	COWLITZ FALLS PROJECT	CF12542	3/17/2020	033602		2-08-537-020
11320	COWLITZ FALLS PROJECT	CF12543	3/17/2020	033602		2-08-537-020
11320	COWLITZ FALLS PROJECT	CF12544	3/17/2020	033602		2-08-539-000
11320	COWLITZ FALLS PROJECT	CF12545	3/17/2020	033602		2-08-537-020
11320	COWLITZ FALLS PROJECT	CF12546	3/17/2020	033602		2-08-539-000
11353	STANLEY OIL COMPANY INC.	0072166	3/17/2020	033603		2-00-184-012
11767	TYNDALE ENTERPRISES INC.	CF12513	3/17/2020	033604		2-09-539-002
11767	TYNDALE ENTERPRISES INC.	CF12547	3/17/2020	033604		2-09-539-002
20050	COLUMBIA BANK (EBMS)	CF12548	3/17/2020	033605		2-00-926-110
20488	GRAPHIC CONTROLS ACQUISITION CORP	CF12516	3/17/2020	033606		2-08-544-000
20488	GRAPHIC CONTROLS ACQUISITION CORP	CF12517	3/17/2020	033606		2-08-544-000
20536	NORTHWEST HYDRAULIC CONSULTANTS INC	0072167	3/17/2020	033607		2-08-543-000
20776	ANDERS J POLLMAN	CF12519	3/17/2020	033608		2-08-545-000
21013	CAMPGROUND AUTOMATION SYSTEMS INC	CF12549	3/17/2020	033609		2-08-537-020
21027	THOMAS BEEBE	CF12550	3/17/2020	033610		2-08-539-000
11029	CARDMEMBER SERVICES	0072214	3/19/2020	033611		2-08-543-000
11029	CARDMEMBER SERVICES	0072215	3/19/2020	033611		2-08-543-000
11029	CARDMEMBER SERVICES	CF12551	3/19/2020	033611		2-09-921-002
11029	CARDMEMBER SERVICES	CF12552	3/19/2020	033611		2-08-537-010
11029	CARDMEMBER SERVICES	CF12553	3/19/2020	033611		2-08-537-010
11029	CARDMEMBER SERVICES	CF12554	3/19/2020	033611		2-08-539-000

11029	CARDMEMBER SERVICES	CF12555	3/19/2020	033611	(b)(4)	2-09-539-002
11029	CARDMEMBER SERVICES	CF12556	3/19/2020	033611		2-08-539-000
11029	CARDMEMBER SERVICES	CF12557	3/19/2020	033611		2-08-544-000
11029	CARDMEMBER SERVICES	CF12558	3/19/2020	033611		2-08-544-000
11029	CARDMEMBER SERVICES	CF12559	3/19/2020	033611		2-08-537-020
11029	CARDMEMBER SERVICES	CF12560	3/19/2020	033611		2-08-545-020
11029	CARDMEMBER SERVICES	CF12561	3/19/2020	033611		2-09-921-002
11029	CARDMEMBER SERVICES	CF12562	3/19/2020	033611		2-08-545-000
10330	AMERICAN FAMILY LIFE ASSURANCE CO OF COLUMBUS	CF4108	3/20/2020	033612		2-00-242-300
10178	COLUMBIA BANK (DCP)	CF4109	3/20/2020	033613		2-00-242-300
20917	COLUMBIA BANK (PFML)	CF4112	3/20/2020	033615		2-00-242-300
20917	COLUMBIA BANK (PFML)	CF4113	3/20/2020	033615		2-00-242-300
10033	EMPLOYEE MAIN FUND	CF4114	3/20/2020	033616		2-00-242-300
11056	HRA VEBA TRUST	CF4115	3/20/2020	033617		2-00-242-300
11056	HRA VEBA TRUST	CF4116	3/20/2020	033617		2-00-242-300
10038	LEWIS COUNTY P.U.D.	CF4117	3/20/2020	033618		2-00-242-300
21070	PRUDENTIAL	CF4118	3/20/2020	033619		2-00-242-300
21070	PRUDENTIAL	CF4119	3/20/2020	033619		2-00-242-300
10040	THORBECKE'S	CF4120	3/20/2020	033620		2-00-242-300
11411	WA STATE - DEPT OF LABOR & INDUSTRIES	CF4121	3/20/2020	033621		2-00-242-300
11415	COLUMBIA BANK (DRS)	CF4110	3/20/2020	033622		2-00-242-300
11415	COLUMBIA BANK (DRS)	CF4111	3/20/2020	033622		2-00-242-300
10301	HAROLD LEMAY ENT. INC A WASTE CONNECTIONS COMPANY	CF12563	3/24/2020	033623		2-08-539-000
10686	FLANNERY PUBLICATIONS LLC	0072329	3/24/2020	033624		2-08-545-020
10725	NAES POWER CONTRACTORS INC.	0072330	3/24/2020	033625		2-08-545-000
10834	JOSEPH M FIRST	CF12564	3/24/2020	033626		2-09-921-002
10834	JOSEPH M FIRST	CF12565	3/24/2020	033626		2-09-921-002
11156	COLUMBIA BANK (EXCISE TAX-ACH)	CF12566	3/24/2020	033627		2-08-544-000
11156	COLUMBIA BANK (EXCISE TAX-ACH)	CF12567	3/24/2020	033627		2-08-545-020
20050	COLUMBIA BANK (EBMS)	CF12573	3/24/2020	033628		2-00-926-110
20102	MCMILLEN LLC	0072331	3/24/2020	033629		2-08-923-000
20952	BROOKHOUSE PROFESSIONAL SERVICES LLC	0072332	3/24/2020	033630		2-08-543-000
21247	US TREASURY-FEDERAL ENERGY REGULATORY COMMISSION	CF12572	3/24/2020	033631		2-08-539-000
11156	COLUMBIA BANK (EXCISE TAX-ACH)	CF12574	3/25/2020	033632		2-00-408-300

11156	COLUMBIA BANK (EXCISE TAX-ACH)	CF12575	3/25/2020	033632	(b)(4)	2-00-236-300
11156	COLUMBIA BANK (EXCISE TAX-ACH)	CF12576	3/25/2020	033632		2-00-236-300
10302	VERIZON	CF12577	3/31/2020	033633		2-08-539-000
10373	MMM AUTO MOTIVE INC.	0072443	3/31/2020	033634		2-00-184-012
10770	STAPLES CONTRACT & COMMERCIAL INC.	CF12578	3/31/2020	033635		2-08-921-000
10770	STAPLES CONTRACT & COMMERCIAL INC.	CF12579	3/31/2020	033635		2-08-921-000
10858	RAINIER LIGHTING & ELECTRIC SUPPLY INC	0072444	3/31/2020	033636		2-08-545-000
10992	CAPITAL BUSINESS MACHINES INC.	CF12580	3/31/2020	033637		2-08-539-000
11055	EBMS INC.	CF12581	3/31/2020	033638		2-00-926-110
11161	GIBBS & OLSON INC.	CF12582	3/31/2020	033639		2-08-923-000
11172	GRAINGER INC.	CF12568	3/31/2020	033640		2-09-539-002
11172	GRAINGER INC.	CF12569	3/31/2020	033640		2-09-539-002
11172	GRAINGER INC.	CF12583	3/31/2020	033640		2-08-545-000
11172	GRAINGER INC.	CF12584	3/31/2020	033640		2-08-545-000
11172	GRAINGER INC.	CF12585	3/31/2020	033640		2-08-545-000
11172	GRAINGER INC.	CF12585	3/31/2020	033640		2-08-545-020
11172	GRAINGER INC.	CF12585	3/31/2020	033640		2-09-539-002
11172	GRAINGER INC.	CF12586	3/31/2020	033640		2-09-539-002
11172	GRAINGER INC.	CF12587	3/31/2020	033640		2-08-545-000
11172	GRAINGER INC.	CF12588	3/31/2020	033640		2-09-539-002
11282	MCMASTER-CARR SUPPLY CO INC.	CF12589	3/31/2020	033641		2-08-545-000
11282	MCMASTER-CARR SUPPLY CO INC.	CF12590	3/31/2020	033641		2-08-545-000
11282	MCMASTER-CARR SUPPLY CO INC.	CF12591	3/31/2020	033641		2-08-545-000
11282	MCMASTER-CARR SUPPLY CO INC.	CF12592	3/31/2020	033641		2-08-545-000
11287	NORTHWEST HYDROELECTRIC ASSOC	0072445	3/31/2020	033642		2-08-543-000
11320	COWLITZ FALLS PROJECT	CF12593	3/31/2020	033643		2-08-539-000
11366	SERVICE SAW/ WORKWEARS INC.	CF12594	3/31/2020	033644		2-08-545-000
11384	TRAFFIC SAFETY SUPPLY CO INC.	0072446	3/31/2020	033645		2-08-545-020
11384	TRAFFIC SAFETY SUPPLY CO INC.	CF12599	3/31/2020	033645		2-08-545-020
11406	VAN CLEVE FORD INC.	0072447	3/31/2020	033646		2-00-184-012
11767	TYNDALE ENTERPRISES INC.	CF12595	3/31/2020	033647		2-09-539-002
20050	COLUMBIA BANK (EBMS)	CF12600	3/31/2020	033648		2-00-926-110
20102	MCMILLEN LLC	0072448	3/31/2020	033649		2-08-923-000
20188	COOPER COMPLIANCE CORP	CF12570	3/31/2020	033650		2-08-923-000

20480	MICHAEL N MCCARTY	CF12571	3/31/2020	033651	(b)(4)	2-08-923-000
20790	BUFFALO INDUSTRIES LLC	CF12596	3/31/2020	033652		2-08-545-000
20999	BENJAMIN HUFF	CF12597	3/31/2020	033653		2-00-242-300
21070	PRUDENTIAL	CF12598	3/31/2020	033654		2-00-926-300
10178	COLUMBIA BANK (DCP)	CF4124	4/3/2020	033655		2-00-242-300
11415	COLUMBIA BANK (DRS)	CF4125	4/3/2020	033656		2-00-242-300
11415	COLUMBIA BANK (DRS)	CF4126	4/3/2020	033656		2-00-242-300
20917	COLUMBIA BANK (PFML)	CF4127	4/3/2020	033657		2-00-242-300
20917	COLUMBIA BANK (PFML)	CF4128	4/3/2020	033657		2-00-242-300
11056	HRA VEBA TRUST	CF4129	4/3/2020	033658		2-00-242-300
11056	HRA VEBA TRUST	CF4130	4/3/2020	033658		2-00-242-300
10036	IBEW LOCAL NO 77	CF4131	4/3/2020	033659		2-00-242-300
10038	LEWIS COUNTY P.U.D.	CF4132	4/3/2020	033660		2-00-242-300
11411	WA STATE - DEPT OF LABOR & INDUSTRIES	CF4133	4/3/2020	033661		2-00-242-300
11172	GRAINGER INC.	CF12601	4/7/2020	033662		2-09-539-002
11264	MALLORY SAFETY & SUPPLY LLC	CF12602	4/7/2020	033663		2-09-539-002
11282	MCMASTER-CARR SUPPLY CO INC.	CF12603	4/7/2020	033664		2-08-545-000
11282	MCMASTER-CARR SUPPLY CO INC.	CF12603	4/7/2020	033664		2-09-539-002
11282	MCMASTER-CARR SUPPLY CO INC.	CF12604	4/7/2020	033664		2-08-545-000
11320	COWLITZ FALLS PROJECT	CF12610	4/7/2020	033665		2-08-537-020
11371	CENTURYLINK INC.	CF12605	4/7/2020	033666		2-08-539-000
11371	CENTURYLINK INC.	CF12606	4/7/2020	033666		2-08-539-000
11371	CENTURYLINK INC.	CF12607	4/7/2020	033666		2-08-539-000
11371	CENTURYLINK INC.	CF12608	4/7/2020	033666		2-08-537-020
11371	CENTURYLINK INC.	CF12609	4/7/2020	033666		2-08-539-000
11411	WA STATE - DEPT OF LABOR & INDUSTRIES	CF12611	4/7/2020	033667		2-00-926-400
11874	WAVEDIVISION HOLDINGS LLC	CF12612	4/7/2020	033668		2-08-539-000
20050	COLUMBIA BANK (EBMS)	CF12613	4/7/2020	033669		2-00-926-110
20170	MICHELLE HOLMES	CF12614	4/7/2020	033670		2-09-921-002
20776	ANDERS J POLLMAN	CF12615	4/7/2020	033671		2-08-545-020
20917	COLUMBIA BANK (PFML)	0072588	4/7/2020	185620		2-00-926-500

**\$227,841.36**

GL Account

CF - MISC EXPENSES  
CF - MISC EXPENSES  
CF - MISC LIABILITY - PAYROLL  
CF - MISC LIABILITY - PAYROLL  
CF - MAINT OF CAMPGROUNDS  
CF - MISC EXPENSES  
CF - MISC EXPENSES  
CF - RECREATION  
CF - MISC EXPENSES  
CF - ACTIVE EMP MED INS - PREMIUMS & CLAIMS  
CF - MAINT OF ELECTRIC PLANT - HYDRAULIC  
CF - ENDANGERED SPECIES ACT REQUIREMENTS  
CF - EQUIP - TRANSPORTATION EXP  
CF - EQUIP - TRANSPORTATION EXP  
CF - MAINT OF ELECTRIC PLANT - HYDRAULIC  
CF - MAINT OF RESERVOIRS, DAMS & WATERWAYS SCADA  
CF - MAINT OF RESERVOIRS, DAMS & WATERWAYS SCADA  
CF - MAINT OF RESERVOIRS, DAMS & WATERWAYS  
CF - OFFICE SUPPLIES AND EXPENSES  
CF - MAINT OF MISCELLANEOUS HYDRAULIC PLA  
SPCF - STRUCTURES NON LABOR  
CF - OFFICE SUPPLIES AND EXPENSES  
CF - OFFICE SUPPLIES AND EXPENSES  
CF - MISC EXPENSES  
CF - RECREATION  
CF - MISC EXPENSES  
CF - RECREATION  
CF - MISC EXPENSES  
CF - MISC EXPENSES

CF - MAINT OF CAMPGROUNDS  
CF - MAINT OF MISCELLANEOUS HYDRAULIC PLA  
SPCF - STRUCTURES NON LABOR  
CF - MAINT OF MISCELLANEOUS HYDRAULIC PLA  
SPCF - STRUCTURES NON LABOR  
SPCF - MISC. EXPENSES NON LABOR  
CF - MAINT OF MISCELLANEOUS HYDRAULIC PLA  
CF - OUTSIDE SERVICES EMPLOYED  
CF - MAINT OF MISCELLANEOUS HYDRAULIC PLA  
CF - MAINT OF CAMPGROUNDS  
CF - CFP FISH & WILDLIFE  
CF - CFP FISH & WILDLIFE  
CF - OFFICE SUPPLIES AND EXPENSES  
CF - RECREATION  
CF - RECREATION  
CF - MISC EXPENSES  
CF - RECREATION  
CF - MISC EXPENSES  
CF - EQUIP - TRANSPORTATION EXP  
SPCF - MISC. EXPENSES NON LABOR  
SPCF - MISC. EXPENSES NON LABOR  
CF - ACTIVE EMP MED INS - PREMIUMS & CLAIMS  
CF - MAINT OF ELECTRIC PLANT - HYDRAULIC  
CF - MAINT OF ELECTRIC PLANT - HYDRAULIC  
CF - MAINT OF RESERVOIRS, DAMS & WATERWAYS  
CF - MAINT OF MISCELLANEOUS HYDRAULIC PLA  
CF - RECREATION  
CF - MISC EXPENSES  
CF - MAINT OF RESERVOIRS, DAMS & WATERWAYS  
CF - MAINT OF RESERVOIRS, DAMS & WATERWAYS  
SPCF - OFFICE SUPPLIES AND EXPENSES  
CF - CFP FISH & WILDLIFE  
CF - CFP FISH & WILDLIFE  
CF - MISC EXPENSES

SPCF - MISC. EXPENSES NON LABOR  
CF - MISC EXPENSES  
CF - MAINT OF ELECTRIC PLANT - HYDRAULIC  
CF - MAINT OF ELECTRIC PLANT - HYDRAULIC  
CF - RECREATION  
CF - MAINT OF CAMPGROUNDS  
SPCF - OFFICE SUPPLIES AND EXPENSES  
CF - MAINT OF MISCELLANEOUS HYDRAULIC PLA  
CF - MISC LIABILITY - PAYROLL  
CF - MISC EXPENSES  
CF - MAINT OF CAMPGROUNDS  
CF - MAINT OF MISCELLANEOUS HYDRAULIC PLA  
SPCF - OFFICE SUPPLIES AND EXPENSES  
SPCF - OFFICE SUPPLIES AND EXPENSES  
CF - MAINT OF ELECTRIC PLANT - HYDRAULIC  
CF - MAINT OF CAMPGROUNDS  
CF - ACTIVE EMP MED INS - PREMIUMS & CLAIMS  
CF - OUTSIDE SERVICES EMPLOYED  
CF - MAINT OF RESERVOIRS, DAMS & WATERWAYS  
CF - MISC EXPENSES  
CF - TAXES - BUSINESS & SALES

CF - TAXES ACCRUED - BUSINESS AND SALES  
CF - TAXES ACCRUED - BUSINESS AND SALES  
CF - MISC EXPENSES  
CF - EQUIP - TRANSPORTATION EXP  
CF - OFFICE SUPPLIES AND EXPENSES  
CF - OFFICE SUPPLIES AND EXPENSES  
CF - MAINT OF MISCELLANEOUS HYDRAULIC PLA  
CF - MISC EXPENSES  
CF - ACTIVE EMP MED INS - PREMIUMS & CLAIMS  
CF - OUTSIDE SERVICES EMPLOYED  
SPCF - MISC. EXPENSES NON LABOR  
SPCF - MISC. EXPENSES NON LABOR  
CF - MAINT OF MISCELLANEOUS HYDRAULIC PLA  
CF - MAINT OF MISCELLANEOUS HYDRAULIC PLA  
CF - MAINT OF MISCELLANEOUS HYDRAULIC PLA  
CF - MAINT OF CAMPGROUNDS  
SPCF - MISC. EXPENSES NON LABOR  
SPCF - MISC. EXPENSES NON LABOR  
CF - MAINT OF MISCELLANEOUS HYDRAULIC PLA  
SPCF - MISC. EXPENSES NON LABOR  
CF - MAINT OF MISCELLANEOUS HYDRAULIC PLA  
CF - MAINT OF RESERVOIRS, DAMS & WATERWAYS  
CF - MISC EXPENSES  
CF - MAINT OF MISCELLANEOUS HYDRAULIC PLA  
CF - MAINT OF CAMPGROUNDS  
CF - MAINT OF CAMPGROUNDS  
CF - EQUIP - TRANSPORTATION EXP  
SPCF - MISC. EXPENSES NON LABOR  
CF - ACTIVE EMP MED INS - PREMIUMS & CLAIMS  
CF - OUTSIDE SERVICES EMPLOYED  
CF - OUTSIDE SERVICES EMPLOYED

CF - OUTSIDE SERVICES EMPLOYED  
CF - MAINT OF MISCELLANEOUS HYDRAULIC PLA  
CF - MISC LIABILITY - PAYROLL  
CF - TERM INSURANCE - EMPLOYER  
CF - MISC LIABILITY - PAYROLL  
SPCF - MISC. EXPENSES NON LABOR  
SPCF - MISC. EXPENSES NON LABOR  
CF - MAINT OF MISCELLANEOUS HYDRAULIC PLA  
SPCF - MISC. EXPENSES NON LABOR  
CF - MAINT OF MISCELLANEOUS HYDRAULIC PLA  
CF - RECREATION  
CF - MISC EXPENSES  
CF - MISC EXPENSES  
CF - MISC EXPENSES  
CF - RECREATION  
CF - MISC EXPENSES  
CF - W-C1 & W-C6 - EMPLOYER (INDUSTRIAL INS)  
CF - MISC EXPENSES  
CF - ACTIVE EMP MED INS - PREMIUMS & CLAIMS  
SPCF - OFFICE SUPPLIES AND EXPENSES  
CF - MAINT OF CAMPGROUNDS  
CF - WASHINGTON PAID FAMILY MEDICAL LEAVE

**From:** Brad Ford  
**Sent:** Mon Mar 02 18:29:41 2020  
**To:** Carlson,Debbie (BPA) - PGAC-RICHLAND  
**Cc:** Joe First  
**Subject:** [EXTERNAL] CFP 2020 Revised Budget  
**Importance:** Normal  
**Attachments:** image001.png; image002.png

Hi Debbie,

Below are the \$ amount revisions and account number changes to the CFP 2020 Revised Budget.

<b>\$ Amount Revisions</b>						
Account	Description	Revised	Original	Difference	Detail	
2-00-456-200	Project Revenue	(5,007,260)	(5,418,260)	411,000	BPA Project Reimbursement	
2-00-456-200	Project Revenue	(500,000)	(200,000)	(300,000)	BPA Project Reimbursement (	
2-08-537-010	CFP-Fish & Wildlife	0	75,000	(75,000)	Mitigation Land	
2-08-545-000	Misc Hydraulic Plant	0	7,000	(7,000)	Lathe	
2-08-545-020	Recreation	0	45,000	(45,000)	Packwood Irrigation	
2-08-923-000	CFP - PROFESSIONAL SERVICES	21,000	16,000	5,000	Auditing	
2-08-923-000	CFP - PROFESSIONAL SERVICES	0	35,000	(35,000)	NERC/WECC Standard TPL-00	
2-08-924-000	Insurance	158,500	225,000	(66,500)	Property Insurance	
2-08-928-000	License Compliance	61,300	123,600	(62,300)	FERC Fixed Fees	
2-08-928-000	License Compliance	16,000	30,000	(14,000)	Port Blakely Easement	
2-08-928-000	License Compliance	37,300	43,300	(6,000)	USGS Gauging Station Fees	
2-08-928-000	License Compliance	0	36,100	(36,100)	WECC Fees	
2-00-408-200	Taxes - Privilege	56,900	0	56,900	Privilege Tax	
2-08-544-000	Electric Plant - Generation Only	20,000	0	20,000	GSU Transformer Drawings	
2-08-545-000	Misc Hydraulic Plant	40,000	0	40,000	Modular Office Space	
2-08-923-000	CFP - PROFESSIONAL SERVICES	30,000	0	30,000	Budget Cost Analysis	
2-08-923-000	CFP - PROFESSIONAL SERVICES	84,000	0	84,000	Dam Safety Consultant	
<b>Total</b>		<b>(4,982,260)</b>	<b>(4,982,260)</b>	<b>0</b>		

<b>Account Number Changes</b>			
Revised	Original	Account Description	Detail
2-08-571-002	2-08-560-000	Transmission Line	ROW Maintenance and Line Corridor Planting
2-00-456-200	2-08-131-000	Project Reimbursement	BPA Project Reimbursement and (Carry Over)
2-00-417-000	2-08-454-100	Project Reimbursement	Campground Revenue
2-00-419-000	2-08-171-000	Project Reimbursement	Interest Income
2-00-456-300	2-08-456-300	Project Reimbursement	Misc Revenue
2-09-921-002	2-09-920-000	SPCF	A&G Training and Travel - Detail

I anticipate additional account number changes as we continue our review.  
 Please call me with any questions.

**Brad**

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**Brad Ford**

Chief Financial Officer | Lewis County PUD | [www.lcpud.org](http://www.lcpud.org)  
o:(360) 748-9261 | d:(360) 740-2417 | e:[bradf@lcpud.org](mailto:bradf@lcpud.org)  
321 NW Pacific Ave | PO Box 330 | Chehalis, WA 98532-0330

Public Utility District No. 1 of Lewis County is required to comply with the Washington Public Records Act, RCW Ch.42.56. Information submitted via e-mail, including personal information may be subject to disclosure as a public record.

**From:** Chris Roden

**Sent:** Wed Feb 26 17:48:32 2020

**To:** Connolly,Kieran P (BPA) - PG-5; Carlson,Debbie (BPA) - PGAC-RICHLAND

**Cc:** Sonoda,Cherie D (BPA) - PGAC-RICHLAND; Thomas Beebe; Joe First; Brad Ford; Matt Samuelson; Doug Streeter CPA; Allen Unzelman; Todd,Wayne A (BPA) - PGA-6; Stacy Davis

**Subject:** [EXTERNAL] CFP 2020 Revised Budget

**Importance:** Normal

**Attachments:** 2020 Revised CFP Budget and Letter.pdf; 2020 Revised CFP Budget Detail.pdf

Microsoft Exchange Server;converted from html;

Good Afternoon,

Attached is a revised Cowlitz Falls (CFP) budget for FY 2020. Please let us know if you have questions. We additionally request a formal response accepting the revised budget within 30 days.

Chris

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**Chris Roden**

General Manager | Lewis County PUD | [www.lcpud.org](http://www.lcpud.org)

o:(360) 748-9261 | d:(360) 740-2435 | e:[chrisr@lcpud.org](mailto:chrisr@lcpud.org)

321 NW Pacific Ave | PO Box 330 | Chehalis, WA 98532-0330

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# Lewis County PUBLIC UTILITY DISTRICT

P.O. BOX 330 CHEHALIS, WA 98532 • 321 N.W. PACIFIC AVENUE CHEHALIS, WA 98532  
(800) 562-5612 • (360) 748-9261 • FAX (360) 740-2455 • www.lcpud.org

Mr. Kieran Connolly  
Vice President  
Generation Asset Management  
Bonneville Power Administration  
PO Box 3621  
Portland, OR 97208-3621

RE: PGAC/Richland

Dear Mr. Connolly:

Over the past several months, Lewis PUD has endeavored to address Bonneville's concerns regarding the FY 2020 budget for the Cowlitz Falls Project ("Project"). As stated in my January 10, 2020 letter, Lewis PUD objects to Bonneville's continuing unilateral mandate that the costs of the Project be held constant from year to year. The imposition of this mandate is causing the deferral of necessary maintenance and investment in the Project, as well as the hiring of staff needed to maintain the Project's safety, reliability and good working order.

While Lewis PUD understands the competitive pressures that Bonneville is facing, the fact is that Bonneville's year-over-year no-new-cost mandates place Bonneville's interest in reducing cost pressures it faces in order to remain competitive above its obligations to the Project. This results in Bonneville violating the fiduciary obligations it has assumed for the Project,<sup>1</sup> and violating its contractual obligations set forth in Section 7 of the Power Purchase Agreement ("Agreement"), which require Bonneville to discharge its duties in a manner that:

- Operates the properties of the Project and the business in connection therewith in an efficient, reliable manner and at the lowest reasonable cost consistent with the objective of achieving the longest reasonable operating life of the Project;<sup>2</sup>
- Maintains, preserves and keeps the Project in reasonably good repair, working order and condition;<sup>3</sup> and

<sup>1</sup> See, Bonneville's Notes from Meeting of May 7, 2018, attached to Email dated November 20, 2018 from Debbie Carlson to Lewis PUD Staff (stating, "BPA also views itself as a trustee of sorts for all FCRPS facilities, including the CFP").

<sup>2</sup> Power Purchase Agreement, Sec. 7(b).

<sup>3</sup> *Id.* at Sec. 7(c).



- Makes all necessary and proper repairs, renewals, replacements, additions, improvements and betterments so that the business carried on at the Project shall be properly and advantageously conducted.<sup>4</sup>

At the same time, it is our desire to proceed in a manner that finalizes the FY 2020 budget as soon as possible and avoids any interruption in Project operations. To this end, I enclose a revised FY 2020 budget that we believe should be agreeable based on recent communications with Bonneville staff. Given that we are nearly 5 months into the fiscal year, this budget represents a path forward that satisfies Bonneville's requirements for FY2020.

Lewis PUD is accepting this budget under protest and is waiving its contractual objections to the proposed FY2020 budget conditioned on BPA's approval of the enclosed revised FY 2020 budget.

Although Lewis PUD is willing to accept this budget as a way to move forward with FY 2020 operations, pursuant to Section 38 of the Agreement, the agreement of Lewis PUD to the FY 2020 budget, and any item contained therein, does not constitute a waiver of any contractual objections to future Project budgets or any item they may contain, and Lewis PUD expressly preserves all of its rights under the Agreement as to future years and future Project budgets..

As we look forward to the formation of the FY 2021 budget, it is our hope that Bonneville will engage with Lewis PUD in a good-faith assessment of all costs that are necessary to fulfill the obligations under Section 7 of the Agreement, and not direct that Project costs be held constant year-over-year without analysis of the needs of the Project. Lewis PUD remains committed to being a good steward of the Project and looks forward to your response to the enclosed revised budget.

Sincerely,



Chris Roden  
Public Utility District #1 of Lewis County  
Manager

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<sup>4</sup> *Id.* at Sec. 7(d).

Dept	Account Description	Detail	GL	2020
CF	<b>A&amp;G</b>	Bank Fees	2-08-921-000	\$ 1,000
		Communications Fiber - User Fee	2-08-921-000	\$ 6,000
		County Taxes	2-08-921-000	\$ 1,000
		Licenses & Permits	2-08-921-000	\$ 6,400
		Misc	2-08-921-000	\$ 5,400
		Office Supplies	2-08-921-000	\$ 8,000
	<b>CFP - PROFESSIONAL SERVICES</b>	Auditing	2-08-923-000	\$ 21,000
		Budget Cost Analysis	2-08-923-000	\$ 30,000
		Computer Services Provided by E.S.	2-08-923-000	\$ 5,600
		Dam Safety Consultant	2-08-923-000	\$ 84,000
		Engineering Consultants	2-08-923-000	\$ 25,000
		Fire Districts	2-08-923-000	\$ 17,700
		Labor Consultant	2-08-923-000	\$ 1,000
		Legal Services (BiOp & FERC Issues)	2-08-923-000	\$ 21,200
		Legal Services (General Issues)	2-08-923-000	\$ 20,000
		Long Range Plan Analysis	2-08-923-000	\$ 75,000
		Telephone Provided by E.S.	2-08-923-000	\$ 3,300
		WECC & NERC Consultants	2-08-923-000	\$ 72,100
	<b>CFP-Fish &amp; Wildlife</b>	Cispos Fish Release Site Improvements	2-08-537-010	\$ 4,000
		Creel Study	2-08-537-010	\$ 18,000
		Fish & Wildlife Contract Services (RTL Consulting)	2-08-537-010	\$ 10,000
		Habitat Management; Fertilizer, Spraying, Plants	2-08-537-010	\$ 8,400
		Kid's Trout Derby	2-08-537-010	\$ 5,000
		Mitigation Trout Program	2-08-537-010	\$ 40,500
		Noxious Weed Control Contractor	2-08-537-010	\$ 8,800
	<b>Electric Plant - Generation Only</b>	Electrical Parts	2-08-544-000	\$ 12,000
		GSU Transformer Drawings	2-08-544-000	\$ 20,000
		Instrumentation Parts	2-08-544-000	\$ 8,000
		Maintenance Supplies for Electric Plant	2-08-544-000	\$ 5,400
		Mechanical Parts	2-08-544-000	\$ 12,000
		Protective Relay Testing	2-08-544-000	\$ 28,000
		Scroll Case & Draft Tube Valves	2-08-544-000	\$ 15,000
		Transformer Oil Processing & Testing	2-08-544-000	\$ 1,000
	<b>Endangered Species Act Requirements</b>	Habitat & Fish Recovery Services (WDFW)	2-08-537-060	\$ 10,000
	<b>Insurance</b>	Auto	2-08-924-000	\$ 6,000
		Excess Liability Insurance	2-08-924-000	\$ 13,000
		Liability Insurance	2-08-924-000	\$ 22,500
		Property Insurance	2-08-924-000	\$ 158,500
	<b>License Compliance</b>	FERC Fixed Fees	2-08-928-000	\$ 61,300
		Port Blakely Easement	2-08-928-000	\$ 16,000
		USGS Gauging Station Fees	2-08-928-000	\$ 37,300
	<b>Misc Expenses</b>	CEATI Membership	2-08-539-000	\$ 36,000
		CF Project Telephones	2-08-539-000	\$ 7,000
		CFP Cell Phones	2-08-539-000	\$ 1,600
		Communications (Radios, etc.)	2-08-539-000	\$ 5,900
		Ecology Water Tax	2-08-539-000	\$ 7,500
		Electric Utilities - Secondary Power Feed	2-08-539-000	\$ 10,900
		Garbage Service	2-08-539-000	\$ 2,200
		NWHA Membership	2-08-539-000	\$ 800
		Operator Remote SCADA Communications	2-08-539-000	\$ 8,000
		Radio / Pager System Improvements	2-08-539-000	\$ 2,000
		Security - Locks, Signs, etc.	2-08-539-000	\$ 1,500
		Server/Cameras/Office Machines/Computers	2-08-539-000	\$ 5,400
		Shelving & Furniture	2-08-539-000	\$ 2,000

Dept	Account Description	Detail	GL	2020
CF	Misc Expenses	Subscriptions, Prints, Copies and Maps	2-08-539-000	\$ 2,200
	Misc Hydraulic Plant	Inspections	2-08-545-000	\$ 2,200
		Buffer Zone Management	2-08-545-000	\$ 1,000
		Contract Crane Inspections	2-08-545-000	\$ 12,600
		Control Room / Office Area Repairs	2-08-545-000	\$ 40,000
		Convert Engineering Drawings to AutoCAD	2-08-545-000	\$ 20,000
		Drainage System	2-08-545-000	\$ 3,000
		HVAC	2-08-545-000	\$ 3,200
		Manuals, Major Tools, Safety Improvements	2-08-545-000	\$ 12,200
		Modular Office Space	2-08-545-000	\$ 40,000
		Plant Lighting	2-08-545-000	\$ 1,000
		Plant Water Wells & Testing	2-08-545-000	\$ 1,200
		Road Fees	2-08-545-000	\$ 4,200
		Smoke Detectors & Fire Water Systems	2-08-545-000	\$ 1,600
		Structure Maintenance; Concrete, Fencing	2-08-545-000	\$ 10,000
		Warehouse Repairs	2-08-545-000	\$ 60,000
	<b>Resv., Dams &amp; Waterways</b>	Service Air Compressor	2-08-543-000	\$ 1,000
		Automatic Transfer Switch Drawings	2-08-543-000	\$ 18,000
		Contract Diesel Generator Maintenance	2-08-543-000	\$ 10,000
		Contract Maintenance Elevator	2-08-543-000	\$ 14,800
		Dam Instrumentation	2-08-543-000	\$ 4,000
		Debris Barrier	2-08-543-000	\$ 6,000
		Debris Barrier Cathodic Protection Design	2-08-543-000	\$ 30,000
		Debris Barrier Coating Design	2-08-543-000	\$ 25,000
		Debris Removal	2-08-543-000	\$ 1,000
		Diving Services	2-08-543-000	\$ 12,000
		Equipment Rental	2-08-543-000	\$ 18,900
		Gantry Crane Remote Control Drawings	2-08-543-000	\$ 35,000
		Governor	2-08-543-000	\$ 1,000
		Governor Selsyns	2-08-543-000	\$ 15,000
		Log Bronc Maintenance	2-08-543-000	\$ 1,000
		Mechanical & Piping	2-08-543-000	\$ 6,600
		Metal	2-08-543-000	\$ 6,000
		Painting & Special Coatings	2-08-543-000	\$ 3,200
		Plant Annunciator	2-08-543-000	\$ 40,000
		Replacement of Project SCADA	2-08-543-000	\$ 900,000
		Spillway Gates	2-08-543-000	\$ 3,000
		Turbidity Sensor Communication	2-08-543-000	\$ 960
	<b>Supervision &amp; Engineering - Non Labor</b>	FERC Dam Movement Survey	2-08-535-002	\$ 8,400
		Sedimentation Survey	2-08-535-002	\$ 5,200
	<b>Transmission Line</b>	ROW Maintenance	2-08-571-002	\$ 50,000
		Transmission Line Corridor Planting	2-08-571-002	\$ 20,000
	<b>Recreation</b>	Advertising	2-08-545-020	\$ 3,000
		Building Maintenance	2-08-545-020	\$ 3,200
		Campground Hosts	2-08-545-020	\$ 111,000
		Campground Internet	2-08-537-020	\$ 1,500
		Campground Reservation Software	2-08-537-020	\$ 4,800
		Campground Telephone	2-08-537-020	\$ 1,300
		Contract Septic and Water Services	2-08-545-020	\$ 25,000
		Contract Services (Backhoe, Gravel)	2-08-545-020	\$ 4,000
		Contract Services (Dock Installation and Removal)	2-08-545-020	\$ 2,500
		Contract Services (Sweeping)	2-08-545-020	\$ 8,000
		Electric Utilities	2-08-537-020	\$ 6,000

Dept	Account Description	Detail	GL	2020
CF	Recreation	Garbage Service	2-08-537-020	\$ 6,000
		Ground Maintenance	2-08-545-020	\$ 2,200
		Noxious Weed Control	2-08-545-020	\$ 5,000
		Open/Close Packwood Gate	2-08-545-020	\$ 2,500
		Operation Supplies	2-08-537-020	\$ 2,200
		Park Equipment Repairs	2-08-545-020	\$ 3,200
		Portable Restrooms	2-08-537-020	\$ 2,100
		Repairs & Supplies	2-08-537-020	\$ 8,200
		Sewer & Water System Maintenance	2-08-545-020	\$ 4,400
		Sign Repair	2-08-545-020	\$ 2,200
		Tools & Equipment	2-08-545-020	\$ 2,000
		Water and Septic Testing	2-08-537-020	\$ 2,000
GENERAL	CFP WAGES	Wages	2-00-926-999	\$ 1,269,900
	CFP WAGES - OVER TIME - BENEFITS	OT Benefits	2-00-926-999	\$ 7,800
	CFP WAGES - OVER TIME - STANDBY	Standby Pay	2-00-926-999	\$ 36,000
	CFP WAGES - OVER TIME - TAXES	OT Taxes	2-00-926-999	\$ 4,000
	CFP WAGES - OVER TIME - WAGES	OT Wages	2-00-926-999	\$ 52,200
	EMPLOYEE MEDICAL INSURANCE	Employee Medical Insurance	2-00-926-110	\$ 319,000
	ES SUPPORT OVERHEAD	ES Support Overhead	2-00-926-999	\$ 268,200
	ES SUPPORT WAGES	ES Support Wages	2-00-926-999	\$ 389,700
	FLU SHOT CLINICS	Flu Shot Clinics	2-00-926-140	\$ 400
	Health, Welfare, Safety	Arc Flash Training	2-00-925-102	\$ 3,000
		Rope Access Training	2-00-925-102	\$ 8,000
	L&I - Employer	L&I - Employer	2-00-926-400	\$ 15,600
	Long Term Disability	Long Term Disability	2-00-926-300	\$ 3,200
	Misc Expenses	CF Vehicle and Equipment Fuel	2-00-184-012	\$ 16,000
		CF Vehicle Maintenance	2-00-184-012	\$ 12,000
	MISC PENSION AND BENEFITS	Misc HR Expenses	2-00-926-000	\$ 5,000
	PCORI FEES	ACA Requirement	2-00-926-120	\$ 100
	PERS - Employer	PERS	2-00-926-200	\$ 156,900
	PL Cash Out	PL Cash Out	2-00-242-200	\$ 15,000
	SHORT TERM DISABILITY(EMPLOYER)	Short Term Disability Benefit	2-00-926-700	\$ 2,000
	SOCIAL SECURITY MEDICARE	Social Security Medicare	2-00-926-999	\$ 97,200
	TAXES - PRIVILEGE	Privilege Tax	2-00-408-200	\$ 56,900
	Term Ins Benefit	Term Ins Benefit	2-00-926-300	\$ 1,200
	VEBA - Employer	VEBA Benefit	2-00-926-800	\$ 12,200
	VEBA CASHOUT	VEBA Cash Out	2-00-926-600	\$ 5,000
	WA Paid Family Medical Leave - Employer	Paid Family Leave Benefit	2-00-926-500	\$ 1,900
	RETIREE/COBRA - PREMIUMS & CLAIMS	COBRA	2-00-926-100	\$ 20,000
	Project Revenue	BPA Project Reimbursement	2-00-456-200	\$ (5,007,260)
		BPA Project Reimbursement (Carry Over)	2-00-456-200	\$ (500,000)
		Campground Revenue	2-00-417-000	\$ (100,000)
		Interest Income	2-00-419-000	\$ (3,000)
		Misc. Revenue	2-00-456-300	\$ (10,000)
	Transportation Equipment	Dump Trailer	2-00-392-012	\$ 7,000
		Flatbed Trailer	2-00-392-012	\$ 3,000
		Two Lift gates	2-00-392-012	\$ 7,000
		Vehicle for Gen Superintendent	2-00-392-012	\$ 30,000
		Vehicle for Operators	2-00-392-012	\$ 38,000
SPCF	SPCF - Structures - Non Labor	Consumable Janitorial Supplies	2-09-542-002	\$ 1,300
	SPCF - A&G Training and Travel - Detail	American Fisheries Society Meeting	2-09-921-002	\$ 1,500
		AVO Thermography I	2-09-921-002	\$ 5,000
		CEATI Annual Meeting	2-09-921-002	\$ 2,000
		CEATI DSG Meeting	2-09-921-002	\$ 1,400

Dept	Account Description	Detail	GL	2020
SPCF	SPCF - A&G Training and Travel - Detail	CEATI HPLUG Meeting	2-09-921-002	\$ 1,400
		Computer Training	2-09-921-002	\$ 800
		EPTC Switching & Grounding	2-09-921-002	\$ 7,000
		EPTC Elect. Fundamentals	2-09-921-002	\$ 7,000
		EPTC Power Plant Operation	2-09-921-002	\$ 7,000
		EPTC Relay Protection	2-09-921-002	\$ 3,500
		HydroVision	2-09-921-002	\$ 2,000
		NW Hydro Forum	2-09-921-002	\$ 400
		NWHA Annual Meeting	2-09-921-002	\$ 500
		NWHA Workshop	2-09-921-002	\$ 600
		NWPPA Admin Asst. Training	2-09-921-002	\$ 2,400
		NWPPA Leadership Training	2-09-921-002	\$ 3,400
		Pesticide Application Training	2-09-921-002	\$ 800
		Records Training	2-09-921-002	\$ 700
		TPC Elect. Workshop	2-09-921-002	\$ 6,000
		Water / Wastewater Training	2-09-921-002	\$ 1,200
		WPUA Admin Roundtable	2-09-921-002	\$ 600
		WPUA Records Roundtable	2-09-921-002	\$ 300
	<b>SPCF - Supplies &amp; Expenses - Non Labor</b>	Consumable First Aid Supplies	2-09-539-002	\$ 3,200
		Consumable Safety Supplies & PPE	2-09-539-002	\$ 5,400
		Fall Protection Equipment	2-09-539-002	\$ 1,500
		FR Clothing	2-09-539-002	\$ 8,000
		Rope Access Gear	2-09-539-002	\$ 1,500
		Small Tools	2-09-539-002	\$ 2,500
	<b>Grand Total</b>			<b>\$ -</b>

**BPA FY 2020 Budgeted Reimbursement Schedule**

Revised 2/20/2020

	GY 2020
October-19	\$ 417,272
November 19	\$ 417,272
December-19	\$ 417,272
January-20	\$ 417,272
February-20	\$ 417,272
March-20	\$ 417,272
April-20	\$ 417,272
May-20	\$ 417,272
June-20	\$ 417,272
July-20	\$ 417,272
August 20	\$ 417,272
September-20	\$ 417,272

<b>Total Scheduled Payments</b>	<b>\$ 5,007,260</b>
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FY 2020 CFP Revised Budget Detail

Category	Account Description	Detail	Account	REV	Capital	O&M	Variable O&M	Grand Total
A&G Operations	A&G	Bank Fees	2-08-921-000			\$ 1,000		\$ 1,000
A&G Operations	A&G	Communications Fiber - User Fee	2-08-921-000			\$ 6,000		\$ 6,000
A&G Operations	A&G	County Taxes	2-08-921-000			\$ 1,000		\$ 1,000
A&G Operations	A&G	Licenses & Permits	2-08-921-000			\$ 6,400		\$ 6,400
A&G Operations	A&G	Misc	2-08-921-000			\$ 5,400		\$ 5,400
A&G Operations	A&G	Office Supplies	2-08-921-000			\$ 8,000		\$ 8,000
A&G Operations	CFP - PROFESSIONAL SERVICES	Auditing	2-08-923-000			\$ 21,000		\$ 21,000
A&G Operations	CFP - PROFESSIONAL SERVICES	Computer Services Provided by E.S.	2-08-923-000			\$ 5,600		\$ 5,600
A&G Operations	CFP - PROFESSIONAL SERVICES	Engineering Consultants	2-08-923-000			\$ 25,000		\$ 25,000
A&G Operations	CFP - PROFESSIONAL SERVICES	Fire Districts	2-08-923-000			\$ 17,700		\$ 17,700
A&G Operations	CFP - PROFESSIONAL SERVICES	Labor Consultant	2-08-923-000			\$ 1,000		\$ 1,000
A&G Operations	CFP - PROFESSIONAL SERVICES	Legal Services (BiOp & FERC Issues)	2-08-923-000			\$ 21,200		\$ 21,200
A&G Operations	CFP - PROFESSIONAL SERVICES	Legal Services (General Issues)	2-08-923-000			\$ 20,000		\$ 20,000
A&G Operations	CFP - PROFESSIONAL SERVICES	Long Range Plan Analysis	2-08-923-000				\$ 75,000	\$ 75,000
A&G Operations	CFP - PROFESSIONAL SERVICES	Telephone Provided by E.S.	2-08-923-000			\$ 3,300		\$ 3,300
A&G Operations	CFP - PROFESSIONAL SERVICES	WECC & NERC Consultants	2-08-923-000			\$ 72,100		\$ 72,100
A&G Operations	CFP - PROFESSIONAL SERVICES	Budget Cost Analysis	2-08-923-000				\$ 30,000	\$ 30,000
A&G Operations	CFP - PROFESSIONAL SERVICES	Dam Safety Consultant	2-08-923-000			\$ 84,000		\$ 84,000
A&G Operations	CFP WAGES	Wages	2-00-926-999			\$ 1,269,900		\$ 1,269,900
A&G Operations	CFP WAGES - OVER TIME - BENEFITS	OT Benefits	2-00-926-999			\$ 7,800		\$ 7,800
A&G Operations	CFP WAGES - OVER TIME - STANDBY	Standby Pay	2-00-926-999			\$ 36,000		\$ 36,000
A&G Operations	CFP WAGES - OVER TIME - TAXES	OT Taxes	2-00-926-999			\$ 4,000		\$ 4,000
A&G Operations	CFP WAGES - OVER TIME - WAGES	OT Wages	2-00-926-999			\$ 52,200		\$ 52,200
A&G Operations	EMPLOYEE MEDICAL INSURANCE	Employee Medical Insurance	2-00-926-110			\$ 319,000		\$ 319,000
A&G Operations	ES SUPPORT OVERHEAD	ES Support Overhead	2-00-926-999			\$ 268,200		\$ 268,200
A&G Operations	ES SUPPORT WAGES	ES Support Wages	2-00-926-999			\$ 389,700		\$ 389,700
A&G Operations	FLU SHOT CLINICS	Flue Shot Clinics	2-00-926-140			\$ 400		\$ 400
A&G Operations	Health, Welfare, Safety	Arc Flash Training	2-00-925-102			\$ 3,000		\$ 3,000
A&G Operations	Health, Welfare, Safety	Rope Access Training	2-00-925-102			\$ 8,000		\$ 8,000
A&G Operations	Insurance	Auto	2-08-924-000			\$ 6,000		\$ 6,000
A&G Operations	Insurance	Excess Liability Insurance	2-08-924-000			\$ 13,000		\$ 13,000
A&G Operations	Insurance	Liability Insurance	2-08-924-000			\$ 22,500		\$ 22,500
A&G Operations	Insurance	Property Insurance	2-08-924-000			\$ 158,500		\$ 158,500
A&G Operations	L&I - Employer	L&I - Employer	2-00-926-400			\$ 15,600		\$ 15,600
A&G Operations	License Compliance	FERC Fixed Fees	2-08-928-000			\$ 61,300		\$ 61,300
A&G Operations	License Compliance	Port Blakely Easement	2-08-928-000			\$ 16,000		\$ 16,000
A&G Operations	License Compliance	USGS Gauging Station Fees	2-08-928-000			\$ 37,300		\$ 37,300
A&G Operations	Long Term Disability	Long Term Disability	2-00-926-300			\$ 3,200		\$ 3,200
A&G Operations	MISC PENSION AND BENEFITS	Misc HR Expenses	2-00-926-000			\$ 5,000		\$ 5,000
A&G Operations	PCORI FEES	ACA Requirement	2-00-926-120			\$ 100		\$ 100
A&G Operations	PERS - Employer	PERS	2-00-926-200			\$ 156,900		\$ 156,900
A&G Operations	PL Cash Out	PL Cash Out	2-00-242-200			\$ 15,000		\$ 15,000
A&G Operations	RETIREE/COBRA - PREMIUMS & CLAIMS	COBRA	2-00-926-100			\$ 20,000		\$ 20,000
A&G Operations	SHORT TERM DISABILITY(EMPLOYER)	Short Term Disability Benefit	2-00-926-700			\$ 2,000		\$ 2,000

FY 2020 CFP Revised Budget Detail

Category	Account Description	Detail	Account	REV	Capital	O&M	Variable O&M	Grand Total
A&G Operations	<b>SOCIAL SECURITY MEDICARE</b>	Social Security Medicare	2-00-926-999			\$ 97,200		\$ 97,200
A&G Operations	<b>SPCF - A&amp;G Training and Travel - Detail</b>	American Fisheries Society Meeting	2-09-921-002			\$ 1,500		\$ 1,500
A&G Operations	<b>SPCF - A&amp;G Training and Travel - Detail</b>	AVO Thermography I	2-09-921-002			\$ 5,000		\$ 5,000
A&G Operations	<b>SPCF - A&amp;G Training and Travel - Detail</b>	CEATI Annual Meeting	2-09-921-002			\$ 2,000		\$ 2,000
A&G Operations	<b>SPCF - A&amp;G Training and Travel - Detail</b>	CEATI DSI Meeting	2-09-921-002			\$ 1,400		\$ 1,400
A&G Operations	<b>SPCF - A&amp;G Training and Travel - Detail</b>	CEATI HPLIG Meeting	2-09-921-002			\$ 1,400		\$ 1,400
A&G Operations	<b>SPCF - A&amp;G Training and Travel - Detail</b>	Computer Training	2-09-921-002			\$ 800		\$ 800
A&G Operations	<b>SPCF - A&amp;G Training and Travel - Detail</b>	EPTC Switching & Grounding	2-09-921-002			\$ 7,000		\$ 7,000
A&G Operations	<b>SPCF - A&amp;G Training and Travel - Detail</b>	EPTC Elect. Fundamentals	2-09-921-002			\$ 7,000		\$ 7,000
A&G Operations	<b>SPCF - A&amp;G Training and Travel - Detail</b>	EPTC Power Plant Operation	2-09-921-002			\$ 7,000		\$ 7,000
A&G Operations	<b>SPCF - A&amp;G Training and Travel - Detail</b>	EPTC Relay Protection	2-09-921-002			\$ 3,500		\$ 3,500
A&G Operations	<b>SPCF - A&amp;G Training and Travel - Detail</b>	HydroVision	2-09-921-002			\$ 2,000		\$ 2,000
A&G Operations	<b>SPCF - A&amp;G Training and Travel - Detail</b>	NW Hydro Forum	2-09-921-002			\$ 400		\$ 400
A&G Operations	<b>SPCF - A&amp;G Training and Travel - Detail</b>	NWHA Annual Meeting	2-09-921-002			\$ 500		\$ 500
A&G Operations	<b>SPCF - A&amp;G Training and Travel - Detail</b>	NWHA Workshop	2-09-921-002			\$ 600		\$ 600
A&G Operations	<b>SPCF - A&amp;G Training and Travel - Detail</b>	NWPPA Admin Asst. Training	2-09-921-002			\$ 2,400		\$ 2,400
A&G Operations	<b>SPCF - A&amp;G Training and Travel - Detail</b>	NWPPA Leadership Training	2-09-921-002			\$ 3,400		\$ 3,400
A&G Operations	<b>SPCF - A&amp;G Training and Travel - Detail</b>	Pesticide Application Training	2-09-921-002			\$ 800		\$ 800
A&G Operations	<b>SPCF - A&amp;G Training and Travel - Detail</b>	Records Training	2-09-921-002			\$ 700		\$ 700
A&G Operations	<b>SPCF - A&amp;G Training and Travel - Detail</b>	TPC Elect. Workshop	2-09-921-002			\$ 6,000		\$ 6,000
A&G Operations	<b>SPCF - A&amp;G Training and Travel - Detail</b>	Water / Wastewater Training	2-09-921-002			\$ 1,200		\$ 1,200
A&G Operations	<b>SPCF - A&amp;G Training and Travel - Detail</b>	WPUDA Admin Roundtable	2-09-921-002			\$ 600		\$ 600
A&G Operations	<b>SPCF - A&amp;G Training and Travel - Detail</b>	WPUDA Records Roundtable	2-09-921-002			\$ 300		\$ 300
A&G Operations	<b>Term Ins Benefit</b>	Term Ins Benefit	2-00-926-300			\$ 1,200		\$ 1,200
A&G Operations	<b>VEBA - Employer</b>	VEBA Benefit	2-00-926-800			\$ 12,200		\$ 12,200
A&G Operations	<b>VEBA CASHOUT</b>	VEBA Cash Out	2-00-926-600			\$ 5,000		\$ 5,000
A&G Operations	<b>WA Paid Family Medical Leave - Employer</b>	Paid Family Leave Benefit	2-00-926-500			\$ 1,900		\$ 1,900
Hydro Maintenance	<b>SPCF - Structures - Non Labor</b>	Consumable Janitorial Supplies	2-09-542-002			\$ 1,300		\$ 1,300
Hydro Maintenance	<b>Electric Plant - Generation Only</b>	Electrical Parts	2-08-544-000			\$ 12,000		\$ 12,000
Hydro Maintenance	<b>Electric Plant - Generation Only</b>	Instrumentation Parts	2-08-544-000			\$ 8,000		\$ 8,000
Hydro Maintenance	<b>Electric Plant - Generation Only</b>	Maintenance Supplies for Electric Plant	2-08-544-000			\$ 5,400		\$ 5,400
Hydro Maintenance	<b>Electric Plant - Generation Only</b>	Mechanical Parts	2-08-544-000			\$ 12,000		\$ 12,000
Hydro Maintenance	<b>Electric Plant - Generation Only</b>	Protective Relay Testing	2-08-544-000				\$ 28,000	\$ 28,000
Hydro Maintenance	<b>Electric Plant - Generation Only</b>	Scroll Case & Draft Tube Valves	2-08-544-000				\$ 15,000	\$ 15,000
Hydro Maintenance	<b>Electric Plant - Generation Only</b>	Transformer Oil Processing & Testing	2-08-544-000			\$ 1,000		\$ 1,000
Hydro Maintenance	<b>Electric Plant - Generation Only</b>	GSU Transformer Drawings	2-08-544-000				\$ 20,000	\$ 20,000
Hydro Maintenance	<b>Misc Hydraulic Plant</b>	Inspections	2-08-545-000			\$ 2,200		\$ 2,200
Hydro Maintenance	<b>Misc Hydraulic Plant</b>	Buffer Zone Management	2-08-545-000			\$ 1,000		\$ 1,000
Hydro Maintenance	<b>Misc Hydraulic Plant</b>	Contract Crane Inspections	2-08-545-000			\$ 12,600		\$ 12,600
Hydro Maintenance	<b>Misc Hydraulic Plant</b>	Control Room / Office Area Repairs	2-08-545-000				\$ 40,000	\$ 40,000
Hydro Maintenance	<b>Misc Hydraulic Plant</b>	Convert Engineering Drawings to AutoCAD	2-08-545-000				\$ 20,000	\$ 20,000
Hydro Maintenance	<b>Misc Hydraulic Plant</b>	Drainage System	2-08-545-000			\$ 3,000		\$ 3,000
Hydro Maintenance	<b>Misc Hydraulic Plant</b>	HVAC	2-08-545-000			\$ 3,200		\$ 3,200

FY 2020 CFP Revised Budget Detail

Category	Account Description	Detail	Account	REV	Capital	O&M	Variable O&M	Grand Total
Hydro Maintenance	Misc Hydraulic Plant	Manuals, Major Tools, Safety Improvements	2-08-545-000			\$ 12,200		\$ 12,200
Hydro Maintenance	Misc Hydraulic Plant	Plant Lighting	2-08-545-000			\$ 1,000		\$ 1,000
Hydro Maintenance	Misc Hydraulic Plant	Plant Water Wells & Testing	2-08-545-000			\$ 1,200		\$ 1,200
Hydro Maintenance	Misc Hydraulic Plant	Road Fees	2-08-545-000			\$ 4,200		\$ 4,200
Hydro Maintenance	Misc Hydraulic Plant	Smoke Detectors & Fire Water Systems	2-08-545-000			\$ 1,600		\$ 1,600
Hydro Maintenance	Misc Hydraulic Plant	Structure Maintenance; Concrete, Fencing	2-08-545-000			\$ 10,000		\$ 10,000
Hydro Maintenance	Misc Hydraulic Plant	Warehouse Repairs	2-08-545-000				\$ 60,000	\$ 60,000
Hydro Maintenance	Misc Hydraulic Plant	Modular Office Space	2-08-545-000				\$ 40,000	\$ 40,000
Hydro Maintenance	Recreation	Advertising	2-08-545-020			\$ 3,000		\$ 3,000
Hydro Maintenance	Recreation	Building Maintenance	2-08-545-020			\$ 3,200		\$ 3,200
Hydro Maintenance	Recreation	Campground Hosts	2-08-545-020			\$ 111,000		\$ 111,000
Hydro Maintenance	Recreation	Contract Septic and Water Services	2-08-545-020			\$ 25,000		\$ 25,000
Hydro Maintenance	Recreation	Contract Services (Backhoe, Gravel)	2-08-545-020			\$ 4,000		\$ 4,000
Hydro Maintenance	Recreation	Contract Services (Dock Installation and Removal)	2-08-545-020			\$ 2,500		\$ 2,500
Hydro Maintenance	Recreation	Contract Services (Sweeping)	2-08-545-020			\$ 8,000		\$ 8,000
Hydro Maintenance	Recreation	Ground Maintenance	2-08-545-020			\$ 2,200		\$ 2,200
Hydro Maintenance	Recreation	Noxious Weed Control	2-08-545-020			\$ 5,000		\$ 5,000
Hydro Maintenance	Recreation	Open/Close Packwood Gate	2-08-545-020			\$ 2,500		\$ 2,500
Hydro Maintenance	Recreation	Park Equipment Repairs	2-08-545-020			\$ 3,200		\$ 3,200
Hydro Maintenance	Recreation	Sewer & Water System Maintenance	2-08-545-020			\$ 4,400		\$ 4,400
Hydro Maintenance	Recreation	Sign Repair	2-08-545-020			\$ 2,200		\$ 2,200
Hydro Maintenance	Recreation	Tools & Equipment	2-08-545-020			\$ 2,000		\$ 2,000
Hydro Maintenance	Resv., Dams & Waterways	Service Air Compressor	2-08-543-000			\$ 1,000		\$ 1,000
Hydro Maintenance	Resv., Dams & Waterways	Automatic Transfer Switch Drawings	2-08-543-000				\$ 18,000	\$ 18,000
Hydro Maintenance	Resv., Dams & Waterways	Contract Diesel Generator Maintenance	2-08-543-000			\$ 10,000		\$ 10,000
Hydro Maintenance	Resv., Dams & Waterways	Contract Maintenance Elevator	2-08-543-000			\$ 14,800		\$ 14,800
Hydro Maintenance	Resv., Dams & Waterways	Dam Instrumentation	2-08-543-000			\$ 4,000		\$ 4,000
Hydro Maintenance	Resv., Dams & Waterways	Debris Barrier	2-08-543-000			\$ 6,000		\$ 6,000
Hydro Maintenance	Resv., Dams & Waterways	Debris Barrier Cathodic Protection Design	2-08-543-000				\$ 30,000	\$ 30,000
Hydro Maintenance	Resv., Dams & Waterways	Debris Barrier Coating Design	2-08-543-000				\$ 25,000	\$ 25,000
Hydro Maintenance	Resv., Dams & Waterways	Debris Removal	2-08-543-000			\$ 1,000		\$ 1,000
Hydro Maintenance	Resv., Dams & Waterways	Diving Services	2-08-543-000			\$ 12,000		\$ 12,000
Hydro Maintenance	Resv., Dams & Waterways	Equipment Rental	2-08-543-000			\$ 18,900		\$ 18,900
Hydro Maintenance	Resv., Dams & Waterways	Gantry Crane Remote Control Drawings	2-08-543-000				\$ 35,000	\$ 35,000
Hydro Maintenance	Resv., Dams & Waterways	Governor	2-08-543-000			\$ 1,000		\$ 1,000
Hydro Maintenance	Resv., Dams & Waterways	Governor Selsyns	2-08-543-000				\$ 15,000	\$ 15,000
Hydro Maintenance	Resv., Dams & Waterways	Log Bronc Maintenance	2-08-543-000			\$ 1,000		\$ 1,000
Hydro Maintenance	Resv., Dams & Waterways	Mechanical & Piping	2-08-543-000			\$ 6,600		\$ 6,600
Hydro Maintenance	Resv., Dams & Waterways	Metal	2-08-543-000			\$ 6,000		\$ 6,000
Hydro Maintenance	Resv., Dams & Waterways	Painting & Special Coatings	2-08-543-000			\$ 3,200		\$ 3,200
Hydro Maintenance	Resv., Dams & Waterways	Plant Annunciator	2-08-543-000				\$ 40,000	\$ 40,000
Hydro Maintenance	Resv., Dams & Waterways	Replacement of Project SCADA	2-08-543-000		\$ 900,000			\$ 900,000

FY 2020 CFP Revised Budget Detail

Category	Account Description	Detail	Account	REV	Capital	O&M	Variable O&M	Grand Total
Hydro Maintenance	Resv., Dams & Waterways	Spillway Gates	2-08-543-000			\$ 3,000		\$ 3,000
Hydro Maintenance	Resv., Dams & Waterways	Turbidity Sensor Communication	2-08-543-000			\$ 960		\$ 960
Hydro Operations	CFP-Fish & Wildlife	Cispus Fish Release Site Improvements	2-08-537-010				\$ 4,000	\$ 4,000
Hydro Operations	CFP-Fish & Wildlife	Creel Study	2-08-537-010				\$ 18,000	\$ 18,000
Hydro Operations	CFP-Fish & Wildlife	Fish & Wildlife Contract Services (RTL Consulting)	2-08-537-010			\$ 10,000		\$ 10,000
Hydro Operations	CFP-Fish & Wildlife	Habitat Management; Fertilizer, Spraying, Plants	2-08-537-010			\$ 8,400		\$ 8,400
Hydro Operations	CFP-Fish & Wildlife	Kid's Trout Derby	2-08-537-010			\$ 5,000		\$ 5,000
Hydro Operations	CFP-Fish & Wildlife	Mitigation Trout Program	2-08-537-010			\$ 40,500		\$ 40,500
Hydro Operations	CFP-Fish & Wildlife	Noxious Weed Control Contractor	2-08-537-010			\$ 8,800		\$ 8,800
Hydro Operations	Endangered Species Act Requirements	Habitat & Fish Recovery Services (WDFW)	2-08-537-060			\$ 10,000		\$ 10,000
Hydro Operations	Misc Expenses	CEATI Membership	2-08-539-000			\$ 36,000		\$ 36,000
Hydro Operations	Misc Expenses	CF Project Telephones	2-08-539-000			\$ 7,000		\$ 7,000
Hydro Operations	Misc Expenses	CFP Cell Phones	2-08-539-000			\$ 1,600		\$ 1,600
Hydro Operations	Misc Expenses	Communications (Radios, etc.)	2-08-539-000			\$ 5,900		\$ 5,900
Hydro Operations	Misc Expenses	Ecology Water Tax	2-08-539-000			\$ 7,500		\$ 7,500
Hydro Operations	Misc Expenses	Electric Utilities - Secondary Power Feed	2-08-539-000			\$ 10,900		\$ 10,900
Hydro Operations	Misc Expenses	Garbage Service	2-08-539-000			\$ 2,200		\$ 2,200
Hydro Operations	Misc Expenses	NWHA Membership	2-08-539-000			\$ 800		\$ 800
Hydro Operations	Misc Expenses	Operator Remote SCADA Communications	2-08-539-000			\$ 8,000		\$ 8,000
Hydro Operations	Misc Expenses	Radio / Pager System Improvements	2-08-539-000			\$ 2,000		\$ 2,000
Hydro Operations	Misc Expenses	Security - Locks, Signs, etc.	2-08-539-000			\$ 1,500		\$ 1,500
Hydro Operations	Misc Expenses	Server/Cameras/Office Machines/Computers	2-08-539-000			\$ 5,400		\$ 5,400
Hydro Operations	Misc Expenses	Shelving & Furniture	2-08-539-000			\$ 2,000		\$ 2,000
Hydro Operations	Misc Expenses	Subscriptions, Prints, Copies and Maps	2-08-539-000			\$ 2,200		\$ 2,200
Hydro Operations	Recreation	Campground Internet	2-08-537-020			\$ 1,500		\$ 1,500
Hydro Operations	Recreation	Campground Reservation Software	2-08-537-020			\$ 4,800		\$ 4,800
Hydro Operations	Recreation	Campground Telephone	2-08-537-020			\$ 1,300		\$ 1,300
Hydro Operations	Recreation	Electric Utilities	2-08-537-020			\$ 6,000		\$ 6,000
Hydro Operations	Recreation	Garbage Service	2-08-537-020			\$ 6,000		\$ 6,000
Hydro Operations	Recreation	Operation Supplies	2-08-537-020			\$ 2,200		\$ 2,200
Hydro Operations	Recreation	Portable Restrooms	2-08-537-020			\$ 2,100		\$ 2,100
Hydro Operations	Recreation	Repairs & Supplies	2-08-537-020			\$ 8,200		\$ 8,200
Hydro Operations	Recreation	Water and Septic Testing	2-08-537-020			\$ 2,000		\$ 2,000
Hydro Operations	SPCF - Supplies & Expenses - Non Labor	Consumable First Aid Supplies	2-09-539-002			\$ 3,200		\$ 3,200
Hydro Operations	SPCF - Supplies & Expenses - Non Labor	Consumable Safety Supplies & PPE	2-09-539-002			\$ 5,400		\$ 5,400
Hydro Operations	SPCF - Supplies & Expenses - Non Labor	Fall Protection Equipment	2-09-539-002			\$ 1,500		\$ 1,500
Hydro Operations	SPCF - Supplies & Expenses - Non Labor	FR Clothing	2-09-539-002			\$ 8,000		\$ 8,000
Hydro Operations	SPCF - Supplies & Expenses - Non Labor	Rope Access Gear	2-09-539-002			\$ 1,500		\$ 1,500
Hydro Operations	SPCF - Supplies & Expenses - Non Labor	Small Tools	2-09-539-002			\$ 2,500		\$ 2,500
Hydro Operations	Supervision & Engineering - Non Labor	FERC Dam Movement Survey	2-08-535-002			\$ 8,400		\$ 8,400
Hydro Operations	Supervision & Engineering - Non Labor	Sedimentation Survey	2-08-535-002			\$ 5,200		\$ 5,200

FY 2020 CFP Revised Budget Detail

Category	Account Description	Detail	Account	REV	Capital	O&M	Variable O&M	Grand Total
<b>Mechanics Operations</b>	<b>Misc Expenses</b>	CF Vehicle and Equipment Fuel	2-00-184-012			\$ 16,000		\$ 16,000
<b>Mechanics Operations</b>	<b>Misc Expenses</b>	CF Vehicle Maintenance	2-00-184-012			\$ 12,000		\$ 12,000
<b>Plant - General</b>	<b>Transportation Equipment</b>	Dump Trailer	2-00-392-012		\$ 7,000			\$ 7,000
<b>Plant - General</b>	<b>Transportation Equipment</b>	Flatbed Trailer	2-00-392-012		\$ 3,000			\$ 3,000
<b>Plant - General</b>	<b>Transportation Equipment</b>	Two Lift gates	2-00-392-012		\$ 7,000			\$ 7,000
<b>Plant - General</b>	<b>Transportation Equipment</b>	Vehicle for Gen Superintendent	2-00-392-012		\$ 30,000			\$ 30,000
<b>Plant - General</b>	<b>Transportation Equipment</b>	Vehicle for Operators	2-00-392-012		\$ 38,000			\$ 38,000
<b>Revenue - Other Income</b>	<b>Project Revenue</b>	BPA Project Reimbursement	2-00-456-200	\$ (5,007,260)				\$ (5,007,260)
<b>Revenue - Other Income</b>	<b>Project Revenue</b>	BPA Project Reimbursement (Carry Over)	2-00-456-200	\$ (500,000)				\$ (500,000)
<b>Revenue - Other Income</b>	<b>Project Revenue</b>	Campground Revenue	2-00-417-000	\$ (100,000)				\$ (100,000)
<b>Revenue - Other Income</b>	<b>Project Revenue</b>	Interest Income	2-00-419-000	\$ (3,000)				\$ (3,000)
<b>Revenue - Other Income</b>	<b>Project Revenue</b>	Misc. Revenue	2-00-456-300	\$ (10,000)				\$ (10,000)
<b>Taxes</b>	<b>TAXES - PRIVILEGE</b>	Privilege Tax	2-00-408-200			\$ 56,900		\$ 56,900
<b>Transmission Maintenance</b>	<b>Transmission Line</b>	ROW Maintenance	2-08-571-002			\$ 50,000		\$ 50,000
<b>Transmission Maintenance</b>	<b>Transmission Line</b>	Transmission Line Corridor Planting	2-08-571-002				\$ 20,000	\$ 20,000
<b>Grand Total</b>				<b>\$ (5,620,260)</b>	<b>\$ 985,000</b>	<b>\$ 4,102,260</b>	<b>\$ 533,000</b>	<b>\$ -</b>

**From:** Joe First  
**Sent:** Tue Mar 24 11:05:37 2020  
**To:** Carlson,Debbie (BPA) - PGAC-RICHLAND  
**Cc:** Brad Ford; Doug Streeter CPA  
**Subject:** [EXTERNAL] Cowlitz Falls - North Rock Wall Questions  
**Importance:** Normal  
**Attachments:** 2019-02-11North Rock Wall Contract.pdf; 2019-01-18,Bid Proposal Slope Repair Phase III.pdf; 2019-04-02, Bid Proposal-Phase IV .pdf

Microsoft Exchange Server;converted from html;

Debbie,

You sent me a few questions regarding the North Rock Wall project. I will attempt to answer those here. We wrote a contract and purchase order for the work that Rock Supremacy performed. We did not write a task order, that are usually reserved for professional service agreements which we did not have with Rock Supremacy. I attached the contract we had with Rock Supremacy and two of their quotes. All of Rock Supremacy's work was time and material, therefore, any proposals they submitted were estimates. Rock Supremacy performed all of the work that we asked them to complete. Rock Supremacy invoiced us for all of the work performed. All costs in this phase of work are accounted for in the North Rock Wall spreadsheets we sent to you.

We can set up a conference call and go over individual expenses over the phone if that is helpful.

Thanks

Joe

---

Joe First

Generation Manager | Lewis County PUD | [www.lcpud.org](http://www.lcpud.org)  
o:(360) 748-9261 | d:(360) 345-1469 | e:[joef@lcpud.org](mailto:joef@lcpud.org)  
321 NW Pacific Ave | PO Box 330 | Chehalis, WA 98532-0330

Public Utility District No. 1 of Lewis County is required to comply with the Washington Public Records Act, RCW Ch.42.56. Information submitted via e-mail, including personal information may be subject to disclosure as a public record.

PUBLIC UTILITY DISTRICT NO. 1 OF LEWIS COUNTY



North Rock Wall Slope Repair

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***Formal Bid Package Outline / Requirements***

~~Section A. Advertisement for Bids~~

~~Section B. Instructions to Bidders~~

~~Section C. Proposal Form~~

~~Section D. Technical Specifications~~

~~Section E. Drawings~~

~~Section F. Contract~~

~~Section G. Proposal Bond~~

~~Section H. Performance Bond~~

~~Section I. Certification of Compliance~~

North Rock Wall Slope Repair

**SECTION F: CONTRACT**

This Agreement made and entered into this 11<sup>th</sup> day of FEB, 2019, by and between the Public Utility District No. 1 of Lewis County, Washington, hereinafter called the District, and Rock Supremacy, hereinafter called the Contractor.

THAT WHEREAS, the District has caused to be prepared, in accordance with law, contract documents for the work herein described, and has approved and adopted these contract documents.

**ARTICLE I. WORK TO BE DONE.** That the Contractor shall, in a good and first class workmanlike manner, furnish all men, equipment, supervision, materials and other things necessary for the complete North Rock Wall Slope Repair; and under the terms hereinbefore set out, complete within the time set forth in this contract. The work to be done covers the furnishing of all machinery, equipment and all service, supervision and labor specified to be furnished, all as set forth in the Proposal.

**ARTICLE II. CONTRACT DOCUMENTS.** That it is expressly understood and agreed that the, the Proposal, the Specifications, as prepared by the District, all bound herewith, and also the plans as hereinafter defined and all other drawings and specifications which may be furnished by the District with reference to the work are each and all included in this contract and made a part hereof by reference and constitute the contract documents.

**ARTICLE III. CONTRACT DOCUMENTS TO GOVERN WORK.** That the work shall be done fully in accordance with the contract documents.

**ARTICLE IV. VERBAL STATEMENTS NOT BINDING.** It is understood and agreed that the written terms and provisions of this agreement shall supersede all prior verbal statements of the District, or other representatives of the District, and such statements shall not be effective or be construed as entering into, or forming a part of, or altering in any wise whatsoever, the written agreement.

**ARTICLE V. DEFINITIONS.** That whenever any word or expression defined in this article, or pronoun used in its stead, occurs in these contract documents, it shall have and is mutually understood and agreed to have the meaning herein given.

1. "Contract" or "Contract Documents" shall include all the documents, plans and construction drawings enumerated in Article II.
2. "District" or "Party of the First Part" shall mean Public Utility District No. 1 of Lewis County as required.
3. "Inspector" shall mean the engineering or technical inspector or inspectors duly authorized by the District, limited to the particular duties entrusted to him or them.
4. "Contractor" or the words "Party of the Second Part" shall mean the party or parties entering into contract for the performance of the work covered by this contract and his duly authorized agents or legal representatives.

5. "Date of signing the contract" or words equivalent thereto, shall mean the date upon which this contract is completely executed by the Contractor and the District.
6. "Day" or "days", unless herein otherwise expressly defined, shall mean a calendar day or days.
7. "The Project" shall mean the work to be done and the materials, equipment, apparatus and supplies to be furnished under this contract, unless some other meaning is indicated by the context.
8. "The Plans" shall mean and include all plans which have been prepared by the District as a basis for bids, and such plans and drawings as may hereafter be prepared by the District in connection with the work to be done.
9. The term "completion" shall mean full performance by the Contractor of the Contractor's obligations under the contract and all amendments and revisions thereof. A Certificate of Completion stating the date of completion and approved in writing by the District, shall be the sole and conclusive evidence as to the fact of completion and the date thereof.
10. Whenever in these documents the words "as directed," "as required," "as allowed," or words or phrases of like import are used, it shall be understood that the order, direction, requirement or allowance of the District is intended.
11. Similarly, the words "approved," "reasonable," "suitable," "acceptable," "proper," "satisfactory," or words of like effect and import, unless otherwise particularly specified herein, shall mean approved, reasonable, suitable, acceptable, proper or satisfactory in the judgment of the District.
12. The pronouns "he," "his," or "him" where used in this contract in referring to the Contractor shall mean the Contractor whether the Contractor be a corporation or one or more individuals, regardless of his, her or their sex.

ARTICLE VI. PRINTS OF CONTRACT. Not Applicable.

ARTICLE VII. SUPERVISION. The Contractor shall give sufficient supervision to the work, using his best skill and attention. He shall carefully study and compare all drawings, specifications, and other instructions and will at once report to the District any error, inconsistency or omission which he may discover. The Contractor shall keep on his work during its progress a competent superintendent and any necessary assistants, all satisfactory to the District. The superintendent shall represent the Contractor in his absence and all directions given to him shall be as binding as if given to the Contractor. When requested, such directions will be confirmed in writing.

ARTICLE VIII. PROTECTION TO PERSONS AND PROPERTY. The Contractor shall at all times exercise reasonable precautions for the safety of employees on the work and of the public, and shall comply with all applicable provisions of federal (including railroad), state and municipal safety laws and building and construction codes. The extent of Contractor's indemnification obligations under this Agreement shall be limited to an amount proportionate to the indemnified loss attributed to Contractor. This section shall not apply if such damage, loss or casualty is caused by the sole negligence of the District.

The following provisions shall not limit the generality of the above requirements:

1. The Contractor shall at all times keep the premises free from accumulations of waste material or rubbish caused by his employees or work, and at the completion of the work, he will remove all rubbish and all his tools and surplus materials from and about the project.
2. The work, from its commencement to completion, or to such earlier date or dates when the District may take possession and control, shall be under the charge and control of the Contractor. All risks in connection therewith, including materials to be used therein, shall be borne by the Contractor. The Contractor shall make good and fully repair all injuries and damages to the project or any portion thereof under the control of the Contractor by reasons of any act of God, or any other casualty or cause whether or not the same shall have occurred by reason of the Contractor's negligence. The Contractor shall hold the District harmless from any and all claims for injuries to persons or for damage to property during the control by the Contractor of the project or any part thereof.
3. The District shall properly protect any and all parallel converging and intersecting lines, joint line poles, highways, railroads and any and all property of others from damage, and in the event that any such parallel, converging and intersecting lines, joint line poles, highways, railroads or other property are damaged in the course of the project, the District shall at his own expense restore such damaged property to a condition as good as before such damage occurred.

ARTICLE IX. INSPECTION. The District, inspectors and other employees who are to supervise, in said first party's interest, the work to be done, as the work progresses, shall have unrestricted access to all parts of the work and to other places at and in which preparations of the materials and equipment are carried on and conducted for the purposes of inspection. The District will maintain a representative at the work during important phases of the project, and said representative will be limited to the duties and powers entrusted to him. It will be his duty to inspect the materials and workmanship on the work and report any and all deviations from plans and specifications and other contract documents which may come to his notice. He may stop work in progress if, in his opinion, the contract documents are not being adhered to until the District is notified and they have determined and ordered that the work shall proceed in due fulfillment of all contract requirements.

ARTICLE X. CHANGES IN CONSTRUCTION. The Contractor agrees that when it is necessary to construct units not shown in the Proposal, it will construct such units for unit prices determined by the District and the Contractor mutually agreeing upon a unit labor cost.

ARTICLE XI. ASSIGNMENT AND SUBLETTING OF CONTRACT. The Contractor agrees that he will not assign or sublet the work or any part thereof, excepting such subcontracting as is specifically listed in his bid, without the previous written consent of the District, and will not assign, by power of attorney or otherwise, any of the moneys payable under this contract unless by and with the like consent of the District; that no right under this contract, nor to any money due or to become due hereunder, shall be asserted in any manner against said first party to persons acting under it, by reason of any so-called assignment of this contract, or any part thereof, unless such assignment shall have been authorized by the written consent of the District. Should any subcontractor fail to perform in a satisfactory manner the work undertaken by him, such subcontractor shall be immediately terminated by the Contractor upon notice from the District.

ARTICLE XII. LAWS AND ORDINANCES. The Contractor shall keep himself fully informed of all existing and current ordinances, laws and regulations of the city, county, state and national governments (including

railroads) in any way limiting or controlling the actions or operations of those engaged upon the work or affecting the materials supplied to or by them. He shall at all times observe and comply with, and cause all his agents, employees, servants and subcontractors to observe and comply with all such ordinances, laws and regulations, and shall protect and indemnify the District and its officers and agents against all claims of liability arising from, or based on, any violations of same.

ARTICLE XIII. LABOR. The Contractor or subcontractor furnishing work under this contract shall comply with all applicable local, state and federal laws, including but not limited to the following:

Chapter 39.12, "Prevailing Wages on Public Works." The requirements of the Prevailing Wage Law must be complied with by the successful bidder before any payment is made on a project and, following final acceptance by the District, before any retainage is released to the Contractor. Contractors or subcontractors required to pay the prevailing wage rate must post their approved Intent to Pay Prevailing Wage Statement reasonably visible to workers at the job site. The "Statement of Intent to Pay Prevailing Wages" must be approved by the Department of Labor and Industries and submitted to the District before any payment is made. After completion of work on a project, each Contractor or subcontractor must submit an "Affidavit of Wages Paid" to the Department of Labor and Industries and the District. Upon certification by the Department of Labor and Industries that the wage rates are correct, the District may then release any final payment retained. Also, upon completion of work on a project, the Contractor must file a "Request for Release" with the Department of Labor and Industries, Industrial Insurance Division. Upon verification by the Department of Labor and Industries that the industrial insurance and medical aid premiums have been paid by the Contractor and every subcontractor in connection with the project, the District may release the retained percentage. No workman, laborer or mechanic employed in the performance of any part of this contract shall be paid less than the prevailing rate of wage as determined by the Industrial Statistician of the Department of Labor and Industries. The schedule of the prevailing wage rates in effect as of the date of the Agreement for the locality or localities where this contract will be performed is attached.

Current prevailing wage data will be furnished by the Industrial Statistician upon request. Please mail the request to: Department of Labor and Industries, ESAC Division, General Administration Building, Olympia, WA 98504 (Telephone: 360-902-5335).

It is specifically understood and agreed that the minimum wage rates and fringe benefits for this contract and subject to change, and that any person, joint venture, corporation, partnership, etc. accepts full responsibility and assumes the risk of any increased labor cost by reason of paying higher rates than those referenced or shown in the contract. Said person, joint venture, corporation, partnership, etc. shall ascertain prior to submitting a bid that the prevailing wage rate information used to construct the bid are the most current at the time of submittal. The Contractor shall be responsible for all costs of filing, obtaining and complying with the Prevailing Wage Law.

ARTICLE XIV. BEGINNING OF WORK, PROGRESS AND TIME OF COMPLETION. Not Applicable.

ARTICLE XV. EXTENSIONS OF TIME. Not applicable.

ARTICLE XVI. BOND. The contract bond to be furnished by the Contractor to the District shall be conditioned:

1. for the faithful performance and completion of the work in strict accordance with the terms of the contract, including the contract documents;

2. for the payment to the District of all sums due or which may become due it by the terms of the contract, as well as by reason of any violation thereof by the Contractor, or any of his subcontractors;
3. for the payment of all laborers and mechanics for labor that shall be performed and which is actually used in the performance of this contract;
4. for the defending by the Contractor of all actions at law or in equity brought against the District or any of its officers or agents for or on account of the failure, omission or neglect of the Contractor or his subcontractors, or his or their employees or agents to do and perform any of the covenants, acts, matters of things, by this contract undertaken to be performed by the Contractor or his subcontractors or his or their employees or agents, entirely without cost to the District, and for the payment and/or satisfaction by the Contractor of any and all judgments or decrees which may be rendered against the District or any of its officers or agents in all such actions, together with any interest thereon and all the court costs of such actions, and for protecting and saving and keeping harmless the said District, its officers and agents from all losses, costs, damages, expenses, judgments and decrees whatever arising out of such actions and suits as may be brought as aforesaid.

The District agrees to mail a notice to the Contractor, calling his attention to any failure to comply with the requirements of the contract documents not less than ten (10) days before notifying his bondsman of such failure to comply with the terms of said contract documents. The District also agrees to promptly notify the Contractor of any notice the District has received of any action at law, or in equity, as aforesaid.

ARTICLE XVII. SUSPENSION AND ANNULMENT OF CONTRACT. If the work to be done under this contract shall be abandoned by the Contractor, or if this contract shall be assigned or the work sublet by him otherwise than herein specified, or if at any time the District shall be of the opinion that the performance of this contract is unnecessarily delayed, or that the Contractor is willfully violating any of the conditions of covenants of this contract, or of the contract documents, or is executing the same in bad faith, or not in accordance with the terms of said contract, or if the contract be not fully completed within the time named in this contract for its completion, or within the time to which the completion of this contract may be extended, the District may notify the Contractor to discontinue all work or any part thereof, under this contract, by a written notice served upon the Contractor; the Contractor shall have five (5) days after receiving such notice in which to correct the errors and matters complained of in the written report by the District; and if the Contractor does not correct or remedy the matters complained of within five (5) days after receiving the written notice thereof, then the District is hereby empowered to suspend or annul this contract, or to suspend the doing of any work hereunder; and any action of the District in annulling or suspending this contract or the suspending of any cause for such annulment or suspension, shall be conclusive as to the existence of such cause or reason in any controversy or litigation between the District and the Contractor and those claiming under the Contractor and the bondsman of the Contractor. If this contract be so annulled or suspended, the Contractor shall not be entitled to anything on account of damages thereby nor shall such annulment or suspension in anywise affect the right of the District to damages claimed by it on account of the failure of the Contractor, but such annulment must be declared by the District before being of any force or effect. Upon the confirmation of such annulment by the District, the District may take over the plant, tools, machinery, equipment and materials of the Contractor and complete the work. In the end, upon final settlement, the District shall ascertain and determine the amount of work actually performed by such defaulting Contractor under this contract, and he shall be paid for only such work as the District shall determine he has actually performed, after deducting all costs, expenses and

damages which the District may have suffered, sustained or paid by reason of such default; and the defaulting Contractor's bondsman herein shall be held responsible and shall pay all costs, expenses and damages suffered or incurred by the District on account of such default of Contractor.

ARTICLE XVIII. COMPENSATION, PUBLIC LIABILITY AND PROPERTY DAMAGE INSURANCE.

1. **Public Liability and Property Damage Insurance.** The Contractor shall take out and maintain during the life of this contract such public liability and property damage insurance as shall protect him, any subcontractor performing work covered by this contract and the District from claims for damage for personal injury, including accidental death, as well as from claims for property damages, which may arise from operations under this contract, whether such operations be by himself or by any subcontractor or by anyone directly employed by either of this and the amounts of such insurance shall be as follows:

*Public liability insurance in an amount not less than \$1,000,000 for injuries, including accidental death, to any one person and subject to the same limit for each person, in an amount not less than \$2,000,000 on account of one accident; and property damage insurance in an amount not less than \$1,000,000.*

Contractor shall name the District as an additional named insured on the above policies. Insurance certificates shall contain an endorsement evidencing this requirement and will state that such insurance shall not be cancelled or changed without at least thirty (30) days prior written notice to the District.

2. **Compensation Insurance.** The Contractor shall take out and maintain during the life of this contract workmen's compensation insurance for all of his employees engaged in the work and, in case any work is sublet, the Contractor shall require the subcontractor similarly to provide workmen's compensation insurance for all of the latter's employees unless such employees are covered by the protection afforded by the Contractor. In any case, any class of employees engaged in hazardous work under this contract at the site of the project is not protected under the workmen's compensation statute, the Contractor shall provide, and shall cause each subcontractor to provide adequate insurance for the protection of his employees not otherwise protected, and any other insurance or compensation as is required by the existing laws of the State of Washington or federal government.

Certificates evidencing insurance, as called for by the foregoing, shall be furnished to the District.

ARTICLE XIX. ASSIGNMENT OF GUARANTEES. All guarantees of materials and workmanship running in favor of the Contractor shall be transferred and assigned by the District on completion of the work and at such time as the Contractor receives final payment.

ARTICLE XX. TAXES. The bid prices set forth in the proposal include all amounts payable by the Contractor or the District on account of taxes imposed by any taxing authority upon the sale, purchase or use of materials, supplies or equipment to be incorporated in the project.

ARTICLE XXI. DEFECTIVE WORKMANSHIP AND MATERIALS. Notwithstanding the acceptance of workmanship or equipment, or the giving of any certificate with respect to the completion of the work, if during the construction the workmanship shall be found to be defective or not in conformity with the

requirements of the specifications, the Contractor shall remedy or replace such workmanship within thirty (30) days after notice of the existence thereof shall have been given to the Contractor by the District.

At or prior to the commencement of the project, the District shall make available to the Contractor all materials which the District has for the project and from time to time as additional deliveries of materials if any are received by the District, the District shall make such materials available to the Contractor; provided, however, that the Contractor or his authorized representative will give to the District a receipt in such form as the District shall approve for all materials furnished by the District to the Contractor for the project. Upon completion of the project, the Contractor will return to the District materials furnished by the District in excess of those required for the construction of the project as determined from the final inventory certified and approved by the District.

ARTICLE XXII. PAYMENTS. Upon completion of the project, the District will inspect the work performed hereunder, and if the work shall be found acceptable and all provisions hereunder fully performed, the District shall certify as to that fact. After such certification of completion has been made, and upon submission by the Contractor of the waivers and releases of lien and affidavit, and certification by the Department of Labor and Industries of correct wages paid, the District shall pay to the Contractor all amounts to which the Contractor shall be entitled hereunder; however, in order for the District to comply with Washington State Law RCW 60.28, the retained five percent (5%) shall be paid thirty (30) days after the work has been accepted by the Commission of the District, or until release has been received from the Washington State Tax Commission, whichever is the longer period.

ARTICLE XXIII. RELEASE OF LIENS. Upon the completion by the Contractor of the work, but prior to the payment to him of any amount in excess of ninety-five percent (95%) of the total cost of the work to be performed, the Contractor shall deliver to the District, in duplicate, releases of all liens and of rights to claim to the effect that all labor has been paid and that all such releases have been submitted to the District.

ARTICLE XXIV. RELEASE OF LIABILITY. No person, firm or corporation other than the signer of this contract as Contractor, now has any interest hereunder, and no claim shall be made or be valid, and neither the District nor any employee or agent thereof, shall be liable or be held to pay any money, except as herein provided. The acceptance by the Contractor of the last payment shall operate as, and shall be, a release to the District and every officer and agent thereof from all claims and liability to the Contractor for anything done, or furnished for, or relating to or affecting the work.

ARTICLE XXV. EMPLOYEES. The District shall have the right to require the removal from the work of any employee of the Contractor if in the judgment of the District such removal shall be necessary in order to protect the interests of the District.

ARTICLE XXVI. ATTORNEY'S FEES. In the event of suit based upon this agreement, the prevailing party shall be entitled to recover costs, including reasonable attorney's fees.

ARTICLE XXVII. VENUE. Venue for any cause of actions based upon this contract shall be in Lewis County, Washington.

IN WITNESS WHEREOF, the parties hereto have executed the foregoing agreement as of the day and year first above written.

PUBLIC UTILITY DISTRICT NO. 1  
OF LEWIS COUNTY

By: (b)(6)  
Its: Generation manager  
Attest: (b)(6)

CONTRACTOR  
Rock Supremacy

(b)(6)  
By: (b)(6)  
Its: MANAGER/MEMBER  
Attest: (b)(6)

North Rock Wall Slope Repair

**SECTION H: PERFORMANCE BOND**

KNOW ALL MEN BY THESE PRESENTS: That we, \_\_\_\_\_ (Contractor), as Principal, and \_\_\_\_\_ (Bonding Company), as Surety, are held and firmly bound unto Public Utility District No. 1 of Lewis County, as Obligee, in the sum of \_\_\_\_\_ dollars (\$\_\_\_\_\_) lawful money of the United States of America to be paid to said Obligee, we do bind ourselves, our heirs, executors, administrators, successors and assigns, jointly and severally, firmly by these presents.

THE CONDITION OF THE ABOVE OBLIGATION IS SUCH that whereas on the \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_, the Principal entered into a certain Contract with the Obligee

\_\_\_\_\_ and in accordance with the terms and conditions of said Contract, which is hereby referred to and made a part hereof as if fully set forth herein, except that the Surety shall remain in full force and effect for a period of one (1) year after the date of delivery of all materials that are to be furnished by the terms of said Contract.

The condition of this obligation is such that if the Principal shall well and truly perform and fulfill all the undertakings, covenants, terms, conditions and agreements of the contract and any amendments thereto, whether such amendments are for additions, decreases or changes in materials, their quantity, kind, labor costs, mileage, routing or any other purpose whatsoever, and whether such amendments are made with or without notice to the surety, and shall fully indemnify and save harmless the District from all costs and damages which they, or either of them shall suffer or incur by reason of any failure so to do, and shall fully reimburse and repay the District for all outlay and expense which they, or either of them shall incur in making good any such failure of performance on the part of the Principal, and shall promptly make payment to all persons working on or supplying labor for work contemplated in the contract and any amendments thereto, and shall well and truly reimburse the District for any excess in cost of work of said project over the cost of such work as provided in the contract and any amendments thereto occasioned by any default of the Principal under the contract and any amendments thereto, then this obligation shall be null and void, but otherwise shall remain in full force and effect.

It is expressly agreed that this bond shall be deemed amended automatically and immediately, without formal and separate amendment hereto upon any amendment to the contract, so as to bind the Principal and the Surety to the full and faithful performance of the contract as so amended, provided, only that the total amount of all increases in the cost of work shall not exceed 20 percent of the amount of the maximum price set forth in the contract. The term "amendment", wherever used in this bond, and whether referring to this bond or the contract, shall include any alteration, addition, extension, modification, amendment, rescission, waiver, release or annulment of any character whatsoever.

It is expressly agreed that any amendment which may be made by agreement or otherwise between the Principal and the District in the terms, provisions, covenants and conditions of the contract, shall not in any way release the Principal and the surety, or either of them or their respective executors, administrators, successors or assigns, from liability hereunder. The surety hereby acknowledges receipt of notice of any amendment, indulgence or forbearance made, granted or permitted.

This bond is made for the benefit of all persons, firms and corporations who or which may furnish or perform any labor for or on account of the work to be performed under the contract and any amendments thereto, and they, and each of them, are hereby made obligees hereunder with the same force and effect as if their names were written herein as such, and they and each of them may sue hereon.

NOW, THEREFORE, THE CONDITION OF THIS OBLIGATION IS SUCH that, if the Principal shall well and truly perform and carry out the covenants, terms and conditions of said Contract, then this obligation to be void; otherwise to remain in full force and effect.

IN WITNESS WHEREOF, the above-bounded parties have executed this instrument this \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_.

\_\_\_\_\_(SEAL)  
Principal

Attest:  
\_\_\_\_\_

By \_\_\_\_\_  
\_\_\_\_\_

\_\_\_\_\_(SEAL)  
Surety

Attest:  
\_\_\_\_\_

By \_\_\_\_\_  
\_\_\_\_\_

By \_\_\_\_\_  
Resident Agent of Surety

\_\_\_\_\_

(The Contractor's Bond must be signed with the full name of the Contractor. If the Contractor is a partnership, the Contractor's bond must be signed in the partnership name by each partner. If the Contractor is a corporation, the Contractor's Bond must be signed in the corporate name by a duly authorized officer and the corporate seal affixed and attested by the secretary of the corporation. A typewritten copy of all names and signatures shall be appended. The Contractor's Bond must be countersigned by a duly authorized resident agent of the Surety.)

Contractor may furnish, if he so desires, a standard Performance Bond in lieu of the above form of bond, said bond form must be satisfactory to the District.

## Appendix A

### North Rock Wall Slope Repair Scope of Work

1. Clear brush and blackberries from slope
2. Pioneer an access trail to top of slope
3. Safety scale slope from Sta. 0+00 to Sta. 2+00
4. Aggressively scale slope from Sta. 2+00 to Sta. 5+00
5. Protect Cowlitz falls Fish Facility, access road, and Cowlitz Falls dam with temporary rock fall containment system and mobile rock fall barrier

After rock scaling is complete, we will examine the blocks and determine the rock anchors and wire mesh needed. If needed:

6. Install spot anchors on key blocks from Sta. 2+00 to Sta. 5+00 as needed after clearing and scaling is completed.
7. Install wire mesh on East block near Sta. 5+00 as needed after cleaning and scaling is completed.

Appendix B  
North Rock Wall Slope Repair  
Proposal

3





# Rock Supremacy

-Your Rock Stabilization Experts-

## Bid Proposal

**Date:** 1/18/2019

**Owner:** Lewis County PUD/Tacoma Power

**Description:** Rock Slope Repair Phase III

**Item #1: Mobilization** (b)(4)

- Includes 1 mobilization & 1 Demobilization
- For items #2, #3 and #4
- (b)(4) for mobilization for item #5 Rock Dowels
- (b)(4) for mobilization for item #6 Pinned Mesh

**Item #2: Rock Scaling & Clearing** (b)(4)

- Includes all labor, equipment and materials to rock scale slope and clearing of all vegetation within limits
- Includes certified rock scalers
- Includes all airbags
- (b)(4) for on slope scaler
- **Not responsible for any rockfall damage**

**Item #3: Temp. Rockfall System** (b)(4)

- Includes all labor, equipment and materials
- Includes 2 large Telehandlers or Cranes
- Includes 75' H x 75' W Rockfall Containment Net (RCN)
- Includes 90' L x 10' H Moveable Rockfall Barrier (MRB)
- **Not responsible for any rockfall damage**

**Item #4: Rock/Debris Hauling** (b)(4)

(b)(4)

- Includes all labor and equipment to remove all rock and vegetation debris
- Includes dump truck and front-end loader
- Includes dump fees
- Includes all fuel

**Mailing Address:**

2660 NE Hwy 20 #6

Bend, OR 97701

Office: 541.383.ROCK

Cell: 503.812.1755

Fax: 541.389.1335

rowan@rocksupremacy.com

**Physical Address:**

65175 N Hwy 97

Bend, OR 97701

Office: 541.383.ROCK

FAX: 541.389.1335

OR # 195655

WA # rockssl861bh

MT # 163541

CA #975625

ID # 012958-C-1

CO # 1569A

**Item #5: Rock Dowels (b)(4)**

- Includes all labor, equipment and materials to install 20 ft #8 Gr 75 corrosion protected rock dowels
- Includes 3" hole
- Includes certified drillers and testing of 5% of dowels
- Includes up to 10 rock dowels
- 11-20 rock dowels (b)(4)
- 21+ rock dowels (b)(4)

**Item #6: Pinned Rockfall Wire Mesh (b)(4)**

- Includes all labor, equipment and materials to install 1,000 sq ft of pinned high strength rock mesh
- Includes 8' x 8' spacing of 20' long nails for pinned system
- Includes all grouting and testing
- Pinned Mesh 1,001 sq ft to 5,000 sq ft (b)(4)
- Pinned Mesh 5,001 sq ft and over (b)(4)

**Notes:**

- **Prime Contractor/Owner to provide Portable Restrooms**
- **Prime Contractor/Owner to provide Water**
- **Prime Contractor will pay for Cost of Bonding if Required (b)(4)**
- **Provide access to project and staging areas**
- **This proposal must be included in Master Agreement**
- **Pricing Excludes State Sales Tax**
- **Proposal is valid 30 calendar days from the date above**

**Exclusions:**

- **Pollution and Erosion Control**
- **Protection of facilities**
- **Locate utilities**
- **Not responsible for Rockfall/Tree Damage**



# Rock Supremacy

-Your Rock Stabilization Experts-

## Bid Proposal

Date: 4/2/2019

Owner: Lewis County PUD/Tacoma Power

Description: Rock Slope Repair Phase IV

### Item #1: Mobilization - [REDACTED]

- Includes 1 mobilization & 1 Demobilization
- Includes 13 CY dump truck and Skytrak 10054

### Item #2: Rock Scaling & Clearing - [REDACTED]

- Includes all labor, equipment and materials to rock scale under existing chain link mesh
- Includes certified rock scalers
- Includes 3-man crew (2 on slope, 1 ground foreman)
- **Not responsible for any rockfall damage**

### Item #3: Rock/Debris Hauling - [REDACTED] on-site disposal

- Includes all labor and equipment to remove all rock and vegetation debris
- Includes Peterbilt dump truck and Bobcat skid steer
- Includes all fuel

### Item #4: Repair Existing Chain Link - [REDACTED]

- Includes all labor, equipment and materials to repair existing chain link on-site
- Includes galvanized hog rings
- *Rock Supremacy will provide small amount of galvanized DTMM free of charge if needed*

### Item #5: Steel Anchors - [REDACTED]

- Includes all labor, equipment and materials to install 5 ft deep #8 gr 75 anchor bars
- Includes all grouting
- Plugger/sinker drill only

#### Mailing Address:

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Bend, OR 97701

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Cell: 503.812.1755

Fax: 541.389.1335

rowan@rocksupremacy.com

#### Physical Address:

65175 N Hwy 97

Bend, OR 97701

Office: 541.383.ROCK

FAX: 541.389.1335

OR # 195655

WA # rockssl861bh

MT # 163541

CA #975625

ID # 012958-C-1

CO # 1569A

**Notes:**

- ~~Prime Contractor~~/Owner to provide Portable Restrooms
- ~~Prime Contractor~~/Owner to provide Water
- Owner will pay for Cost of Bonding if Required [REDACTED]
- Provide access to project and staging areas
- This proposal must be included in Master Agreement
- Pricing Excludes State Sales Tax
- Proposal is valid 30 calendar days from the date above

**Exclusions:**

- Pollution and Erosion Control
- Protection of facilities
- Locate utilities
- Not responsible for Rockfall/Tree Damage

**From:** Doug Streeter CPA  
**Sent:** Mon Feb 10 08:43:16 2020  
**To:** Carlson,Debbie (BPA) - PGAC-RICHLAND  
**Subject:** [EXTERNAL] January Vouchers  
**Importance:** Normal  
**Attachments:** January Voucher Listing.xlsx

Debbie, here is the report for January. Let me know if you have questions.

Thanks,

Doug

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**Doug Streeter CPA**

Controller | Lewis County PUD | [www.lcpud.org](http://www.lcpud.org)  
o:(360) 748-9261 | d:(360) 740-2414 | e:dougst@lcpud.org  
321 NW Pacific Ave | PO Box 330 | Chehalis, WA 98532-0330

Public Utility District No. 1 of Lewis County is required to comply with the Washington Public Records Act, RCW Ch.42.56. Information submitted via e-mail, including personal information may be subject to disclosure as a public record.

Ven #	Vendor Name	Voucher #	Date	War #	Amount	GL #
11055	EBMS INC.	CF12403	1/28/2020	033472	(b)(4)	2-00-926-110
20050	COLUMBIA BANK (EBMS)	CF12437	2/11/2020	033514	(b)(4)	2-00-926-110
20050	COLUMBIA BANK (EBMS)	CF12405	1/28/2020	033477	(b)(4)	2-00-926-110
20050	COLUMBIA BANK (EBMS)	CF12386	1/21/2020	033454	(b)(4)	2-00-926-110
20050	COLUMBIA BANK (EBMS)	CF12342	1/14/2020	033432	(b)(4)	2-00-926-110
20050	COLUMBIA BANK (EBMS)	CF12344	1/14/2020	033432	(b)(4)	2-00-926-110
20050	COLUMBIA BANK (EBMS)	CF12423	2/4/2020	033496	(b)(4)	2-00-926-110
21017	CALIFORNIA LAND MANAGEMENT SERVICES CORP	CF12408	2/4/2020	033503	(b)(4)	2-00-417-100
11615	UNITED STATES GEOLOGICAL SURVEY	CF12398	2/4/2020	033494	(b)(4)	2-08-928-000
11121	THE FARM STORE INC.	CF12411	2/4/2020	033487	(b)(4)	2-08-545-020
11172	GRAINGER INC.	CF12415	2/4/2020	033489	(b)(4)	2-08-545-020
20776	ANDERS J POLLMAN	CF12436	2/11/2020	033518	(b)(4)	2-08-545-020
10377	ALLIED ELECTRONICS INC	CF12322	1/14/2020	033426	(b)(4)	2-08-544-000
11156	COLUMBIA BANK (EXCISE TAX-ACH)	CF12327	1/14/2020	033429	(b)(4)	2-08-544-000
11156	COLUMBIA BANK (EXCISE TAX-ACH)	CF12328	1/14/2020	033429	(b)(4)	2-08-544-000
11172	GRAINGER INC.	CF12413	2/4/2020	033489	(b)(4)	2-08-544-000
11172	GRAINGER INC.	CF12414	2/4/2020	033489	(b)(4)	2-08-544-000
11282	MCMASTER-CARR SUPPLY CO INC.	CF12435	2/11/2020	033513	(b)(4)	2-08-544-000
20727	PLATT ELECTRIC SUPPLY	CF12401	2/4/2020	033502	(b)(4)	2-08-544-000
11029	CARDMEMBER SERVICES	CF12350	1/15/2020	033438	(b)(4)	2-08-545-000
11029	CARDMEMBER SERVICES	CF12352	1/15/2020	033438	(b)(4)	2-08-545-000
11136	ED'S MORTON AUTO PARTS INC.	CF12324	1/14/2020	033428	(b)(4)	2-08-545-000
11156	COLUMBIA BANK (EXCISE TAX-ACH)	CF12326	1/14/2020	033429	(b)(4)	2-08-545-000
11172	GRAINGER INC.	CF12329	1/21/2020	033447	(b)(4)	2-08-545-000

11172 GRAINGER INC.	CF12378	1/21/2020 033447	(b)(4)	2-08-545-000
11172 GRAINGER INC.	CF12379	1/21/2020 033447	(b)(4)	2-08-545-000
11172 GRAINGER INC.	CF12380	1/21/2020 033447	(b)(4)	2-08-545-000
11264 MALLORY SAFETY & SUPPLY LLC	CF12390	1/28/2020 033475	(b)(4)	2-08-545-000
11282 MCMASTER-CARR SUPPLY CO INC.	CF12391	1/28/2020 033476	(b)(4)	2-08-545-000
11300 PACIFIC WELDING SUPPLIES LLC	CF12330	1/14/2020 033430	(b)(4)	2-08-545-000
20727 PLATT ELECTRIC SUPPLY	CF12387	1/21/2020 033456	(b)(4)	2-08-545-000
20727 PLATT ELECTRIC SUPPLY	CF12388	1/21/2020 033456	(b)(4)	2-08-545-000
20727 PLATT ELECTRIC SUPPLY	CF12389	1/21/2020 033456	(b)(4)	2-08-545-000
11370 THYSSENKRUPP ELEVATOR CORPORATION	CF12341	1/21/2020 033452	(b)(4)	2-08-543-000
10094 TIGER MOUNTAIN TECHNOLOGIES LLC.	CF12392	1/28/2020 033469	(b)(4)	2-08-539-000
10109 SAM J. REED INC.	CF12355	1/21/2020 033440	(b)(4)	2-08-539-000
10109 SAM J. REED INC.	CF12356	1/21/2020 033440	(b)(4)	2-08-539-000
10302 VERIZON	CF12316	1/7/2020 033412	(b)(4)	2-08-539-000
10302 VERIZON	CF12393	1/28/2020 033470	(b)(4)	2-08-539-000
10992 CAPITAL BUSINESS MACHINES INC.	CF12359	1/21/2020 033443	(b)(4)	2-08-539-000
11020 HAROLD LEMAY ENTERPRISES INC.	CF12361	1/21/2020 033444	(b)(4)	2-08-539-000
11020 HAROLD LEMAY ENTERPRISES INC.	CF12362	1/21/2020 033444	(b)(4)	2-08-539-000
11029 CARDMEMBER SERVICES	CF12347	1/15/2020 033438	(b)(4)	2-08-539-000
11029 CARDMEMBER SERVICES	CF12349	1/15/2020 033438	(b)(4)	2-08-539-000
11029 CARDMEMBER SERVICES	CF12354	1/15/2020 033438	(b)(4)	2-08-539-000
11034 RICHARDSON BOTTLING CO INC.	CF12363	1/21/2020 033445	(b)(4)	2-08-539-000
11156 COLUMBIA BANK (EXCISE TAX-ACH)	CF12325	1/14/2020 033429	(b)(4)	2-08-539-000
11169 GOEBEL SEPTIC TANK SERVICE INC.	CF12317	1/7/2020 033413	(b)(4)	2-08-539-000
11169 GOEBEL SEPTIC TANK SERVICE INC.	CF12376	1/21/2020 033446	(b)(4)	2-08-539-000

11320 COWLITZ FALLS PROJECT	CF12367	1/21/2020 033450	(b)(4)	2-08-539-000
11320 COWLITZ FALLS PROJECT	CF12370	1/21/2020 033450		2-08-539-000
11320 COWLITZ FALLS PROJECT	CF12371	1/21/2020 033450		2-08-539-000
11371 CENTURYLINK INC.	CF12333	1/14/2020 033431		2-08-539-000
11371 CENTURYLINK INC.	CF12334	1/14/2020 033431		2-08-539-000
11371 CENTURYLINK INC.	CF12335	1/14/2020 033431		2-08-539-000
11371 CENTURYLINK INC.	CF12336	1/14/2020 033431		2-08-539-000
11371 CENTURYLINK INC.	CF12416	2/4/2020 033493		2-08-539-000
11371 CENTURYLINK INC.	CF12418	2/4/2020 033493		2-08-539-000
11371 CENTURYLINK INC.	CF12419	2/4/2020 033493		2-08-539-000
11371 CENTURYLINK INC.	CF12420	2/4/2020 033493		2-08-539-000
11874 WAVEDIVISION HOLDINGS LLC	CF12321	1/7/2020 033416		2-08-539-000
11874 WAVEDIVISION HOLDINGS LLC	CF12421	2/4/2020 033495		2-08-539-000
20425 OCEAN AND COASTAL ENVIRONMENTAL SENSING INC	CF12424	2/11/2020 033516		2-08-539-000
20519 L & E BOTTLING CO INC	CF12400	1/28/2020 033480		2-08-539-000
20697 NORTH AMERICAN GENERATOR FORUM INC	CF12422	2/4/2020 033501		2-08-539-000
21027 THOMAS BEEBE	CF12340	1/14/2020 033434		2-08-539-000
10033 EMPLOYEE MAIN FUND	CF4066	1/24/2020 033463		2-00-242-300
10036 IBEW LOCAL NO 77	CF4057	1/10/2020 033423		2-00-242-300
10036 IBEW LOCAL NO 77	CF4081	2/7/2020 033508		2-00-242-300
10038 LEWIS COUNTY P.U.D.	CF4058	1/10/2020 033424		2-00-242-300
10038 LEWIS COUNTY P.U.D.	CF4069	1/24/2020 033465		2-00-242-300
10038 LEWIS COUNTY P.U.D.	CF4082	2/7/2020 033509		2-00-242-300
10040 THORBECKE'S	CF4072	1/24/2020 033467		2-00-242-300
10178 COLUMBIA BANK (DCP)	CF4050	1/10/2020 033419		2-00-242-300

10178	COLUMBIA BANK (DCP)	CF4061	1/24/2020 033460	(b) (4)	2-00-242-300
10178	COLUMBIA BANK (DCP)	CF4074	2/7/2020 033504		2-00-242-300
10330	AMERICAN FAMILY LIFE ASSURANCE CO OF COLUMBUS	CF4060	1/24/2020 033459		2-00-242-300
11056	HRA VEBA TRUST	CF4055	1/10/2020 033422		2-00-242-300
11056	HRA VEBA TRUST	CF4056	1/10/2020 033422		2-00-242-300
11056	HRA VEBA TRUST	CF4067	1/24/2020 033464		2-00-242-300
11056	HRA VEBA TRUST	CF4068	1/24/2020 033464		2-00-242-300
11056	HRA VEBA TRUST	CF4079	2/7/2020 033507		2-00-242-300
11056	HRA VEBA TRUST	CF4080	2/7/2020 033507		2-00-242-300
11411	WA STATE - DEPT OF LABOR & INDUSTRIES	CF4059	1/10/2020 033425		2-00-242-300
11411	WA STATE - DEPT OF LABOR & INDUSTRIES	CF4073	1/24/2020 033468		2-00-242-300
11411	WA STATE - DEPT OF LABOR & INDUSTRIES	CF4083	2/7/2020 033510		2-00-242-300
11415	COLUMBIA BANK (DRS)	CF4051	1/10/2020 033420		2-00-242-300
11415	COLUMBIA BANK (DRS)	CF4052	1/10/2020 033420		2-00-242-300
11415	COLUMBIA BANK (DRS)	CF4062	1/24/2020 033461		2-00-242-300
11415	COLUMBIA BANK (DRS)	CF4063	1/24/2020 033461		2-00-242-300
11415	COLUMBIA BANK (DRS)	CF4075	2/7/2020 033505		2-00-242-300
11415	COLUMBIA BANK (DRS)	CF4076	2/7/2020 033505		2-00-242-300
20917	COLUMBIA BANK (PFML)	CF4053	1/10/2020 033421		2-00-242-300
20917	COLUMBIA BANK (PFML)	CF4054	1/10/2020 033421		2-00-242-300
20917	COLUMBIA BANK (PFML)	CF4064	1/24/2020 033462		2-00-242-300
20917	COLUMBIA BANK (PFML)	CF4065	1/24/2020 033462		2-00-242-300
20917	COLUMBIA BANK (PFML)	CF4077	2/7/2020 033506		2-00-242-300
20917	COLUMBIA BANK (PFML)	CF4078	2/7/2020 033506		2-00-242-300
21070	PRUDENTIAL	CF4070	1/24/2020 033466		2-00-242-300

21070 PRUDENTIAL	CF4071	1/24/2020 033466	(b)(4)	2-00-242-300
10131 RAINIER CONNECT	CF12374	1/21/2020 033441		2-08-921-000
10155 CENTRO PRINT SOLUTIONS INC.	CF12409	2/4/2020 033483		2-08-921-000
10402 DEVAUL PUBLISHING INC.	CF12426	2/11/2020 033511		2-08-921-000
10402 DEVAUL PUBLISHING INC.	CF12427	2/11/2020 033511		2-08-921-000
10770 STAPLES CONTRACT & COMMERCIAL INC.	CF12429	1/18/2020 3436690521		2-08-921-000
10770 STAPLES CONTRACT & COMMERCIAL INC.	CF12430	1/18/2020 3436690521		2-08-921-000
10770 STAPLES CONTRACT & COMMERCIAL INC.	CF12430	2/11/2020 033512		2-08-921-000
10770 STAPLES CONTRACT & COMMERCIAL INC.	CF12433	2/11/2020 033512		2-08-921-000
10770 STAPLES CONTRACT & COMMERCIAL INC.	CF12434	2/11/2020 033512		2-08-921-000
10770 STAPLES CONTRACT & COMMERCIAL INC.	CF12323	1/14/2020 033427		2-08-921-000
11029 CARDMEMBER SERVICES	CF12348	1/15/2020 033438		2-08-921-000
11119 LAFROMBOISE COMMUNICATIONS INC.	CF12395	2/4/2020 033486		2-08-921-000
11156 COLUMBIA BANK (EXCISE TAX-ACH)	CF12412	2/4/2020 033488		2-08-921-000
11285 NORTHWEST PUBLIC POWER ASSOCIATION	CF12397	2/4/2020 033490		2-08-921-000
10402 DEVAUL PUBLISHING INC.	CF12394	1/28/2020 033471		2-08-560-000
10402 DEVAUL PUBLISHING INC.	CF12410	2/4/2020 033484		2-08-560-000
11119 LAFROMBOISE COMMUNICATIONS INC.	CF12396	2/4/2020 033486		2-08-560-000
20188 COOPER COMPLIANCE CORP	CF12399	2/4/2020 033498		2-08-923-000
20480 MICHAEL N MCCARTY	CF12407	2/4/2020 033499		2-08-923-000
11303 PURMS JOINT SELF INSURANCE FUND INC.	CF12381	1/21/2020 033449		2-08-924-000
11303 PURMS JOINT SELF INSURANCE FUND INC.	CF12382	1/21/2020 033449		2-08-924-000
11303 PURMS JOINT SELF INSURANCE FUND INC.	CF12331	1/14/2020 033436		2-08-924-000
11303 PURMS JOINT SELF INSURANCE FUND INC.	CF12332	1/14/2020 033436		2-08-924-000
20939 LIBERTY MUTUAL INSURANCE COMPANY	CF12402	1/28/2020 033481		2-08-924-000

10097	WA STATE - DEPT OF AGRICULTURE	CF12373	1/21/2020	033439	(b)(4)	2-08-537-020
11020	HAROLD LEMAY ENTERPRISES INC.	CF12360	1/21/2020	033444	(b)(4)	2-08-537-020
11169	GOEBEL SEPTIC TANK SERVICE INC.	CF12375	1/21/2020	033446	(b)(4)	2-08-537-020
11169	GOEBEL SEPTIC TANK SERVICE INC.	CF12377	1/21/2020	033446	(b)(4)	2-08-537-020
11320	COWLITZ FALLS PROJECT	CF12366	1/21/2020	033450	(b)(4)	2-08-537-020
11320	COWLITZ FALLS PROJECT	CF12368	1/21/2020	033450	(b)(4)	2-08-537-020
11320	COWLITZ FALLS PROJECT	CF12369	1/21/2020	033450	(b)(4)	2-08-537-020
11320	COWLITZ FALLS PROJECT	CF12406	2/4/2020	033491	(b)(4)	2-08-537-020
11371	CENTURYLINK INC.	CF12337	1/14/2020	033431	(b)(4)	2-08-537-020
11371	CENTURYLINK INC.	CF12417	2/4/2020	033493	(b)(4)	2-08-537-020
20776	ANDERS J POLLMAN	CF12343	1/21/2020	033457	(b)(4)	2-08-537-020
21013	CAMPGROUND AUTOMATION SYSTEMS INC	CF12425	2/11/2020	033520	(b)(4)	2-08-537-020
21013	CAMPGROUND AUTOMATION SYSTEMS INC	CF12339	1/21/2020	033458	(b)(4)	2-08-537-020
21070	PRUDENTIAL	CF12404	1/28/2020	033482	(b)(4)	2-00-926-300
11411	WA STATE - DEPT OF LABOR & INDUSTRIES	CF12318	1/7/2020	033414	(b)(4)	2-00-926-400
20188	COOPER COMPLIANCE CORP	CF12306	1/7/2020	033417	(b)(4)	2-09-928-002
20682	EASTON UTILITIES COMMISSION	CF12338	1/21/2020	033455	(b)(4)	2-09-928-002
11767	TYNDALE ENTERPRISES INC.	CF12319	1/7/2020	033415	(b)(4)	2-09-539-002
11767	TYNDALE ENTERPRISES INC.	CF12320	1/7/2020	033415	(b)(4)	2-09-539-002
11767	TYNDALE ENTERPRISES INC.	CF12372	1/21/2020	033453	(b)(4)	2-09-539-002
11767	TYNDALE ENTERPRISES INC.	CF12383	1/21/2020	033453	(b)(4)	2-09-539-002
11767	TYNDALE ENTERPRISES INC.	CF12384	1/21/2020	033453	(b)(4)	2-09-539-002
11767	TYNDALE ENTERPRISES INC.	CF12385	1/21/2020	033453	(b)(4)	2-09-539-002
11029	CARDMEMBER SERVICES	CF12345	1/15/2020	033438	(b)(4)	2-09-921-002
11029	CARDMEMBER SERVICES	CF12346	1/15/2020	033438	(b)(4)	2-09-921-002

11029	CARDMEMBER SERVICES	CF12351	1/15/2020 033438	(b)(4)	2-09-921-002
11029	CARDMEMBER SERVICES	CF12353	1/15/2020 033438		2-09-921-002
10770	STAPLES CONTRACT & COMMERCIAL INC.	CF12428	1/18/2020 3436690520		2-09-542-002
10770	STAPLES CONTRACT & COMMERCIAL INC.	CF12357	1/21/2020 033442		2-09-542-002
10770	STAPLES CONTRACT & COMMERCIAL INC.	CF12358	1/21/2020 033442		2-09-542-002
11172	GRAINGER INC.	CF12329	1/21/2020 033447		2-09-542-002
11217	LEWIS COUNTY CHEMICAL INC.	CF12364	1/21/2020 033448		2-09-542-002
11217	LEWIS COUNTY CHEMICAL INC.	CF12365	1/21/2020 033448		2-09-542-002

GL Account

- CF - ACTIVE EMP MED INS - PREMIUMS & CLAIMS
- CF - ACTIVE EMP MED INS - PREMIUMS & CLAIMS
- CF - ACTIVE EMP MED INS - PREMIUMS & CLAIMS
- CF - ACTIVE EMP MED INS - PREMIUMS & CLAIMS
- CF - ACTIVE EMP MED INS - PREMIUMS & CLAIMS
- CF - ACTIVE EMP MED INS - PREMIUMS & CLAIMS
- CF - ACTIVE EMP MED INS - PREMIUMS & CLAIMS
- CF - CAMPGROUND MERCHANT SERVICE FEES
- CF - FERC PERMIT
- CF - MAINT OF CAMPGROUNDS
- CF - MAINT OF CAMPGROUNDS
- CF - MAINT OF CAMPGROUNDS
- CF - MAINT OF ELECTRIC PLANT - HYDRAULIC
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- CF - MAINT OF ELECTRIC PLANT - HYDRAULIC
- CF - MAINT OF MISCELLANEOUS HYDRAULIC PLA

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CF - MAINT OF RESERVOIRS, DAMS & WATERWAYS  
CF - MISC EXPENSES  
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L&I INSURANCE

L&I INSURANCE

CF - MISC LIABILITY - PAYROLL

CF - OFFICE SUPPLIES AND EXPENSES

CF - OPERATION, SUPERVISION, ENGINEERING - TRANS

CF - OPERATION, SUPERVISION, ENGINEERING - TRANS

CF - OPERATION, SUPERVISION, ENGINEERING - TRANS

CF - OUTSIDE SERVICES EMPLOYED

CF - OUTSIDE SERVICES EMPLOYED

CF - PROPERTY INSURANCE

CF - RECREATION

CF - TERM INSURANCE - EMPLOYER

CF - W-C1 & W-C6 - EMPLOYER (INDUSTRIAL INS)

SPCF - COMPLIANCE - WECC/NERC - NON LABOR

SPCF - COMPLIANCE - WECC/NERC - NON LABOR

SPCF - MISC. EXPENSES NON LABOR

SPCF - OFFICE SUPPLIES AND EXPENSES

SPCF - STRUCTURES NON LABOR

**From:** Doug Streeter CPA  
**Sent:** Wed Jan 15 13:15:53 2020  
**To:** Carlson,Debbie (BPA) - PGAC-RICHLAND  
**Subject:** [EXTERNAL] October  
**Importance:** Normal  
**Attachments:** Oct 2019 Voucher Listing for BPA.xlsx

Debbie, here is a complete October report. Also, the payment for health club membership is a payroll deduction from employees and then paid via voucher so it is listed as a CF Payment, but funded by the employees.

Doug

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**Doug Streeter CPA**

Controller | Lewis County PUD | [www.lcpud.org](http://www.lcpud.org)  
o:(360) 748-9261 | d:(360) 740-2414 | e:dougst@lcpud.org  
321 NW Pacific Ave | PO Box 330 | Chehalis, WA 98532-0330

Public Utility District No. 1 of Lewis County is required to comply with the Washington Public Records Act, RCW Ch.42.56. Information submitted via e-mail, including personal information may be subject to disclosure as a public record.

Ven #	Vendor Name	Voucher #	Date	War #	Amount	GL #	GL Account
10023	LEWIS CO. FIRE DIS	CF12005	10/1/2019	033128	(b)(4)	2-08-923-00	CF - OUTSIDE SERVICES EMPLOYED
10033	EMPLOYEE MAIN FL	CF3984	10/18/2019	033195	(b)(4)	2-00-242-30	CF - MISC LIABILITY - PAYROLL
10036	IBEW LOCAL NO 77	CF3974	10/4/2019	033154	(b)(4)	2-00-242-30	CF - MISC LIABILITY - PAYROLL
10038	LEWIS COUNTY P.U.	CF3975	10/4/2019	033155	(b)(4)	2-00-242-30	CF - MISC LIABILITY - PAYROLL
10038	LEWIS COUNTY P.U.	CF3987	10/18/2019	033197	(b)(4)	2-00-242-30	CF - MISC LIABILITY - PAYROLL
10039	UNITED WAY	CF3976	10/4/2019	033156	(b)(4)	2-00-242-30	CF - MISC LIABILITY - PAYROLL
10040	THORBECKE'S	CF3990	10/18/2019	033199	(b)(4)	2-00-242-30	CF - MISC LIABILITY - PAYROLL
10062	JAMES R ASHE	CF12023	10/15/2019	033164	(b)(4)	2-08-545-02	CF - MAINT OF CAMPGROUNDS
10109	SAM J. REED INC.	CF12025	10/15/2019	033165	(b)(4)	2-08-539-00	CF - MISC EXPENSES
10126	ROCHESTER LUMBE	CF12006	10/15/2019	033166	(b)(4)	2-08-545-02	CF - MAINT OF CAMPGROUNDS
10126	ROCHESTER LUMBE	CF12084	10/29/2019	033209	(b)(4)	2-08-545-02	CF - MAINT OF CAMPGROUNDS
10131	RAINIER CONNECT	CF12024	10/15/2019	033167	(b)(4)	2-08-921-00	CF - OFFICE SUPPLIES AND EXPENSES
10178	COLUMBIA BANK (E	CF3967	10/4/2019	033150	(b)(4)	2-00-242-30	CF - MISC LIABILITY - PAYROLL
10178	COLUMBIA BANK (E	CF3979	10/18/2019	033192	(b)(4)	2-00-242-30	CF - MISC LIABILITY - PAYROLL
10302	VERIZON	CF11978	10/1/2019	033130	(b)(4)	2-08-539-00	CF - MISC EXPENSES
10302	VERIZON	CF12085	10/29/2019	033210	(b)(4)	2-08-539-00	CF - MISC EXPENSES
10330	AMERICAN FAMILY	CF3978	10/18/2019	033191	(b)(4)	2-00-242-30	CF - MISC LIABILITY - PAYROLL
10402	DEVAUL PUBLISHIN	CF12026	10/15/2019	033168	(b)(4)	2-08-545-02	CF - MAINT OF CAMPGROUNDS
10402	DEVAUL PUBLISHIN	CF12027	10/15/2019	033168	(b)(4)	2-08-545-02	CF - MAINT OF CAMPGROUNDS
10544	ARROW LUMBER &	CF11946	10/1/2019	033131	(b)(4)	2-08-545-00	CF - MAINT OF MISCELLANEOUS HYDRAULIC PLA
10544	ARROW LUMBER &	CF12028	10/15/2019	033169	(b)(4)	2-08-545-02	CF - MAINT OF CAMPGROUNDS
10770	STAPLES CONTRAC	CF12008	10/8/2019	033158	(b)(4)	2-09-542-00	SPCF - STRUCTURES NON LABOR
10834	JOSEPH M FIRST	CF11979	10/1/2019	033132	(b)(4)	2-08-921-00	CF - OFFICE SUPPLIES AND EXPENSES
10834	JOSEPH M FIRST	CF12054	10/22/2019	033202	(b)(4)	2-09-921-00	SPCF - OFFICE SUPPLIES AND EXPENSES

10992	CAPITAL BUSINESS	CF12086	10/29/2019	033211	(b)(4)	2-08-539-00 CF - MISC EXPENSES
11020	HAROLD LEMAY EN	CF12029	10/15/2019	033171	(b)(4)	2-08-537-02 CF - RECREATION
11020	HAROLD LEMAY EN	CF12030	10/15/2019	033171	(b)(4)	2-08-539-00 CF - MISC EXPENSES
11029	CARDMEMBER SER\	CF12073	10/17/2019	033201	(b)(4)	2-08-537-06 CF - ENDANGERED SPECIES ACT REQUIREMENTS
11029	CARDMEMBER SER\	CF12076	10/17/2019	033201	(b)(4)	2-08-539-00 CF - MISC EXPENSES
11029	CARDMEMBER SER\	CF12080	10/17/2019	033201	(b)(4)	2-08-539-00 CF - MISC EXPENSES
11029	CARDMEMBER SER\	CF12074	10/17/2019	033201	(b)(4)	2-08-544-00 CF - MAINT OF ELECTRIC PLANT - HYDRAULIC
11029	CARDMEMBER SER\	CF12075	10/17/2019	033201	(b)(4)	2-08-544-00 CF - MAINT OF ELECTRIC PLANT - HYDRAULIC
11029	CARDMEMBER SER\	CF12067	10/17/2019	033201	(b)(4)	2-08-544-00 CF - MAINT OF ELECTRIC PLANT - HYDRAULIC
11029	CARDMEMBER SER\	CF12081	10/17/2019	033201	(b)(4)	2-08-545-00 CF - MAINT OF MISCELLANEOUS HYDRAULIC PLA
11029	CARDMEMBER SER\	CF12064	10/17/2019	033201	(b)(4)	2-00-391-01 CF - OFFICE FURNITURE & EQUIPMENT - GENER, CW
11029	CARDMEMBER SER\	CF12065	10/17/2019	033201	(b)(4)	2-00-391-01 CF - OFFICE FURNITURE & EQUIPMENT - GENER, CW
11029	CARDMEMBER SER\	CF12066	10/17/2019	033201	(b)(4)	2-00-391-01 CF - OFFICE FURNITURE & EQUIPMENT - GENER, CW
11029	CARDMEMBER SER\	CF12068	10/17/2019	033201	(b)(4)	2-09-921-00 SPCF - OFFICE SUPPLIES AND EXPENSES
11029	CARDMEMBER SER\	CF12082	10/17/2019	033201	(b)(4)	2-09-921-00 SPCF - OFFICE SUPPLIES AND EXPENSES
11029	CARDMEMBER SER\	CF12069	10/17/2019	033201	(b)(4)	2-09-921-00 SPCF - OFFICE SUPPLIES AND EXPENSES
11029	CARDMEMBER SER\	CF12070	10/17/2019	033201	(b)(4)	2-09-921-00 SPCF - OFFICE SUPPLIES AND EXPENSES
11029	CARDMEMBER SER\	CF12071	10/17/2019	033201	(b)(4)	2-09-921-00 SPCF - OFFICE SUPPLIES AND EXPENSES
11029	CARDMEMBER SER\	CF12072	10/17/2019	033201	(b)(4)	2-09-921-00 SPCF - OFFICE SUPPLIES AND EXPENSES
11029	CARDMEMBER SER\	CF12077	10/17/2019	033201	(b)(4)	2-09-921-00 SPCF - OFFICE SUPPLIES AND EXPENSES
11029	CARDMEMBER SER\	CF12078	10/17/2019	033201	(b)(4)	2-09-921-00 SPCF - OFFICE SUPPLIES AND EXPENSES
11029	CARDMEMBER SER\	CF12079	10/17/2019	033201	(b)(4)	2-09-921-00 SPCF - OFFICE SUPPLIES AND EXPENSES
11034	RICHARDSON BOTT	CF12055	10/22/2019	033203	(b)(4)	2-08-539-00 CF - MISC EXPENSES
11055	EBMS INC.	CF12022	10/8/2019	033159	(b)(4)	2-00-926-11 CF - ACTIVE EMP MED INS - PREMIUMS & CLAIMS
11055	EBMS INC.	CF12100	10/29/2019	033220	(b)(4)	2-00-926-11 CF - ACTIVE EMP MED INS - PREMIUMS & CLAIMS

11056	HRA VEBA TRUST	CF3972	10/4/2019	033153	(b)(4)	2-00-242-30 CF - MISC LIABILITY - PAYROLL
11056	HRA VEBA TRUST	CF3973	10/4/2019	033153	(b)(4)	2-00-242-30 CF - MISC LIABILITY - PAYROLL
11056	HRA VEBA TRUST	CF3985	10/18/2019	033196	(b)(4)	2-00-242-30 CF - MISC LIABILITY - PAYROLL
11056	HRA VEBA TRUST	CF3986	10/18/2019	033196	(b)(4)	2-00-242-30 CF - MISC LIABILITY - PAYROLL
11136	ED'S MORTON AUT	CF11993	10/1/2019	033133	(b)(4)	2-08-537-00 CF - HYDRAULIC EXPENSES
11156	COLUMBIA BANK (E	CF12098	10/25/2019	033208	(b)(4)	2-00-236-30 CF - TAXES ACCRUED - BUSINESS AND SALES
11156	COLUMBIA BANK (E	CF12099	10/25/2019	033208	(b)(4)	2-00-236-30 CF - TAXES ACCRUED - BUSINESS AND SALES
11156	COLUMBIA BANK (E	CF12087	10/29/2019	033212	(b)(4)	2-08-544-00 CF - MAINT OF ELECTRIC PLANT - HYDRAULIC
11156	COLUMBIA BANK (E	CF12088	10/29/2019	033212	(b)(4)	2-08-544-00 CF - MAINT OF ELECTRIC PLANT - HYDRAULIC
11156	COLUMBIA BANK (E	CF12097	10/25/2019	033208	(b)(4)	2-00-408-30 CF - TAXES - BUSINESS & SALES
11169	GOEBEL SEPTIC TAN	CF11961	10/1/2019	033134	(b)(4)	2-08-537-02 CF - RECREATION
11169	GOEBEL SEPTIC TAN	CF12060	10/29/2019	033213	(b)(4)	2-08-537-02 CF - RECREATION
11169	GOEBEL SEPTIC TAN	CF12061	10/29/2019	033213	(b)(4)	2-08-537-02 CF - RECREATION
11169	GOEBEL SEPTIC TAN	CF12089	10/29/2019	033213	(b)(4)	2-08-539-00 CF - MISC EXPENSES
11169	GOEBEL SEPTIC TAN	CF11962	10/1/2019	033134	(b)(4)	2-08-539-00 CF - MISC EXPENSES
11172	GRAINGER INC.	CF11980	10/1/2019	033135	(b)(4)	2-08-545-00 CF - MAINT OF MISCELLANEOUS HYDRAULIC PLA
11172	GRAINGER INC.	CF11981	10/1/2019	033135	(b)(4)	2-08-545-00 CF - MAINT OF MISCELLANEOUS HYDRAULIC PLA
11172	GRAINGER INC.	CF11982	10/1/2019	033135	(b)(4)	2-08-545-00 CF - MAINT OF MISCELLANEOUS HYDRAULIC PLA
11172	GRAINGER INC.	CF11983	10/1/2019	033135	(b)(4)	2-08-545-00 CF - MAINT OF MISCELLANEOUS HYDRAULIC PLA
11172	GRAINGER INC.	CF11984	10/1/2019	033135	(b)(4)	2-08-545-00 CF - MAINT OF MISCELLANEOUS HYDRAULIC PLA
11172	GRAINGER INC.	CF11985	10/1/2019	033135	(b)(4)	2-08-545-00 CF - MAINT OF MISCELLANEOUS HYDRAULIC PLA
11172	GRAINGER INC.	CF12050	10/15/2019	033172	(b)(4)	2-08-545-00 CF - MAINT OF MISCELLANEOUS HYDRAULIC PLA
11172	GRAINGER INC.	CF12056	10/29/2019	033214	(b)(4)	2-08-545-00 CF - MAINT OF MISCELLANEOUS HYDRAULIC PLA
11172	GRAINGER INC.	CF12057	10/29/2019	033214	(b)(4)	2-08-545-00 CF - MAINT OF MISCELLANEOUS HYDRAULIC PLA
11172	GRAINGER INC.	CF12090	10/29/2019	033214	(b)(4)	2-08-545-00 CF - MAINT OF MISCELLANEOUS HYDRAULIC PLA

11172	GRAINGER INC.	CF12010	10/15/2019 033172	(b)(4)	2-08-545-00 CF - MAINT OF MISCELLANEOUS HYDRAULIC PLA
11172	GRAINGER INC.	CF12031	10/15/2019 033172	(b)(4)	2-08-545-00 CF - MAINT OF MISCELLANEOUS HYDRAULIC PLA
11172	GRAINGER INC.	CF12032	10/15/2019 033172	(b)(4)	2-08-545-00 CF - MAINT OF MISCELLANEOUS HYDRAULIC PLA
11172	GRAINGER INC.	CF12033	10/15/2019 033172	(b)(4)	2-08-545-00 CF - MAINT OF MISCELLANEOUS HYDRAULIC PLA
11172	GRAINGER INC.	CF12034	10/15/2019 033172	(b)(4)	2-08-545-00 CF - MAINT OF MISCELLANEOUS HYDRAULIC PLA
11172	GRAINGER INC.	CF11986	10/1/2019 033135	(b)(4)	2-08-545-00 CF - MAINT OF MISCELLANEOUS HYDRAULIC PLA
11172	GRAINGER INC.	CF11987	10/1/2019 033135	(b)(4)	2-08-545-00 CF - MAINT OF MISCELLANEOUS HYDRAULIC PLA
11172	GRAINGER INC.	CF11988	10/1/2019 033135	(b)(4)	2-08-545-00 CF - MAINT OF MISCELLANEOUS HYDRAULIC PLA
11172	GRAINGER INC.	CF11989	10/1/2019 033135	(b)(4)	2-08-545-00 CF - MAINT OF MISCELLANEOUS HYDRAULIC PLA
11172	GRAINGER INC.	CF11990	10/1/2019 033135	(b)(4)	2-08-545-00 CF - MAINT OF MISCELLANEOUS HYDRAULIC PLA
11172	GRAINGER INC.	CF12009	10/15/2019 033172	(b)(4)	2-09-539-00 SPCF - MISC. EXPENSES NON LABOR
11172	GRAINGER INC.	CF12011	10/15/2019 033172	(b)(4)	2-09-539-00 SPCF - MISC. EXPENSES NON LABOR
11217	LEWIS COUNTY CHE	CF11991	10/1/2019 033136	(b)(4)	2-09-542-00 SPCF - STRUCTURES
11284	NORTHWEST HOME	CF12012	10/8/2019 033160	(b)(4)	2-08-545-02 CF - MAINT OF CAMPGROUNDS
11284	NORTHWEST HOME	CF12013	10/8/2019 033160	(b)(4)	2-08-545-02 CF - MAINT OF CAMPGROUNDS
11284	NORTHWEST HOME	CF12014	10/8/2019 033160	(b)(4)	2-08-545-02 CF - MAINT OF CAMPGROUNDS
11284	NORTHWEST HOME	CF12015	10/8/2019 033160	(b)(4)	2-08-545-02 CF - MAINT OF CAMPGROUNDS
11284	NORTHWEST HOME	CF12016	10/8/2019 033160	(b)(4)	2-08-545-02 CF - MAINT OF CAMPGROUNDS
11284	NORTHWEST HOME	CF12017	10/8/2019 033160	(b)(4)	2-08-545-02 CF - MAINT OF CAMPGROUNDS
11284	NORTHWEST HOME	CF12018	10/8/2019 033160	(b)(4)	2-08-545-02 CF - MAINT OF CAMPGROUNDS
11284	NORTHWEST HOME	CF12019	10/8/2019 033160	(b)(4)	2-08-545-02 CF - MAINT OF CAMPGROUNDS
11284	NORTHWEST HOME	CF12035	10/15/2019 033173	(b)(4)	2-08-545-02 CF - MAINT OF CAMPGROUNDS
11284	NORTHWEST HOME	CF12036	10/15/2019 033173	(b)(4)	2-08-545-02 CF - MAINT OF CAMPGROUNDS
11284	NORTHWEST HOME	CF12037	10/15/2019 033173	(b)(4)	2-08-545-02 CF - MAINT OF CAMPGROUNDS
11284	NORTHWEST HOME	CF12049	10/15/2019 033173	(b)(4)	2-08-545-02 CF - MAINT OF CAMPGROUNDS

11320	COWLITZ FALLS PRC CF11992	10/1/2019 033137	(b)(4)	2-08-537-00 CF - HYDRAULIC EXPENSES
11320	COWLITZ FALLS PRC CF12093	10/29/2019 033215	(b)(4)	2-08-537-02 CF - RECREATION
11320	COWLITZ FALLS PRC CF12094	10/29/2019 033215	(b)(4)	2-08-537-02 CF - RECREATION
11320	COWLITZ FALLS PRC CF12091	10/29/2019 033215	(b)(4)	2-08-539-00 CF - MISC EXPENSES
11320	COWLITZ FALLS PRC CF12092	10/29/2019 033215	(b)(4)	2-08-539-00 CF - MISC EXPENSES
11370	THYSSENKRUPP ELE CF12051	10/15/2019 033175	(b)(4)	2-08-543-00 CF - MAINT OF RESERVOIRS, DAMS & WATERWAYS
11371	CENTURYLINK INC. CF11994	10/1/2019 033138	(b)(4)	2-08-537-00 CF - HYDRAULIC EXPENSES
11371	CENTURYLINK INC. CF11995	10/1/2019 033138	(b)(4)	2-08-539-00 CF - MISC EXPENSES
11371	CENTURYLINK INC. CF11996	10/1/2019 033138	(b)(4)	2-08-539-00 CF - MISC EXPENSES
11371	CENTURYLINK INC. CF11997	10/1/2019 033138	(b)(4)	2-08-539-00 CF - MISC EXPENSES
11371	CENTURYLINK INC. CF12020	10/8/2019 033161	(b)(4)	2-08-539-00 CF - MISC EXPENSES
11384	TRAFFIC SAFETY SU CF12058	10/22/2019 033204	(b)(4)	2-08-545-02 CF - MAINT OF CAMPGROUNDS
11411	WA STATE - DEPT C CF3977	10/4/2019 033157	(b)(4)	2-00-242-30 CF - MISC LIABILITY - PAYROLL
11411	WA STATE - DEPT C CF3991	10/18/2019 033200	(b)(4)	2-00-242-30 CF - MISC LIABILITY - PAYROLL
11411	WA STATE - DEPT C CF11998	10/1/2019 033139	(b)(4)	2-00-926-00 CF - EMPLOYEE PENSION AND BENEFITS
11415	COLUMBIA BANK (E CF3968	10/4/2019 033151	(b)(4)	2-00-242-30 CF - MISC LIABILITY - PAYROLL
11415	COLUMBIA BANK (E CF3969	10/4/2019 033151	(b)(4)	2-00-242-30 CF - MISC LIABILITY - PAYROLL
11415	COLUMBIA BANK (E CF3980	10/18/2019 033193	(b)(4)	2-00-242-30 CF - MISC LIABILITY - PAYROLL
11415	COLUMBIA BANK (E CF3981	10/18/2019 033193	(b)(4)	2-00-242-30 CF - MISC LIABILITY - PAYROLL
11505	DAY MANAGEMENT CF11999	10/1/2019 033140	(b)(4)	2-08-539-00 CF - MISC EXPENSES
11767	TYNDALE ENTERPRI CF11963	10/1/2019 033141	(b)(4)	2-09-539-00 SPCF - MISC. EXPENSES NON LABOR
11856	ALS GROUP USA CC CF12000	10/1/2019 033142	(b)(4)	2-08-537-00 CF - HYDRAULIC EXPENSES
11874	WAVEDIVISION HO CF12038	10/15/2019 033177	(b)(4)	2-08-539-00 CF - MISC EXPENSES
20050	COLUMBIA BANK (E CF12004	10/1/2019 033143	(b)(4)	2-00-926-11 CF - ACTIVE EMP MED INS - PREMIUMS & CLAIMS
20050	COLUMBIA BANK (E CF12021	10/8/2019 033162	(b)(4)	2-00-926-11 CF - ACTIVE EMP MED INS - PREMIUMS & CLAIMS

20050	COLUMBIA BANK (E CF12053	10/15/2019 033178	(b)(4)	2-00-926-11 CF - ACTIVE EMP MED INS - PREMIUMS & CLAIMS
20050	COLUMBIA BANK (E CF12063	10/22/2019 033206		2-00-926-11 CF - ACTIVE EMP MED INS - PREMIUMS & CLAIMS
20050	COLUMBIA BANK (E CF12096	10/29/2019 033216		2-00-926-11 CF - ACTIVE EMP MED INS - PREMIUMS & CLAIMS
20188	COOPER COMPLIAN CF11967	10/1/2019 033144		2-09-928-00 SPCF - COMPLIANCE - WECC/NERC - NON LABOR
20213	ULINE INC CF12039	10/15/2019 033179		2-09-539-00 SPCF - MISC. EXPENSES NON LABOR
20464	VALLEY AGRONOMI CF12041	10/15/2019 033181		2-08-537-01 CF - CFP FISH & WILDLIFE
20464	VALLEY AGRONOMI CF12040	10/15/2019 033181		2-08-545-02 CF - MAINT OF CAMPGROUNDS
20519	L & E BOTTLING CO CF12001	10/1/2019 033145		2-08-539-00 CF - MISC EXPENSES
20550	HUGHES COMMUN CF12042	10/15/2019 033182		2-08-537-02 CF - RECREATION
20727	PLATT ELECTRIC SUI CF11970	10/1/2019 033146		2-08-545-00 CF - MAINT OF MISCELLANEOUS HYDRAULIC PLA
20727	PLATT ELECTRIC SUI CF12059	10/29/2019 033218		2-08-545-00 CF - MAINT OF MISCELLANEOUS HYDRAULIC PLA
20776	ANDERS J POLLMAI CF12002	10/1/2019 033147		2-08-537-00 CF - HYDRAULIC EXPENSES
20776	ANDERS J POLLMAI CF12043	10/15/2019 033183		2-08-537-02 CF - RECREATION
20917	COLUMBIA BANK (F CF3970	10/4/2019 033152		2-00-242-30 CF - MISC LIABILITY - PAYROLL
20917	COLUMBIA BANK (F CF3971	10/4/2019 033152		2-00-242-30 CF - MISC LIABILITY - PAYROLL
20917	COLUMBIA BANK (F CF3982	10/18/2019 033194		2-00-242-30 CF - MISC LIABILITY - PAYROLL
20917	COLUMBIA BANK (F CF3983	10/18/2019 033194		2-00-242-30 CF - MISC LIABILITY - PAYROLL
20917	COLUMBIA BANK (F CF12044	10/15/2019 033184		2-00-926-40 CF - W-C1 & W-C6 - EMPLOYER (INDUSTRIAL INS)
21013	CAMPGROUND AU CF12052	10/15/2019 033185		2-08-537-02 CF - RECREATION
21017	CALIFORNIA LAND CF12045	10/15/2019 033186		2-08-545-02 CF - MAINT OF CAMPGROUNDS
21027	THOMAS BEEBE CF12046	10/15/2019 033187		2-09-921-00 SPCF - OFFICE SUPPLIES AND EXPENSES
21027	THOMAS BEEBE CF12047	10/15/2019 033187		2-09-921-00 SPCF - OFFICE SUPPLIES AND EXPENSES
21070	PRUDENTIAL CF3988	10/18/2019 033198		2-00-242-30 CF - MISC LIABILITY - PAYROLL
21070	PRUDENTIAL CF3989	10/18/2019 033198		2-00-242-30 CF - MISC LIABILITY - PAYROLL
21070	PRUDENTIAL CF12062	10/22/2019 033207		2-00-926-30 CF - TERM INSURANCE - EMPLOYER

21073 SHERWIN WILLIAM:CF12003 10/1/2019 033148

(b)(4)

2-08-545-001 CF - MAINT OF MISCELLANEOUS HYDRAULIC PLA

21073 SHERWIN WILLIAM:CF12048 10/15/2019 033189

2-08-545-021 CF - MAINT OF CAMPGROUNDS



IP

IP

IP

**From:** Stacy Davis

**Sent:** Tue Apr 28 13:10:32 2020

**To:** Connolly,Kieran P (BPA) - PG-5

**Cc:** Todd,Wayne A (BPA) - PGA-6; Sonoda,Cherie D (BPA) - PGAC-RICHLAND; Carlson,Debbie (BPA) - PGAC-RICHLAND; Chris Roden; Allen Unzelman; Joe First; Brad Ford

**Subject:** [EXTERNAL] PGAC/Richland

**Importance:** Normal

**Attachments:** BPA Budget Letter 4-28-2020 - Final.pdf

Microsoft Exchange Server;converted from html;

Please see the attached letter from Chris Roden. A hard copy will be sent to BPA via US Postal Service.

Sincerely,

---

Stacy Davis

Executive Assistant | Lewis County PUD | [www.lcpud.org](http://www.lcpud.org)

o:(360) 748-9261 | d:(360) 740-2412 | e:Stacy@lcpud.org

321 NW Pacific Ave | PO Box 330 | Chehalis, WA 98532-0330

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# Lewis County

## PUBLIC UTILITY DISTRICT

P.O. BOX 330 CHEHALIS, WA 98532 • 321 N.W. PACIFIC AVENUE CHEHALIS, WA 98532  
(800) 562-5612 • (360) 748-9261 • FAX (360) 740-2455 • www.lcpud.org

April 28, 2020

Mr. Kieran Connolly  
Vice President  
Generation Asset Management  
Bonneville Power Administration  
P.O. Box 3621  
Portland, OR 97208-3621

RE: PGAC/Richland

Dear Mr. Connolly:

This letter is in response to your March 27, 2020 letter regarding the FY 2020 budget for the Cowlitz Fall Project ("Project"). Your letter communicates Bonneville's (i) offer to commit \$4,542,120 of new funds and (ii) agreement to the use of \$500,000 of the FY 2019 underrun for the Project's FY 2020 budget, for a total amount of \$5,042,120. Your letter further communicates Bonneville's commitment of the remaining FY 2019 funds to be used for the Project's portion of the north rock wall costs, currently estimated at \$311,000.

We continue to disagree with Bonneville's level of funding and commitment to the operational needs of Project. However, given the negative impacts of prolonged discussions and being mindful of looming impacts of the coronavirus pandemic, it is in the best interests of Bonneville, Public Utility District #1 of Lewis County (Lewis), and the Project to move forward with the numbers set forth above. In order to true-up the difference in monthly payments, Bonneville's remaining monthly payments (June thru September) for FY 2020 should be in the amount of \$398,510.

While our focus will now move to the FY 2021 budget for the Project, it is important to note our disagreement with your contention that Lewis did not previously inform Bonneville of the inadequate funding levels for the Project. Rather than repeating Lewis's position, I refer you to our prior communications outlining our objections to Bonneville's mandate that Project costs be held essentially constant in each successive fiscal year. Over the past couple of years, the same process has repeated itself. Each year, Lewis puts together a budget containing the funding for projects and operations necessary for the prudent operations of the Project. And each year, Bonneville's response is the same—hold your budget flat like the other projects—same as last year—*no new costs*. In doing so, Bonneville fails to inquire into the necessary costs of the project by stating from the outset that the ultimate budget number cannot be higher



BPA-2020-00703-F-071

than the previous year. By refusing to fund the increase in Project costs, Bonneville is failing to adequately fund the Project.

Staffing and personnel levels are a good example of the Project's need for increased funding in the coming years. Staffing levels have been a consistent point of emphasis for Lewis in preceding budget discussions. In the September 2018 HDR assessment, which you reference in your March 27 letter, HDR makes clear that *"...current staffing levels are considered insufficient to accomplish all the necessary work activities."* The assessment further cautions that *"[r]elated to future work, increasing demands on staff time is expected as the Project ages and overhauls or replacements are scheduled."* Hence, it cannot be expected that the operational costs of the Project will remain constant year-after-year while Project needs will assuredly increase. Staffing levels are simply one example of operational costs that will increase in the future and must be adequately funded in order to meet the future demands of the Project.

With an agreement reached on the FY 2020 budget, our focus will turn immediately to the FY 2021 needs of the project. Our first FY 2021 budget meeting with Bonneville staff is scheduled for April 30, 2020 and Lewis PUD staff plans to finalize the jointly developed 2021 budget by August 10, 2020 which will include the thoughts of both parties and be informed by the Black and Veatch master plan/benchmarking study. It is imperative that Bonneville provide detailed feedback on specific projects and costs during the entire budget process. We expect Bonneville to articulate in a clear and timely manner its rationale for contesting any of the costs put forth as necessary to operate the Project in a safe and economically efficient fashion as required by the Power Purchase Agreement that governs the budget process. Bonneville stating the FY 2021 budget must be held flat is not helpful input for determining which projects and expenditures are necessary for the prudent operation of the Project in FY 2021. To facilitate this FY 2021 budget process, I request written notification addressed to me if the information and budget process do not, at any point, meet Bonneville's needs.

We look forward to working with Bonneville and ensuring the prudent operation of the Project in FY 2021 and beyond.

Sincerely,



Chris Roden  
Manager

**From:** Chris Roden  
**Sent:** Tue Mar 17 17:13:58 2020  
**To:** Sonoda,Cherie D (BPA) - PGAC-RICHLAND  
**Cc:** Matt Samuelson; Joe First; Brad Ford; Carlson,Debbie (BPA) - PGAC-RICHLAND; Doug Streeeter CPA  
**Subject:** [EXTERNAL] RE: \*\*EXTERNAL EMAIL\*\* Draft Summary of Cost Share Estmates- Rockwall  
**Importance:** Normal  
**Attachments:** Draft Phase 1-2.docx

Microsoft Exchange Server;converted from html;

Cherie – Attached is a letter we modified to include the work done by Chris Robinson. We are still finalizing the document and hoping to incorporate any additional information from Chris. As you can see we have separated phase 3 from phase 1&2. We will distribute the phase 3 draft letter shortly. If either of you have questions or thoughts please let me know.

CR

**From:** Sonoda,Cherie D (BPA) - PGAC-RICHLAND  
**Sent:** Thursday, March 12, 2020 10:10 AM  
**To:** Chris Roden  
**Cc:** Matt Samuelson ; Joe First ; Brad Ford ; Carlson,Debbie (BPA) - PGAC-RICHLAND  
**Subject:** \*\*EXTERNAL EMAIL\*\* Draft Summary of Cost Share Estmates- Rockwall

**CAUTION! This email originated from outside the organization please do not click links or open attachments unless you recognize the sender and know the content is safe!**

Good morning,

Attached is a draft document concerning the initial estimates and justification on the rock cost allocations. Your scrutiny and input is much appreciated to ensure we have an accurate and consistent document. This document is still in draft form and in need of some refining, but I believe it gives a good general sense of our cost allocations.

A few issues that need to be rectified prior to finalizing:

- I believe there were additional cost that Tacoma already paid for fencing and other material, but have several different numbers noted in the documents I have and need input from LCPUD.
- For the percentages in the Rock Supremacy Contract, our intent was to show an itemized costs of material and work performed divided into upstream and downstream portions. We moved the initial boundary from CFP's centerline to the end of CFP (designated as area 3+50), resulting in a higher cost share for CFP. Our geologist is waiting for input from McMillan to complete these material costs as the ones currently listed do not result in the actual cost incurred. When completed, this spread sheet will give the breakout needed to show the justification in the 58% CPU/\$42% TPU cost allocation for the Rock Supremacy Contract work.

Best Regards,  
Cherie

---

Chris Roden

General Manager | Lewis County PUD | [www.lcpud.org](http://www.lcpud.org)  
o:(360) 748-9261 | d:(360) 740-2435 | e:[chrism@lcpud.org](mailto:chrism@lcpud.org)

321 NW Pacific Ave | PO Box 330 | Chehalis, WA 98532-0330

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## Summary

Over the course of 2018 and 2019, Tacoma Power (TPU) and the Cowlitz Falls Project (CFP) worked collectively to protect people and equipment from a developing hazard stemming from the presence of a rock wall located on the North slope of the conjoined TPU and CFP facilities.

The hazard was eventually deemed an emergency and work was performed to secure the area and install measures necessary to mitigate the hazard until long term mitigation can be installed.

Through the process, cost allocation of the yet to be determined measures was deemed an impediment to the mitigation of the hazard. CFP and TPU staff proceeded by collectively determining and implementing the needed measures without assigning cost allocation.

To date the area has been secured and the interim mitigation measures have been put in place. Absent a cost allocation methodology an additional strategy for the implementation of the long-term mitigation has been developed and agreed upon by both parties.

Within the scope of this document and the referenced materials lies a categorical depiction and allocation of the costs incurred as a result of the emergency work and the interim mitigation. The cost allocation of the long-term mitigation resides outside of this document and outside of the emergency and interim mitigation cost allocation.

## Reference

The document "CFP Phase 1 & 2 Rock Wall Mitigation" includes a visual depiction of the "North Rock Wall", TPU fish collector facilities, CFP facilities, and referenced measures. Additionally, the document includes linear reference points beginning at the West downstream end of the affected area (0+00) and ending at the East upstream end of the affected area (6+00).

## Allocation

The costs associated with the emergency and interim measures (project costs) including associated labor have been compiled and total \$736,793. Both CFP and TPU incurred those costs over the course of the mitigation. CFP accumulated \$610,920 and TPU accumulated \$125,872. Both parties received differing levels of value for each of the expenses incurred and several of the expenses would not have been incurred or would have been different not but for the other parties' existence. For the purposes of allocating the costs of the measures where shared cost/benefit occurred an analysis has been conducted assigning a percentage to each of the parties.

In summary; CFP is responsible for \$307,980 and TPU is responsible for \$428,812. Both parties paid directly for items directly over the course of the project and those amounts are being credited against the amount owing to the PUD.

TPU paid \$125,872 directly and when credited against the \$428,812 cost share, they have a balance owing of \$302,940.

CFP and the PUD have a contractual arrangement resulting in a secondary cost share where CFP/BPA has directly paid \$66,488 in charges which when credited against the \$307,980 CFP cost share results in a balance owing of \$241,492.

More broadly approximately 42% of the costs are being attributed to BPA while 58% of the costs are being attributed to TPU. A summary of what each party paid and how the costs are being allocated is listed below. Further below is a high-level synopsis of how the large components were allocated.

	Paid \$	BPA Share	TPU Share
<b>BPA Paid</b>	\$ (66,488)	\$ 39,853	\$ 26,635
Labor CFP	\$ (b)(4)		
Tyler Rental	\$ (b)(4)		
<b>PUD Paid</b>	\$ (544,432)	\$ 256,478	\$ 287,953
DRYBOX	\$ (b)(4)		
McMillen Jacobs Consulting	\$ (b)(4)		
Pacific Welding Supplies	\$ (b)(4)		
Petersen Brothers, Inc.	\$ (b)(4)		
Rock Supremacy	\$ (b)(4)		
Tyler Rental	\$ (b)(4)		
ULINE	\$ (b)(4)		
<b>TPU Paid</b>	\$ (125,872)	\$ 11,648	\$ 114,224
Cornforth	\$ (b)(4)		
Labor TPU	\$ (b)(4)		
Petersen Brothers, Inc.	\$ (b)(4)		
TPU: Geobruigg Fence, Equip. Costs	\$ (b)(4)		
<b>Grand Total</b>	\$ (736,793)	\$ 307,980	\$ 428,812

Total Cost Share	\$ 307,980	\$ 428,812
<i>Tacoma</i> Pre-Paid Items Credited To Total Cost		\$ (125,872)
<i>BPA</i> Pre-Paid Items Credited To Total Cost	\$ (66,488)	
<b>Amount Owing To PUD</b>	\$ 241,492	\$ 302,940

### Phase 1:

The Cornforth Geological and Rockfall Mitigation Study 7/2019 was commissioned independently by Tacoma.

### Phase 2: Stabilization for location 0+00 to 6+50

Emplacement of CONEX shipping boxes, Jersey barriers, and signage – The Jersey Rockfall Barriers were of benefit to both CFP and Tacoma staff to assist in safe passage. Both parties benefited, however since CFP has found reuse opportunities the costs are being fully attributed to CFP.

T35 – Concrete barriers and fencing installed in front of Tacoma’s North Shore Collector from location 3+50-6+00. This item was paid by Tacoma and the costs are being fully attributed to Tacoma.

McMillan-Jacobs Rockwall Geological /Geotechnical /Rockfall Study – The study informed all aspects of the work performed. 50% / 50% cost allocation.

Brush & tree removal (Ref. CF Dam Outcrop Photo) – Allocation based on the location and magnitude of work performed.

- Location 3+00 to 3+50 had 29% of the costs due to work performed and costs of materials;
- Location 3+50 to 5+50 had approximately 71% of the costs due to work performed and costs of materials. *(Working on basis spreadsheet for percentages justification - waiting feedback from McMillan)*

Rock scaling & outcrop trimming Ref. CF Dam Outcrop Photo – Allocation based on the location and magnitude of work performed.

- Location 3+00 to 3+50 received approximately 59% of the costs due to work performed and costs of materials.
- Location 3+50 to 6+00 incurred approximately 41% of the costs due to work performed and costs of materials. (*Working on basis spreadsheet for percentage justification - waiting feedback from McMillan*)

**From:** Doug Streeter CPA  
**Sent:** Tue Mar 24 10:58:54 2020  
**To:** Carlson,Debbie (BPA) - PGAC-RICHLAND  
**Cc:** Brad Ford  
**Subject:** [EXTERNAL] RE: \*\*EXTERNAL EMAIL\*\* RE: Voucher Listing  
**Importance:** Normal

Microsoft Exchange Server;converted from html;

3) Have not seen anything, but I can check with our IT department

4) Here is an excerpt from the State DNR web-site with a little more explanation:

**Forest Fire Protection Assessment (FFPA)**

Forest Fire Protection Assessment (FFPA) is a fee that is paid by private forest landowners and exempt entities (counties, cities, non-profits, and state landowners) to help pay for the cost of preparing to fight wildfires as opposed to actually fighting the fire (the costs that are referred to as "suppression costs"). Preparing to fight wildfire includes the purchasing of fire engines, training crews, equipment, etc.

6) Here is information from the District's travel policy for personal vehicles:

**Personal Vehicle Mileage**

Reimbursement for the use of a personal vehicle for authorized business travel will be paid at the full IRS mileage reimbursement rate in effect at the time of travel. Out-of-pocket expenses such as parking and tolls are also reimbursed. The driver/owner of the vehicle must carry insurance coverages as required by law.

Authorized business miles will be reimbursed based on the following guidelines:

1. Business travel that commences or terminates at your assigned workstation is reimbursed at actual miles
2. Business travel that commences or terminates at your residence is reimbursed at the lesser of either a) your assigned workstation to destination or b) your residence to destination

Once we are done with March, I will send you the check listing and the additional report for credit card purchases.

Thanks,

Doug

**From:** Carlson,Debbie (BPA) - PGAC-RICHLAND

**Sent:** Tuesday, March 24, 2020 10:32 AM

**To:** Doug Streeter CPA

**Cc:** Brad Ford

**Subject:** RE: \*\*EXTERNAL EMAIL\*\* RE: Voucher Listing

Thank you kindly, Mister! The document you attached showing credit card payments should work (can we give in a couple of months' worth of trying first?)

Concerning #3 – did you hear/see anything about a rebate for this purchase?

Concerning #4 – the State Forest Patrol Fee – so even though it is Project property the State patrol's it? Interesting.

Concerning #6 – Our group has a GSA vehicle. If we use our POV it is at a reduced rate (since the GSA vehicle is available) with the exception of

winter driving and going over the Passes when we can either rent a vehicle or use our own (the law says we have to carry chains – our GSA vehicle cannot use chains and rental vehicles do not come equipped with them). In this case if we use our POV we get the permitted rate. I am guessing the PUD has no “rules” concerning this activity – you just get to drive your POV?

**From:** Doug Streater CPA dougst@lcpud.org>

**Sent:** Tuesday, March 24, 2020 10:10 AM

**To:** Carlson,Debbie (BPA) - PGAC-RICHLAND dcarlson@bpa.gov>

**Cc:** Brad Ford bradf@lcpud.org>

**Subject:** [EXTERNAL] RE: \*\*EXTERNAL EMAIL\*\* RE: Voucher Listing

1. **Is there a SIMPLE way to find out specifically who the cardmember services charges were paid to or for what?**
  1. **Take a look at the attached PDF and let me know if this helps. I can't add the specific vendor, but I added a description to the transaction within another report. If this helps you, I can add this to the reports I send whenever we have a credit card payment within the report.**
2. **2-08-537-020 went up quite a bit (from (b)(4) month) – do you know why?**
  1. **There were 220 on-line reservations processed at (b)(4) each so an increase of (b)(4) over the prior month.**
3. **2-08-543-000 what was the (b)(4) charge to Harbortech Mobility for?**
  1. **We purchased a 3TB Back-up server (b)(4) License (b)(4) and support (b)(4) related to the SCADA project.**
4. **2-08-921-000 there is a \$532.18 charge to Lewis County Treasurer – for?**
  1. **The State, through each County, assesses a State Forest Patrol Fee and this was a payment for the CF portion of that fee.**
5. **2-08-923-999 who is Marsh Mundorf Pratt Sullivan & McKenzie (b)(4) for outside services?**
  1. **Law firm the District uses for Power Supply related contracts**
6. **2-09-921-002 contains a (b)(4) charge for Michelle Holmes – I thought it might be training but the FERC GL doesn't list training in items in this account code so what was the charge for?**
  1. **Reimbursing Michelle for business travel in the month of January and the first part of February, just mileage expenses.**
7. **Cooper Compliance Corp (2-08-923-000) handles your WECC/NERC “stuff” (maybe) and they are under outside services employed. Easton Utilities Commissions (2-09-928-002) SPCF - Compliance -**

**WECC/NERC – non labor – why are they in two different GL’s?**

1. **Easton Utilities is the vendor the District uses for our Sharepoint services. They worked with Cooper to access District Sharpoint through VPN and this was the charge for their software engineer to get Cooper the access they needed. We are doing a journal entry to re-code this to 2-08-923-000 for consistency**

Let me know if you need anything else.

**From:** Carlson,Debbie (BPA) - PGAC-RICHLAND dcarlson@bpa.gov>

**Sent:** Monday, March 9, 2020 11:05 AM

**To:** Doug Streeter CPA dougst@lcpud.org>

**Subject:** **\*\*EXTERNAL EMAIL\*\*** RE: Voucher Listing

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**Doug:**

(b)(6)

**You may have known I would probably have questions (no hurry for a response – maybe by March 27 or so???)**

**First, thanks for the mention of the ~\$35K for privilege tax.**

1. **Is there a SIMPLE way to find out specifically who the cardmember services charges were paid to or for what?**
2. **2-08-537-020 went up quite a bit (from ~(b)(4) month) – do you know why?**
3. **2-08-543-000 what was the (b)(4) charge to Harbortech Mobility for?**
4. **2-08-921-000 there is a \$532.18 charge to Lewis County Treasurer – for?**
5. **2-08-923-999 who is Marsh Mundorf Pratt Sullivan & McKenzie (b)(4) for outside services?**
6. **2-09-921-002 contains a (b)(4) charge for Michelle Holmes – I thought it might be training but the FERC GL doesn’t list training in items in this account code so what was the charge for?**

**And just because I don’t understand and am wrong about some things – Cooper Compliance Corp (2-08-923-000) handles your WECC/NERC “stuff” (maybe) and they are under outside services employed. Easton Utilities Commissions (2-09-928-002) SPCF - Compliance - WECC/NERC – non labor – why are they in two different GL’s?**

**Thanks!!**

**debbie**

**From:** Doug Streeter CPA [mailto:dougst@lcpud.org]

**Sent:** Monday, March 09, 2020 8:50 AM

**To:** Carlson,Debbie (BPA) - PGAC-RICHLAND

**Subject:** [EXTERNAL] Voucher Listing

Good morning, here is the latest voucher listing for the Cowlitz Falls project, through Friday of last week. We did have the annual Privilege tax payment in this run which is a direct tax on the output for CF.

Thanks,

Doug

---

### Doug Streeter CPA

Controller | Lewis County PUD | [www.lcpud.org](http://www.lcpud.org)

o:(360) 748-9261 | d:(360) 740-2414 | e:dougst@lcpud.org

321 NW Pacific Ave | PO Box 330 | Chehalis, WA 98532-0330

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**From:** Doug Streeter CPA  
**Sent:** Wed Mar 18 14:02:04 2020  
**To:** Carlson,Debbie (BPA) - PGAC-RICHLAND; Brad Ford; Joe First  
**Subject:** [EXTERNAL] RE: \*\*EXTERNAL EMAIL\*\* Rock Supremacy  
**Importance:** Normal  
**Attachments:** Rock Supremacy.xlsx

Microsoft Exchange Server;converted from html;  
Here is a list

**From:** Carlson,Debbie (BPA) - PGAC-RICHLAND  
**Sent:** Wednesday, March 18, 2020 1:10 PM  
**To:** Brad Ford ; Doug Streeter CPA ; Joe First  
**Subject:** \*\*EXTERNAL EMAIL\*\* Rock Supremacy

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Salutations –

How difficult would it be (and how long would it take) to provide me a list of all invoices paid to Rock Supremacy starting in 2017 to now?

debbie

---

Doug Streeter CPA

Controller | Lewis County PUD | [www.lcpud.org](http://www.lcpud.org)  
o:(360) 748-9261 | d:(360) 740-2414 | e:dougst@lcpud.org  
321 NW Pacific Ave | PO Box 330 | Chehalis, WA 98532-0330

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Vendor ID	Vendor Name	Voucher Number	Document Type	Document Date
20417	ROCK SUPREMACY LLC	0042480	Invoice	11/28/2016
20417	ROCK SUPREMACY LLC	0041117	Invoice	9/19/2016
20417	ROCK SUPREMACY LLC	0046415	Invoice	6/7/2017
20417	ROCK SUPREMACY LLC	0065326	Invoice	4/26/2019
20417	ROCK SUPREMACY LLC	0066786	Invoice	6/19/2019

Document Number	Document Amount	
1161	(b)(4)	
1151		
1188		
1312		
RETAINAGE RETURN		

---

**From:** Brad Ford <bradf@lcpud.org>  
**Sent:** Thursday, April 09, 2020 3:33 PM  
**To:** Carlson,Debbie (BPA) - PGAC-RICHLAND  
**Subject:** [EXTERNAL] RE: \*\*EXTERNAL EMAIL\*\* Rock wall expense

The (b)(4) is a Tyler Rental invoice that was paid by BPA – not labor.  
Thanks!

---

**From:** Carlson,Debbie (BPA) - PGAC-RICHLAND  
**Sent:** Thursday, April 9, 2020 3:30 PM  
**To:** Brad Ford  
**Subject:** RE: \*\*EXTERNAL EMAIL\*\* Rock wall expense

Brad:

What is the (b)(4) under BPA paid labor for Tyler Rental?

Still waiting to hear from Cherie about the changes – she **MIGHT** question the rounding of the 54/46 split. Just an assumption on my part. As soon as I hear from here I will let you know. I have to go now (have appointment) but will check my phone when I get home and if she has replied I will let you know.

debbie

---

**From:** Brad Ford <bradf@lcpud.org>  
**Sent:** Thursday, April 9, 2020 2:41 PM  
**To:** Carlson,Debbie (BPA) - PGAC-RICHLAND <dcarlson@bpa.gov>  
**Subject:** [EXTERNAL] RE: \*\*EXTERNAL EMAIL\*\* Rock wall expense

Please review and give me a call.

	Paid \$	BPA Share	TPU Share
<b>BPA Paid</b>	\$ (66,488)	\$ 66,488	\$ -
Labor CFP	\$ (b)(4)		\$ -
Tyler Rental	\$		\$ -
<b>PUD Paid</b>	\$ (544,432)	\$ 306,079	\$ 238,353
DRYBOX	\$ (b)(4)		
McMillen Jacobs Consulting	\$		
Pacific Welding Supplies	\$		
Petersen Brothers, Inc.	\$		
Rock Supremacy	\$		
Tyler Rental	\$		
ULINE	\$		
<b>TPU Paid</b>	\$ (125,872)	\$ -	\$ 125,872
Cornforth	\$ (b)(4)		
Labor TPU	\$		
Petersen Brothers, Inc.	\$		
TPU: Geobruigg Fence, Equip. Costs	\$		
<b>Grand Total</b>	\$ (736,793)	\$ 372,567	\$ 364,225

**From:** Carlson,Debbie (BPA) - PGAC-RICHLAND <[dcarlson@bpa.gov](mailto:dcarlson@bpa.gov)>

**Sent:** Thursday, April 9, 2020 9:13 AM

**To:** Chris Roden <[chris@lcpud.org](mailto:chris@lcpud.org)>; Joe First <[joef@lcpud.org](mailto:joef@lcpud.org)>; Brad Ford <[bradf@lcpud.org](mailto:bradf@lcpud.org)>; Doug Streeter CPA <[dougst@lcpud.org](mailto:dougst@lcpud.org)>; Allen Unzelman <[allen@vanderstoep.com](mailto:allen@vanderstoep.com)>

**Cc:** Sonoda,Cherie D (BPA) - PGAC-RICHLAND <[csonoda@bpa.gov](mailto:csonoda@bpa.gov)>; Todd,Wayne A (BPA) - PGA-6 <[watodd@bpa.gov](mailto:watodd@bpa.gov)>; Robinson,Chris (BPA) - TEZT-MODA <[wcrobinson@bpa.gov](mailto:wcrobinson@bpa.gov)>; Manary,David (BPA) - LG-7 <[dbmanary@bpa.gov](mailto:dbmanary@bpa.gov)>

**Subject:** \*\*EXTERNAL EMAIL\*\* Rock wall expense

**Importance:** High

**CAUTION! This email originated from outside the organization please do not click links or open attachments unless you recognize the sender and know the content is safe!**

'Morning everyone.

Hope you are all are staying safe and finding something positive as we collectively make our way through the CORVID 19 issue.

The attached Excel spreadsheet contains the Rock Supremacy invoice, BPA's conception of the spilt of costs through Phase 2 between TPU and BPA as well as a sheet showing how we broke down those charges. We want to reiterate our belief that each agency absorb their own labor cost (this is also noted on the cost split sheet).

We were pleased (and surprised) at the difference between initial estimates for the work needed to be done and the final invoice received from Rock Supremacy. Great job – to them for doing the work and to Lewis for negotiating a great contract.

After your review we would appreciate hearing from you and your plans for approaching TPU.

Stay safe –

debbie

---

**Brad Ford**

Chief Financial Officer | Lewis County PUD | [www.lcpud.org](http://www.lcpud.org)  
o:(360) 748-9261 | d:(360) 740-2417 | e:bradf@lcpud.org  
321 NW Pacific Ave | PO Box 330 | Chehalis, WA 98532-0330

Public Utility District No. 1 of Lewis County is required to comply with the Washington Public Records Act, RCW Ch.42.56.  
Information submitted via e-mail, including personal information may be subject to disclosure as a public record.

**From:** Brad Ford  
**Sent:** Fri Apr 10 08:13:42 2020  
**To:** Carlson,Debbie (BPA) - PGAC-RICHLAND  
**Subject:** [EXTERNAL] RE: \*\*EXTERNAL EMAIL\*\* confirmation of rock wall split  
**Importance:** Normal  
**Attachments:** Copy of Rock wall expense chart - April 7\_20.xlsx

Microsoft Exchange Server;converted from html;  
I added a new tab to the attached file.

Please email me any questions – thanks!

**From:** Carlson,Debbie (BPA) - PGAC-RICHLAND

**Sent:** Friday, April 10, 2020 7:40 AM

**To:** Brad Ford

**Subject:** RE: \*\*EXTERNAL EMAIL\*\* confirmation of rock wall split  
509 372 5751

**From:** Brad Ford bradf@lcpud.org>

**Sent:** Friday, April 10, 2020 7:39 AM

**To:** Carlson,Debbie (BPA) - PGAC-RICHLAND dcarlson@bpa.gov>

**Subject:** [EXTERNAL] Re: \*\*EXTERNAL EMAIL\*\* confirmation of rock wall split

Hi,

What is your office number? I'll give you a call.

---

**From:** Carlson,Debbie (BPA) - PGAC-RICHLAND dcarlson@bpa.gov>

**Sent:** Friday, April 10, 2020 7:10 AM

**To:** Brad Ford bradf@lcpud.org>

**Subject:** \*\*EXTERNAL EMAIL\*\* confirmation of rock wall split

**CAUTION! This email originated from outside the organization please do not click links or open attachments unless you recognize the sender and know the content is safe!**

Hi Brad –

When we talked yesterday you suggested a split of 54/46 – were those numbers correct? If I did write them down correctly – what validated your decision to use them?

debbie

**Brad Ford**

Chief Financial Officer | Lewis County PUD | www.lcpud.org  
o:(360) 748-9261 | d:(360) 740-2417 | e:bradf@lcpud.org  
321 NW Pacific Ave | PO Box 330 | Chehalis, WA 98532-0330

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**COWLITZ FALLS DAM ROCKWALL**  
**sta. 3+50**                      **EXPENSE by AREA TALLEY**

(Ref: CF Dam Outcrop Photo)

Final Cost Rock Supremacy (b)(4)  
 Cost/SF for Mesh = (b)(4)  
 Total TeccoMesh Area = (b)(4) sf  
 Cost per Rock dowel (b)(4)  
 Total Rock dowels = (b)(4)  
 Rock Outcrop Total Area = (b)(4) sf  
     Center Top area= (b)(4) sf  
     East Top area= (b)(4) sf  
 Total Brush/Scaled Area = (b)(4) sf  
 Total cost Brush/Scaled Area= (b)(4)  
 Total Mobilization= (b)(4)

**Phase 0-2**

**3+50**

Work	Downstream		Calculated Cost \$	Upstream		Total Cost
	Station Area 0+00 to 3+50 sf	obligated % Area		Station Area 3+50 to 6+50 sf	obligated % Area	
<b>Brush/Scaled Area</b>	<b>39,355</b>	0.5602	(b)(4)	<b>30,902</b>	0.4398	(b)(4)
<b>Teccomesh Cover</b>	<b>1,093</b>	0.3890	(b)(4)	<b>1,717</b>	0.6109	(b)(4)
<b>Outcrop Area Dowels</b>	<b>3,405</b>	<b>39</b>	(b)(4)	<b>2,347</b>	<b>27</b>	(b)(4)
Center top Area dowels	<b>3,405</b>	39	(b)(4)	<b>576</b>	7	(b)(4)
East top Area dowels	<b>0</b>	0	(b)(4)	<b>1,771</b>	20	(b)(4)
Wire Mesh Repair	<b>39,355</b>	0.5602	(b)(4)	<b>30,902</b>	0.4398	(b)(4)
Mobilization	<b>39,355</b>	0.5602	(b)(4)	<b>30,902</b>	0.4398	(b)(4)

Temp Rockfall Protection	39,355	0.5602	(b)(4)	30,902	0.4398	(b)(4)
Debris Removal	39,355	0.5602	(b)(4)	30,902	0.4398	(b)(4)
Testing	39,355	0.5602	(b)(4)	30,902	0.4398	(b)(4)
Soil Nails	39,355	0.5602	(b)(4)	30,902	0.4398	(b)(4)
Sales Tax (7.8%)	39,355	0.5602	(b)(4)	30,902	0.4398	(b)(4)
<b>Total</b>			(b)(4)			(b)(4)
				<b>TOTAL =</b>		<b>\$349,091</b>

2019



Rock Supremacy LLC  
65175 N Hwy 97  
BEND, OR 97701  
(541) 383-7625  
rocksupremacyllc@gmail.com  
www.rocksupremacy.com

# Invoice

## BILL TO

Joe First  
Lewis County PUD  
321 NW Pacific Avenue  
Chehalis, WA 98532

INVOICE # 1312 ✓  
DATE 04/26/2019 ✓  
DUE DATE 05/11/2019  
TERMS Net 15

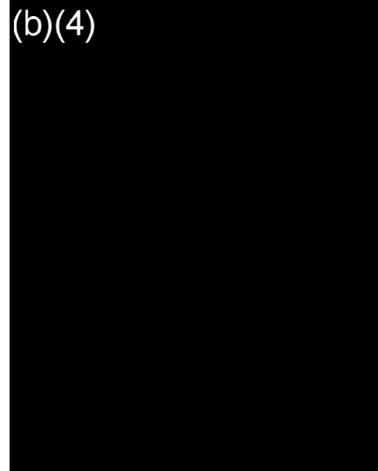
ACTIVITY	QTY	RATE	AMOUNT
<b>MOBILIZATION</b> Item #1 - Mobilization/Demobilization (b)(4)	1	(b)(4)	(b)(4)
<b>ROCK SCALING</b> Item #2 - Rock Scaling & Clearing: 86.25 crew hours @ (b)(4) (b)(4)	86.25	(b)(4)	(b)(4)
<b>TEMPORARY ROCKFALL PROTECTION</b> Item #3 - Temp. Rockfall System: (b)(4) (b)(4)	1	(b)(4)	(b)(4)
<b>Debris Removal</b> Item #4 - Rock/Debris Hauling: 242 CY @ (b)(4)	242	(b)(4)	(b)(4)
<b>ROCK DOWELS</b> Item #5 - Rock Dowels: (66) 20' rock dowels includes (3) 20' pull test dowels	66	(b)(4)	(b)(4)
<b>TECCO MESH</b> Item #6 - Pinned Rockfall Wire Mesh - 2,810 sq ft @ (b)(4)	2,810	(b)(4)	(b)(4)

... sq ft @ \$20 per

**TESTING**

Additional Testing: 3 tests @ (b)(4)

3



**ADDITIONAL SOIL NAILS**

Additional Tecco Nails: 15 Tecco Nails @ (b)(4)

15

**MOBILIZATION**

Phase IV Mobilization: (b)(4)

1

**ROCK SCALING**

Phase IV Rock Scaling/Clearing: 20 crew hours @ (b)(4) hour

20

**Debris Removal**

Phase IV Rock/Debris Hauling: 40 CY @ (b)(4)

40

**Double Twist Wire Mesh**

Phase IV Repair Existing Chain Link - (b)(4)

1

**Sales Tax**

Lewis County Sales Tax: 7.8%

1

Cowlitz Falls Dam Phase III & IV  
March 2019 - April 2019

BALANCE DUE

**\$349,094.13**

Thank you very much for using Rock Supremacy yet again!!!  
REVISED

19-006-CFA  
EC 19-025

1-M-543-012

Retainage



1-M-252-119

RETAINAGE 100.253.169

(b)(4)

19-006-CFP

EC19-025



**From:** Matt Samuelson  
**Sent:** Fri Feb 28 13:02:15 2020  
**To:** Carlson,Debbie (BPA) - PGAC-RICHLAND  
**Cc:** Brad Ford; Andy Becker  
**Subject:** [EXTERNAL] RE: \*\*EXTERNAL EMAIL\*\* invoicing  
**Importance:** Normal  
**Attachments:** image001.png

Microsoft Exchange Server;converted from html;  
Thanks for the insight as I was not in attendance at that meeting.  
Matt

**From:** Carlson,Debbie (BPA) - PGAC-RICHLAND  
**Sent:** Friday, February 28, 2020 12:52 PM  
**To:** Matt Samuelson  
**Cc:** Brad Ford ; Andy Becker  
**Subject:** \*\*EXTERNAL EMAIL\*\* invoicing

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**Matt:**

**Brad and Andy may be able to shed some light related to invoicing, as we discussed this during the first part of 2019 (before the April 2 LCPUD/BPA meeting). My notes from the April 2 meeting indicate I sent draft changes (amendment 2 for transmission and amendment 3 for O&M) to Brad on March 26, 2019. The June 4 meeting notes state, "When LCPUD has a receivable we need to have an invoice against it to line it up. LCPUD recommendations that we issue an invoice for BPA's monthly payments. BPA and LCPUD agree revisit this in a year."**

**I have attached the drafts of the Amendments that were sent on March 26 to Brad.**

**Debbie Carlson**

Public Utilities Specialist

**Bonneville Power Administration**

MD 1399 PO Box 968

Richland, WA 99352

509 372 5751



Matt Samuelson

Power Supply Manager | Lewis County PUD | [www.lcpud.org](http://www.lcpud.org)  
o:(360) 748-9261 | d:(360) 740-2429 | e:matts@lcpud.org  
321 NW Pacific Ave | PO Box 330 | Chehalis, WA 98532-0330

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**From:** Doug Streeter CPA  
**Sent:** Mon Mar 09 08:49:48 2020  
**To:** Carlson,Debbie (BPA) - PGAC-RICHLAND  
**Subject:** [EXTERNAL] Voucher Listing  
**Importance:** Normal  
**Attachments:** Feb Voucher Listing through 03062020.xlsx

Microsoft Exchange Server;converted from html;

Good morning, here is the latest voucher listing for the Cowlitz Falls project, through Friday of last week. We did have the annual Privilege tax payment in this run which is a direct tax on the output for CF.

Thanks,  
Doug

---

### Doug Streeter CPA

Controller | Lewis County PUD | [www.lcpud.org](http://www.lcpud.org)  
o:(360) 748-9261 | d:(360) 740-2414 | e:dougst@lcpud.org  
321 NW Pacific Ave | PO Box 330 | Chehalis, WA 98532-0330

Public Utility District No. 1 of Lewis County is required to comply with the Washington Public Records Act, RCW Ch.42.56. Information submitted via e-mail, including personal information may be subject to disclosure as a public record.

Ven #	Vendor Name	Voucher #	Date	War #	Amount	GL #
10131	RAINIER CONNECT	CF12454	2/18/2020	033521	(b)(4)	2-08-921-000
10770	STAPLES CONTRACT & COMMERCIAL INC.	CF12441	2/18/2020	033524	(b)(4)	2-08-921-000
10770	STAPLES CONTRACT & COMMERCIAL INC.	CF12442	2/18/2020	033524	(b)(4)	2-08-921-000
10770	STAPLES CONTRACT & COMMERCIAL INC.	CF12443	2/18/2020	033524	(b)(4)	2-08-921-000
11020	HAROLD LEMAY ENTERPRISES INC.	CF12438	2/18/2020	033525	(b)(4)	2-08-539-000
11020	HAROLD LEMAY ENTERPRISES INC.	CF12439	2/18/2020	033525	(b)(4)	2-08-537-020
11020	HAROLD LEMAY ENTERPRISES INC.	CF12440	2/18/2020	033525	(b)(4)	2-08-537-020
11034	RICHARDSON BOTTLING CO INC.	CF12444	2/18/2020	033526	(b)(4)	2-08-539-000
11169	GOEBEL SEPTIC TANK SERVICE INC.	CF12455	2/18/2020	033527	(b)(4)	2-08-539-000
11169	GOEBEL SEPTIC TANK SERVICE INC.	CF12456	2/18/2020	033527	(b)(4)	2-08-539-000
11169	GOEBEL SEPTIC TANK SERVICE INC.	CF12457	2/18/2020	033527	(b)(4)	2-08-537-020
11172	GRAINGER INC.	CF12458	2/18/2020	033528	(b)(4)	2-08-545-000
11270	MARSH MUNDORF PRATT SULLIVAN & MCKENZIE	CF12445	2/18/2020	033529	(b)(4)	2-08-923-000
11284	NORTHWEST HOME CENTER INC.	CF12446	2/18/2020	033530	(b)(4)	2-08-545-020
11284	NORTHWEST HOME CENTER INC.	CF12447	2/18/2020	033530	(b)(4)	2-08-545-020
11284	NORTHWEST HOME CENTER INC.	CF12448	2/18/2020	033530	(b)(4)	2-08-545-020
11284	NORTHWEST HOME CENTER INC.	CF12449	2/18/2020	033530	(b)(4)	2-08-545-020
11284	NORTHWEST HOME CENTER INC.	CF12450	2/18/2020	033530	(b)(4)	2-08-545-020
20050	COLUMBIA BANK (EBMS)	CF12459	2/18/2020	033533	(b)(4)	2-00-926-110
20682	EASTON UTILITIES COMMISSION	CF12451	2/18/2020	033534	(b)(4)	2-09-928-002
21013	CAMPGROUND AUTOMATION SYSTEMS INC	CF12452	2/18/2020	033536	(b)(4)	2-08-537-020
21027	THOMAS BEEBE	CF12453	2/18/2020	033537	(b)(4)	2-08-539-000
11029	CARDMEMBER SERVICES	CF12460	2/19/2020	033538	(b)(4)	2-08-539-000
11029	CARDMEMBER SERVICES	CF12461	2/19/2020	033538	(b)(4)	2-08-537-060

11029	CARDMEMBER SERVICES	CF12462	2/19/2020 033538	(b)(4)	2-08-537-060
11029	CARDMEMBER SERVICES	CF12464	2/19/2020 033538		2-09-542-002
11029	CARDMEMBER SERVICES	CF12465	2/19/2020 033538		2-08-539-000
11029	CARDMEMBER SERVICES	CF12466	2/19/2020 033538		2-08-544-000
11029	CARDMEMBER SERVICES	CF12468	2/19/2020 033538		2-08-539-000
11029	CARDMEMBER SERVICES	CF12469	2/19/2020 033538		2-00-184-012
11029	CARDMEMBER SERVICES	CF12470	2/19/2020 033538		2-08-544-000
11029	CARDMEMBER SERVICES	CF12471	2/19/2020 033538		2-08-545-020
11029	CARDMEMBER SERVICES	CF12473	2/19/2020 033538		2-08-544-000
11029	CARDMEMBER SERVICES	CF12474	2/19/2020 033538		2-08-544-000
11029	CARDMEMBER SERVICES	CF12476	2/19/2020 033538		2-08-921-000
10330	AMERICAN FAMILY LIFE ASSURANCE CO OF COLUMBUS	CF4084	2/21/2020 033539		2-00-242-300
20917	COLUMBIA BANK (PFML)	CF4085	2/21/2020 033540		2-00-242-300
20917	COLUMBIA BANK (PFML)	CF4086	2/21/2020 033540		2-00-242-300
10033	EMPLOYEE MAIN FUND	CF4087	2/21/2020 033541		2-00-242-300
11056	HRA VEBA TRUST	CF4088	2/21/2020 033542		2-00-242-300
11056	HRA VEBA TRUST	CF4089	2/21/2020 033542		2-00-242-300
10038	LEWIS COUNTY P.U.D.	CF4090	2/21/2020 033543		2-00-242-300
21070	PRUDENTIAL	CF4091	2/21/2020 033544		2-00-242-300
21070	PRUDENTIAL	CF4092	2/21/2020 033544		2-00-242-300
10040	THORBECKE'S	CF4093	2/21/2020 033545		2-00-242-300
11411	WA STATE - DEPT OF LABOR & INDUSTRIES	CF4094	2/21/2020 033546		2-00-242-300
10178	COLUMBIA BANK (DCP)	CF4095	2/21/2020 033547		2-00-242-300
11415	COLUMBIA BANK (DRS)	CF4096	2/21/2020 033548		2-00-242-300
11415	COLUMBIA BANK (DRS)	CF4097	2/21/2020 033548		2-00-242-300

10195 LEWIS COUNTY PUBLIC WORKS DEPT	CF12477	2/25/2020 033549	(b)(4)	2-08-539-000
10770 STAPLES CONTRACT & COMMERCIAL INC.	CF12478	2/25/2020 033550		2-08-921-000
10770 STAPLES CONTRACT & COMMERCIAL INC.	CF12479	2/25/2020 033550		2-08-921-000
11156 COLUMBIA BANK (EXCISE TAX-ACH)	CF12463	2/25/2020 033551		2-08-537-060
11156 COLUMBIA BANK (EXCISE TAX-ACH)	CF12467	2/25/2020 033551		2-08-544-000
11156 COLUMBIA BANK (EXCISE TAX-ACH)	CF12472	2/25/2020 033551		2-08-545-020
11156 COLUMBIA BANK (EXCISE TAX-ACH)	CF12475	2/25/2020 033551		2-08-544-000
20050 COLUMBIA BANK (EBMS)	CF12482	2/25/2020 033552		2-00-926-110
20170 MICHELLE HOLMES	CF12480	2/25/2020 033553		2-09-921-002
11156 COLUMBIA BANK (EXCISE TAX-ACH)	CF12483	2/24/2020 033555		2-00-408-300
11156 COLUMBIA BANK (EXCISE TAX-ACH)	CF12484	2/24/2020 033555		2-00-236-300
11156 COLUMBIA BANK (EXCISE TAX-ACH)	CF12485	2/24/2020 033555		2-00-236-300
10268 COLUMBIA BANK (PRIVILEGE TAX)	CF12486	2/25/2020 033556		2-00-236-200
10302 VERIZON	CF12487	3/3/2020 033558		2-08-539-000
10770 STAPLES CONTRACT & COMMERCIAL INC.	CF12488	3/3/2020 033559		2-08-921-000
10992 CAPITAL BUSINESS MACHINES INC.	CF12489	3/3/2020 033560		2-08-539-000
11055 EBMS INC.	CF12498	3/3/2020 033561		2-00-926-110
11232 LEWIS COUNTY TREASURER	CF12490	3/3/2020 033563		2-08-921-000
11320 COWLITZ FALLS PROJECT	CF12491	3/3/2020 033564		2-08-539-000
11320 COWLITZ FALLS PROJECT	CF12492	3/3/2020 033564		2-08-537-020
11320 COWLITZ FALLS PROJECT	CF12493	3/3/2020 033564		2-08-537-020
11320 COWLITZ FALLS PROJECT	CF12494	3/3/2020 033564		2-08-539-000
20050 COLUMBIA BANK (EBMS)	CF12497	3/3/2020 033565		2-00-926-110
20188 COOPER COMPLIANCE CORP	CF12481	3/3/2020 033566		2-08-923-000
20425 OCEAN AND COASTAL ENVIRONMENTAL SENSING INC	CF12495	3/3/2020 033567		2-08-539-000

21070 PRUDENTIAL	CF12496	3/3/2020 033568	(b)(4)	2-00-926-300
21225 HARBORTECH MOBILITY	CF12499	3/3/2020 033570		2-08-543-000
10178 COLUMBIA BANK (DCP)	CF4098	3/6/2020 033571		2-00-242-300
11415 COLUMBIA BANK (DRS)	CF4099	3/6/2020 033572		2-00-242-300
11415 COLUMBIA BANK (DRS)	CF4100	3/6/2020 033572		2-00-242-300
20917 COLUMBIA BANK (PFML)	CF4101	3/6/2020 033573		2-00-242-300
20917 COLUMBIA BANK (PFML)	CF4102	3/6/2020 033573		2-00-242-300
11056 HRA VEBA TRUST	CF4103	3/6/2020 033574		2-00-242-300
11056 HRA VEBA TRUST	CF4104	3/6/2020 033574		2-00-242-300
10036 IBEW LOCAL NO 77	CF4105	3/6/2020 033575		2-00-242-300
10038 LEWIS COUNTY P.U.D.	CF4106	3/6/2020 033576		2-00-242-300
11411 WA STATE - DEPT OF LABOR & INDUSTRIES	CF4107	3/6/2020 033577		2-00-242-300

GL Account

CF - OFFICE SUPPLIES AND EXPENSES

CF - MISC EXPENSES

CF - RECREATION

CF - RECREATION

CF - MISC EXPENSES

CF - MISC EXPENSES

CF - MISC EXPENSES

CF - RECREATION

CF - MAINT OF MISCELLANEOUS HYDRAULIC PLA

CF - OUTSIDE SERVICES EMPLOYED

CF - MAINT OF CAMPGROUNDS

CF - ACTIVE EMP MED INS - PREMIUMS & CLAIMS

SPCF - COMPLIANCE - WECC/NERC - NON LABOR

CF - RECREATION

CF - MISC EXPENSES

CF - MISC EXPENSES

CF - ENDANGERED SPECIES ACT REQUIREMENTS

CF - ENDANGERED SPECIES ACT REQUIREMENTS  
SPCF - STRUCTURES NON LABOR  
CF - MISC EXPENSES  
CF - MAINT OF ELECTRIC PLANT - HYDRAULIC  
CF - MISC EXPENSES  
CF - EQUIP - TRANSPORTATION EXP  
CF - MAINT OF ELECTRIC PLANT - HYDRAULIC  
CF - MAINT OF CAMPGROUNDS  
CF - MAINT OF ELECTRIC PLANT - HYDRAULIC  
CF - MAINT OF ELECTRIC PLANT - HYDRAULIC  
CF - OFFICE SUPPLIES AND EXPENSES  
CF - MISC LIABILITY - PAYROLL  
CF - MISC LIABILITY - PAYROLL

CF - MISC EXPENSES  
CF - OFFICE SUPPLIES AND EXPENSES  
CF - OFFICE SUPPLIES AND EXPENSES  
CF - ENDANGERED SPECIES ACT REQUIREMENTS  
CF - MAINT OF ELECTRIC PLANT - HYDRAULIC  
CF - MAINT OF CAMPGROUNDS  
CF - MAINT OF ELECTRIC PLANT - HYDRAULIC  
CF - ACTIVE EMP MED INS - PREMIUMS & CLAIMS  
SPCF - OFFICE SUPPLIES AND EXPENSES  
CF - TAXES - BUSINESS & SALES  
CF - TAXES ACCRUED - BUSINESS AND SALES  
CF - TAXES ACCRUED - BUSINESS AND SALES  
CF - TAXES ACCRUED - PRIVILEGE  
CF - MISC EXPENSES  
CF - OFFICE SUPPLIES AND EXPENSES  
CF - MISC EXPENSES  
CF - ACTIVE EMP MED INS - PREMIUMS & CLAIMS  
CF - OFFICE SUPPLIES AND EXPENSES  
CF - MISC EXPENSES  
CF - RECREATION  
CF - RECREATION  
CF - MISC EXPENSES  
CF - ACTIVE EMP MED INS - PREMIUMS & CLAIMS  
CF - OUTSIDE SERVICES EMPLOYED  
CF - MISC EXPENSES

CF - TERM INSURANCE - EMPLOYER

CF - MAINT OF RESERVOIRS, DAMS & WATERWAYS

CF - MISC LIABILITY - PAYROLL

**From:** Doug Streeter CPA  
**Sent:** Tue Mar 24 11:28:40 2020  
**To:** Carlson,Debbie (BPA) - PGAC-RICHLAND; Brad Ford; Joe First  
**Subject:** [EXTERNAL] RE: \*\*EXTERNAL EMAIL\*\* voucher payments and task orders  
**Importance:** Normal  
**Attachments:** Vouchers 06-18-2019.pdf; Rock Supremacy Invoice.pdf

Microsoft Exchange Server;converted from html;

Debbie, the Commissioner's do approve every payment for the District, I attached the voucher cover sheet that shows the Board, GM and Auditor all authorizing payment. Also, attached is the Rock Supremacy Invoice documentation, sorry it is upside down when you open it...

**From:** Carlson,Debbie (BPA) - PGAC-RICHLAND

**Sent:** Monday, March 23, 2020 8:19 AM

**To:** Brad Ford ; Doug Streeter CPA ; Joe First

**Subject:** \*\*EXTERNAL EMAIL\*\* voucher payments and task orders

**CAUTION! This email originated from outside the organization please do not click links or open attachments unless you recognize the sender and know the content is safe!**

‘Morning –

Brad/Doug: I have a procedure question. I know the Commissioner's authorize payments, but do they do this for every payment? I ask because the \$349,094.13 payment to Rock Supremacy (paid April 26, 2019) didn't show up in the listing of vouchers (but I only check until the first week in June).

Joe: would you please e-mail a copy of the task order/SOW/cost estimate for the work Rock Supremacy did? Since the estimate was not close to actual cost for the work I was looking for a way to verify the materials used so I can do a more detailed cost breakdown for work completed on rock wall.

Thanks much everyone!

debbie

---

Doug Streeter CPA

Controller | Lewis County PUD | [www.lcpud.org](http://www.lcpud.org)

o:(360) 748-9261 | d:(360) 740-2414 | e:dougst@lcpud.org

321 NW Pacific Ave | PO Box 330 | Chehalis, WA 98532-0330

Public Utility District No. 1 of Lewis County is required to comply with the Washington Public Records Act, RCW Ch.42.56. Information submitted via e-mail, including personal information may be subject to disclosure as a public record.

I the undersigned, do hereby certify under penalty of perjury, that the materials have been furnished, the services rendered or the labor performed as described herein, and that the claim is a just, due and unpaid obligation against Public Utility District No. One of Lewis County, and that I am authorized to authenticate and certify to said claim.

AUDITOR

Receipt of the below material or service is hereby acknowledged and payment approved by:

MANAGER

COMMISSIONER

COMMISSIONER

COMMISSIONER

Batch ID: ES\_SPC

Batch Comment:

Checkbook ID: ES\_WARR

\* Voided Checks

Audit Trail Code: PMCHK0002028  
Posting Date: 6/11/2019

Check Number	Date	Payment Number	Vendor ID	Check Name	Amount
181414	6/11/2019	0048714	11090	ALARM CENTER/CUSTOM SECURITY I	(b)(4)
181415	6/11/2019	0048720	21012	CHUBB	(b)(4)
181416	6/11/2019	0048717	11613	COLUMBIA BANK (EDF)	(b)(4)
181417	6/11/2019	0048715	11266	MOSS ADAMS LLP	(b)(4)
181418	6/11/2019	0048716	11303	PURMS JOINT SELF INSURANCE FUN	(b)(4)
181419	6/11/2019	0048718	20417	ROCK SUPREMACY LLC	(b)(4)
181420	6/11/2019	0048719	20993	WRIGHT TREE SERVICE INC	(b)(4)

Total Checks: 7

Checks Total: \$510,852.37

(b)(4)

ACTIVITY QTY RATE AMOUNT

1		MOBILIZATION	Item #1 - Mobilization/Demobilization: (b)(4)
1	86.25	ROCK SCALING	Item #2 - Rock Scaling & Clearing: 86.25 crew hours @ (b)(4)
1		TEMPORARY ROCKFALL PROTECTION	Item #3 - Temp. Rockfall System: (b)(4)
242		Debris Removal	Item #4 - Rock/Debris Hauling: 242 CY @ (b)(4)
66		ROCK DOWELS	Item #5 - Rock Dowels: (66) 20' rock dowels includes (3) 20' pull test dowels
2,810		TECCO MESH	Item #6 - Pinned Rockfall Wire Mesh - 2,810 sq ft @ (b)(4)
3		TESTING	Additional Testing: 3 tests @ (b)(4)
15		ADDITIONAL SOIL NAILS	Additional Tecco Nails: 15 Tecco Nails @ (b)(4)
1		MOBILIZATION	Phase IV Mobilization: (b)(4)
20		ROCK SCALING	Phase IV Rock Scaling/Clearing: 20 crew hours @ (b)(4)
40		Debris Removal	Phase IV Rock/Debris Hauling: 40 CY @ (b)(4)
1		Double Twist Wire Mesh	Phase IV Repair Existing Chain Link - (b)(4)
1		Sales Tax	Lewis County Sales Tax: 7.8%

Invoice

BILL TO

Joe First  
Lewis County PUD  
321 NW Pacific Avenue  
Chehalis, WA 98532

INVOICE # 1312  
DATE 04/26/2019  
DUE DATE 05/11/2019  
TERMS Net 15

Rock Supremacy LLC  
65175 N Hwy 97  
BEND, OR 97701  
(541) 383-7625  
rocksupremacyllc@gmail.com  
www.rocksupremacy.com



20417

Cowittz Falls Dam Phase III & IV

March 2019 - April 2019

Thank you very much for using Rock Supremacy yet again!!!  
REVISED

BALANCE DUE

**\$349,094.13**

1-00-543-01a

19-006-CFD

EC 19-025

1-00-543-01a

1-00-253-169

(b)(4)

Retainage

20417



Rock Supremacy LLC  
 65175 N Hwy 97  
 BEND, OR 97701  
 (541) 383-7625  
 rocksupremacyllc@gmail.com  
 www.rocksupremacy.com

Invoice

BILL TO  
 Joe First  
 Lewis County PUD  
 321 NW Pacific Avenue  
 Chehalis, WA 98532

INVOICE # 1312  
 DATE 04/26/2019  
 DUE DATE 05/11/2019  
 TERMS Net 15

ACTIVITY	QTY	RATE	AMOUNT
MOBILIZATION Item #1 - Mobilization/Demobilization	1	(b)(4)	
ROCK SCALING Item #2 - Rock Scaling & Clearing: 86.25 crew hours @	86.25	(b)(4)	
TEMPORARY ROCKFALL PROTECTION Item #3 - Temp. Rockfall System:	1	(b)(4)	
Debris Removal Item #4 - Rock/Debris Hauling: 242 CY @	242	(b)(4)	
ROCK DOWELS Item #5 - Rock Dowels: (66) 20' rock dowels includes (3) 20' pull test dowels	66		
TECCO MESH Item #6 - Pinned Rockfall Wire Mesh - 2,810 sq ft @	2,810	(b)(4)	
TESTING Additional Testing: 3 tests @	3	(b)(4)	
ADDITIONAL SOIL NAILS Additional Tecco Nails @	15	(b)(4)	
MOBILIZATION Phase IV Mobilization:	1	(b)(4)	
ROCK SCALING Phase IV Rock Scaling/Clearing: 20 crew hours @	20	(b)(4)	
Debris Removal Phase IV Rock/Debris Hauling: 40 CY @	40	(b)(4)	
Double Twist Wire Mesh Phase IV Repair Existing Chain Link -	1	(b)(4)	
Sales Tax Lewis County Sales Tax: 7.8%	1		

(b)(4)

Cowlitz Falls Dam Phase III & IV  
March 2019 - April 2019  
Thank you very much for using Rock Supremacy yet again!!!  
REVISED

BALANCE DUE

**\$349,094.13**

19-006-CFP  
EC 19-025  
1-00-543-012  
Retainage

1-00-253-169

(b)(4)

Retainage

19-006-CFP  
EC 19-025  
1.00.543.012  
RETAINAGE 100.253.169  
(b)(4)

Cowittz Falls Dam Phase III & IV  
March 2019 - April 2019

REVISSED  
Thank you very much for using Rock Supremacy yet again!!!

BALANCE DUE

\$349,094.13

APPROVED FOR PAYMENT

*[Signature]*

Date:

02/18/19

Item #:

829

CFP PO #:

19-006-CFP

GL #:

100543012

W.O. #:

~~19-006-CFP~~

Adjusted Invoice



Rock Supremacy LLC  
 65175 N Hwy 97  
 BEND, OR 97701  
 (541) 383-7625  
 rocksupremacyllc@gmail.com  
 www.rocksupremacy.com

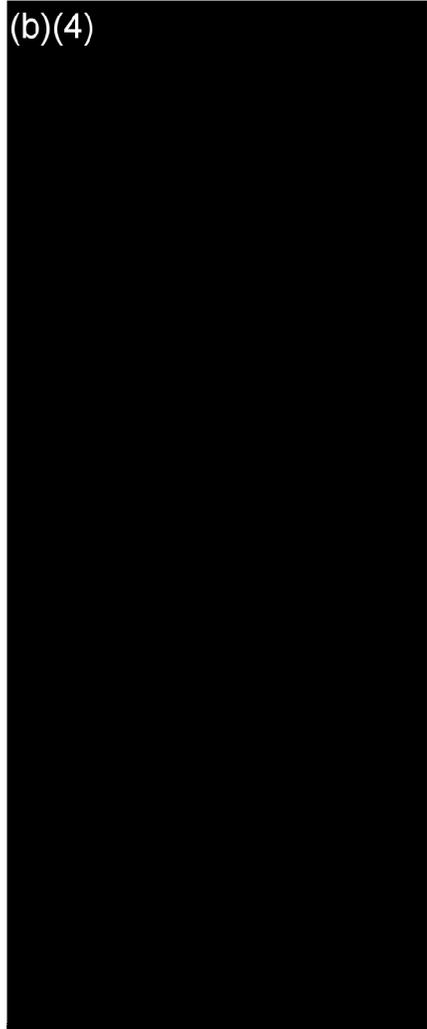
RECEIVED  
 COWLITZ FALLS PROJECT  
 JUN 10 2019  
 PUD #1 OF LEWIS COUNTY  
 HANDLE, WASHINGTON

INVOICE # 1312  
 DATE 04/26/2019  
 DUE DATE 05/11/2019  
 TERMS Net 15

BILL TO  
 Joe First  
 Lewis County PUD  
 321 NW Pacific Avenue  
 Chehalis, WA 98532

INVOICE

ACTIVITY	QTY	RATE	AMOUNT
MOBILIZATION Item #1 - Mobilization/Demobilization: (b)(4)	1		
ROCK SCALING Item #2 - Rock Scaling & Clearing: 86.25 crew hours @ (b)(4)	86.25		
TEMPORARY ROCKFALL PROTECTION Item #3 - Temp. Rockfall System: (b)(4)	1		
Debris Removal Item #4 - Rock/Debris Hauling: 242 CY @ (b)(4)	242		
ROCK DOWELS Item #5 - Rock Dowels: (66) 20' rock dowels includes (3) 20' pull test dowels	66		
TECCO MESH Item #6 - Pinned Rockfall Wire Mesh - 2,810 sq ft @ (b)(4)	2,810		
TESTING Additional Testing: 3 tests @ (b)(4)	3		
ADDITIONAL SOIL NAILS Additional Tecco Nails: 15 Tecco Nails @ (b)(4)	15		
MOBILIZATION Phase IV Mobilization: (b)(4)	1		
ROCK SCALING Phase IV Rock Scaling/Clearing: 20 crew hours @ (b)(4)	20		
Debris Removal Phase IV Rock/Debris Hauling: 40 CY @ (b)(4)	40		
Double Twist Wire Mesh Phase IV Repair Existing Chain Link - (b)(4)	1		
Sales Tax Lewis County Sales Tax: 7.8%	1		



The north rock wall presents a safety hazard for employees and visitors to Cowitz Falls. There has been an increasing amount of rock fall on the roadway and fish collection facilities. This rock fall presents a substantial exposure to persons in the affected area. Several activities at Cowitz Falls and the fish facility have been altered or curtailed. I recommend that the District declare an emergency to quickly address the mitigation measures required to make the area safe for employees perform their work at Cowitz Falls.

Date: February 4, 2019  
To: Chris Roden  
From: Joe First  
CC: Dale Bozarth

## Memorandum

Public Utility District No. 1 of Lewis County



Emergency Declaration

I, Chris Roden, General Manager, hereby declare an emergency exists that requires the waiver of competitive bidding requirements and the execution of all necessary contracts and purchase orders with various parties to enable immediate mitigation of rock fall hazards on the north access road areas to the Cowlitz Falls Project. The north rock wall area has developed rock falling hazards specific to different areas of the rock wall. The District implemented immediate access restrictions in October 2018 and has been developing interim mitigation measures for different portions of the area since in conjunction with our operating partners at the Cowlitz Falls Project. This emergency shall cover all aspects of mitigating rock fall in the both interim and potentially permanent time frames for staff and public safety and to maintain reliable operation of the Cowlitz Falls Project.

Pursuant to District Purchasing Policy 200-002 and RCW 54.04.070 and RCW 39.04.280, I am hereby declaring an emergency and authorizing Lewis PUD's acquisition of materials and services that will allow us to immediately mitigate rock fall safety hazards at the Cowlitz Falls Project north access road.



General Manager

Date

2.5.19

MINUTES OF THE MEETING OF COMMISSIONERS

February 12, 2019

The regular meeting of the Commissioners of Public Utility District No. 1 of Lewis

County was held in the Chehalis Office of the District on the above date at 10:00 a.m.

Those present were Tim Courtyer, Vice President; and Dean Dahlin, Secretary. Also

present were Chris Roden, General Manager; Brad Ford, CFO/Auditor; and Stacy Davis,

Executive Assistant. Additional attendees included: Matt Samuelson, Power Supply Manager;

Wendy Woody, Treasurer; Jeff Baine, IS Manager; and Allen Unzelman, Attorney.

Commissioner Dahlin moved to approve the Consent Agenda as presented. The motion

was seconded by Commissioner Courtyer. The Consent Agenda consisted of:

a) Minutes of the February 05, 2019 Commission meeting;

b) Electric Service vouchers numbered 179832 to and including 179916 totaling

\$934,017.14 and Cowitz Falls Project vouchers numbered 32452 to and including 32465

totaling \$13,192.54; and

c) Travel authorization for Mr. Coiteux to attend FuelMaster training in Tallahassee, FL.

Commissioner Courtyer supported the motion and it carried unanimously.

Resolution No. 2831, "A Resolution Declaring Certain Transformers, Regulator, and Oil

Drum Surplus and Authorizing Their Disposal" was presented. Commissioner Dahlin moved to

approve Resolution No. 2831 as presented. The motion was seconded by Commissioner

Courtyer. Following discussion, Commissioner Courtyer supported the motion and it carried

unanimously.

Resolution No. 2832, "A Resolution Supporting Vehicle Electrification and Local

Development" was presented. Commissioner Dahlin moved to approve Resolution No. 2832 as

presented. The motion was seconded by Commissioner Couryer. Mr. Roden noted that this resolution would clarify the District's participation in developing EV Charging Stations within the District's territory. Following discussion, Commissioner Couryer supported the motion and it carried unanimously.

Mr. Roden presented a recommendation to declare an emergency at the Cowitz Falls Project for mitigation measures for rock fall on the north rock wall. Mr. Roden outlined the current mitigation measures to ensure the safety of the employees and measures to protect the Northshore Collector from falling rocks. Mr. Roden noted that this emergency measure is for rock scaling and netting installation for the interim mitigation measures. Mr. Roden discussed the long term measures and the funding mechanism for cost recovery. Mr. Samuelson noted that every week staff is communicating with Bonneville Power Administration concerning the proposed mitigation measures. Following discussion, Commissioner Dahlin moved to declare an emergency at the Cowitz Falls Project to quickly address the mitigation measures required to make the employees safe from falling rocks. The motion was seconded by Commissioner Couryer. Following additional discussion, Commissioner Couryer supported the motion and it carried unanimously.

Mr. Ford provided a report of the revenues and expenses for year end, December 21, 2018. Mr. Ford noted that MWh retail sales were flat for 2018 and the retail revenue increased resulting in a \$3.1 million net margin. Mr. Roden detailed the rate stabilization account and discussed how the reserves can be applied to the rate stabilization account. Mr. Samuelson, Mr. Roden and Mr. Ford discussed the Bonneville Power Administration's Lookback Credit. Mr. Samuelson discussed an analysis completed regarding the effects of TransAlta's upcoming shutdown.

Mr. Roden reported on the recent power outages due to weather and discussed the

equipment fault at the Glenoma substation over the weekend. Mr. Roden noted that District has dedicated employees working to get the lights back on for our customers.

Mr. Roden discussed the Governor's 100% clean energy proposal and noted that several revisions have been made.

Mr. Roden noted that the District will be issuing a customer newsletter two times a year and noted that the District's employee newsletter is transitioning into a monthly employee driven newsletter.

There being no further business, Commissioner Dahlin moved to adjourn. The motion was seconded by Commissioner Couryer. Commissioner Couryer supported the motion and it carried unanimously.

ATTEST:

Ben M. Kostick, President

Tim Couryer, Vice President

Dean L. Dahlin, Secretary



## Department of Energy

Bonneville Power Administration  
Mail Drop 1399  
P.O. Box 968  
Richland, Washington 99352-0968

POWER SERVICES

March 27, 2020

In reply refer to: PGAC/Richland

Mr. Chris Roden, Manager  
Public Utility District #1 of Lewis County  
P. O. Box 330  
Chehalis, WA 98532

Dear Mr. Roden:

Reference is made to your letter, attached in an e-mail from you on February 26, 2020, providing a proposed fiscal year (FY) 2020 Cowlitz Falls Project (Project) Budget.

The Bonneville Power Administration (Bonneville) understands and shares your focus on the operations and maintenance (O&M) of the Project. Bonneville continues to prioritize the safe, efficient, and reliable operation of the Project consistent with the Power Purchase Agreement and prudent business operating practices.

Funding level guidelines for Project O&M reflect implementation of Bonneville's 2018-2023 Strategic Plan (<https://www.bpa.gov/StrategicPlan/Pages/Strategic-Plan.aspx>). It is important to note that Bonneville's generating partners all took a budget reduction in the FY 2020-21 rate case period, as compared to FY 2018-19, and have received guidance to hold these budget levels flat through FY 2022-23.

For the Project, we are not asking you to reduce your budget but to hold flat to the FY 2019 level; this would be holding O&M (O&M and Variable O&M) costs to \$4,057,120 per year through FY 2023. Bonneville's O&M budget guidance related to the Project has been less restrictive than what has been implemented with our other generating partners demonstrating Bonneville's recognition of the Project's specific needs. Bonneville agreed to the less restrictive guidance due to the Project's internal changes in personnel and the need to improve processes and long term planning to a level more consistent with industry standards; however, Bonneville expected that the Project would and will continue to diligently look for cost reductions through efficiencies and careful budgeting and estimating.

In FY 2019, Bonneville agreed to an increase in funding for additional staff and also approved the application of the prior year's budget underruns in order to help with this transition. With the increased funding in FY 2019, based on the Projects increased staffing issue, the Project under executed by approximately 20% of its budget. We reached out to the Project to fully understand the underruns and in the course of these conversations there was never any mention of inadequate funding for required maintenance. Bonneville expects that any concerns about

inadequate funding and resulting risk to Project O&M would have been immediately and clearly raised but none were forthcoming.

In your recent letter concerning FY 2020 funding, you wrote, “The imposition of this mandate is causing the deferral of necessary maintenance and investment in the Project.” This assertion is troubling to Bonneville in light of the significant FY 2019 underruns without mention of inadequate funding. Bonneville reasonably believed the FY 2020 Budget levels were adequate and certainly did not expect the Project to defer any essential projects. During the FY 2020 Budget discussions between the Public Utility District #1 of Lewis County (Lewis) and Bonneville, Bonneville’s guidance was to hold O&M costs to FY 2019 levels and Bonneville asked that any concerns about meeting this request be communicated along with an explanation of the need for budget increases. We received descriptions of the budget line item costs, but did not receive information from Lewis indicating that it would have to defer necessary maintenance on the Project in order to hold flat at the FY 2019 O&M funding levels.

During budget discussions in the fall of 2019, Bonneville staff made attempts to understand the FY 2020 Budget request in the context of the FY 2019 Budget performance but your staff insisted that analysis of the FY 2019 Budget performance be decoupled from FY 2020 Budget discussions. This is a somewhat atypical budgeting process and Bonneville believes that, given the questions surrounding the FY 2019 underruns and the assertion that deferral of important investment in the Project in FY 2019 and FY 2020 is occurring, understanding what happened in FY 2019 could have been informative to the FY 2020 discussion. Moreover, the FY 2019 Budget performance becomes particularly relevant to FY 2020 when Lewis applied unspent FY 2019 funds towards the proposed FY 2020 Budget. The reliable operation of the Project and recent studies performed by HDR and McMillan Jacobs Associates provide no indication nor has the Project provided any data to suggest the Project is suffering from inadequate maintenance or investment. In September 2018, HDR completed its *Independent Review and Analysis* whereby, in addition to completing a 20-year investment plan, HDR reported during the exit brief that the overall condition of the Plant was excellent and that it was clean and well maintained. The July 2018 McMillan Jacobs Associates, *Condition Assessment* noted the “...facility is performing adequately...” further reporting it is “performing as designed”.

With the Project running reliably and the significant overfunding in FY 2019, Bonneville believes that the contractual obligations are being met with the existing funding guidance in place. For the last six budget cycles Bonneville has requested preparation of a long range plan (LRP). The LRP would assist both our agencies in planning future budgets by managing the work to be done in a smart, efficient and effective manner. With that in mind and as we have communicated in prior correspondence, we intend to “hold flat” the Project’s O&M budget and, once we agree to the LRP, we will fund capital projects accordingly. Bonneville believes that continuing to improve communication and documentation about potential projects will help the Project continue to be the well operated facility that it is today.

For FY 2020, Bonneville will approve a budget of \$5,042,120, of which \$985,000 is for ongoing and previously approved capital work and \$4, 057, 120 is for O&M/Special O&M costs. For administrative ease Bonneville will agree to apply \$500,000 from the \$995,288 FY 2019 underrun towards the O&M/Special O&M costs in the FY 2020 Budget. This in total results in Bonneville's remaining obligation for FY 2020 to be \$4,542,120.

It is our expectation that the remaining FY 2019 underrun will go towards the Project's portion of the rock wall costs currently estimated at \$311, 000. After the final rock wall costs are determined the remainder of the FY 2019 underruns are expected to be returned to Bonneville.

In the proposed FY 2020 budget, it was noted that neither the \$350,000 of contingency held by the Project nor the total amount of FY 2019 underruns were documented. The Project's FY 2020 Budget should document this funding.

When Bonneville and Lewis reach agreement on the outlined FY 2020 Budget, Bonneville will true up the differences in prior monthly payments. In the interim, Bonneville will continue with the existing monthly payments based on the previous agreed upon budget.

Sincerely,

**Kieran P.  
Connolly**

Digitally signed by  
Kieran P. Connolly  
Date: 2020.03.27  
16:46:20 -07'00'

Kieran P. Connolly, Vice President  
Generation Asset Management

ecc:

Mr. Thomas Beebe, Lewis

Mr. Joe First, Lewis

Mr. Brad Ford, Lewis

Mr. Matt Samuelson, Lewis

Mr. Doug Streeter, Lewis

Mr. Allen Unzelman – Vander Stoep, Remund, Blinks & Jones

Mr. Ben Kostick, Commissioner

Mr. Ed Rothlin, Commissioner

Mr. Tim Cournyer, Commissioner

bcc:

K. Manary – FAB -6

A. Naef – FRT-2

S. Blecker – L7

D. Manary – LG-7

J. Cook – P-6

W. Todd – PGA-6

D. Carlson – PGAC/Richland

C. Sonoda – PGAC/Richland

K. Thompson – PS-6

K. Watts – PSW/Seattle

Blecker/Manary/Sonoda/Todd/Carlson:dc:3357/3363/5264/3470/5751(W:office/correspondence/  
letters/2020/CFP 2020 Budget letter - 2)

## Carlson,Debbie (BPA) - PGAC-RICHLAND

---

**From:** Chris Roden <chris@lcpud.org>  
**Sent:** Wednesday, February 26, 2020 5:49 PM  
**To:** Connolly,Kieran P (BPA) - PG-5; Carlson,Debbie (BPA) - PGAC-RICHLAND  
**Cc:** Sonoda,Cherie D (BPA) - PGAC-RICHLAND; Thomas Beebe; Joe First; Brad Ford; Matt Samuelson; Doug Streeter CPA; Allen Unzelman; Todd,Wayne A (BPA) - PGA-6; Stacy Davis  
**Subject:** [EXTERNAL] CFP 2020 Revised Budget  
**Attachments:** 2020 Revised CFP Budget and Letter.pdf; 2020 Revised CFP Budget Detail.pdf

Good Afternoon,

Attached is a revised Cowlitz Falls (CFP) budget for FY 2020. Please let us know if you have questions. We additionally request a formal response accepting the revised budget within 30 days.

Chris

---

### Chris Roden

General Manager | Lewis County PUD | [www.lcpud.org](http://www.lcpud.org)  
o:(360) 748-9261 | d:(360) 740-2435 | e:chris@lcpud.org  
321 NW Pacific Ave | PO Box 330 | Chehalis, WA 98532-0330

Public Utility District No. 1 of Lewis County is required to comply with the Washington Public Records Act, RCW Ch.42.56. Information submitted via e-mail, including personal information may be subject to disclosure as a public record.

# Lewis County

## PUBLIC UTILITY DISTRICT

P.O. BOX 330 CHEHALIS, WA 98532 • 321 N.W. PACIFIC AVENUE CHEHALIS, WA 98532  
(800) 562-5612 • (360) 748-9261 • FAX (360) 740-2455 • www.lcpud.org

Mr. Kieran Connolly  
Vice President  
Generation Asset Management  
Bonneville Power Administration  
PO Box 3621  
Portland, OR 97208-3621

RE: PGAC/Richland

Dear Mr. Connolly:

Over the past several months, Lewis PUD has endeavored to address Bonneville's concerns regarding the FY 2020 budget for the Cowlitz Falls Project ("Project"). As stated in my January 10, 2020 letter, Lewis PUD objects to Bonneville's continuing unilateral mandate that the costs of the Project be held constant from year to year. The imposition of this mandate is causing the deferral of necessary maintenance and investment in the Project, as well as the hiring of staff needed to maintain the Project's safety, reliability and good working order.

While Lewis PUD understands the competitive pressures that Bonneville is facing, the fact is that Bonneville's year-over-year no-new-cost mandates place Bonneville's interest in reducing cost pressures it faces in order to remain competitive above its obligations to the Project. This results in Bonneville violating the fiduciary obligations it has assumed for the Project,<sup>1</sup> and violating its contractual obligations set forth in Section 7 of the Power Purchase Agreement ("Agreement"), which require Bonneville to discharge its duties in a manner that:

- Operates the properties of the Project and the business in connection therewith in an efficient, reliable manner and at the lowest reasonable cost consistent with the objective of achieving the longest reasonable operating life of the Project;<sup>2</sup>
- Maintains, preserves and keeps the Project in reasonably good repair, working order and condition;<sup>3</sup> and

---

<sup>1</sup> See, Bonneville's Notes from Meeting of May 7, 2018, attached to Email dated November 20, 2018 from Debbie Carlson to Lewis PUD Staff (stating, "BPA also views itself as a trustee of sorts for all FCRPS facilities, including the CFP").

<sup>2</sup> Power Purchase Agreement, Sec. 7(b).

<sup>3</sup> *Id.* at Sec. 7(c).



- Makes all necessary and proper repairs, renewals, replacements, additions, improvements and betterments so that the business carried on at the Project shall be properly and advantageously conducted.<sup>4</sup>

At the same time, it is our desire to proceed in a manner that finalizes the FY 2020 budget as soon as possible and avoids any interruption in Project operations. To this end, I enclose a revised FY 2020 budget that we believe should be agreeable based on recent communications with Bonneville staff. Given that we are nearly 5 months into the fiscal year, this budget represents a path forward that satisfies Bonneville's requirements for FY2020.

Lewis PUD is accepting this budget under protest and is waiving its contractual objections to the proposed FY2020 budget conditioned on BPA's approval of the enclosed revised FY 2020 budget.

Although Lewis PUD is willing to accept this budget as a way to move forward with FY 2020 operations, pursuant to Section 38 of the Agreement, the agreement of Lewis PUD to the FY 2020 budget, and any item contained therein, does not constitute a waiver of any contractual objections to future Project budgets or any item they may contain, and Lewis PUD expressly preserves all of its rights under the Agreement as to future years and future Project budgets..

As we look forward to the formation of the FY 2021 budget, it is our hope that Bonneville will engage with Lewis PUD in a good-faith assessment of all costs that are necessary to fulfill the obligations under Section 7 of the Agreement, and not direct that Project costs be held constant year-over-year without analysis of the needs of the Project. Lewis PUD remains committed to being a good steward of the Project and looks forward to your response to the enclosed revised budget.

Sincerely,



Chris Roden  
Public Utility District #1 of Lewis County  
Manager

---

<sup>4</sup> *Id.* at Sec. 7(d).

Dept	Account Description	Detail	GL	2020
CF	A&G	Bank Fees	2-08-921-000	\$ 1,000
		Communications Fiber - User Fee	2-08-921-000	\$ 6,000
		County Taxes	2-08-921-000	\$ 1,000
		Licenses & Permits	2-08-921-000	\$ 6,400
		Misc	2-08-921-000	\$ 5,400
		Office Supplies	2-08-921-000	\$ 8,000
	CFP - PROFESSIONAL SERVICES	Auditing	2-08-923-000	\$ 21,000
		Budget Cost Analysis	2-08-923-000	\$ 30,000
		Computer Services Provided by E.S.	2-08-923-000	\$ 5,600
		Dam Safety Consultant	2-08-923-000	\$ 84,000
		Engineering Consultants	2-08-923-000	\$ 25,000
		Fire Districts	2-08-923-000	\$ 17,700
		Labor Consultant	2-08-923-000	\$ 1,000
		Legal Services (BiOp & FERC Issues)	2-08-923-000	\$ 21,200
		Legal Services (General Issues)	2-08-923-000	\$ 20,000
		Long Range Plan Analysis	2-08-923-000	\$ 75,000
		Telephone Provided by E.S.	2-08-923-000	\$ 3,300
		WECC & NERC Consultants	2-08-923-000	\$ 72,100
		CFP-Fish & Wildlife	Cispus Fish Release Site Improvements	2-08-537-010
	Creel Study		2-08-537-010	\$ 18,000
	Fish & Wildlife Contract Services (RTL Consulting)		2-08-537-010	\$ 10,000
	Habitat Management; Fertilizer, Spraying, Plants		2-08-537-010	\$ 8,400
	Kid's Trout Derby		2-08-537-010	\$ 5,000
	Mitigation Trout Program		2-08-537-010	\$ 40,500
	Noxious Weed Control Contractor		2-08-537-010	\$ 8,800
	Electric Plant - Generation Only	Electrical Parts	2-08-544-000	\$ 12,000
		GSU Transformer Drawings	2-08-544-000	\$ 20,000
		Instrumentation Parts	2-08-544-000	\$ 8,000
		Maintenance Supplies for Electric Plant	2-08-544-000	\$ 5,400
		Mechanical Parts	2-08-544-000	\$ 12,000
		Protective Relay Testing	2-08-544-000	\$ 28,000
		Scroll Case & Draft Tube Valves	2-08-544-000	\$ 15,000
		Transformer Oil Processing & Testing	2-08-544-000	\$ 1,000
	Endangered Species Act Requirements	Habitat & Fish Recovery Services (WDFW)	2-08-537-060	\$ 10,000
		Auto	2-08-924-000	\$ 6,000
	Insurance	Excess Liability Insurance	2-08-924-000	\$ 13,000
Liability Insurance		2-08-924-000	\$ 22,500	
Property Insurance		2-08-924-000	\$ 158,500	
License Compliance	FERC Fixed Fees	2-08-928-000	\$ 61,300	
	Port Blakely Easement	2-08-928-000	\$ 16,000	
	USGS Gauging Station Fees	2-08-928-000	\$ 37,300	
Misc Expenses	CEATI Membership	2-08-539-000	\$ 36,000	
	CF Project Telephones	2-08-539-000	\$ 7,000	
	CFP Cell Phones	2-08-539-000	\$ 1,600	
	Communications (Radios, etc.)	2-08-539-000	\$ 5,900	
	Ecology Water Tax	2-08-539-000	\$ 7,500	
	Electric Utilities - Secondary Power Feed	2-08-539-000	\$ 10,900	
	Garbage Service	2-08-539-000	\$ 2,200	
	NWHA Membership	2-08-539-000	\$ 800	
	Operator Remote SCADA Communications	2-08-539-000	\$ 8,000	
	Radio / Pager System Improvements	2-08-539-000	\$ 2,000	
	Security - Locks, Signs, etc.	2-08-539-000	\$ 1,500	
	Server/Cameras/Office Machines/Computers	2-08-539-000	\$ 5,400	
	Shelving & Furniture	2-08-539-000	\$ 2,000	

Dept	Account Description	Detail	GL	2020
CF	<b>Misc Expenses</b>	Subscriptions, Prints, Copies and Maps	2-08-539-000	\$ 2,200
	<b>Misc Hydraulic Plant</b>	Inspections	2-08-545-000	\$ 2,200
		Buffer Zone Management	2-08-545-000	\$ 1,000
		Contract Crane Inspections	2-08-545-000	\$ 12,600
		Control Room / Office Area Repairs	2-08-545-000	\$ 40,000
		Convert Engineering Drawings to AutoCAD	2-08-545-000	\$ 20,000
		Drainage System	2-08-545-000	\$ 3,000
		HVAC	2-08-545-000	\$ 3,200
		Manuals, Major Tools, Safety Improvements	2-08-545-000	\$ 12,200
		Modular Office Space	2-08-545-000	\$ 40,000
		Plant Lighting	2-08-545-000	\$ 1,000
		Plant Water Wells & Testing	2-08-545-000	\$ 1,200
		Road Fees	2-08-545-000	\$ 4,200
		Smoke Detectors & Fire Water Systems	2-08-545-000	\$ 1,600
		Structure Maintenance; Concrete, Fencing	2-08-545-000	\$ 10,000
		Warehouse Repairs	2-08-545-000	\$ 60,000
	<b>Resv., Dams &amp; Waterways</b>	Service Air Compressor	2-08-543-000	\$ 1,000
		Automatic Transfer Switch Drawings	2-08-543-000	\$ 18,000
		Contract Diesel Generator Maintenance	2-08-543-000	\$ 10,000
		Contract Maintenance Elevator	2-08-543-000	\$ 14,800
		Dam Instrumentation	2-08-543-000	\$ 4,000
		Debris Barrier	2-08-543-000	\$ 6,000
		Debris Barrier Cathodic Protection Design	2-08-543-000	\$ 30,000
		Debris Barrier Coating Design	2-08-543-000	\$ 25,000
		Debris Removal	2-08-543-000	\$ 1,000
		Diving Services	2-08-543-000	\$ 12,000
		Equipment Rental	2-08-543-000	\$ 18,900
		Gantry Crane Remote Control Drawings	2-08-543-000	\$ 35,000
		Governor	2-08-543-000	\$ 1,000
		Governor Selsyns	2-08-543-000	\$ 15,000
		Log Bronc Maintenance	2-08-543-000	\$ 1,000
		Mechanical & Piping	2-08-543-000	\$ 6,600
		Metal	2-08-543-000	\$ 6,000
		Painting & Special Coatings	2-08-543-000	\$ 3,200
		Plant Annunciator	2-08-543-000	\$ 40,000
		Replacement of Project SCADA	2-08-543-000	\$ 900,000
		Spillway Gates	2-08-543-000	\$ 3,000
		Turbidity Sensor Communication	2-08-543-000	\$ 960
	<b>Supervision &amp; Engineering - Non Labor</b>	FERC Dam Movement Survey	2-08-535-002	\$ 8,400
		Sedimentation Survey	2-08-535-002	\$ 5,200
	<b>Transmission Line</b>	ROW Maintenance	2-08-571-002	\$ 50,000
		Transmission Line Corridor Planting	2-08-571-002	\$ 20,000
	<b>Recreation</b>	Advertising	2-08-545-020	\$ 3,000
		Building Maintenance	2-08-545-020	\$ 3,200
		Campground Hosts	2-08-545-020	\$ 111,000
		Campground Internet	2-08-537-020	\$ 1,500
		Campground Reservation Software	2-08-537-020	\$ 4,800
		Campground Telephone	2-08-537-020	\$ 1,300
		Contract Septic and Water Services	2-08-545-020	\$ 25,000
		Contract Services (Backhoe, Gravel)	2-08-545-020	\$ 4,000
		Contract Services (Dock Installation and Removal)	2-08-545-020	\$ 2,500
		Contract Services (Sweeping)	2-08-545-020	\$ 8,000
		Electric Utilities	2-08-537-020	\$ 6,000

Dept	Account Description	Detail	GL	2020		
<b>CF</b>	<b>Recreation</b>	Garbage Service	2-08-537-020	\$ 6,000		
		Ground Maintenance	2-08-545-020	\$ 2,200		
		Noxious Weed Control	2-08-545-020	\$ 5,000		
		Open/Close Packwood Gate	2-08-545-020	\$ 2,500		
		Operation Supplies	2-08-537-020	\$ 2,200		
		Park Equipment Repairs	2-08-545-020	\$ 3,200		
		Portable Restrooms	2-08-537-020	\$ 2,100		
		Repairs & Supplies	2-08-537-020	\$ 8,200		
		Sewer & Water System Maintenance	2-08-545-020	\$ 4,400		
		Sign Repair	2-08-545-020	\$ 2,200		
		Tools & Equipment	2-08-545-020	\$ 2,000		
		Water and Septic Testing	2-08-537-020	\$ 2,000		
		<b>GENERAL</b>	<b>CFP WAGES</b>	Wages	2-00-926-999	\$ 1,269,900
			<b>CFP WAGES - OVER TIME - BENEFITS</b>	OT Benefits	2-00-926-999	\$ 7,800
			<b>CFP WAGES - OVER TIME - STANDBY</b>	Standby Pay	2-00-926-999	\$ 36,000
<b>CFP WAGES - OVER TIME - TAXES</b>	OT Taxes		2-00-926-999	\$ 4,000		
<b>CFP WAGES - OVER TIME - WAGES</b>	OT Wages		2-00-926-999	\$ 52,200		
<b>EMPLOYEE MEDICAL INSURANCE</b>	Employee Medical Insurance		2-00-926-110	\$ 319,000		
<b>ES SUPPORT OVERHEAD</b>	ES Support Overhead		2-00-926-999	\$ 268,200		
<b>ES SUPPORT WAGES</b>	ES Support Wages		2-00-926-999	\$ 389,700		
<b>FLU SHOT CLINICS</b>	Flue Shot Clinics		2-00-926-140	\$ 400		
<b>Health, Welfare, Safety</b>	Arc Flash Training		2-00-925-102	\$ 3,000		
	Rope Access Training		2-00-925-102	\$ 8,000		
<b>L&amp;I - Employer</b>	L&I - Employer		2-00-926-400	\$ 15,600		
<b>Long Term Disability</b>	Long Term Disability		2-00-926-300	\$ 3,200		
<b>Misc Expenses</b>	CF Vehicle and Equipment Fuel		2-00-184-012	\$ 16,000		
	CF Vehicle Maintenance		2-00-184-012	\$ 12,000		
<b>MISC PENSION AND BENEFITS</b>	Misc HR Expenses		2-00-926-000	\$ 5,000		
<b>PCORI FEES</b>	ACA Requirement		2-00-926-120	\$ 100		
<b>PERS - Employer</b>	PERS		2-00-926-200	\$ 156,900		
<b>PL Cash Out</b>	PL Cash Out		2-00-242-200	\$ 15,000		
<b>SHORT TERM DISABILITY(EMPLOYER)</b>	Short Term Disability Benefit		2-00-926-700	\$ 2,000		
<b>SOCIAL SECURITY MEDICARE</b>	Social Security Medicare		2-00-926-999	\$ 97,200		
<b>TAXES - PRIVILEGE</b>	Privilege Tax		2-00-408-200	\$ 56,900		
<b>Term Ins Benefit</b>	Term Ins Benefit		2-00-926-300	\$ 1,200		
<b>VEBA - Employer</b>	VEBA Benefit		2-00-926-800	\$ 12,200		
<b>VEBA CASHOUT</b>	VEBA Cash Out		2-00-926-600	\$ 5,000		
<b>WA Paid Family Medical Leave - Employer</b>	Paid Family Leave Benefit		2-00-926-500	\$ 1,900		
<b>RETIREE/COBRA - PREMIUMS &amp; CLAIMS</b>	COBRA		2-00-926-100	\$ 20,000		
<b>Project Revenue</b>	BPA Project Reimbursement		2-00-456-200	\$ (5,007,260)		
	BPA Project Reimbursement (Carry Over)		2-00-456-200	\$ (500,000)		
	Campground Revenue		2-00-417-000	\$ (100,000)		
	Interest Income		2-00-419-000	\$ (3,000)		
	Misc. Revenue		2-00-456-300	\$ (10,000)		
	<b>Transportation Equipment</b>		Dump Trailer	2-00-392-012	\$ 7,000	
Flatbed Trailer			2-00-392-012	\$ 3,000		
Two Lift gates			2-00-392-012	\$ 7,000		
Vehicle for Gen Superintendent		2-00-392-012	\$ 30,000			
Vehicle for Operators		2-00-392-012	\$ 38,000			
<b>SPCF</b>		<b>SPCF - Structures - Non Labor</b>	Consumable Janitorial Supplies	2-09-542-002	\$ 1,300	
	<b>SPCF - A&amp;G Training and Travel - Detail</b>	American Fisheries Society Meeting	2-09-921-002	\$ 1,500		
		AVO Thermography I	2-09-921-002	\$ 5,000		
		CEATI Annual Meeting	2-09-921-002	\$ 2,000		
		CEATI DSIG Meeting	2-09-921-002	\$ 1,400		

Dept	Account Description	Detail	GL	2020
SPCF	SPCF - A&G Training and Travel - Detail	CEATI HPLIG Meeting	2-09-921-002	\$ 1,400
		Computer Training	2-09-921-002	\$ 800
		EPTC Switching & Grounding	2-09-921-002	\$ 7,000
		EPTC Elect. Fundamentals	2-09-921-002	\$ 7,000
		EPTC Power Plant Operation	2-09-921-002	\$ 7,000
		EPTC Relay Protection	2-09-921-002	\$ 3,500
		HydroVision	2-09-921-002	\$ 2,000
		NW Hydro Forum	2-09-921-002	\$ 400
		NWHA Annual Meeting	2-09-921-002	\$ 500
		NWHA Workshop	2-09-921-002	\$ 600
		NWPPA Admin Asst. Training	2-09-921-002	\$ 2,400
		NWPPA Leadership Training	2-09-921-002	\$ 3,400
		Pesticide Application Training	2-09-921-002	\$ 800
		Records Training	2-09-921-002	\$ 700
		TPC Elect. Workshop	2-09-921-002	\$ 6,000
		Water / Wastewater Training	2-09-921-002	\$ 1,200
		WPUDA Admin Roundtable	2-09-921-002	\$ 600
		WPUDA Records Roundtable	2-09-921-002	\$ 300
	SPCF - Supplies & Expenses - Non Labor	Consumable First Aid Supplies	2-09-539-002	\$ 3,200
		Consumable Safety Supplies & PPE	2-09-539-002	\$ 5,400
		Fall Protection Equipment	2-09-539-002	\$ 1,500
		FR Clothing	2-09-539-002	\$ 8,000
		Rope Access Gear	2-09-539-002	\$ 1,500
		Small Tools	2-09-539-002	\$ 2,500
<b>Grand Total</b>				\$ -

**BPA FY 2020 Budgeted Reimbursement Schedule**

Revised 2/20/2020

	FY 2020
October-19	\$ 417,272
November-19	\$ 417,272
December-19	\$ 417,272
January-20	\$ 417,272
February-20	\$ 417,272
March-20	\$ 417,272
April-20	\$ 417,272
May-20	\$ 417,272
June-20	\$ 417,272
July-20	\$ 417,272
August-20	\$ 417,272
September-20	\$ 417,272
<b>Total Scheduled Payments</b>	<b>\$ 5,007,260</b>

FY 2020 CFP Revised Budget Detail

Category	Account Description	Detail	Account	REV	Capital	O&M	Variable O&M	Grand Total
A&G Operations	A&G	Bank Fees	2-08-921-000			\$ 1,000		\$ 1,000
A&G Operations	A&G	Communications Fiber - User Fee	2-08-921-000			\$ 6,000		\$ 6,000
A&G Operations	A&G	County Taxes	2-08-921-000			\$ 1,000		\$ 1,000
A&G Operations	A&G	Licenses & Permits	2-08-921-000			\$ 6,400		\$ 6,400
A&G Operations	A&G	Misc	2-08-921-000			\$ 5,400		\$ 5,400
A&G Operations	A&G	Office Supplies	2-08-921-000			\$ 8,000		\$ 8,000
A&G Operations	CFP - PROFESSIONAL SERVICES	Auditing	2-08-923-000			\$ 21,000		\$ 21,000
A&G Operations	CFP - PROFESSIONAL SERVICES	Computer Services Provided by E.S.	2-08-923-000			\$ 5,600		\$ 5,600
A&G Operations	CFP - PROFESSIONAL SERVICES	Engineering Consultants	2-08-923-000			\$ 25,000		\$ 25,000
A&G Operations	CFP - PROFESSIONAL SERVICES	Fire Districts	2-08-923-000			\$ 17,700		\$ 17,700
A&G Operations	CFP - PROFESSIONAL SERVICES	Labor Consultant	2-08-923-000			\$ 1,000		\$ 1,000
A&G Operations	CFP - PROFESSIONAL SERVICES	Legal Services (BIOP & FERC Issues)	2-08-923-000			\$ 21,200		\$ 21,200
A&G Operations	CFP - PROFESSIONAL SERVICES	Legal Services (General Issues)	2-08-923-000			\$ 20,000		\$ 20,000
A&G Operations	CFP - PROFESSIONAL SERVICES	Long Range Plan Analysis	2-08-923-000			\$ 75,000		\$ 75,000
A&G Operations	CFP - PROFESSIONAL SERVICES	Telephone Provided by E.S.	2-08-923-000			\$ 3,300		\$ 3,300
A&G Operations	CFP - PROFESSIONAL SERVICES	WECC & NERC Consultants	2-08-923-000			\$ 72,100		\$ 72,100
A&G Operations	CFP - PROFESSIONAL SERVICES	Budget Cost Analysis	2-08-923-000				\$ 30,000	\$ 30,000
A&G Operations	CFP - PROFESSIONAL SERVICES	Dam Safety Consultant	2-08-923-000			\$ 84,000		\$ 84,000
A&G Operations	CFP WAGES	Wages	2-00-926-999			\$ 1,269,900		\$ 1,269,900
A&G Operations	CFP WAGES - OVER TIME - BENEFITS	OT Benefits	2-00-926-999			\$ 7,800		\$ 7,800
A&G Operations	CFP WAGES - OVER TIME - STANDBY	Standby Pay	2-00-926-999			\$ 36,000		\$ 36,000
A&G Operations	CFP WAGES - OVER TIME - TAXES	OT Taxes	2-00-926-999			\$ 4,000		\$ 4,000
A&G Operations	CFP WAGES - OVER TIME - WAGES	OT Wages	2-00-926-999			\$ 52,200		\$ 52,200
A&G Operations	EMPLOYEE MEDICAL INSURANCE	Employee Medical Insurance	2-00-926-110			\$ 319,000		\$ 319,000
A&G Operations	ES SUPPORT OVERHEAD	ES Support Overhead	2-00-926-999			\$ 268,200		\$ 268,200
A&G Operations	ES SUPPORT WAGES	ES Support Wages	2-00-926-999			\$ 389,700		\$ 389,700
A&G Operations	FLU SHOT CLINICS	Flu Shot Clinics	2-00-926-140			\$ 400		\$ 400
A&G Operations	Health, Welfare, Safety	Arc Flash Training	2-00-925-102			\$ 3,000		\$ 3,000
A&G Operations	Health, Welfare, Safety	Rope Access Training	2-00-925-102			\$ 8,000		\$ 8,000
A&G Operations	Insurance	Auto	2-08-924-000			\$ 6,000		\$ 6,000
A&G Operations	Insurance	Excess Liability Insurance	2-08-924-000			\$ 13,000		\$ 13,000
A&G Operations	Insurance	Liability Insurance	2-08-924-000			\$ 22,500		\$ 22,500
A&G Operations	Insurance	Property Insurance	2-08-924-000			\$ 158,500		\$ 158,500
A&G Operations	L&I - Employer	L&I - Employer	2-00-926-400			\$ 15,600		\$ 15,600
A&G Operations	License Compliance	FERC Fixed Fees	2-08-928-000			\$ 61,300		\$ 61,300
A&G Operations	License Compliance	Port Blakely Easement	2-08-928-000			\$ 16,000		\$ 16,000
A&G Operations	License Compliance	USGS Gauging Station Fees	2-08-928-000			\$ 37,300		\$ 37,300
A&G Operations	Long Term Disability	Long Term Disability	2-00-926-300			\$ 3,200		\$ 3,200
A&G Operations	MISC PENSION AND BENEFITS	Misc HR Expenses	2-00-926-000			\$ 5,000		\$ 5,000
A&G Operations	PCORI FEES	ACA Requirement	2-00-926-120			\$ 100		\$ 100
A&G Operations	PERS - Employer	PERS	2-00-926-200			\$ 156,900		\$ 156,900
A&G Operations	PL Cash Out	PL Cash Out	2-00-242-200			\$ 15,000		\$ 15,000
A&G Operations	RETIREE/COBRA - PREMIUMS & CLAIMS	COBRA	2-00-926-100			\$ 20,000		\$ 20,000
A&G Operations	SHORT TERM DISABILITY(EMPLOYER)	Short Term Disability Benefit	2-00-926-700			\$ 2,000		\$ 2,000

FY 2020 CFP Revised Budget Detail

Category	Account Description	Detail	Account	REV	Capital	O&M	Variable O&M	Grand Total
A&G Operations	<b>SOCIAL SECURITY MEDICARE</b>							
A&G Operations	SPCF - A&G Training and Travel - Detail	Social Security Medicare	2-00-926-999			\$ 97,200		\$ 97,200
A&G Operations	SPCF - A&G Training and Travel - Detail	American Fisheries Society Meeting	2-09-921-002			\$ 1,500		\$ 1,500
A&G Operations	SPCF - A&G Training and Travel - Detail	AVO Thermography I	2-09-921-002			\$ 5,000		\$ 5,000
A&G Operations	SPCF - A&G Training and Travel - Detail	CEATI Annual Meeting	2-09-921-002			\$ 2,000		\$ 2,000
A&G Operations	SPCF - A&G Training and Travel - Detail	CEATI DSIG Meeting	2-09-921-002			\$ 1,400		\$ 1,400
A&G Operations	SPCF - A&G Training and Travel - Detail	CEATI HPLUG Meeting	2-09-921-002			\$ 1,400		\$ 1,400
A&G Operations	SPCF - A&G Training and Travel - Detail	Computer Training	2-09-921-002			\$ 800		\$ 800
A&G Operations	SPCF - A&G Training and Travel - Detail	EPTC Switching & Grounding	2-09-921-002			\$ 7,000		\$ 7,000
A&G Operations	SPCF - A&G Training and Travel - Detail	EPTC Elect. Fundamentals	2-09-921-002			\$ 7,000		\$ 7,000
A&G Operations	SPCF - A&G Training and Travel - Detail	EPTC Power Plant Operation	2-09-921-002			\$ 7,000		\$ 7,000
A&G Operations	SPCF - A&G Training and Travel - Detail	EPTC Relay Protection	2-09-921-002			\$ 3,500		\$ 3,500
A&G Operations	SPCF - A&G Training and Travel - Detail	HydroVision	2-09-921-002			\$ 2,000		\$ 2,000
A&G Operations	SPCF - A&G Training and Travel - Detail	NW Hydro Forum	2-09-921-002			\$ 400		\$ 400
A&G Operations	SPCF - A&G Training and Travel - Detail	NWHA Annual Meeting	2-09-921-002			\$ 500		\$ 500
A&G Operations	SPCF - A&G Training and Travel - Detail	NWHA Workshop	2-09-921-002			\$ 600		\$ 600
A&G Operations	SPCF - A&G Training and Travel - Detail	NWPPA Admin Asst. Training	2-09-921-002			\$ 2,400		\$ 2,400
A&G Operations	SPCF - A&G Training and Travel - Detail	NWPPA Leadership Training	2-09-921-002			\$ 3,400		\$ 3,400
A&G Operations	SPCF - A&G Training and Travel - Detail	Pesticide Application Training	2-09-921-002			\$ 800		\$ 800
A&G Operations	SPCF - A&G Training and Travel - Detail	Records Training	2-09-921-002			\$ 700		\$ 700
A&G Operations	SPCF - A&G Training and Travel - Detail	TPC Elect. Workshop	2-09-921-002			\$ 6,000		\$ 6,000
A&G Operations	SPCF - A&G Training and Travel - Detail	Water / Wastewater Training	2-09-921-002			\$ 1,200		\$ 1,200
A&G Operations	SPCF - A&G Training and Travel - Detail	WPUDA Admin Roundtable	2-09-921-002			\$ 600		\$ 600
A&G Operations	SPCF - A&G Training and Travel - Detail	WPUDA Records Roundtable	2-09-921-002			\$ 300		\$ 300
A&G Operations	Term Ins Benefit	Term Ins Benefit	2-00-926-300			\$ 1,200		\$ 1,200
A&G Operations	VEBA - Employer	VEBA Benefit	2-00-926-800			\$ 12,200		\$ 12,200
A&G Operations	VEBA CASHOUT	VEBA Cash Out	2-00-926-600			\$ 5,000		\$ 5,000
A&G Operations	WA Paid Family Medical Leave - Employer	Paid Family Leave Benefit	2-00-926-500			\$ 1,900		\$ 1,900
Hydro Maintenance	SPCF - Structures - Non Labor	Consumable Janitorial Supplies	2-09-542-002			\$ 1,300		\$ 1,300
Hydro Maintenance	Electric Plant - Generation Only	Electrical Parts	2-08-544-000			\$ 12,000		\$ 12,000
Hydro Maintenance	Electric Plant - Generation Only	Instrumentation Parts	2-08-544-000			\$ 8,000		\$ 8,000
Hydro Maintenance	Electric Plant - Generation Only	Maintenance Supplies for Electric Plant	2-08-544-000			\$ 5,400		\$ 5,400
Hydro Maintenance	Electric Plant - Generation Only	Mechanical Parts	2-08-544-000			\$ 12,000		\$ 12,000
Hydro Maintenance	Electric Plant - Generation Only	Protective Relay Testing	2-08-544-000				\$ 28,000	\$ 28,000
Hydro Maintenance	Electric Plant - Generation Only	Scroll Case & Draft Tube Valves	2-08-544-000				\$ 15,000	\$ 15,000
Hydro Maintenance	Electric Plant - Generation Only	Transformer Oil Processing & Testing	2-08-544-000			\$ 1,000		\$ 1,000
Hydro Maintenance	Electric Plant - Generation Only	GSU Transformer Drawings	2-08-544-000			\$ 20,000		\$ 20,000
Hydro Maintenance	Misc Hydraulic Plant	Inspections	2-08-545-000			\$ 2,200		\$ 2,200
Hydro Maintenance	Misc Hydraulic Plant	Buffer Zone Management	2-08-545-000			\$ 1,000		\$ 1,000
Hydro Maintenance	Misc Hydraulic Plant	Contract Crane Inspections	2-08-545-000			\$ 12,600		\$ 12,600
Hydro Maintenance	Misc Hydraulic Plant	Control Room / Office Area Repairs	2-08-545-000				\$ 40,000	\$ 40,000
Hydro Maintenance	Misc Hydraulic Plant	Convert Engineering Drawings to AutoCAD	2-08-545-000				\$ 20,000	\$ 20,000
Hydro Maintenance	Misc Hydraulic Plant	Drainage System	2-08-545-000			\$ 3,000		\$ 3,000
Hydro Maintenance	Misc Hydraulic Plant	HVAC	2-08-545-000			\$ 3,200		\$ 3,200

FY 2020 CFP Revised Budget Detail

Category	Account Description	Detail	Account	REV	Capital	O&M	Variable O&M	Grand Total
Hydro Maintenance	Misc Hydraulic Plant	Manuels, Major Tools, Safety Improvements	2-08-545-000			\$ 12,200		\$ 12,200
Hydro Maintenance	Misc Hydraulic Plant	Plant Lighting	2-08-545-000			\$ 1,000		\$ 1,000
Hydro Maintenance	Misc Hydraulic Plant	Plant Water Wells & Testing	2-08-545-000			\$ 1,200		\$ 1,200
Hydro Maintenance	Misc Hydraulic Plant	Road Fees	2-08-545-000			\$ 4,200		\$ 4,200
Hydro Maintenance	Misc Hydraulic Plant	Smoke Detectors & Fire Water Systems	2-08-545-000			\$ 1,600		\$ 1,600
Hydro Maintenance	Misc Hydraulic Plant	Structure Maintenance; Concrete, Fencing	2-08-545-000			\$ 10,000	\$ 60,000	\$ 70,000
Hydro Maintenance	Misc Hydraulic Plant	Warehouse Repairs	2-08-545-000				\$ 40,000	\$ 40,000
Hydro Maintenance	Misc Hydraulic Plant	Modular Office Space	2-08-545-000					
Hydro Maintenance	Recreation	Advertising	2-08-545-020			\$ 3,000		\$ 3,000
Hydro Maintenance	Recreation	Building Maintenance	2-08-545-020			\$ 3,200		\$ 3,200
Hydro Maintenance	Recreation	Campground Hosts	2-08-545-020			\$ 111,000		\$ 111,000
Hydro Maintenance	Recreation	Contract Septic and Water Services	2-08-545-020			\$ 25,000		\$ 25,000
Hydro Maintenance	Recreation	Contract Services (Backhoe, Gravel)	2-08-545-020			\$ 4,000		\$ 4,000
Hydro Maintenance	Recreation	Contract Services (Dock Installation and Removal)	2-08-545-020			\$ 2,500		\$ 2,500
Hydro Maintenance	Recreation	Contract Services (Sweeping)	2-08-545-020			\$ 8,000		\$ 8,000
Hydro Maintenance	Recreation	Ground Maintenance	2-08-545-020			\$ 2,200		\$ 2,200
Hydro Maintenance	Recreation	Noxious Weed Control	2-08-545-020			\$ 5,000		\$ 5,000
Hydro Maintenance	Recreation	Open/Close Packwood Gate	2-08-545-020			\$ 2,500		\$ 2,500
Hydro Maintenance	Recreation	Park Equipment Repairs	2-08-545-020			\$ 3,200		\$ 3,200
Hydro Maintenance	Recreation	Sewer & Water System Maintenance	2-08-545-020			\$ 4,400		\$ 4,400
Hydro Maintenance	Recreation	Sign Repair	2-08-545-020			\$ 2,200		\$ 2,200
Hydro Maintenance	Recreation	Tools & Equipment	2-08-545-020			\$ 2,000		\$ 2,000
Hydro Maintenance	Resv., Dams & Waterways	Service Air Compressor	2-08-543-000			\$ 1,000		\$ 1,000
Hydro Maintenance	Resv., Dams & Waterways	Automatic Transfer Switch Drawings	2-08-543-000			\$ 10,000	\$ 18,000	\$ 28,000
Hydro Maintenance	Resv., Dams & Waterways	Contract Diesel Generator Maintenance	2-08-543-000			\$ 14,800		\$ 14,800
Hydro Maintenance	Resv., Dams & Waterways	Contract Maintenance Elevator	2-08-543-000			\$ 4,000		\$ 4,000
Hydro Maintenance	Resv., Dams & Waterways	Dam Instrumentation	2-08-543-000			\$ 6,000		\$ 6,000
Hydro Maintenance	Resv., Dams & Waterways	Debris Barrier	2-08-543-000				\$ 30,000	\$ 30,000
Hydro Maintenance	Resv., Dams & Waterways	Debris Barrier Cathodic Protection Design	2-08-543-000				\$ 25,000	\$ 25,000
Hydro Maintenance	Resv., Dams & Waterways	Debris Barrier Coating Design	2-08-543-000			\$ 1,000		\$ 1,000
Hydro Maintenance	Resv., Dams & Waterways	Debris Removal	2-08-543-000			\$ 12,000		\$ 12,000
Hydro Maintenance	Resv., Dams & Waterways	Diving Services	2-08-543-000			\$ 18,900		\$ 18,900
Hydro Maintenance	Resv., Dams & Waterways	Equipment Rental	2-08-543-000					
Hydro Maintenance	Resv., Dams & Waterways	Gantry Crane Remote Control Drawings	2-08-543-000				\$ 35,000	\$ 35,000
Hydro Maintenance	Resv., Dams & Waterways	Governor	2-08-543-000			\$ 1,000		\$ 1,000
Hydro Maintenance	Resv., Dams & Waterways	Governor Selsyns	2-08-543-000				\$ 15,000	\$ 15,000
Hydro Maintenance	Resv., Dams & Waterways	Log Bronc Maintenance	2-08-543-000			\$ 1,000		\$ 1,000
Hydro Maintenance	Resv., Dams & Waterways	Mechanical & Piping	2-08-543-000			\$ 6,600		\$ 6,600
Hydro Maintenance	Resv., Dams & Waterways	Metal	2-08-543-000			\$ 6,000		\$ 6,000
Hydro Maintenance	Resv., Dams & Waterways	Painting & Special Coatings	2-08-543-000			\$ 3,200		\$ 3,200
Hydro Maintenance	Resv., Dams & Waterways	Plant Annunciator	2-08-543-000				\$ 40,000	\$ 40,000
Hydro Maintenance	Resv., Dams & Waterways	Replacement of Project SCADA	2-08-543-000		\$ 900,000			\$ 900,000

FY 2020 CFP Revised Budget Detail

Category	Account Description	Detail	Account	REV	Capital	O&M	Variable O&M	Grand Total
Hydro Maintenance	Resv., Dams & Waterways	Spillway Gates	2-08-543-000			\$ 3,000	\$	\$ 3,000
Hydro Maintenance	Resv., Dams & Waterways	Turbidity Sensor Communication	2-08-543-000			\$ 960	\$	\$ 960
Hydro Operations	CFP-Fish & Wildlife	Cispus Fish Release Site Improvements	2-08-537-010				\$ 4,000	\$ 4,000
Hydro Operations	CFP-Fish & Wildlife	Creel Study	2-08-537-010				\$ 18,000	\$ 18,000
Hydro Operations	CFP-Fish & Wildlife	Fish & Wildlife Contract Services (RTL Consulting)	2-08-537-010			\$ 10,000		\$ 10,000
Hydro Operations	CFP-Fish & Wildlife	Habitat Management; Fertilizer, Spraying, Plants	2-08-537-010			\$ 8,400		\$ 8,400
Hydro Operations	CFP-Fish & Wildlife	Kid's Trout Derby	2-08-537-010			\$ 5,000		\$ 5,000
Hydro Operations	CFP-Fish & Wildlife	Mitigation Trout Program	2-08-537-010			\$ 40,500		\$ 40,500
Hydro Operations	CFP-Fish & Wildlife	Noxious Weed Control Contractor	2-08-537-010			\$ 8,800		\$ 8,800
Hydro Operations	Endangered Species Act Requirements	Habitat & Fish Recovery Services (WDFW)	2-08-537-060			\$ 10,000		\$ 10,000
Hydro Operations	Misc Expenses	CEATI Membership	2-08-539-000			\$ 36,000		\$ 36,000
Hydro Operations	Misc Expenses	CF Project Telephones	2-08-539-000			\$ 7,000		\$ 7,000
Hydro Operations	Misc Expenses	CFP Cell Phones	2-08-539-000			\$ 1,600		\$ 1,600
Hydro Operations	Misc Expenses	Communications (Radios, etc.)	2-08-539-000			\$ 5,900		\$ 5,900
Hydro Operations	Misc Expenses	Ecology Water Tax	2-08-539-000			\$ 7,500		\$ 7,500
Hydro Operations	Misc Expenses	Electric Utilities - Secondary Power Feed	2-08-539-000			\$ 10,900		\$ 10,900
Hydro Operations	Misc Expenses	Garbage Service	2-08-539-000			\$ 2,200		\$ 2,200
Hydro Operations	Misc Expenses	NWHA Membership	2-08-539-000			\$ 800		\$ 800
Hydro Operations	Misc Expenses	Operator Remote SCADA Communications	2-08-539-000			\$ 8,000		\$ 8,000
Hydro Operations	Misc Expenses	Radio / Pager System Improvements	2-08-539-000			\$ 2,000		\$ 2,000
Hydro Operations	Misc Expenses	Security - Locks, Signs, etc.	2-08-539-000			\$ 1,500		\$ 1,500
Hydro Operations	Misc Expenses	Server/Cameras/Office Machines/Computers	2-08-539-000			\$ 5,400		\$ 5,400
Hydro Operations	Misc Expenses	Shelving & Furniture	2-08-539-000			\$ 2,000		\$ 2,000
Hydro Operations	Misc Expenses	Subscriptions, Prints, Copies and Maps	2-08-539-000			\$ 2,200		\$ 2,200
Hydro Operations	Recreation	Campground Internet	2-08-537-020			\$ 1,500		\$ 1,500
Hydro Operations	Recreation	Campground Reservation Software	2-08-537-020			\$ 4,800		\$ 4,800
Hydro Operations	Recreation	Campground Telephone	2-08-537-020			\$ 1,300		\$ 1,300
Hydro Operations	Recreation	Electric Utilities	2-08-537-020			\$ 6,000		\$ 6,000
Hydro Operations	Recreation	Garbage Service	2-08-537-020			\$ 6,000		\$ 6,000
Hydro Operations	Recreation	Operation Supplies	2-08-537-020			\$ 2,200		\$ 2,200
Hydro Operations	Recreation	Portable Restrooms	2-08-537-020			\$ 2,100		\$ 2,100
Hydro Operations	Recreation	Repairs & Supplies	2-08-537-020			\$ 8,200		\$ 8,200
Hydro Operations	Recreation	Water and Septic Testing	2-08-537-020			\$ 2,000		\$ 2,000
Hydro Operations	SPCF - Supplies & Expenses - Non Labor	Consumable First Aid Supplies	2-09-539-002			\$ 3,200		\$ 3,200
Hydro Operations	SPCF - Supplies & Expenses - Non Labor	Consumable Safety Supplies & PPE	2-09-539-002			\$ 5,400		\$ 5,400
Hydro Operations	SPCF - Supplies & Expenses - Non Labor	Fall Protection Equipment	2-09-539-002			\$ 1,500		\$ 1,500
Hydro Operations	SPCF - Supplies & Expenses - Non Labor	FR Clothing	2-09-539-002			\$ 8,000		\$ 8,000
Hydro Operations	SPCF - Supplies & Expenses - Non Labor	Rope Access Gear	2-09-539-002			\$ 1,500		\$ 1,500
Hydro Operations	SPCF - Supplies & Expenses - Non Labor	Small Tools	2-09-539-002			\$ 2,500		\$ 2,500
Hydro Operations	Supervision & Engineering - Non Labor	FERC Dam Movement Survey	2-08-535-002			\$ 8,400		\$ 8,400
Hydro Operations	Supervision & Engineering - Non Labor	Sedimentation Survey	2-08-535-002			\$ 5,200		\$ 5,200

FY 2020 CFP Revised Budget Detail

Category	Account Description	Detail	Account	REV	Capital	O&M	Variable O&M	Grand Total
Mechanics Operations	Misc Expenses	CF Vehicle and Equipment Fuel	2-00-184-012			\$ 16,000		\$ 16,000
Mechanics Operations	Misc Expenses	CF Vehicle Maintenance	2-00-184-012			\$	12,000	\$ 12,000
Plant - General	Transportation Equipment	Dump Trailer	2-00-392-012		\$ 7,000			\$ 7,000
Plant - General	Transportation Equipment	Flatbed Trailer	2-00-392-012		\$ 3,000			\$ 3,000
Plant - General	Transportation Equipment	Two Lift gates	2-00-392-012		\$ 7,000			\$ 7,000
Plant - General	Transportation Equipment	Vehicle for Gen Superintendent	2-00-392-012		\$ 30,000			\$ 30,000
Plant - General	Transportation Equipment	Vehicle for Operators	2-00-392-012		\$ 38,000			\$ 38,000
Revenue - Other Income	Project Revenue	BPA Project Reimbursement	2-00-456-200	\$ (5,007,260)				\$ (5,007,260)
Revenue - Other Income	Project Revenue	BPA Project Reimbursement (Carry Over)	2-00-456-200	\$ (500,000)				\$ (500,000)
Revenue - Other Income	Project Revenue	Campground Revenue	2-00-417-000	\$ (100,000)				\$ (100,000)
Revenue - Other Income	Project Revenue	Interest Income	2-00-419-000	\$ (3,000)				\$ (3,000)
Revenue - Other Income	Project Revenue	Misc. Revenue	2-00-456-300	\$ (10,000)				\$ (10,000)
Taxes	TAXES - PRIVILEGE	Privilege Tax	2-00-408-200			\$ 56,900		\$ 56,900
Transmission Maintenance	Transmission Line	ROW Maintenance	2-08-571-002			\$ 50,000		\$ 50,000
Transmission Maintenance	Transmission Line	Transmission Line Corridor Planting	2-08-571-002				\$ 20,000	\$ 20,000
<b>Grand Total</b>				<b>\$ (5,620,260)</b>	<b>\$ 985,000</b>	<b>\$ 4,102,260</b>	<b>\$ 533,000</b>	<b>\$ 20,000</b>

Account	Account Description	Actual						Total Actual	Total Budget	Total Variance
		10/31/2019	11/30/2019	12/31/2019	1/31/2020	2/29/2020	3/31/2020			
<b>Project Reimbursement / Revenue</b>										
<b>Project Reimbursement</b>										
2-00-456-200	CF - BPA O&M ADVANCES	(368,510)	(368,510)	(368,510)	(368,510)	(368,510)	(368,510)	(2,211,060)	(5,007,260)	(2,796,200)
<b>Project Revenue</b>										0
2-00-417-000	CF - CAMPGROUND RENTAL INCOME				(22,832)	(5,960)		(28,792)	(100,000)	(71,208)
2-00-417-100	CF - CAMPGROUND MERCHANT SERVICE FEES		103	129	1,714	676		2,621		(2,621)
2-00-419-000	CF - INTEREST INCOME	(340)	(337)	(353)	(355)	(333)	(352)	(2,070)	(3,000)	(930)
2-00-456-300	CF - MISC REVENUES							0	(10,000)	(10,000)
2-00-108-400	CF - VEHICLE SALES		(1,925)		(20,830)			(22,755)		22,755
<b>Project Reimbursement / Revenue Total</b>		<b>(368,850)</b>	<b>(370,669)</b>	<b>(368,734)</b>	<b>(410,813)</b>	<b>(374,127)</b>	<b>(368,862)</b>	<b>(2,262,055)</b>	<b>(5,120,260)</b>	<b>(2,858,205)</b>
<b>Admin &amp; General</b>										
<b>General</b>										
2-00-184-012	CF - EQUIP - TRANSPORTATION EXP	4,811	2,292	2,396	1,823		1,636	12,958	28,000	15,042
2-00-408-200	CF - TAXES - PRIVILEGE					35,259		35,259	56,900	21,641
2-08-921-000	CF - OFFICE SUPPLIES AND EXPENSES	542	378	685	1,489	1,440	593	5,127	27,800	22,673
2-08-923-000	CF - OUTSIDE SERVICES EMPLOYED	18,513	4,946	27,331	10,792	5,269	22,082	88,933	375,900	286,967
2-08-924-000	CF - PROPERTY INSURANCE	20,703	1,616	9,468	18,474		(274)	49,987	200,000	150,013
2-08-928-000	CF - FERC PERMIT				39,594			39,594	114,600	75,006
<b>Training</b>										
2-00-925-102	CF - HEALTH, WELFARE, SAFETY - NON LABOR	4,850	100					4,950	11,000	6,050
<b>Admin &amp; General Total</b>		<b>49,419</b>	<b>9,333</b>	<b>39,881</b>	<b>72,173</b>	<b>41,967</b>	<b>24,036</b>	<b>236,808</b>	<b>814,200</b>	<b>577,392</b>
<b>Labor</b>										
<b>Wage, Benefits, &amp; Taxes</b>										
2-00-242-200	CF - MISC LIABILITY EMPLOYEE VAC				24,119			24,119	15,000	(9,119)
2-00-408-500	CF - TAXES - EMPLOYER (FICA, MEDICARE, OASI)	6,983	9,696	10,684	2,506	8,436	6,464	44,769		(44,769)
2-00-926-000	CF - EMPLOYEE PENSION AND BENEFITS							0	5,000	5,000
2-00-926-100	CF - RETIREE/COBRA MED INS - PREMIUMS & CLAIMS							0	20,000	20,000
2-00-926-110	CF - ACTIVE EMP MED INS - PREMIUMS & CLAIMS	26,799	13,160	16,328	15,466	62,032	19,570	153,355	319,000	165,645
2-00-926-120	PCORI FEES							0	100	100
2-00-926-140	FLU SHOT CLINICS							0	400	400
2-00-926-200	CF - PERS - EMPLOYER	11,797	17,078	19,516	4,391	10,999	10,868	74,649	156,900	82,251
2-00-926-300	CF - TERM INSURANCE - EMPLOYER	324	324	324	337	174	295	1,778	4,400	2,622
2-00-926-400	CF - W-C1 & W-C6 - EMPLOYER (INDUSTRIAL INS)	0		3,262				3,262	15,600	12,338
2-00-926-500	CF - WASHINGTON PAID FAMILY MEDICAL LEAVE	138	182	114	137	167	128	867	1,900	1,033
2-00-926-600	CF - VEBA CASHOUT							0	5,000	5,000
2-00-926-700	CF - SHORT TERM DISABILITY (EMPLOYER)							0	2,000	2,000
2-00-926-800	CF - VEBA EMPLOYER CONTRIBUTIONS	917	1,328	1,518	341	1,096	845	6,046	12,200	6,154
2-00-926-999	SALARIES - BUDGET	133,026	190,049	128,512	159,346	100,193	123,385	834,511	2,125,000	1,290,489
<b>Labor Total</b>		<b>179,985</b>	<b>231,817</b>	<b>180,258</b>	<b>206,644</b>	<b>183,098</b>	<b>161,557</b>	<b>1,143,357</b>	<b>2,682,500</b>	<b>1,539,143</b>
<b>Operating Expenses</b>										
<b>Fish &amp; Wildlife</b>										
2-08-537-010	CF - CFP FISH & WILDLIFE	3,203	200	4,003		38	205	7,649	94,700	87,051
<b>General</b>										
2-08-537-060	CF - ENDANGERED SPECIES ACT REQUIREMENTS	2,687		12	165		882	3,746	10,000	6,254
2-08-539-000	CF - MISC EXPENSES	56,914	3,103	13,396	2,923	524	4,841	81,701	93,000	11,299
2-08-544-000	CF - MAINT OF ELECTRIC PLANT - HYDRAULIC	1,169	1,630	5,863	10,778	1,462	1,279	36,911	101,400	64,489
2-08-545-000	CF - MAINT OF MISCELLANEOUS HYDRAULIC PLA	12,120	9,832	14,186	14,077	125	17,431	67,771	212,200	144,429
<b>Operating Expenses</b>										
2-08-535-002	CF - OPERATION, SUPERVSN, ENG. - HYDR (NON LABOR)		2,067					2,067	13,600	11,533
2-08-543-000	CF - MAINT OF RESERVOIRS, DAMS & WATERWAYS	14,651	52,276	721,513	6,894	125,873	109,485	1,030,691	1,152,460	121,769
<b>Recreation</b>										
2-08-537-020	CF - RECREATION	7,050	2,122	2,343	2,868	618	1,167	16,167	34,100	17,933
2-08-545-020	CF - MAINT OF CAMPGROUNDS	2,395		156	622	1,832	4,065	9,070	178,200	169,130
<b>Transmission</b>										
2-08-560-000	CF - OPERATION, SUPERVISION, ENGINEERING - TRANS							0	0	0
2-08-571-002	CF - MAINT OF OVERHEAD LINES - TRANSMISSION				49			49	70,000	69,951
<b>Operating Expenses Total</b>		<b>100,188</b>	<b>85,960</b>	<b>761,472</b>	<b>38,376</b>	<b>130,473</b>	<b>139,354</b>	<b>1,255,823</b>	<b>1,959,660</b>	<b>703,837</b>
<b>SPCF</b>										
<b>Fleet</b>										
2-00-392-012	CF - TRANSPORTATION EQUIPMENT - GENERAL CWIP							0	85,000	85,000
<b>General</b>										
2-09-539-002	SPCF - MISC. EXPENSES NON LABOR	510	166	2,048	326	66	2,277	5,394	22,100	16,706
2-09-542-002	SPCF - STRUCTURES NON LABOR		13	844		(97)	137	897	1,300	403
<b>Training &amp; Travel</b>										
2-09-921-002	SPCF - TRAVEL & TRAINING	18,862	205	3,495	(73)	1,016	392	23,896	55,500	31,604
<b>SPCF Total</b>		<b>19,372</b>	<b>383</b>	<b>6,388</b>	<b>253</b>	<b>986</b>	<b>2,806</b>	<b>30,188</b>	<b>163,900</b>	<b>133,713</b>
<b>Grand Total</b>		<b>(19,887)</b>	<b>(43,176)</b>	<b>619,264</b>	<b>(93,367)</b>	<b>(17,604)</b>	<b>(41,110)</b>	<b>404,120</b>	<b>500,000</b>	<b>95,880</b>

**From:** Carlson,Debbie (BPA) - PGAC-RICHLAND  
**Sent:** Fri Feb 28 12:51:45 2020  
**To:** Matt Samuelson  
**Cc:** Brad Ford; Andy Becker  
**Subject:** invoicing  
**Importance:** Normal  
**Attachments:** SCPL400228920022712410.pdf; image001.png

Microsoft Exchange Server;converted from html;

**Matt:**

Brad and Andy may be able to shed some light related to invoicing, as we discussed this during the first part of 2019 (before the April 2 LCPUD/BPA meeting). My notes from the April 2 meeting indicate I sent draft changes (amendment 2 for transmission and amendment 3 for O&M) to Brad on March 26, 2019. The June 4 meeting notes state, "When LCPUD has a receivable we need to have an invoice against it to line it up. LCPUD recommends that we issue an invoice for BPA's monthly payments. BPA and LCPUD agree revisit this in a year."

I have attached the drafts of the Amendments that were sent on March 26 to Brad.

*Debbie Carlson*

Public Utilities Specialist

**Bonneville Power Administration**

MD 1399 PO Box 968

Richland, WA 99352

509 372 5751





## Department of Energy

Bonneville Power Administration  
Mail Drop 1399  
P.O. Box 968  
Richland, Washington 99352-0968

POWER BUSINESS LINE

2019

In reply refer to: PGAC/Richland

Amendment No. 2  
Contract No. DE-MS79-92BP93635  
Providing for Transmission of the Cowlitz  
Falls Project Output and Certain Other  
Matters

Mr. Brad Ford  
Public Utility District No. 1 of Lewis County  
P O Box 330  
Chehalis, WA 98532-0330

Dear Mr. Ford:

This Amendment No. 2 (Amendment) amends Section 16 of the Transmission Agreement (Agreement), Contract No. DE-MS790-92BP93635 between the Public Utility District No. 1 of Lewis County (LCPUD) and the Bonneville Power Administration (BPA) to establish LCPUD's billing and payment criteria.

On November 1, 2006, BPA and LCPUD agreed to delete Section 16 of the Agreement, in its entirety, and replace it with Amendment No. 1. Due to business changes within LCPUD Amendment No. 1 is being cancelled and replaced with the following:

### 16. Billing and Payment

- (a) Starting with the April 2019 billing, LCPUD shall forward, via e-mail, to BPA's Cowlitz Falls Project Manager, Debbie Carlson, at [dcarlson@bpa.gov](mailto:dcarlson@bpa.gov) an invoice for LCPUD's monthly transmission costs as determined in Section 10, 11, and 12. Invoices shall be sent on or before the 15<sup>th</sup> of each month and BPA shall pay the amount due under this Agreement on the 25<sup>th</sup> of each month via electronic transfer.
- (b) Should the 25<sup>th</sup> be a Saturday, Sunday, or Federal holiday the due date shall be the next following business day.
- (c) Payments not received when due shall be charged interest at the Interest Rate applied on a daily basis to the unpaid amount at BPA's then applicable Interest Rate for late

payments. The interest charge shall be assessed until such time as the unpaid amount is paid in full.

If the foregoing terms are acceptable, please sign both originals retaining one for your files and returning one original of the Amendment to:

Debbie Carlson M/D 1399  
Bonneville Power Administration  
P. O. Box 968  
Richland, WA 99352

Sincerely,

Wayne A. Todd  
Generating Assets Manager

ACCEPTED:

PUBLIC UTILITY DISTRICT NO. 1 OF LEWIS COUNTY

By \_\_\_\_\_

Name  
(Print/Type) \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_



## Department of Energy

Bonneville Power Administration  
Mail Drop 1399  
P.O. Box 968  
Richland, Washington 99352-0968

POWER BUSINESS LINE

2019

In reply refer to: PGAC/Richland

Amendment No. 3  
Contract No. DE-MS79-91BP3212  
Amendatory Contract for Power Purchase

Mr. Brad Ford  
Public Utility District No. 1 of Lewis County  
P O Box 330  
Chehalis, WA 98532-0330

Dear Mr. Ford:

This Amendment No. 3 (Amendment) amends Section 16 of the Power Purchase Contract (Contract), Contract No. DE-MS79-91BP3212 between the Public Utility District No. 1 of Lewis County (LCPUD) and the Bonneville Power Administration (BPA) to establish LCPUD's billing and payment criteria.

On September 11, 2006, BPA and LCPUD agreed to amend those parts of Section 16 specifically dealing with payments made for the operation and maintenance (O&M) of the Cowlitz Falls Project. Due to business changes within LCPUD that document is being cancelled and replaced with the following:

### 16. Billing and Payment

- 3/28/19 OK
- (a) (1) Except as provided in Section 9(a)(5) for the payment of Annual Debt Service, payment of all Project Power Costs from Bonneville to Lewis shall be due in the amount specified in the approved operating year budget.
  - (2) Starting with the April 2019 billing, LCPUD shall forward, via e-mail, to BPA's Cowlitz Falls Project Manager, an invoice for LCPUD's monthly O&M costs as determined in the operating year budget. Invoices shall be sent on or before the 25<sup>th</sup> of each month and BPA shall pay the amount due under this Contract on the 4<sup>th</sup> of each month via electronic transfer.
  - (3) Should the 4<sup>th</sup> be a Saturday, Sunday, or Federal holiday the due date shall be the next following business day.

(4) Payments not received when due shall be charged interest at the Interest Rate applied on a daily basis to the unpaid amount at BPA's then applicable Interest Rate for late payments. The interest charge shall be assessed until such time as the unpaid amount is paid in full.

If the foregoing terms are acceptable, please sign both originals retaining one for your files and returning one original of the Amendment to:

Debbie Carlson M/D 1399  
Bonneville Power Administration  
P. O. Box 968  
Richland, WA 99352

Sincerely,

Wayne A. Todd  
Generating Assets Manager

ACCEPTED:

PUBLIC UTILITY DISTRICT NO. 1 OF LEWIS COUNTY

By \_\_\_\_\_

Name \_\_\_\_\_  
(Print/Type)

Title \_\_\_\_\_

Date \_\_\_\_\_