

# journal

June 2006

[www.bpa.gov/corporate/pubs/Journal](http://www.bpa.gov/corporate/pubs/Journal)

## BPA issues mid-year forecast

On May 1, BPA announced its mid-year forecast based on its financial condition at the end of the second quarter of FY 2006. BPA is projecting substantial improvement in its financial performance and the potential for making up severe losses suffered as a result of the 2001 West Coast energy crisis.

As a result of strong surplus power sales and cost controls, BPA is forecasting modified net revenues of \$450 million at year's end — up over \$250 million from start-of-year projections.

While higher net revenues are a good indicator of BPA's improving financial health, it is still too early to predict rate impacts this fall. Higher net revenues will put downward pressure on BPA's initial rate proposal. However, other factors, such as ongoing Endangered Species Act litigation, will apply upward pressure, at least partially offsetting these revenue gains.

If the second quarter revenue projections are realized, this would be the fourth year in a row that BPA has ended the year in the black. In 2001 and 2002, BPA lost more than \$700 million. BPA has had difficulty recovering financially due in large part to six straight below average water years. If the early May forecast is realized, BPA would be within \$40 million of financially breaking even for the years 2001 through 2006.

## No more outages on Teton line

Since completion of a 2005 project to improve BPA's Swan Valley to Teton 115-kilovolt transmission lines, outages there have been reduced to zero. The winter of 2004-2005 brought numerous outages to the Tetons area of western Wyoming. But there wasn't a single problem this past winter.

The 2005 project improvements made the line better able to withstand the extreme weather conditions and high elevation in Teton Pass. At 8,650 feet, this is the highest point on the BPA system.

## Fish count exceeds forecast

This year's run of spring chinook salmon in the Columbia River has been one of the latest on record.

Biologists originally estimated 88,000 for the spring chinook run this year. They then changed the estimate to a range of 65,000 to 88,000 in the early part of May. But, the run picked up with large numbers the second and third weeks of May. By May 31, the total run passed the 100,000 mark. So, the final 2006 spring Chinook count may end up being in the top 10 of the past 25 years.

## Council adopts energy supply standard

The Northwest Power and Conservation Council adopted a regional standard for energy supply at its May 10 meeting in Walla Walla, Wash. The standard was developed by the Pacific Northwest Resource Adequacy Forum, a group that includes representatives from the Council, BPA, regional utilities, public utility commissions and public interest groups. If the region is at risk of running short of electricity, the standard will give an early warning, allowing power entities to make adjustments. The Council will use the standard in its power planning process and recommends other utilities also incorporate it in their planning efforts.

## Ft. Yamhill line move completed

BPA has relocated one mile of its Salem-Grand Ronde No. 1, 115-kilovolt transmission line. This was a reimbursable project with the Oregon Parks and Recreation Department so that it could develop the Fort Yamhill Historic Site near Grand Ronde, Ore. Oregon Parks and the Confederated Tribes of the Grand Ronde are partnering on the plans for the historic site that includes the park and 112 acres of adjoining land owned by the tribes. A dedication of the new park is slated for July.

## publicinvolvement

updates and notices

### NEW PROJECTS

#### Agency Capital Planning Review – Regionwide

The Bonneville Power Administration will hold three public meetings in June 2006 as part of its capital planning review. These meetings mark the first step in the agency's effort to transition to a single capital review process and align the timing of the power and transmission rate cases by 2008. This process is intended to provide interested parties and customers with an opportunity to review BPA plans for future capital investments. Once the timing of the rate cases is aligned, BPA plans to hold a

combined review of expense and capital. A letter to interested parties will be sent with a background that describes this summer's capital planning review. For more on the public meetings or the process, see BPA's Web site: [www.bpa.gov/Corporate/Finance/Capital\\_Planning/](http://www.bpa.gov/Corporate/Finance/Capital_Planning/).

#### ColumbiaGrid – Regionwide

BPA continues to actively participate as a member of ColumbiaGrid, a nonprofit corporation seeking to implement integrated or "one-utility" approaches in the Northwest. BPA and



a number of other major owners of Northwest transmission lines created this regional entity to help expand and integrate use of the region's interconnected transmission system. This month, the group hopes to approve a new two-year funding agreement. Following that, the next steps would be to seat a three-member board of directors (targeted for mid-July) and complete functional agreements that set out the specifics of ColumbiaGrid's roles and responsibilities. For more information, see ColumbiaGrid's Web site: [www.columbiagrid.org](http://www.columbiagrid.org).

#### **Programs in Review – Regionwide**

This month, BPA will host a public process known as Programs in Review. In this process, Transmission will share proposed operating costs for both capital and expense programs for its 2008-2009 rate period. The 2006 PIR process will set planned spending levels prior to Transmission's rate case. All customers, constituents and other interested parties are invited to join Transmission executives at one or more of the meetings scheduled throughout the region in June. See BPA's Web site for more information: [www.transmission.bpa.gov/business/Customer%5FForums%5Fand%5FFeedback/Programs\\_in\\_Review/pir2006.cfm](http://www.transmission.bpa.gov/business/Customer%5FForums%5Fand%5FFeedback/Programs_in_Review/pir2006.cfm). (See calendar of events)

### **AGENCY – ONGOING PROJECTS**

#### **Supplement Analysis to the Business Plan EIS – Regionwide**

BPA is preparing a Supplement Analysis to its Business Plan environmental impact statement, scheduled for release in summer 2006. The 1995 Business Plan EIS analyzed impacts of BPA's business practices, such as marketing and transmitting power, energy conservation, renewable energy development, and fish and wildlife mitigation. The analysis looked at effects on the natural, economic and social environments. Letters announcing and outlining the Supplement Analysis to the Business Plan EIS went out December 2004. Comments were accepted through March 1, 2005. For more information, see BPA's Web site: [www.efw.bpa.gov/environmental\\_services/Document\\_Library/hpsa](http://www.efw.bpa.gov/environmental_services/Document_Library/hpsa).

### **FISH AND WILDLIFE – ONGOING PROJECTS**

#### **Chief Joseph Hatchery Program – Okanogan County, Wash.**

The Northwest Power and Conservation Council has recommended that BPA fund a program sponsored by the Confederated Colville Tribes to assist in conservation and recovery of summer/fall chinook salmon in the Okanogan subbasin and the Columbia River between the Okanogan River and Chief Joseph Dam. This program would include construction, operation and maintenance of a hatchery near the base of the Chief Joseph Dam and a few acclimation ponds throughout the Okanogan River subbasin. Adult fish broodstock collection for gathering eggs would occur throughout the project area. Egg incubation and early rearing would occur at the new hatchery. Final rearing and release of juvenile fish would occur at new and existing acclimation ponds. While the focus of the program would be the propagation of summer/fall chinook salmon, the EIS will also consider use of the proposed facilities to reintroduce spring chinook salmon to historical habitats in the Okanogan subbasin. Initial public comments were accepted through Sept. 19, 2005. A draft EIS will be available for additional public review and comment in summer 2006. For more information, see BPA's Web site: [www.efw.bpa.gov/environmental\\_services/Document\\_Library/Chief\\_Joseph/](http://www.efw.bpa.gov/environmental_services/Document_Library/Chief_Joseph/).

#### **Northeast Oregon Hatchery Program, Grande Ronde-Imnaha Spring Chinook Hatchery Project – Wallowa County, Ore.**

BPA has conducted value engineering, land acquisition and final design according to the record of decision signed March 11, 2005. Several minor changes to facility features and sites resulted. Additional environmental analysis was conducted on the minor changes that include, but were not limited to, Endangered Species Act compliance, cultural resources surveys and hydrologic effects. No substantial new environmental effects or public issues are anticipated by the changes. A Supplement Analysis was completed March 23, 2006, which found that a supplemental EIS was not warranted by the minor changes. BPA has supplemented the project Biological Assessment for

ESA consultation as well. A ROD authorizing construction is planned for later this month. For more information, see BPA's Web site: [www.efw.bpa.gov/environmental\\_services/Document\\_Library/Grand\\_Ronde/](http://www.efw.bpa.gov/environmental_services/Document_Library/Grand_Ronde/).

#### **Proposal for Alternative Contracting Approach for Capitalizing BPA Funded Wildlife Land Acquisitions – Regionwide**

BPA is seeking feedback on a draft proposal for an alternative contracting concept for capitalizing land acquisitions for wildlife mitigation. The draft proposal addresses some issues that have led to a perceived slowing of mitigation efforts resulting from implementation of the agency's capitalization policy. For more information, see BPA's Web site: [www.efw.bpa.gov/](http://www.efw.bpa.gov/).

#### **Salmon Creek EIS – Okanogan County, Wash.**

BPA proposes to fund a project to enhance fish habitat, fish passage and instream flows in 4.3 miles of lower Salmon Creek, a tributary of the Okanogan River. The project would rehabilitate the stream channel, revegetate stream banks and increase streamflows. A draft EIS was released in September 2004 and is available on BPA's Web site: [www.efw.bpa.gov/environmental\\_services/Document\\_Library/Salmon\\_Creek](http://www.efw.bpa.gov/environmental_services/Document_Library/Salmon_Creek). A public meeting was held in September 2004; comments were accepted through Nov. 9, 2004. Further environmental analysis is delayed until a master plan is completed. Environmental analysis will continue only if the master plan is approved for funding by the Northwest Power and Conservation Council.

#### **South Fork Flathead Watershed/Westslope Cutthroat Trout Conservation Program EIS – Flathead National Forest, Mont.**

BPA released the final EIS for the South Fork Flathead Watershed/Westslope Cutthroat Trout Conservation Program on July 25, 2005. Subsequently, some parties informed BPA that the final EIS did not include comments they submitted during the draft EIS comment period (July 12 through Aug. 20, 2004). BPA accepted comments that raised new information or identified changed circumstances from those discussed in the final EIS. Comments were accepted through Dec. 12, 2005. The record of decision was signed on May 1, 2006. The ROD and other related documents are available on BPA's Web site: [www.efw.bpa.gov/environmental\\_services/Document\\_Library/South\\_Fork\\_Flathead/](http://www.efw.bpa.gov/environmental_services/Document_Library/South_Fork_Flathead/).

### **POWER – ONGOING PROJECTS**

#### **Power Function Review – Regionwide**

The Power Function Review II Final Closeout Report was issued on June 1, closing out the four month process to review program expense levels for the fiscal years 2007-2009 power rate period. The PFR II was the second of two phases in which the public had the opportunity to learn and comment on what costs power rates will cover in FY 2007-2009 and to provide input into program funding levels prior to the rate setting process. In all, the PFR II found an additional \$26 million a year in net savings over and above the savings identified in the PFR I. Together, PFR I and PFR II captured a total rate period savings of \$122 million a year. The final report and additional information is available on BPA's Web site: [www.bpa.gov/power/review](http://www.bpa.gov/power/review).

#### **Supplement to DSI ROD**

BPA has issued a supplement to the administrator's record of decision on Bonneville Power Administration's Service to Direct-Service Industrial Customers for Fiscal Years 2007-2011. The original ROD was signed on June 30, 2005, and outlined BPA's tentative decision to offer a surplus power sales contract to each of its remaining three aluminum company DSI customers, totaling in aggregate 560 aMW, at a capped cost of \$59 million per year, and a 17 aMW surplus power sales contract to its one remaining nonaluminum company DSI customer, which would not be subject to the cost cap. A copy of this ROD is available on the BPA Web site at [www.bpa.gov/power/pl/regionaldialogue/06-2005\\_dsi\\_rod.pdf](http://www.bpa.gov/power/pl/regionaldialogue/06-2005_dsi_rod.pdf).

Upon signing the June 2005 ROD, BPA made clear that the decision to offer contracts to the aluminum companies was contingent on a further review of the cost impacts to BPA associated with the BiOp litigation. Subsequently, BPA has issued a final decision on benefits to DSIs in FY 2007-2011.

These decisions are outlined and addressed in further detail in the Supplement to Administrator's Record of Decision on Bonneville Power Administration's Service to Direct-Service Industrial Customers for Fiscal Years 2007-2011. A copy of the supplement to the DSI ROD is on the BPA Web site at: [www.bpa.gov/corporate/pubs/RODS/2006/](http://www.bpa.gov/corporate/pubs/RODS/2006/).

#### **2007 Wholesale Power Rate Case (WP-07) – Regionwide**

The 2007 Wholesale Power (WP-07) Rate Case, conducted in accordance with the 7(i) process, will determine BPA's power rates for the FY 2007 to 2009 rate period. BPA issued a notice of the proceeding in the Nov. 8, 2005, Federal Register. BPA anticipates releasing the draft record of decision in early June 2006 for Rate Case Party review. Once released, a copy of the draft ROD can be viewed at: [www.bpa.gov/power/ratecase](http://www.bpa.gov/power/ratecase). This draft ROD contains the preliminary decisions of BPA, based on the record compiled to date, with respect to the adoption of power rates and associated General Rate Schedule Provisions for the three-year rate period commencing Oct. 1, 2006 through Sept. 30, 2009. This power rate case also establishes the General Transfer Agreement Delivery Charge for the period from Oct. 1, 2007 through Sept. 30, 2009. Actual rates will not be available until the release of the final ROD and rate case studies in July 2006.

#### **Regional Dialogue – Regionwide**

BPA is preparing to issue a policy proposal for public comment in June. This policy proposal will address key issues in the post-2011 time frame. These issues include service to public customers, benefits to the residential and small-farm consumers of investor-owned utilities, benefits to direct-service industries, and conservation and renewables. A public comment period will follow the release of the proposal. Public meetings will also be held throughout the region. Additional information is available on BPA's Web site: [www.bpa.gov/power/regionaldialogue](http://www.bpa.gov/power/regionaldialogue).

### **TRANSMISSION – ONGOING PROJECTS**

#### **Caribou-Lower Valley Project – Caribou County, Idaho**

BPA is proposing to build, own, operate and maintain a new 138/115-kV substation near a proposed expansion of an existing PacifiCorp substation near Soda Springs, Idaho. BPA would connect to PacifiCorp's new substation for the purpose of improving service to Lower Valley Energy. Lower Valley Energy would construct, own, and operate a new 20-mile double-circuit 115-kV transmission line from BPA's new substation to a tap on the Lower Valley Energy transmission system between Lanes Creek and Valley substations. Lower Valley Energy would work with BPA to acquire all land and rights-of-way for the 115-kV transmission line. BPA plans to seek scoping comments on this project through July 14. BPA will host a public meeting on June 6 in Soda Springs, Idaho. Field work and design are planned for summer of 2006. BPA expects to release a preliminary environmental assessment in winter 2006/2007. For more information, see BPA's Web site: [www.transmission.bpa.gov/PlanProj/Transmission\\_Projects/](http://www.transmission.bpa.gov/PlanProj/Transmission_Projects/). (See *calendar of events and close of comment*)

#### **Congestion Management White Paper – Regionwide**

To provide the region with background on the growing problem of congestion, BPA has prepared a white paper, "Challenge for the Northwest: Protecting and managing an increasingly congested transmission system," describing how and why the Northwest grid has become increasingly stressed and identifying underlying causes of congestion. The white paper is available on BPA's Web site: [/www.bpa.gov/corporate/pubs/Congestion\\_White\\_Paper\\_April06.pdf](http://www.bpa.gov/corporate/pubs/Congestion_White_Paper_April06.pdf).

The comment period for customer and stakeholder comments on the approaches put forward in the white paper closed May 12. To view these comments visit: [www.bpa.gov/corporate/public\\_affairs/comment\\_listings/congestion\\_management\\_white\\_paper/](http://www.bpa.gov/corporate/public_affairs/comment_listings/congestion_management_white_paper/). BPA will engage customers and constituents this summer to develop a strategy by September 2006 for dealing with congestion on the transmission system. For more information, see BPA's Web site: [www.transmission.bpa.gov/business/CongestionManagement/default.cfm?page=news](http://www.transmission.bpa.gov/business/CongestionManagement/default.cfm?page=news).

#### **Hanford Reach National Monument CCP/EIS – Benton, Franklin and Grant counties, Wash.**

BPA is participating in a land management planning process led by the U.S. Fish and Wildlife Service. The USFWS seeks to develop a comprehensive conservation plan as required by the Refuge System Improvement Act of 1997. BPA is providing information and writing sections of the plan that pertain to transmission facilities, roads, energy facilities and river flow management within the monument. A draft EIS is scheduled for release this summer.

#### **Klondike III/Biglow Canyon Wind Integration Project – Sherman County, Ore.**

BPA has completed the draft EIS considering impacts of a request by PPM Energy Inc. to interconnect 300 megawatts of the output of the proposed Klondike III Wind Project and by Orion Energy LLC to interconnect 400 MW of the proposed Biglow Canyon (formerly Sherman County) Wind Project. Portland General Electric has recently executed an agreement to purchase the Biglow Canyon Wind Project and, if the Oregon Public Utility Commission approves the deal, PGE will be working with BPA to integrate the project. Integration would require BPA to build and operate a new double-circuit 230-kilovolt transmission line, approximately 12 miles long, expand one substation and build another. The new facilities would be built near the towns of Wasco and Rufus, Ore. A public meeting was held on May 24 in Wasco, Ore. to provide interested parties and landowners an opportunity to ask questions about the draft EIS. Comments will be accepted through June 19. For more information, see BPA's Web site: [www.transmission.bpa.gov/PlanProj/Wind/](http://www.transmission.bpa.gov/PlanProj/Wind/). (See *close of comment*)

#### **Libby (Flathead Electric Cooperative)-to-Troy Section of the Libby-to-Bonnors Ferry 115-kV Transmission Line Rebuild – Lincoln County, Mont.**

BPA is proposing to rebuild a 17-mile-long section of the Libby-to-Bonnors Ferry 115-kilovolt transmission line to improve its reliability and meet future load growth in Lincoln County, Mont. Current options include rebuilding as a single-circuit 115-kV wood-pole H-frame line with some wood-pole equivalent steel poles; rebuilding as a double-circuit 230-kV tubular steel-pole line; and not rebuilding the line. BPA plans to analyze the environmental effects of the proposed project and comments received during the scoping process and expects to issue a draft EIS in summer 2006. Comments were accepted through Oct. 30, 2005. An informational public meeting on electric and magnetic fields was held Nov. 17, 2005, in Libby, Mont. For more information, see BPA's Web site: [www.transmission.bpa.gov/PlanProj/%20Transmission\\_%20Projects/](http://www.transmission.bpa.gov/PlanProj/%20Transmission_%20Projects/).

#### **Port Angeles/Juan de Fuca Transmission Project – Port Angeles, Wash.**

Olympic Converter LP has requested interconnection to the Federal Columbia River Transmission System of a 550-mega-watt transmission cable across the Strait of Juan de Fuca from Vancouver Island, B.C., to Port Angeles, Wash., on the Olympic Peninsula. The line would interconnect at BPA's existing Port Angeles Substation. BPA is leading the environmental studies and coordinating efforts with the Department of Energy. The draft EIS is expected to be released this summer. For more information, see BPA's Web site: [www.transmission.bpa.gov/PlanProj/Transmission\\_Projects/](http://www.transmission.bpa.gov/PlanProj/Transmission_Projects/).

#### **Rock Creek Substation – Klickitat County, Wash.**

BPA will offer contract terms for interconnection of 150 megawatts of power from the Goodnoe Hills wind project and up to 200 MW of power from the White Creek wind project into the Federal Columbia River Transmission System at the new Rock Creek Substation. The tiered record of decision was signed Nov. 9, 2005. Construction of Rock Creek Substation is under way. For more information, see BPA's Web site: [www.transmission.bpa.gov/PlanProj/Wind/](http://www.transmission.bpa.gov/PlanProj/Wind/).

#### **Seven Mile Hill Wind Project – Wasco County, Ore.**

UPC Wind Partners, LLC, requested BPA to interconnect 50 megawatts of power it plans to generate from its proposed wind development southwest of The Dalles, Ore. BPA is

considering constructing a simple tap to create a three-terminal line within a switchyard beneath BPA's The Dalles-Hood River 115-kilovolt transmission line. UPC would build a 115/34.5-kV substation adjacent to the switchyard, but outside the transmission right-of-way. BPA will largely parallel its National Environmental Policy Act review process with the Wasco County review of the conditional use permit application for this project. BPA plans to issue a tiered ROD under the Transmission Business Plan EIS. UPC is currently conducting bat and bird studies and tentatively plans to file a conditional use permit application with Wasco County in the spring/summer of 2006.

#### **Summer Falls/Main Canal Interconnection Project – Grant and Douglas counties, Wash.**

BPA is proposing to interconnect 122 megawatts of generation from Summer Falls and Main Canal hydropower projects to the federal transmission grid. BPA proposed to construct a new 230-kV substation (Pinto Ridge), approximately nine miles of new 115-kV transmission line in Grant County, and a new communications site in Douglas County to complete the interconnection by 2008. The interconnection is being requested by Seattle City Light and Tacoma Power. BPA, SCL and TP plan to work cooperatively to complete a combined state and national environmental policy acts process and environmental compliance. For more information on this project or specific details on the scoping meeting please visit the project Web site: [www.transmission.bpa.gov/PlanProj/Transmission\\_Projects/](http://www.transmission.bpa.gov/PlanProj/Transmission_Projects/).

#### **Tucannon River-North Lewiston 115-kV Transmission Line – Garfield County, Wash. and Nez Perce County, Idaho**

A section of the Tucannon River-North Lewiston 115-kilovolt transmission line needs pole replacement and a new conductor to improve reliability and safety. Access road construction began last fall. Public meetings were held in February in Pomeroy and Clarkston, Wash. Construction for replacing the poles and conductor will begin this month. For more information, see BPA's Web site: [www.transmission.bpa.gov/PlanProj/Transmission\\_Projects/](http://www.transmission.bpa.gov/PlanProj/Transmission_Projects/).

#### **Willow Creek Winds Interconnection Project – Gilliam and Morrow counties, Ore.**

Invenergy, LLC requested interconnection of up to 180 megawatts of power generated from the proposed Willow Creek Winds Interconnection Project located in Gilliam and Morrow counties, Ore. BPA proposes to interconnect up to 150 MW to BPA's Tower Road-Alkali 115-kilovolt transmission line in Gilliam County. Interconnection would require rebuilding one mile of transmission line and constructing two switch structures within the existing BPA right-of-way. Invenergy is currently proposing a 72-MW project with no firm expansion plans at this time. A public scoping meeting was held Oct. 18 in Arlington, Ore. and comments were accepted through Nov. 1, 2005. BPA will analyze project impacts in a tiered ROD under the Business Plan EIS, scheduled to be completed in 2006. For more information, see BPA's Web site: [www.transmission.bpa.gov/PlanProj/Wind/](http://www.transmission.bpa.gov/PlanProj/Wind/).

#### **Windy Point Wind Interconnection – Klickitat County, Wash.**

BPA is now considering the interconnection of up to 250 megawatts from Windy Point Partners LLC. This wind project, located just west of the Goodnoe Hills wind project, would interconnect at Rock Creek Substation which is currently under construction. A developer-sponsored community meeting was held in Goldendale, Wash. on March 16. BPA accepted comments on the interconnection of the Windy Point project through April 3, 2005. Two groups filed an appeal to the county's SEPA determination. A tiered record of decision is expected to be released after the appeal process is complete. For more information, see BPA's Web site: [www.transmission.bpa.gov/PlanProj/Wind/](http://www.transmission.bpa.gov/PlanProj/Wind/).

## **SUPPLEMENT ANALYSES**

To view copies of the supplement analysis, visit the link provided.

#### **Watershed Management Program Environmental Impact Statement**

[www.efw.bpa.gov/environmental\\_services/Document\\_Library/Watershed\\_Management/](http://www.efw.bpa.gov/environmental_services/Document_Library/Watershed_Management/)

- SA-255 Fulton Diversion Dam Fish Passage Project - Phase 1, Okanogan County, Wash.
- SA-256 Grande Ronde Model Watershed - Mahogany Creek Culvert Replacement, Wallowa County, Ore.
- SA-257 Idaho Fish Screening Improvement - Squaw Creek SSC-01 Diversion Project, Custer County, Idaho
- SA-258 Custer Soil and Water Conservation District Habitat Projects for FY 06, S-40 Diversion Modification and Rocky Mountain Ranch Riparian Protection Fence, Custer County, Idaho
- SA-259 Idaho Fish Screening Improvement – SEF-15 Diversion Project, Custer County, Wash.

#### **Wildlife Mitigation Program Environmental Impact Statement**

[www.efw.bpa.gov/environmental\\_services/Document\\_Library/Wildlife\\_Mitigation/](http://www.efw.bpa.gov/environmental_services/Document_Library/Wildlife_Mitigation/)

- SA-51 Preserve and Restore Columbia River Estuary - Crims Island Vegetation Control and Wildlife Monitoring, Columbia County, Ore.
- SA-52 Hellsgate Big Game Winter Range-Wildlife Mitigation Project, Okanogan and Ferry counties, Wash.
- SA-53 Continuation of the Wanaket Wildlife Area Operation and Maintenance, and Monitoring and Evaluation for FY 06-07, Umatilla County, Ore.

#### **Transmission Vegetation Management Program Environmental Impact Statement**

- SA-295 Taft-Hot Springs #1, TAFT to 22/1, Mineral and Sanders counties, Mont.
- SA-296 Keeler-Allston No. 1, 1/1 to 43/5, Washington, Multnomah, and Columbia counties, Ore.

## **CALENDAR OF EVENTS**

#### **Programs in Review**

June 6, 9:30 a.m. to noon, Franklin PUD Auditorium, 1411 W. Clark St., Pasco, Wash.

June 21, 9:30 a.m. to noon, Tacoma Auditorium, 3628 S. 35th St., Tacoma, Wash.

June 22, 9:30 a.m. to noon, BPA Headquarters, Rates Hearing Room, 911 NE 9th Ave., Portland, Ore.

#### **Caribou-Lower Valley Project**

June 6, 5 to 8 p.m., Soda Springs Ranger District, 410 Hooper Ave., Soda Springs, Idaho

#### **CLOSE OF COMMENT**

June 19 – Klondike III/Biglow Canyon Wind Integration Project

July 14 – Caribou-Lower Valley Energy Project

#### **RECORD OF DECISION SIGNED**

May 1, 2006 – South Fork Flathead Watershed/Westslope Cutthroat Trout Conservation Program

#### **RECORD OF DECISION SUPPLEMENT**

June 1 – Supplement to the administrator's record of decision on Bonneville Power Administration's Service to Direct-Service Industrial (DSI) Customers for Fiscal Years 2007-2011.

**The Journal is a monthly publication of the Bonneville Power Administration. If you have questions or comments, or you want to be added to the mailing list for any project, call (503) 230-3478 in Portland or toll free 1-800-622-4519.**

To order copies of documents, call: 1-800-622-4520 or (503) 230-7334. Written comments may be sent to: BPA, P.O. Box 14428, Portland, OR 97293-4428. E-mail address: [comment@BPA.gov](mailto:comment@BPA.gov). BPA home page: [www.bpa.gov](http://www.bpa.gov). For details on BPA environmental reviews listed above, including site maps and documents issued to date, see [www.efw.bpa.gov/environmental\\_services/nepadocs.aspx](http://www.efw.bpa.gov/environmental_services/nepadocs.aspx). Process Abbreviations: EA-Environmental Assessment, EIS-Environmental Impact Statement, ESA-Endangered Species Act, FONSI-Finding of No Significant Impact, NOI-Notice of Intent, ROD-Record of Decision.

DOE/BP-3718 June 2006

