

Exhibit F SCHEDULING

1. GENERAL REQUIREMENTS (10/01/07 Version)
 As used in Exhibit F, Scheduling, “Counter Party” means an entity which has contracted to purchase electric power products from or sell electric power products to BPA. Counter Party shall schedule power in accordance with this exhibit and the requirements of the Western Electricity Coordinating Council (WECC), the North American Energy Standards Board (NAESB), and the North American Electric Reliability Corporation (NERC), or their successors or assigns. In the case of conflict between this exhibit and any such requirements, this exhibit shall govern with the following exception: if the conflict could reasonably cause Counter Party to be in violation of a mandatory WECC, NERC, or NAESB requirement or standard, Counter Party shall notify BPA of such potential violation and the WECC, NERC, or NAESB requirements shall apply until the risk of Counter Party violating the requirement can be mitigated by BPA.

2. COORDINATION REQUIREMENTS (10/01/07 Version)

(a) Prescheduling

The “Preschedule Day” means the day on which prescheduling occurs. Counter Party shall submit physical and market paths for schedules for the following workday(s) to BPA by 1100 Pacific Prevailing Time of each Preschedule Day, except as specified by WECC (e.g. end of month and holidays).

(b) Real-Time Scheduling

- (1) “Real-Time Scheduling” means the verbal and documented process of establishing a new or modified schedule after prescheduling is completed. Unless allowed under a specific BPA contract or confirmation agreement, Counter Party shall not make modifications to schedules in Real-Time Scheduling.
- (2) If a specific confirmation agreement or another contract allows for Real-Time Scheduling, Counter Party shall specify an “hour beginning” and an “hour ending” for all multi-hour changes to a schedule and shall not state such changes as “until further notice.”

(c) After the Fact Reconciliation (10/01/07 Version)

“After the Fact” means the process of reconciling all schedules after they have occurred. Within the first 10 calendar days of the month the parties shall reconcile all schedules for the previous month by confirming that the following are consistent with the BPA contract or

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 Reviewer’s Note: This exhibit is ready for detailed review of contract language.¶

1. DEFINITIONS¶

(a) “Counter Party” (10/01/07 Version) means an entity which has contracted to purchase electric power products from or sell electric power products to BPA.¶

(b) “Schedule” (10/01/07 Version) means an agreement to transfer energy between a seller and a buyer. A Schedule includes the following information for delivery and receipt of power between the Source and Sink Balancing Authorities (as defined by NERC) involved in the transaction: (1) size in megawatts, (2) start and end time, and (3) beginning and ending ramp times and rate.¶

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confirmation agreement: (1) products or type of service, (2) hourly, daily and monthly energy totals, and (3) related charges.

(d) **Scheduling on the COB and NOB** (10/01/07 Version)

- (1) California-Oregon Border (COB), also called California-Oregon Intertie (COI), consists of the Pacific AC Intertie (PACI or Malin) and the third AC Intertie (3A or Captain Jack) transmission lines to California. When scheduling using the COB transmission path, Counter Party shall use the following designations to indicate the direction of energy flow: “N to S” to indicate energy is flowing north to south on the transmission path from John Day to COB, and “S to N” to indicate energy is flowing south to north on the transmission path from COB to John Day.
- (2) Nevada-Oregon Border (NOB) consists of the Pacific DC Intertie (PDCI or Celilo) transmission lines to California. When scheduling using the NOB transmission path, Counter Party shall use the following designations to indicate the direction of energy flow: “N to S” to indicate energy is flowing north to south on the transmission path from Big Eddy to NOB, and “S to N” to indicate energy is flowing south to north on the transmission path from NOB to Big Eddy.

(e) **Contact Information**

The parties shall notify each other of changes to telephone or fax numbers of scheduling agents and personnel for the following functions: prescheduling, Real-Time Scheduling, and After-the-Fact.

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3. REVISIONS

- (a) BPA may unilaterally revise this exhibit: (1) to comply with requirements of the WECC, NAESB, or NERC, or their successors or assigns, or (2) to implement changes that are reasonably consistent with standard industry practice and that BPA determines are necessary to administer its power scheduling function.

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- (b) Except as provided in 3(c), revisions are effective 45 days after BPA provides written notice of the revisions to Counter Party.

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- (c) BPA may provide less than 45 days notice of revisions if, in BPA’s sole judgment, less notice is necessary to comply with an emergency change to the requirements of the WECC, NAESB, NERC, or their successors or assigns. In this case, BPA shall specify the effective date of such revisions.

<u>If the Preschedule</u>	<u>Then the Following</u>
<u>Day is:</u>	<u>Workday(s) is/are:</u>
Monday	Tuesday
Tuesday	Wednesday
Wednesday	Thursday
Thursday	Friday, Saturday
Friday	Sunday, Monday