

Public Process #1: RPSA Exchange Load Public Process (RPSA for public customers only)

Reviewer's Note: As described in the letter from BPA dated January 15, 2009, BPA proposes to modify the following clause of the RPSA template with consumer-owned utilities to, primarily, include a formula for calculating eligible exchange loads.

Drafter's Note: Include the following definitions in section 2 and renumber the defined terms accordingly.

2. DEFINITIONS

- 2.X “7(i) Process” shall have the meaning as defined in the TRM.
- 2.X “Existing Resources for CHWMs” shall have the meaning as defined in the TRM.
- 2.X “Rate Period” means the period of time during which a specific set of rates established by BPA pursuant to the TRM is intended to remain in effect.
- 2.X “Rate Period High Water Mark” or “RHWM” shall have the meaning as defined in the TRM.
- 2.X “Tier 1 Rate” means the Tier 1 Rate as defined in the TRM.
- 2.X “Total Retail Load” means all retail electric power consumption, including electric system losses, within «Customer Name»’s electrical system, excluding:
- (1) those loads BPA and «Customer Name» have agreed are nonfirm or interruptible loads,
 - (2) transfer loads of other utilities served by «Customer Name», and
 - (3) any loads not on «Customer Name»’s electrical system or not within «Customer Name»’s service territory, unless specifically agreed to by BPA.
- 2.X “RHWM Process” shall have the meaning as defined in the TRM.

20. AGREEMENT TO LIMIT EXCHANGE TO COSTS OF EXISTING RESOURCES

«Customer Name» agrees it will not seek and shall not receive residential exchange benefits pursuant to section 5(c) of the Northwest Power Act other than pursuant to Section IV(G) of the 2008 ASC Methodology or its successor. In such instance, the Parties shall calculate eligible exchange loads based on the following formula:

$$\text{Actual RHWM Exchange Load} = \text{RRL} \times \text{T1Pctg}$$

DRAFT: For Discussion Purposes Only
1/21/09 Revision

Where:

Actual RHWM Exchange Load is the monthly residential and small farm load of «Customer Name» used to calculate the actual monthly REP payments to «Customer Name» as specified in this Agreement.

RRL is «Customer Name»'s actual total qualifying residential and small farm retail load for a month as specified in this Agreement.

$$\text{T1Pctg} = \frac{\text{T1MWh} + \text{ExistResMWh}}{\text{TRL} - \text{NLSL}}$$

Where:

T1Pctg is BPA's forecast percentage of «Customer Name»'s load that is expected to be served by purchases of power at Tier 1 Rates from BPA and from «Customer Name»'s Existing Resources for CHWM, and will be computed in each RHWM Process for the applicable Rate Period.

T1MWh is the amount of power at Tier 1 Rates BPA forecasts to be purchased by «Customer Name» from BPA in a Fiscal Year(s) of a Rate Period as forecast in each RHWM Process for a Rate Period.

ExistResMWh is the specified output of «Customer Name»'s Existing Resources for CHWM, as specified in Attachment C, Column D, of the TRM.

TRL is BPA's forecast of «Customer Name»'s Total Retail Load in a Fiscal Year(s) of a Rate Period as forecast in each RHWM Process for a Rate Period.

NLSL is BPA's forecast of «Customer Name»'s New Large Single Loads in a Fiscal Year(s) of a Rate Period as forecast in each RHWM Process for a Rate Period.