

Revenues at Current Rates
Revenue (\$ Thousands)
Fiscal Year 2003

WESTERN HUB	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Fiscal Year 2003				
													Total	aMW	GWh		
West Hub PF Billing Determinants																	
PF Full Service (Includes Pt of Seattle PF)																	
LLH Energy	218433	239355	284290	298757	259227	262510	236680	206387	190417	182240	187775	184297	2750370	314	2750		
HLH Energy	369056	392558	438370	496565	417402	417324	374869	339277	301419	309348	319583	318414	4494184	513	4494		
GSP Demand	1396	1063	1230	1496	1326	1257	1110	875	765	777	797	832	12924				
Load Variance	681241	791950	906899	934865	795553	803546	715477	639774	576228	578999	596065	590485	8611082	983	8611		
PF Partial Service (Includes Steelscape)																	
LLH Energy	197282	202492	227506	236689	211705	218566	200251	196789	181903	175872	190787	180753	2420595	276	2421		
HLH Energy	272956	269088	272707	313015	281727	282026	270096	261061	246447	256566	267360	258943	3251991	371	3252		
GSP Demand	887	826	802	847	824	799	748	660	630	619	671	671	8983				
Load Variance	589495	632319	681114	738054	629019	646740	613698	582600	541793	548576	555310	541871	7300590	833	7301		
PF Block Service (Block, Slice, Rate Mitigation)																	
LLH Energy	411282	487920	591712	566721	506805	522128	514805	474094	446542	377933	399933	377275	5677151	648	5677		
HLH Energy	548208	673088	799968	865236	762675	774032	778174	718851	639957	584265	589318	606426	8340198	952	8340		
GSP Demand	1660	2071	2409	2429	2385	2189	1901	1749	1468	1469	1513	1583	22826				
Load Variance	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
PF SLICE																	
Percent of SLICE	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	1430		
West Hub FPS (Pre-Subscription) Sales Energy																	
Energy	237487	245584	278562	291764	252672	269169	235998	239939	223826	241414	216890	201017	2934321	335	2934		
GSP Demand (not reported)																	
West Hub Revenue																	
PF Full Service Revenues																	
LLH Energy Revenue	\$3,452	\$5,640	\$6,564	\$5,397	\$4,342	\$3,812	\$2,764	\$1,971	\$2,210	\$3,550	\$4,478	\$4,609	\$48,787				
HLH Energy Revenue	\$7,987	\$11,441	\$13,143	\$13,031	\$10,107	\$9,142	\$6,735	\$6,068	\$6,761	\$9,143	\$14,016	\$9,989	\$117,563				
Demand Revenue	\$3,238	\$3,241	\$3,751	\$4,264	\$3,553	\$3,016	\$2,231	\$1,732	\$1,898	\$2,486	\$2,551	\$2,664	\$34,625				
Load Variance Revenue	\$685	\$731	\$833	\$907	\$774	\$782	\$734	\$659	\$598	\$600	\$618	\$611	\$8,530				
Low-Density Discount	-\$314	-\$439	-\$505	-\$497	-\$398	-\$349	-\$250	-\$201	-\$220	-\$302	-\$418	-\$343	-\$4,238				
Irrigation Mitigation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				
Full Service LBCRAC True-up	\$0	\$0	\$0	\$50	\$50	\$50	\$50	\$50	\$0	\$0	\$0	\$0	\$248				
PF FB CRAC	\$1,210	\$1,669	\$1,935	\$1,924	\$1,522	\$1,361	\$967	\$809	\$888	\$1,213	\$1,665	\$1,377	\$16,541				
PF Other revenues	-\$360	-\$360	\$56										-\$664				
PF Partial Service Revenues																	
LLH Energy Revenue	\$3,105	\$4,840	\$5,266	\$4,406	\$3,662	\$3,285	\$2,441	\$1,968	\$2,208	\$3,564	\$4,719	\$4,683	\$44,147				
HLH Energy Revenue	\$5,923	\$7,977	\$8,173	\$8,282	\$6,884	\$6,241	\$4,915	\$4,730	\$5,594	\$7,655	\$11,817	\$8,194	\$86,384				
Demand Revenue	\$2,058	\$2,520	\$2,445	\$2,413	\$2,208	\$1,917	\$1,503	\$1,307	\$1,561	\$1,979	\$2,148	\$2,148	\$24,208				
Load Variance Revenue	\$586	\$602	\$635	\$701	\$598	\$613	\$620	\$597	\$555	\$561	\$568	\$556	\$7,191				
Low-Density Discount	-\$1	-\$2	-\$2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$6				
Irrigation Mitigation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				
Partial Service LBCRAC True-up	\$0	\$0	\$0	\$41	\$41	\$41	\$41	\$41	\$0	\$0	\$0	\$0	\$204				
PF FB CRAC	\$298	\$428	\$439	\$1,318	\$1,109	\$1,004	\$754	\$684	\$788	\$1,082	\$1,514	\$1,225	\$10,642				

Revenues at Current Rates
Revenue (\$ Thousands)
Fiscal Year 2003

WESTERN HUB	Fiscal Year 2003												Fiscal Year 2003		
	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Total	aMW	GWh
PF Block Service Revenues															
LLH Energy Revenue	\$6,253	\$11,236	\$13,372	\$10,895	\$8,995	\$7,954	\$5,359	\$4,386	\$4,296	\$7,435	\$9,589	\$9,910	\$99,678		
HLH Energy Revenue	\$13,053	\$21,390	\$26,083	\$23,466	\$19,052	\$17,456	\$12,429	\$12,069	\$12,070	\$16,836	\$25,552	\$19,447	\$218,904		
Demand Revenue	\$3,837	\$6,292	\$7,317	\$6,922	\$6,392	\$5,254	\$3,820	\$3,463	\$3,640	\$4,702	\$4,841	\$5,067	\$61,547		
Low-Density Discount	-\$163	-\$242	-\$286	-\$261	-\$218	-\$183	-\$167	-\$173	-\$188	-\$268	-\$298	-\$282	-\$2,730		
Irrigation Mitigation	\$0	\$1	\$2	\$0	\$0	\$0	\$0	\$67	\$223	\$496	\$772	\$0	\$1,562		
PF Block LBCRAC True-up	\$0	\$0	\$0	\$95	\$95	\$95	\$95	\$95	\$0	\$0	\$0	\$0	\$473		
PF BLOCK FB CRAC	\$2,533	\$4,043	\$4,736	\$3,422	\$2,841	\$2,538	\$1,702	\$1,572	\$1,580	\$2,271	\$3,139	\$2,700	\$33,079		
PF Block Other Revenues and SUMY	-\$609	-\$571	\$230	\$137	\$128	\$140	\$117	\$107	\$92	\$96	\$105	\$89	\$61		
West Hub FPS Sales Revenues	\$5,760	\$6,035	\$6,935	\$6,872	\$5,812	\$6,024	\$5,024	\$4,769	\$4,494	\$5,189	\$5,215	\$4,889	\$67,018		
Irrigation Mitigation Revenues				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
EPP				\$159	\$144	\$121	\$117	\$121	\$81	\$83	\$83	\$81	\$992		
TAC LLH				\$144	\$136	\$160	\$160	\$176	\$189	\$196	\$191	\$188	\$1,539		
TAC HLH				\$222	\$199	\$241	\$223	\$246	\$261	\$264	\$266	\$263	\$2,185		
Slice Revenues															
Slice Charges	\$32,576	\$32,576	\$32,576	\$32,576	\$32,576	\$32,576	\$34,338	\$34,338	\$34,338	\$34,338	\$34,338	\$34,338	\$401,485		
Revenues to Cover Monetary Benefits to IOUs	\$546	\$546	\$546	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$11,790		
SLICE LBCRAC True-up	0	0	0	92	92	92	92	92	92	0	0	0	\$555		
Low-Density Discount	-\$439	-\$439	-\$439	-\$566	-\$566	-\$566	-\$596	-\$596	-\$596	-\$596	-\$596	-\$596	-\$6,594		
Total	\$91,214	\$119,154	\$133,804	\$127,539	\$111,254	\$103,943	\$87,349	\$82,275	\$84,540	\$103,703	\$128,001	\$112,936	\$1,285,711		
Load Buyback HLH 79640, 79642	14,688	14,144	14,144	14,144	13,056	14,144	12,480	12,480	12,000	12,480	12,480	12,000	158,240	18	158
Load Buyback LLH 79641, 79643	10,642	10,336	11,152	11,152	9,792	11,152	9,090	9,840	9,600	9,840	9,840	9,600	122,036	14	122
Load Buyback HLH (\$000) +79644, 79646, 79648, 79667	\$1,079	\$1,178	\$1,182	\$1,018	\$901	\$925	\$789	\$796	\$830	\$986	\$1,152	\$975	\$11,811		
Load Buyback LLH (\$000) + 79645, 79668	\$662	\$727	\$773	\$617	\$537	\$586	\$475	\$488	\$502	\$585	\$639	\$623	\$7,213		
Load Reduction HLH 79632, 79634	15,090	13,376	18,872	18,872	17,045	18,872	18,238	18,872	18,263	18,872	18,872	18,263	213,506	24	214
Load Reduction LLH 79633, 79635	11,043	9,809											20,852		
Load Reduction HLH (\$000)	\$498	\$411	\$734	\$734	\$663	\$734	\$709	\$734	\$710	\$734	\$734	\$710	\$8,102		
Load Reduction LLH (\$000)	\$368	\$302											\$670		
Index	13	14	15	16	17	18	19	20	21	22	23	24			

Revenues at Current Rates
Revenue (\$ Thousands)
Fiscal Year 2003

Eastern HUB	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Fiscal Year 2003		
													Total	aMW	GWh
East Hub PF Billing Determinants															
PF Full Service															
LLH Energy	144,536	145,498	163,607	184,913	155,461	146,810	136,413	147,128	150,795	166,102	165,028	144,635	1,850,926	211	1851
HLH Energy	235,678	227,054	243,411	293,123	246,451	231,968	225,048	244,366	256,712	281,623	280,136	247,335	3,012,905	344	3013
GSP Demand	827	623	661	933	759	709	671	590	552	663	678	669	8,334		
Load Variance	390,122	422,206	497,926	496,025	421,518	398,159	379,249	374,458	378,006	421,142	421,266	411,702	5,011,779	572	5012
PF Partial Service															
LLH Energy	59,697	62,160	69,904	78,275	66,927	63,491	69,979	65,166	61,938	64,348	64,539	63,971	790,397	90	790
HLH Energy	94,132	96,529	101,900	104,807	91,189	84,765	93,091	83,770	83,454	83,438	86,508	84,016	1,087,600	124	1088
GSP Demand	244	208	219	300	263	248	224	193	197	204	209	206	2,715		
Load Variance	176,653	177,400	199,674	212,472	189,233	175,446	188,377	170,649	165,497	169,499	172,664	169,291	2,166,855	247	2167
PF Block Service															
LLH Energy	49,141	49,856	64,288	66,456	60,192	58,712	48,783	45,240	53,120	58,032	61,664	51,376	666,860	76	667
HLH Energy	67,824	68,224	81,536	92,016	80,256	74,464	66,976	62,640	66,400	80,352	78,208	70,304	889,200	102	889
GSP Demand	157	164	196	213	209	179	161	145	166	186	188	169	2,133		
Load Variance	0	0	0	0	0	0	0	0	0	0	0	0			
PF SLICE															
Percent of SLICE	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	443	
East Hub FPS (Pre-Subscription) Sales															
Energy	381,652	415,821	470,409	498,473	433,792	418,371	380,087	417,766	437,860	468,862	455,951	367,272	5,146,315	587	5146
GSP Demand	606	659	731	800	709	632	594	663	651	721	686	516	7,969		
Load Variance (not reported)															
East Hub PF Revenue															
PF Full Service Revenues															
LLH Energy Revenue	\$2,222	\$3,384	\$3,732	\$3,428	\$2,678	\$2,196	\$1,645	\$1,163	\$1,301	\$2,423	\$2,930	\$3,738	\$30,840		
HLH Energy Revenue	\$5,037	\$6,573	\$7,261	\$7,745	\$6,014	\$5,126	\$4,076	\$3,487	\$4,153	\$6,048	\$8,882	\$7,819	\$72,220		
Demand Revenue	\$1,918	\$1,901	\$2,016	\$2,658	\$2,035	\$1,701	\$1,348	\$1,167	\$1,368	\$2,123	\$2,168	\$2,142	\$22,547		
Load Variance Revenue	\$425	\$417	\$457	\$526	\$447	\$422	\$421	\$416	\$420	\$467	\$468	\$457	\$5,341		
Low-Density Discount	-\$278	-\$328	-\$361	-\$753	-\$620	-\$546	-\$464	-\$330	-\$359	-\$523	-\$680	-\$773	-\$6,014		
Irrigation Mitigation Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$371	\$758	\$1,365	\$2,225	\$0	\$4,720		
PF Full LB CRAC True-up	\$0	\$0	\$0	\$35	\$35	\$35	\$35	\$35	\$0	\$0	\$0	\$0	\$173		
PF FB CRAC	\$775	\$991	\$1,090	\$1,166	\$903	\$765	\$577	\$482	\$562	\$850	\$1,112	\$1,083	\$10,356		

Revenues at Current Rates
Revenue (\$ Thousands)
Fiscal Year 2003

Eastern HUB	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Fiscal Year 2003			
													Total	aMW	GWh	
PF Partial Service Revenues																
LLH Energy Revenue	\$1,394	\$1,777	\$1,960	\$1,763	\$1,481	\$1,394	\$1,297	\$1,148	\$1,231	\$1,527	\$1,759	\$1,798	\$18,528			
HLH Energy Revenue	\$2,525	\$3,117	\$3,340	\$3,357	\$2,761	\$2,473	\$2,385	\$2,210	\$2,397	\$2,901	\$3,847	\$3,131	\$34,445			
Demand Revenue	\$567	\$635	\$667	\$854	\$704	\$595	\$451	\$381	\$489	\$654	\$668	\$659	\$7,325			
Load Variance Revenue	\$189	\$197	\$215	\$225	\$201	\$186	\$209	\$189	\$184	\$188	\$192	\$188	\$2,363			
Low-Density Discount	-\$103	-\$137	-\$148	-\$147	-\$122	-\$111	-\$85	-\$81	-\$97	-\$135	-\$185	-\$163	-\$1,516			
Irrigation Mitigation Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7	\$20	\$63	\$117	\$0	\$207			
PF Partial LBCRAC True-up	\$0	\$0	\$0	\$11	\$11	\$11	\$11	\$11	\$0	\$0	\$0	\$0	\$54			
PF FB CRAC	\$172	\$252	\$314	\$356	\$283	\$229	\$201	\$164	\$197	\$264	\$355	\$307	\$3,092			
PF Block Service Revenues																
LLH Energy Revenue	\$748	\$1,151	\$1,455	\$1,219	\$1,024	\$867	\$580	\$385	\$535	\$977	\$1,294	\$1,318	\$11,554			
HLH Energy Revenue	\$1,436	\$1,961	\$2,413	\$2,413	\$1,941	\$1,631	\$1,200	\$948	\$1,189	\$1,919	\$2,783	\$2,208	\$22,042			
Demand Revenue	\$364	\$500	\$598	\$607	\$560	\$430	\$324	\$287	\$412	\$595	\$602	\$541	\$5,819			
Low-Density Discount	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Irrigation Mitigation Revenues	\$0	\$1	\$2	\$0	\$0	\$0	\$0	\$41	\$113	\$264	\$438	\$0	\$859			
PF Block Other	-\$71	-\$71	\$11										-\$130			
PF Block LB CRAC True-up	\$0	\$0	\$0	\$11	\$11	\$11	\$11	\$11	\$0	\$0	\$0	\$0	\$55			
PF BLOCK FB CRAC	\$894	\$1,171	\$1,326	\$353	\$293	\$244	\$167	\$129	\$170	\$276	\$370	\$322	\$5,714			
East Hub Pre-Subscription Sales Revenues	\$8,014	\$9,736	\$11,031	\$11,501	\$9,773	\$9,005	\$7,225	\$6,343	\$7,006	\$8,786	\$10,457	\$8,813	\$107,690			
LLH Energy Revenue																
HLH Energy Revenue																
Demand Revenue																
Load Variance Revenue																
Slice Revenues																
Slice Charges	\$9,933	\$9,933	\$9,933	\$10,277	\$10,277	\$10,277	\$10,814	\$10,814	\$10,814	\$10,814	\$10,814	\$10,814	\$125,515			
Slice Other Revenues	\$182	\$217	\$164	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$564			
SLICE LBCRAC True-up	\$0	\$0	\$0	\$29	\$29	\$29	\$29	\$29	\$29	\$0	\$0	\$0	\$171			
-1																
Total	\$36,345	\$43,379	\$47,475	\$47,633	\$40,718	\$36,967	\$32,455	\$29,805	\$32,891	\$41,848	\$50,615	\$44,402	\$484,533			
Load Reduction HLH 79632, 79634	80	167	3,171	3,171	3,171	3,171	3,171	3,171	3,171	3,171	3,171	3,171	31954	4	32	
Load Reduction LLH 79633, 79635	60	125											185			
Load Reduction HLH (\$000)	\$4	\$8	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$12			
Load Reduction LLH (\$000)	\$3	\$6											\$9			

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Revenues at Current Rates

	Revenue (\$ Thousands)												\$862,485		
	Fiscal Year 2003												Fiscal Year 2003		
	1	1	744	744	672	744	719	744	720	744	744	720	Total	aMW	GW
	745	720	744	744	672	744	719	744	720	744	744	720			
	319	309	319	319	288	319	308	319	309	319	319	309			
Bulk HUB	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03			
Investor-Owned Utilities (RL-02, PFXS-02)															
Demand (MW)	382	382	382	382	382	382	382	382	382	382	382	382	4,584		
HLH Energy (MWhr)	164,320	158,976	158,976	164,320	148,288	158,976	158,976	164,320	153,632	164,320	158,976	158,976	1,913,056	218	1,913
LLH Energy (MWhr)	119,550	116,544	124,560	119,216	111,200	124,560	116,210	119,216	121,888	119,216	124,560	116,544	1,433,264	164	1,433
Energy (aMW)	381	383	381	382	382	382	382	382	382	382	382	382	4,583	382	4,583
Revenue at RL-02 & PFXS-02 (\$ Thousand)	\$6,309	\$8,237	\$8,637	\$7,561	\$6,541	\$6,373	\$5,068	\$4,962	\$5,765	\$7,990	\$10,313	\$8,575	\$86,330		
RL/PFXS FB CRAC	\$533	\$691	\$715	\$635	\$551	\$537	\$428	\$419	\$486	\$671	\$864	\$720	\$7,249		
RL LB CRAC True-up	-\$119	-\$119	\$24	\$24	\$24	\$24	\$24	\$24	\$0	\$0	\$0	\$0	-\$96		
Direct-Service Industries (IP-02 & FPS)															
Demand (MW)	38	38	38	38	38	38	33	33	905	33	33	33	1,298		
HLH Energy (MWhr)	15,856	15,012	15,808	16,416	14,592	15,808	13,728	14,256	13,200	14,256	13,728	13,728	176,388	20	176
LLH Energy (MWhr)	11,620	11,005	12,464	11,856	10,944	12,464	9,999	10,296	10,560	10,296	10,824	10,032	132,360	15	132
Energy (aMW)	37	36	38	38	38	38	33	33	33	33	33	33	423	35	309
Revenue at IP-02 & FPS (\$ Thousand)	\$768	\$941	\$1,043	\$944	\$816	\$843	\$563	\$556	\$635	\$870	\$1,111	\$927	\$10,016		
IP LBCRAC True-up	-\$25	-\$25	\$6	\$6	\$6	\$6	\$6	\$6	\$0	\$0	\$0	\$0	-\$15		
IP FB CRAC	\$55	\$71	\$73	\$65	\$56	\$56	\$45	\$44	\$50	\$69	\$88	\$73	\$746		
DSI Liquidated damages (\$ Thousand)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Long-Term Sales to Northwest															
Demand (MW)	1,093	1,234	1,234	1,234	1,234	1,179	1,110	982	1,098	928	781	770	12,877		
HLH Energy (MWhr)	276,516	309,249	306,675	308,930	278,597	272,746	258,455	232,898	274,464	247,949	185,205	134,078	3,085,762	352	3,086
LLH Energy (MWhr)	-260,039	-228,987	-153,007	-154,835	-139,442	-236,070	-166,063	-203,510	-122,736	-100,508	-164,745	-188,726	-2,118,668	-242	-2,119
Energy (aMW)	-34	111	207	207	207	49	129	40	211	198	28	-76	1,276	110	967
Revenue (\$ Thousand)	\$5,362	\$10,367	\$10,506	\$9,980	\$9,603	\$7,698	\$7,596	\$5,376	\$5,373	\$4,121	\$4,121	\$4,308	\$84,410		
Long-Term Sales to Southwest															
Demand (MW)	908	831	831	641	641	641	661	738	766	786	808	808	9,060		
HLH Energy (MWhr)	322,493	296,162	316,576	240,842	214,032	212,767	219,536	247,912	269,921	283,986	275,710	273,993	3,173,929	362	3,174
LLH Energy (MWhr)	163,483	150,320	157,212	88,925	81,706	96,805	102,660	110,589	136,396	121,594	102,118	95,443	1,407,251	161	1,407
Energy (aMW)	652	621	637	443	440	416	448	482	564	545	508	513	6,270	523	4,581
Revenue (\$ Thousand)	\$15,637	\$15,289	\$16,234	\$10,343	\$9,320	\$9,450	\$7,881	\$8,138	\$9,521	\$11,202	\$10,928	\$10,548	\$134,490		
FB and SN CRAC revenues															
Contractual Obligations (CER,CSPE,USBR)															
Demand (MW)	828	828	828	828	828	828	1,171	1,171	1,171	1,171	1,171	1,171	11,994		
HLH Energy (MWhr)	317,110	282,936	287,844	288,084	259,148	291,946	464,053	500,702	484,592	515,625	497,016	455,693	4,644,748	530	4,645
LLH Energy (MWhr)	35,648	14,784	13,476	13,236	11,130	15,773	57,366	73,145	91,408	101,449	90,744	60,619	578,778	66	579
Energy (aMW)	474	414	405	405	402	414	725	771	800	829	790	717	7,146	596	5,224
Revenue (\$ Thousand)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Monthly Trading Floor Committed Sales (MWH)	1,359,684	1,361,499	1,314,403	904,286	547,722	832,004	405,542	591,804	536,520	489,004	478,604	368,520	9,189,593	1,049	9,190
Monthly Trading Floor Committed Sales (\$000)	\$42,832	\$44,860	\$47,085	\$32,061	\$18,318	\$26,968	\$9,971	\$14,539	\$13,060	\$16,851	\$17,165	\$12,511	\$296,221		
Monthly Trading Floor Balancing Sales (MWH)				83,016	245,454	377,395	297,648	639,090	1,076,379	1,342,640	1,568,160	697,257	6,327,039	722	6,327
Monthly Trading Floor Balancing Sales (\$000)				\$3,885	\$11,385	\$16,494	\$11,811	\$20,524	\$35,312	\$52,005	\$67,454	\$32,147	\$251,017		
Flat and Other Monthly Trading Floor Sales (MWH)															
Flat and Other Monthly Trading Floor Sales (\$000)															
Real-time Sales MWH	209,069	302,915	37,858										549,842	63	550
Real-time Sales (\$000)	\$6,634	\$9,624	\$1,561										\$17,819		

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Revenues at Current Rates													\$862,485		
Revenue (\$ Thousands)															
Fiscal Year 2003															
	1	1	744	744	672	744	719	744	720	744	744	720	Fiscal Year 2003		
	319	309	319	319	288	319	308	319	309	319	319	309	Total	aMW	GW
Bulk HUB	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03			
Power Purchases	Power Purchases														
IOU Load Reduction Expense	IOU Load Reduction Expense														
Demand (MW)	618	618	618	618	618	618	618	618	618	618	618	618	7,416		
HLH Energy (MWhr) 79636	257,810	257,810	257,810	257,810	257,810	257,810	257,810	257,810	257,810	257,810	257,810	257,810	3,093,721	353	3,094
LLH Energy (MWhr) 79637	194,714	193,152	193,152	193,152	193,152	193,152	193,152	193,152	193,152	193,152	193,152	193,152	2,319,382	265	2,319
Energy (aMW)	607	626	606	606	671	606	627	606	626	606	606	626	618	618	5,413
Expenses (\$ Thousand)	\$17,137	\$17,137	\$17,137	\$17,137	\$17,137	\$17,137	\$17,137	\$17,137	\$17,137	\$17,137	\$17,137	\$17,137	\$205,639		
IOU Power Buyback	IOU Power Buyback														
Demand (MW)	124	124	124	124	124	124	124	124	124	124	124	124	1,488		
HLH Energy (MWhr) 79663,79665	57,184	55,600	55,600	51,648	49,216	51,648	51,648	51,648	50,432	51,648	51,648	50,432	628,352	72	628
LLH Energy (MWhr) 79664, 79666	41,926	41,360	43,424	39,936	36,896	39,936	38,036	39,936	39,328	39,936	39,936	39,328	479,978	55	480
Energy (aMW)	133	135	133	123	128	123	125	123	125	123	123	125	1,518	127	1,108
Expenses (\$ Thousand)	\$3,707	\$3,627	\$3,703	\$3,480	\$3,272	\$3,480	\$3,408	\$3,480	\$3,411	\$3,480	\$3,480	\$3,411	\$41,940		
DSI Load Reduction Expense	DSI Load Reduction Expense														
Demand (MW)	648	648	648	648	648	648	648	648	648	648	648	648	7,776		
HLH Energy (MWhr) 79630	279,936	269,456	262,576	270,272	248,832	269,568	269,568	269,568	259,200	269,568	269,568	259,200	3,197,312	365	3,197
LLH Energy (MWhr) 79631	202,824	197,104	212,656	212,544	186,624	212,544	196,344	212,544	207,360	212,544	212,544	207,360	2,472,992	282	2,473
Energy (aMW)	649	649	640	650	649	649	649	649	649	649	649	649	7,778	647	5,670
Expenses (\$ Thousand)	\$8,521	\$8,235	\$8,322	\$8,513	\$7,686	\$8,509	\$8,223	\$8,509	\$8,235	\$8,509	\$8,509	\$8,235	\$100,005		
DSI Load Curtailment Expense	DSI Load Curtailment Expense														
Demand (MW) 79660	514	514	514	514	513	513	513	513	513	513	513	513	6,160		
HLH Energy (MWhr) 79661	222,048	213,824	213,824	222,048	196,992	213,408	213,408	221,616	205,200	221,616	213,408	213,408	2,570,800	293	2,571
LLH Energy (MWhr) 79662	160,882	156,256	168,592	160,368	147,744	168,264	155,439	160,056	164,160	160,056	168,264	155,952	1,928,033	220	1,926
Energy (aMW)	514	514	514	514	513	513	513	513	513	513	513	513	6,160	513	4,497
Expenses (\$ Thousand)	10,938	13,989	14,233	12,367	10,582	10,778	8,745	8,637	9,868	13,524	17,273	14,407	\$145,343		
Renewable HLH (MWH)	15,224	7,129	12,419	12,915	10,886	11,027	11,106	10,875	10,946	9,453	4,055	7,901	123,938	14	124
Renewable LLH (MWH)														0	0
Renewable Expense (\$000) (included in Program Expense Forecast)	\$512	\$334	\$582	\$597	\$505	\$503	\$499	\$481	\$485	\$415	\$409	\$358	\$5,681		
Power Purchases to Serve PF-TAC HLH	50,660	49,040	0	29,376	26,112	28,288	28,288	29,376	27,200	29,376	28,288	28,288	354,292	40	354
Power Purchases to Serve PF-TAC LLH				20,904	19,584	22,632	21,210	21,528	22,400	22,152	22,960	21,280	194,650	22	195
Power Purchases to Serve PF-TAC Expense (\$000)	\$2,286	\$2,213	\$0	\$2,268	\$2,062	\$2,298	\$2,235	\$2,297	\$2,239	\$2,327	\$2,314	\$2,238	\$24,776		
PURCHASE TOTAL HLH Completed: POST 8/1/00 79624	253,346	238,939	242,683	245,001	222,650	246,847	241,517	239,974	230,288	240,080	237,019	228,978	2,867,322	327	2,867
TOTAL HLH Completed: PRE 8/1/00 79620	367,200	352,800	352,800	353,600	326,400	353,600	166,400	0	0	353,600	353,600	340,000	3,320,000	379	3,320
PURCHASE TOTAL LLH Completed: POST 8/1/00 79625	178,874	178,645	191,770	190,644	163,567	189,438	171,685	182,682	179,200	183,050	184,983	176,981	2,171,518	248	2,172
TOTAL LLH Completed: PRE 8/1/00 79621	266,040	259,200	279,600	278,800	305,738	305,822	289,400	49,200	0	278,800	272,000	286,300	2,863,400	327	2,863
PURCHASE TOTAL HLH Completed: POST 8/1/00	\$15,161	\$14,713	\$14,684	\$14,036	\$12,827	\$13,755	\$13,738	\$13,730	\$13,175	\$13,595	\$13,555	\$12,984	\$165,953		
PURCHASE TOTAL HLH Completed: Pre 8/1/00	\$10,458	\$10,047	\$10,047	\$10,070	\$9,296	\$10,070	\$4,744	\$0	\$0	\$10,070	\$10,070	\$9,683	\$94,555		
PURCHASE TOTAL LLH Completed: POST 8/1/00	\$9,123	\$9,103	\$9,794	\$9,759	\$8,544	\$9,619	\$8,874	\$9,538	\$9,343	\$9,441	\$9,462	\$9,144	\$111,744		
PURCHASE TOTAL LLH Completed: Pre 8/1/00	\$7,577	\$7,383	\$7,964	\$7,940	\$8,605	\$8,650	\$6,619	\$0	\$0	\$7,940	\$7,940	\$7,746	\$78,363		
Other Committed Power Purchases (MWH)	484,404	474,385	650,443	448,520	335,520	253,640	146,240	158,440	153,200	195,640	195,640	181,200	3,677,272	420	3,677
Balancing Power Purchases (MWH)	0	0	0	76,692	28,844	16,185	296,456	207,224	29,322	46	0	402	655,171	75	655,171
NLS Power Purchases (MWH) 79506, 79507, 79510, 79671, 79590															
Other Committed Purchase Power Expense (\$000)	\$16,583	\$16,781	\$23,347	\$16,109	\$11,563	\$8,085	\$4,516	\$4,736	\$4,572	\$6,054	\$6,054	\$5,635	\$124,035		33,73
Balancing Purchase Power Expense (\$000)	\$0	\$0	\$0	\$3,627	\$1,391	\$764	\$12,718	\$9,074	\$755	\$2	\$0	\$20	\$28,351		
Other NLS Purchase Power Expense (\$000)															
Load Reduction - Marketers HLH (MWH)	64,800	61,600	61,600	62,400	57,600	62,400	62,400	62,400	60,000	62,400	62,400	60,000	740,000	84	740,000
Load Reduction - Marketers LLH (MWH)	46,950	46,400	50,000	49,200	44,450	48,800	47,500	49,200	46,400	49,200	49,200	48,000	575,300	66	575,300
Load Reduction - Marketers HLH (\$000)	\$1,461	\$1,397	\$1,397	\$1,407	\$1,299	\$1,407	\$1,407	\$1,407	\$1,353	\$1,407	\$1,407	\$1,353	\$16,701		
Load Reduction - Marketers LLH (\$000)	\$1,059	\$1,038	\$1,119	\$1,109	\$989	\$1,104	\$1,050	\$1,109	\$1,062	\$1,109	\$1,109	\$1,082	\$12,941		

Revenues at Current Rates
Revenue (\$ Thousands)
Fiscal Year 2003

	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Fiscal Year 2003			
													Total	aMW	GWh	
ANCILLARY SERVICES:																
Non-Fed Remedial Action Scheme	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$62		
Federal Remedial Action Scheme	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$231		
Generation Supplied Reactive	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$25,000		
Station Service	\$142	\$142	\$142	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$1,718		
Step-up Transformers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Operating Reserves	\$3,992	\$4,225	\$4,550	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$47,765		
BOR Network/Delivery Facilities	\$652	\$652	\$652	\$307	\$307	\$307	\$307	\$307	\$307	\$307	\$307	\$307	\$307	\$4,719		
Generation Integration/Energy Imbalance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Total Interbusiness Line	\$6,894	\$7,126	\$7,452	\$6,447	\$6,447	\$6,447	\$6,447	\$6,447	\$6,447	\$6,447	\$6,447	\$6,447	\$6,447	\$79,495		
RESERVE SERVICES:																
External	\$174	\$174	\$117	\$204	\$100	\$100	\$167	\$167	\$271	\$375	\$307	\$307	\$307	\$2,464		
Total External	\$174	\$174	\$117	\$204	\$100	\$100	\$167	\$167	\$271	\$375	\$307	\$307	\$307	\$2,464		
Interbusiness Line Tx costs for use of AGC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
costs for Res. Serv.not included in this total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Total Interbusiness Line	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
TOTAL RESERVE SERVICES	\$174	\$174	\$117	\$204	\$100	\$100	\$167	\$167	\$271	\$375	\$307	\$307	\$307	\$2,464		
TOTAL Ancillary and Reserves	\$7,068	\$7,300	\$7,569	\$6,651	\$6,547	\$6,547	\$6,615	\$6,615	\$6,718	\$6,822	\$6,754	\$6,754	\$6,754	\$81,959		
OTHER REVENUES																
Corps and Bureau	\$392	\$393	\$394	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$4,703		
Slice True-Up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$25,000	\$25,000		
Misc. Generation	\$321	\$311	\$401	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$3,598		
Energy Efficiency Rev's	\$213	\$642	\$271	\$500	\$500	\$500	\$500	\$500	\$500	\$1,500	\$1,750	\$1,500	\$1,500	\$8,876		
Green Tags	\$103	\$111	\$106	\$106	\$97	\$106	\$102	\$105	\$102	\$105	\$105	\$105	\$103	\$1,252		
4(h)(10)c credit	\$5,025	\$5,025	\$4,946	\$11,000	\$12,209	\$12,209	\$12,209	\$12,209	\$12,209	\$12,209	\$12,209	\$12,209	\$12,209	\$123,671		
Fish-Cost Contingency Fund	\$1,832	\$1,832	\$1,833	\$7,075	\$7,075	\$7,075	\$7,075	\$7,075	\$7,075	\$7,075	\$7,075	\$7,075	\$7,075	\$69,177		
Colville Settlement	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$4,600		
Aluminum Hedging	\$345	\$290	\$291											\$0		
														\$926		
TOTAL OTHER REVENUES	\$8,614	\$8,986	\$8,626	\$19,741	\$20,942	\$20,951	\$20,947	\$20,950	\$20,947	\$21,950	\$22,200	\$46,947	\$46,947	\$241,803		

Revenues at Current Rates
Sales (MWH)
Fiscal Year 2003

Energy Sales (MWH)	0.76633168 0.23366832												Fiscal Year 2003		
	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Total	aMW	GWh
West Hub PF Sales															
PF Full Service (Includes Pt of Seattle PF)															
LLH Energy	218,433	239,355	284,290	298,757	259,227	262,510	236,680	206,387	190,417	182,240	187,775	184,297	2,750,370	314	2,750
HLH Energy	369,056	392,558	438,370	496,565	417,402	417,324	374,869	339,277	301,419	309,348	319,583	318,414	4,494,184	513	4,494
PF Partial Service															
LLH Energy	197,282	202,492	227,506	236,689	211,705	218,566	200,251	196,789	181,903	175,872	190,787	180,753	2,420,595	276	2,421
HLH Energy	272,956	269,088	272,707	313,015	281,727	282,026	270,096	261,061	246,447	256,566	267,360	258,943	3,251,991	371	3,252
PF Block Service															
LLH Energy	411,282	487,920	591,712	566,721	506,805	522,128	514,805	474,094	446,542	377,933	399,933	377,275	5,677,151	648	5,677
HLH Energy	548,208	673,088	799,968	865,236	762,675	774,032	778,174	718,851	639,957	584,265	589,318	606,426	8,340,198	952	8,340
PF SLICE															
Percent of SLICE	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%		
	896,377	1,000,425	1,056,356	1,030,574	945,318	1,004,464	965,902	1,187,062	1,294,485	1,185,857	1,138,085	820,474	12,525,379	1430	12,525
East Hub PF Sales															
PF Full Service															
LLH Energy	144,536	145,498	163,607	184,913	155,461	146,810	136,413	147,128	150,795	166,102	165,028	144,635	1,850,926	211	1,851
HLH Energy	235,678	227,054	243,411	293,123	246,451	231,968	225,048	244,366	256,712	281,623	280,136	247,335	3,012,905	344	3,013
PF Partial Service															
LLH Energy	59,697	62,160	69,904	78,275	66,927	63,491	69,979	65,166	61,938	64,348	64,539	63,971	790,397	90	790
HLH Energy	94,132	96,529	101,900	104,807	91,189	84,765	93,091	83,770	83,454	83,438	86,508	84,016	1,087,600	124	1,088
PF Block Service															
LLH Energy	49,141	49,856	64,288	66,456	60,192	58,712	48,783	45,240	53,120	58,032	61,664	51,376	666,860	76	667
HLH Energy	67,824	68,224	81,536	92,016	80,256	74,464	66,976	62,640	66,400	80,352	78,208	70,304	889,200	102	889
PF SLICE															
Percent of SLICE	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%		
	338,969	304,076	317,981	314,241	288,245	306,279	294,521	361,957	394,712	361,589	347,023	250,177	3,879,768	443	3,880
West Hub FPS (Pre-Subscription) Sales															
LLH Energy	237,487	245,584	278,562	291,764	252,672	269,169	235,998	239,939	223,826	241,414	216,890	201,017	2,934,321	335	2,934
HLH Energy	-	-	-	-	-	-	-	-	-	-	-	-	-	0	0
East Hub FPS (Pre-Subscription) Sales															
LLH Energy	381,652	415,821	470,409	498,473	433,792	418,371	380,087	417,766	437,860	468,862	455,951	367,272	5,146,315	587	5,146
HLH Energy	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0
Investor-Owned Utilities (RL-02 or PFXS-02)															
HLH Energy (MWhr)	119,550	116,544	124,560	119,216	111,200	124,560	116,210	119,216	121,888	119,216	124,560	116,544	1,433,264	164	1,433
LLH Energy (MWhr)	164,320	158,976	158,976	164,320	148,288	158,976	158,976	164,320	153,632	164,320	158,976	158,976	1,913,056	218	1,913
Direct-Service Industries (IP-02 & FPS)															
HLH Energy (MWhr)	15,856	15,012	15,808	16,416	14,592	15,808	13,728	14,256	13,200	14,256	13,728	13,728	176,388	20	176
LLH Energy (MWhr)	11,620	11,005	12,464	11,856	10,944	12,464	9,999	10,296	10,560	10,296	10,824	10,032	132,360	15	132
Long-Term Sales to Northwest															
HLH Energy (MWhr)	276,516	309,249	306,675	308,930	278,597	272,746	258,455	232,898	274,464	247,949	185,205	134,078	3,085,762	352	3,086
LLH Energy (MWhr)	-260,039	-228,987	-153,007	-154,835	-139,442	-236,070	-166,063	-203,510	-122,736	-100,508	-164,745	-188,726	-2,118,668	-242	-2,119
Long-Term Sales to Southwest															
HLH Energy (MWhr)	322,493	296,162	316,576	240,842	214,032	212,767	219,536	247,912	269,921	283,986	275,710	273,993	3,173,929	362	3,174
LLH Energy (MWhr)	163,483	150,320	157,212	88,925	81,706	96,805	102,660	110,589	136,396	121,594	102,118	95,443	1,407,251	161	1,407
Contractual Obligations (CER,CSPE,USBR)															
HLH Energy (MWhr)	317,110	282,936	287,844	288,084	259,148	291,946	464,053	500,702	484,592	515,625	497,016	455,693	4,644,748	530	4,645
LLH Energy (MWhr)	35,648	14,784	13,476	13,236	11,130	15,773	57,366	73,145	91,408	101,449	90,744	60,619	578,778	66	579
Trading Floor Sales															
Monthly Trading Floor HLH Sales (MWH)	1,359,684	1,361,499	1,314,403	904,286	547,722	832,004	405,542	591,804	536,520	489,004	478,604	368,520	9,189,593	1049	9,190
Monthly Trading Floor LLH Sales (MWH)	-	-	83,016	245,454	245,454	377,395	297,648	639,090	1,076,379	1,342,640	1,568,160	697,257	6,327,039	722	6,327
Other Monthly Trading Floor Sales (MWH)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Real-time Sales MWH	209,069	302,915	37,858	-	-	-	-	-	-	-	-	-	549,842	63	550
Total MWH Sales	7,258,019	7,670,143	8,138,367	7,978,355	6,843,414	7,310,254	6,829,782	7,552,212	8,076,209	8,187,668	8,189,688	6,422,842	90,211,500	10,298	90,211

Revenues at Current Rates
Sales (MWH)
Fiscal Year 2003

0.76633168
0.23366832

Energy Sales (MWH) Revenues from Sales (\$000)													Fiscal Year 2003		
	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Total	aMW	GWh
West Hub	Revenues (\$000)														
PF Full Service Revenues	\$15,898	\$21,923	\$25,777	\$25,025	\$19,899	\$17,764	\$13,181	\$11,039	\$12,135	\$16,690	\$22,909	\$18,906	\$221,146		
PF Partial Service Revenues	\$11,969	\$16,365	\$16,955	\$17,120	\$14,459	\$13,060	\$10,233	\$9,285	\$10,706	\$14,842	\$20,767	\$16,806	\$172,567		
PF Block Service Revenues	\$24,905	\$42,148	\$51,454	\$44,581	\$37,190	\$33,159	\$23,262	\$21,491	\$21,713	\$31,568	\$43,700	\$36,932	\$412,102		
LB CRAC True-ups	\$0	\$0	\$0	\$278	\$278	\$278	\$278	\$278	\$92	\$0	\$0	\$0	\$1,480		
Slice Revenues	\$32,683	\$32,683	\$32,683	\$33,137	\$33,137	\$33,137	\$34,870	\$34,870	\$34,870	\$34,870	\$34,870	\$34,870	\$406,681		
West Hub FPS Sales Revenues	\$5,760	\$6,035	\$6,935	\$7,397	\$6,290	\$6,545	\$5,525	\$5,313	\$5,024	\$5,734	\$5,755	\$5,421	\$71,734	\$1,285,711	
East Hub	Revenues (\$000)														
PF Full Service Revenues	\$10,098	\$12,938	\$14,195	\$14,770	\$11,456	\$9,665	\$7,603	\$6,756	\$8,203	\$12,753	\$17,105	\$14,466	\$140,009		
PF Partial Service Revenues	\$4,745	\$5,842	\$6,347	\$6,408	\$5,309	\$4,765	\$4,457	\$4,018	\$4,420	\$5,463	\$6,753	\$5,919	\$64,445		
PF Block Service Revenues	\$3,372	\$4,714	\$5,804	\$4,593	\$3,819	\$3,171	\$2,270	\$1,790	\$2,418	\$4,032	\$5,486	\$4,389	\$45,858		
LB CRAC True-ups	\$0	\$0	\$0	\$85	\$85	\$85	\$85	\$85	\$29	\$0	\$0	\$0	\$453		
Slice Revenues	\$10,115	\$10,150	\$10,097	\$10,277	\$10,277	\$10,277	\$10,814	\$10,814	\$10,814	\$10,814	\$10,814	\$10,814	\$126,079		
East Hub FPS Sales Revenues	\$8,014	\$9,736	\$11,031	\$11,501	\$9,773	\$9,005	\$7,225	\$6,343	\$7,006	\$8,786	\$10,457	\$8,813	\$107,690	\$484,533	
Bulk Hub	Revenues (\$000)														
Investor-Owned Utilities (RL-02 or PFXS-02)	\$6,841	\$8,929	\$9,352	\$8,196	\$7,092	\$6,909	\$5,496	\$5,381	\$6,251	\$8,661	\$11,177	\$9,294	\$93,579		
LB CRAC True-ups	-\$119	-\$119	\$24	\$24	\$24	\$24	\$24	\$24	\$0	\$0	\$0	\$0	-\$96		
Direct-Service Industries (IP-02 & FPS)	\$824	\$1,012	\$1,117	\$1,009	\$872	\$899	\$607	\$600	\$685	\$939	\$1,199	\$1,000	\$10,763		
LB CRAC True-ups	-\$25	-\$25	\$6	\$6	\$6	\$6	\$6	\$6	\$0	\$0	\$0	\$0	-\$15		
Liquidated Damages	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Long-Term Sales to Northwest	\$5,362	\$10,367	\$10,506	\$9,980	\$9,603	\$7,698	\$7,596	\$5,376	\$5,373	\$4,121	\$4,121	\$4,308	\$84,410		
Long-Term Sales to Southwest	\$15,637	\$15,289	\$16,234	\$10,343	\$9,320	\$9,450	\$7,881	\$8,138	\$9,521	\$11,202	\$10,928	\$10,548	\$134,490		
Monthly Trading Floor Committed Sales (\$000)	\$42,832	\$44,860	\$47,085	\$32,061	\$18,318	\$26,968	\$9,971	\$14,539	\$13,060	\$16,851	\$17,165	\$12,511	\$296,221		
Monthly Trading Floor Balancing Sales (\$000)	\$0	\$0	\$0	\$3,885	\$11,385	\$16,494	\$11,811	\$20,524	\$35,312	\$52,005	\$67,454	\$32,147	\$251,017		
Flat and Other Monthly Trading Floor Sales (\$000)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Real-time Sales (\$000)	\$6,634	\$9,624	\$1,561	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$17,819	\$888,188	
Ancillary Services	\$6,894	\$7,126	\$7,452	\$6,447	\$6,447	\$6,447	\$6,447	\$6,447	\$6,447	\$6,447	\$6,447	\$6,447	\$79,495		
Reserve Services	\$174	\$174	\$117	\$204	\$100	\$100	\$167	\$167	\$271	\$375	\$307	\$307	\$2,464	\$81,959	
OTHER REVENUES	Revenues (\$000)														
Corps and Bureau	\$392	\$393	\$394	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$4,703		
Slice True-Up Forecast	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$25,000	\$25,000		
Misc. Generation	\$321	\$311	\$401	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$3,598		
Energy Efficiency Rev's	\$213	\$642	\$271	\$500	\$500	\$500	\$500	\$500	\$500	\$1,500	\$1,750	\$1,500	\$8,876		
Green Tags	\$103	\$111	\$106	\$106	\$97	\$106	\$102	\$105	\$102	\$105	\$105	\$103	\$1,252		
4(h)(10)c credit	\$5,025	\$5,025	\$4,946	\$11,000	\$12,209	\$12,209	\$12,209	\$12,209	\$12,209	\$12,209	\$12,209	\$12,209	\$123,671		
Fish-Cost Contingency Fund	\$1,832	\$1,832	\$1,833	\$7,075	\$7,075	\$7,075	\$7,075	\$7,075	\$7,075	\$7,075	\$7,075	\$7,075	\$69,177		
Colville Settlement	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$4,600	\$241,803	
Aluminum Hedging	\$345	\$290	\$291	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$926	
Total Revenues	\$221,227	\$268,757	\$283,358	\$267,067	\$236,080	\$236,856	\$190,757	\$194,232	\$215,297	\$268,101	\$319,614	\$280,847	\$2,982,194		

Revenues at Current Rates
Revenue (\$ Thousands)
Fiscal Year 2004

WESTERN HUB	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Fiscal Year 2004			
													Total	aMW	GWh	
West Hub PF Billing Determinants																
PF Full Service (Includes Pt of Seattle PF)																
LLH Energy	221278	268414	301165	310957	280175	270119	245716	217714	195728	189822	196547	192626	2890262	330	2890	
HLH Energy	380749	434003	499166	515434	440578	436583	388011	348969	315053	321992	331953	330785	4743275	541	4743	
GSP Demand	1179	1310	1418	1545	1371	1299	1145	905	793	805	827	863	13460			
Load Variance	698053	811200	928134	955800	833443	820842	731275	653892	589296	592252	609575	603702	8827463	1008	8827	
PF Partial Service (Includes Steelscape)																
LLH Energy	211534	219517	238304	245178	223672	227976	208207	204073	190987	183906	199210	189191	2541754	290	2542	
HLH Energy	295498	296169	316340	328720	301429	295555	280783	273789	255355	267083	278364	270730	3459814	395	3460	
GSP Demand	765	791	852	870	870	822	767	680	650	643	698	700	9109			
Load Variance	610787	653469	703189	760684	649094	668552	634630	603782	562100	569476	576249	562170	7554183	862	7554	
PF Block Service (Block, Slice, Rate Mitigation)																
LLH Energy	413549	507352	577877	596361	558645	526672	452084	469894	364718	390101	409133	387675	5654062	645	5654	
HLH Energy	620599	734090	905664	898820	798676	817872	695390	677171	577797	600681	610342	621162	8558264	977	8558	
GSP Demand	1667	2095	2399	2443	2399	2182	1912	1773	1464	1479	1522	1592	22925			
Load Variance	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
PF SLICE																
Percent of SLICE	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%	1710		
West Hub FPS (Pre-Subscription) Sales Energy																
Energy	232934	244917	290585	294145	260072	271211	237704	241354	225078	242701	218201	202294	2961198	338	2961	
GSP Demand (not reported)																
West Hub Revenue																
PF Full Service Revenues																
LLH Energy Revenue	\$3,208	\$5,896	\$6,496	\$5,456	\$4,560	\$3,811	\$2,759	\$2,000	\$2,186	\$3,556	\$4,505	\$4,630	\$49,062			
HLH Energy Revenue	\$7,836	\$12,109	\$14,351	\$13,149	\$10,374	\$9,299	\$6,701	\$6,002	\$6,799	\$9,155	\$14,001	\$9,982	\$119,759			
Demand Revenue	\$2,664	\$3,879	\$4,196	\$4,281	\$3,566	\$3,026	\$2,210	\$1,719	\$1,887	\$2,472	\$2,539	\$2,650	\$35,088			
Load Variance Revenue	\$665	\$768	\$875	\$902	\$788	\$777	\$717	\$644	\$584	\$586	\$603	\$597	\$8,506			
Low-Density Discount	-\$288	-\$465	-\$542	-\$496	-\$398	-\$349	-\$248	-\$200	-\$219	-\$301	-\$415	-\$341	-\$4,263			
Irrigation Mitigation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Full Service LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
PF FB CRAC	\$1,250	\$1,967	\$2,253	\$2,079	\$1,679	\$1,475	\$1,043	\$867	\$964	\$1,318	\$1,808	\$1,494	\$18,198			
PF Other revenues															\$0	
PF Partial Service Revenues																
LLH Energy Revenue	\$3,181	\$4,975	\$5,300	\$4,438	\$3,761	\$3,332	\$2,439	\$1,962	\$2,228	\$3,582	\$4,738	\$4,713	\$44,649			
HLH Energy Revenue	\$6,148	\$8,333	\$9,167	\$8,458	\$7,163	\$6,358	\$4,910	\$4,770	\$5,573	\$7,662	\$11,827	\$8,238	\$88,607			
Demand Revenue	\$1,730	\$2,341	\$2,522	\$2,409	\$2,262	\$1,916	\$1,481	\$1,291	\$1,547	\$1,975	\$2,143	\$2,149	\$23,767			
Load Variance Revenue	\$573	\$614	\$643	\$701	\$598	\$615	\$610	\$590	\$549	\$556	\$562	\$550	\$7,160			
Low-Density Discount	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Irrigation Mitigation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Partial Service LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
PF FB CRAC	\$1,036	\$1,445	\$1,571	\$1,431	\$1,229	\$1,092	\$815	\$738	\$853	\$1,178	\$1,646	\$1,336	\$14,372			

Revenues at Current Rates
Revenue (\$ Thousands)
Fiscal Year 2004

WESTERN HUB	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Fiscal Year 2004			
													Total	aMW	GWh	
PF Block Service Revenues																
LLH Energy Revenue	\$6,113	\$11,356	\$12,692	\$10,628	\$9,233	\$7,531	\$5,168	\$4,348	\$3,997	\$7,173	\$9,245	\$9,558	\$97,042			
HLH Energy Revenue	\$12,764	\$20,473	\$26,029	\$22,906	\$18,769	\$17,377	\$11,990	\$11,419	\$11,925	\$16,251	\$24,636	\$18,762	\$213,300			
Demand Revenue	\$3,767	\$6,201	\$7,100	\$6,766	\$6,237	\$5,084	\$3,690	\$3,368	\$3,483	\$4,541	\$4,672	\$4,889	\$59,798			
Low-Density Discount	-\$164	-\$241	-\$287	-\$254	-\$217	-\$179	-\$160	-\$166	-\$184	-\$259	-\$287	-\$271	-\$2,669			
Irrigation Mitigation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$67	\$223	\$496	\$772	\$0	\$1,559			
PF Block LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
PF BLOCK FB CRAC	\$2,010	\$3,368	\$4,063	\$3,590	\$3,039	\$2,671	\$1,788	\$1,632	\$1,667	\$2,385	\$3,292	\$2,832	\$32,336			
PF Block Other Revenues and SUMY	\$74	\$111	\$137	\$139	\$135	\$142	\$119	\$108	\$93	\$98	\$107	\$91	\$1,354			
West Hub FPS Sales Revenues	\$5,512	\$5,927	\$7,097	\$6,923	\$5,981	\$6,061	\$5,052	\$4,791	\$4,514	\$5,215	\$5,246	\$4,919	\$67,239			
Irrigation Mitigation Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
EPP	\$130	\$162	\$168	\$168	\$157	\$130	\$125	\$130	\$89	\$92	\$92	\$89	\$1,529			
TAC LLH	\$187	\$163	\$176	\$161	\$152	\$168	\$169	\$176	\$189	\$196	\$191	\$188	\$2,116			
TAC HLH	\$245	\$244	\$246	\$246	\$220	\$253	\$235	\$246	\$261	\$264	\$266	\$263	\$2,990			
Slice Revenues																
Slice Charges	\$31,655	\$31,655	\$31,655	\$31,655	\$31,655	\$31,655	\$32,953	\$32,953	\$32,953	\$32,953	\$32,953	\$32,953	\$387,648			
Revenues to Cover Monetary Benefits to IOUs	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$13,534			
SLICE LBCRAC True-up	0	0	0	0	0	0	0	0	0	0	0	0	\$0			
Low-Density Discount	-\$551	-\$551	-\$551	-\$551	-\$551	-\$551	-\$573	-\$573	-\$573	-\$573	-\$573	-\$573	-\$6,743			
Total	\$90,873	\$121,860	\$136,485	\$126,313	\$111,519	\$102,821	\$85,121	\$80,011	\$82,715	\$101,698	\$125,695	\$110,826	\$1,275,937			
Load Buyback HLH 79640, 79642	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Load Buyback LLH 79641, 79643	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Load Buyback HLH (\$000) +79644, 79646, 79648, 79667	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Load Buyback LLH (\$000) + 79645, 79668	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Load Reduction HLH 79632, 79634	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	
Load Reduction LLH 79633, 79635																
Load Reduction HLH (\$000)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Load Reduction LLH (\$000)																
Index	25	26	27	28	29	30	31	32	33	34	35	36				

Revenues at Current Rates
 Revenue (\$ Thousands)
 Fiscal Year 2004

Eastern HUB	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Fiscal Year 2004		
													Total	aMW	GWh
East Hub PF Billing Determinants															
PF Full Service															
LLH Energy	154525	168061	197849	202330	170558	161628	150547	161864	166110	183649	183276	162436	2062832	235	2063
HLH Energy	255184	272417	321493	323296	273093	256545	249602	270748	282699	312502	312190	278785	3408555	389	3409
GSP Demand	778	837	905	1030	850	791	754	672	634	760	777	773	9561		
Load Variance	430816	462064	542740	542987	462819	436918	418109	415745	419490	469737	471745	461123	5534293	632	5534
PF Partial Service															
LLH Energy	72402	69873	78544	83794	73825	70047	75395	68632	67877	68947	69334	68585	867255	99	867
HLH Energy	93161	94166	104149	112717	102627	90866	100731	91588	88549	90009	92903	90546	1152014	132	1152
GSP Demand	295	328	361	367	334	309	280	239	246	253	257	254	3522		
Load Variance	189672	190432	213039	226225	203068	188475	200425	182286	177043	181117	184303	180884	2316970	264	2317
PF Block Service															
LLH Energy	49141	54720	63648	68640	66768	57408	50904	51496	54112	60216	63304	52592	692949	79	693
HLH Energy	67824	68400	88128	95040	82176	79488	69888	65312	74048	83376	80288	71968	925936	106	926
GSP Demand	157	171	204	220	214	184	168	157	178	193	193	173	2212		
Load Variance	0	0	0	0	0	0	0	0	0	0	0	0			
PF SLICE															
Percent of SLICE	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	521
East Hub FPS (Pre-Subscription) Sales															
Energy	379327	429764	511757	509880	444434	428116	388977	427647	448512	480142	466849	375734	5291138	604	5291
GSP Demand	617	670	745	814	722	643	605	675	662	733	698	524	8108		
Load Variance (not reported)															
East Hub PF Revenue															
PF Full Service Revenues															
LLH Energy Revenue	\$2,311	\$3,799	\$4,387	\$3,648	\$2,857	\$2,351	\$1,746	\$1,260	\$1,429	\$2,671	\$3,251	\$4,036	\$33,746		
HLH Energy Revenue	\$5,294	\$7,657	\$9,307	\$8,306	\$6,481	\$5,511	\$4,346	\$3,812	\$4,560	\$6,700	\$9,900	\$8,474	\$80,348		
Demand Revenue	\$1,758	\$2,477	\$2,678	\$2,854	\$2,211	\$1,844	\$1,455	\$1,276	\$1,510	\$2,333	\$2,384	\$2,373	\$25,152		
Load Variance Revenue	\$444	\$476	\$559	\$559	\$477	\$450	\$443	\$441	\$445	\$498	\$500	\$489	\$5,780		
Low-Density Discount	-\$593	-\$783	-\$910	-\$828	-\$682	-\$598	-\$505	-\$372	-\$412	-\$609	-\$798	-\$865	-\$7,955		
Irrigation Mitigation Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$371	\$758	\$1,365	\$2,225	\$0	\$4,720		
PF Full LB CRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
PF FB CRAC	\$847	\$1,243	\$1,463	\$1,336	\$1,040	\$881	\$667	\$564	\$666	\$1,015	\$1,335	\$1,273	\$12,330		

Revenues at Current Rates
 Revenue (\$ Thousands)
 Fiscal Year 2004

Eastern HUB	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Fiscal Year 2004			
													Total	aMW	GWh	
PF Partial Service Revenues																
LLH Energy Revenue	\$1,453	\$1,825	\$1,939	\$1,809	\$1,607	\$1,396	\$1,313	\$1,186	\$1,208	\$1,560	\$1,809	\$1,846	\$18,952			
HLH Energy Revenue	\$2,577	\$3,080	\$3,519	\$3,460	\$2,920	\$2,584	\$2,430	\$2,213	\$2,475	\$2,982	\$3,974	\$3,212	\$35,426			
Demand Revenue	\$666	\$971	\$1,069	\$1,016	\$868	\$719	\$540	\$454	\$584	\$775	\$790	\$781	\$9,234			
Load Variance Revenue	\$195	\$196	\$219	\$233	\$209	\$194	\$212	\$193	\$188	\$192	\$195	\$192	\$2,420			
Low-Density Discount	-\$113	-\$160	-\$180	-\$147	-\$122	-\$112	-\$85	-\$81	-\$96	-\$134	-\$184	-\$162	-\$1,576			
Irrigation Mitigation Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7	\$20	\$63	\$117	\$0	\$207			
PF Partial LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
PF FB CRAC	\$272	\$377	\$430	\$416	\$344	\$273	\$236	\$191	\$232	\$312	\$416	\$360	\$3,860			
PF Block Service Revenues																
LLH Energy Revenue	\$728	\$1,227	\$1,400	\$1,224	\$1,104	\$824	\$581	\$428	\$525	\$981	\$1,281	\$1,297	\$11,599			
HLH Energy Revenue	\$1,396	\$1,910	\$2,535	\$2,422	\$1,932	\$1,692	\$1,203	\$956	\$1,306	\$1,930	\$2,761	\$2,172	\$22,216			
Demand Revenue	\$355	\$506	\$604	\$609	\$556	\$429	\$324	\$298	\$424	\$593	\$593	\$531	\$5,822			
Low-Density Discount	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Irrigation Mitigation Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$41	\$113	\$264	\$438	\$0	\$856			
PF Block Other																
PF Block LB CRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
PF BLOCK FB CRAC	\$222	\$325	\$405	\$381	\$321	\$264	\$182	\$144	\$195	\$301	\$398	\$344	\$3,483			
East Hub Pre-Subscription Sales Revenues	\$8,092	\$10,339	\$12,297	\$11,763	\$10,009	\$9,214	\$7,393	\$6,483	\$7,165	\$8,992	\$10,710	\$9,019	\$111,476			
LLH Energy Revenue																
HLH Energy Revenue																
Demand Revenue																
Load Variance Revenue																
Slice Revenues																
Slice Charges	\$9,996	\$9,996	\$9,996	\$9,996	\$9,996	\$9,996	\$10,392	\$10,392	\$10,392	\$10,392	\$10,392	\$10,392	\$122,328			
Slice Other Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
SLICE LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
-1																
Total	\$35,899	\$45,461	\$51,717	\$49,058	\$42,129	\$37,911	\$32,875	\$30,255	\$33,688	\$43,176	\$52,487	\$45,764	\$500,421			
Load Reduction HLH 79632, 79634	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Load Reduction LLH 79633, 79635																
Load Reduction HLH (\$000)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Load Reduction LLH (\$000)																

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Revenues at Current Rates

	Revenue (\$ Thousands)															
	Fiscal Year 2004												Fiscal Year 2004			
	1.0000	1														
	745	720	744	744	672	744	719	744	720	744	744	720				
	319	309	319	319	298	319	308	319	309	319	319	309				
Bulk HUB	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Total	aMW	GW	
Investor-Owned Utilities (RL-02, PFXS-02)																
Demand (MW)	382	382	382	382	382	382	382	382	382	382	382	382	4,584			
HLH Energy (MWhr)	165,024	152,800	152,800	158,912	146,688	158,912	158,912	158,912	152,800	158,912	165,024	146,688	1,876,384	214	1,876	
LLH Energy (MWhr)	119,566	122,240	131,408	125,296	119,184	125,296	115,746	125,296	122,240	125,296	119,184	128,352	1,479,104	169	1,479	
Energy (aMW)	382	382	382	382	382	382	382	382	382	382	382	382	4,584	383	4,584	
Revenue at RL-02 & PFXS-02 (\$ Thousand)	\$6,095	\$8,200	\$8,478	\$7,414	\$6,483	\$6,142	\$4,903	\$4,732	\$5,710	\$8,232	\$11,096	\$8,899	\$86,384			
RL/PFXS FB CRAC	\$748	\$743	\$692	\$664	\$585	\$550	\$421	\$406	\$491	\$706	\$950	\$766	\$7,721			
RL LB CRAC True-up																
Direct-Service Industries (IP-02 & FPS)																
Demand (MW)	350	350	350	350	350	350	350	350	350	350	350	350	4,200			
HLH Energy (MWhr)	151,200	140,000	140,000	145,600	134,400	145,600	145,600	145,600	140,000	145,600	151,200	134,400	1,719,200	196	1,719	
LLH Energy (MWhr)	109,550	112,000	120,400	114,800	109,200	114,800	106,050	114,800	112,000	114,800	109,200	117,600	1,355,200	155	1,355	
Energy (aMW)	350	350	350	350	350	350	350	350	350	350	350	350	4,200	351	3,074	
Revenue at IP-02 & FPS (\$ Thousand)	\$6,839	\$8,726	\$9,020	\$8,045	\$7,110	\$6,881	\$5,755	\$5,641	\$6,495	\$8,849	\$11,473	\$9,419	\$94,253			
IP LB CRAC True-up																
IP FB CRAC	\$617	\$782	\$809	\$721	\$637	\$617	\$494	\$484	\$558	\$760	\$985	\$809	\$8,272			
DSI Liquidated damages (\$ Thousand)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Long-Term Sales to Northwest																
Demand (MW)	776	966	966	966	966	918	935	807	923	753	606	595	10,177			
HLH Energy (MWhr)	138,504	206,182	248,013	251,215	234,103	218,293	221,047	194,133	237,004	209,185	146,553	96,506	2,400,740	274	2,401	
LLH Energy (MWhr)	-195,124	-124,030	-95,270	-98,621	-91,075	-181,617	-128,656	-164,745	-85,276	-61,743	-126,093	-151,154	-1,503,405	-172	-1,503	
Energy (aMW)	-76	114	205	205	206	49	129	40	213	197	28	-76	1,233	102	897	
Revenue (\$ Thousand)	\$4,102	\$8,709	\$8,839	\$8,835	\$8,575	\$6,471	\$6,443	\$4,162	\$4,165	\$3,248	\$3,236	\$3,198	\$69,983			
Long-Term Sales to Southwest																
Demand (MW)	703	626	626	426	426	426	446	523	523	558	558	558	6,399			
HLH Energy (MWhr)	241,392	211,021	226,654	148,316	136,267	125,922	132,813	155,066	180,345	185,888	191,336	173,681	2,108,701	241	2,109	
LLH Energy (MWhr)	96,952	94,640	98,441	28,995	28,668	29,642	40,550	49,318	70,884	62,242	42,807	49,641	692,599	79	693	
Energy (aMW)	454	424	437	238	237	209	241	275	349	334	315	310	3,823	320	2,801	
Revenue (\$ Thousand)	\$10,559	\$10,243	\$10,971	\$5,735	\$5,277	\$4,945	\$4,706	\$4,860	\$6,318	\$6,517	\$6,375	\$5,938	\$82,443			
FB and SN CRAC revenues	\$68	\$87	\$90	\$81	\$73	\$70	\$56	\$55	\$65	\$85	\$108	\$89	\$927			
Contractual Obligations (CER,CSPE,USBR)																
Demand (MW)	1,171	1,171	1,171	1,171	1,171	1,171	1,171	1,171	1,171	1,171	1,171	1,171	14,052			
HLH Energy (MWhr)	435,192	396,240	405,528	405,768	378,360	409,870	465,491	499,054	486,032	513,545	501,624	452,621	5,349,324	611	5,349	
LLH Energy (MWhr)	28,571	8,976	6,946	6,408	5,275	8,705	57,366	76,281	91,408	105,017	87,624	65,131	547,707	63	548	
Energy (aMW)	623	563	554	554	551	563	727	773	802	831	792	719	8,053	673	5,897	
Revenue (\$ Thousand)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Monthly Trading Floor Committed Sales (MWH)	132,983	128,520	132,804	39,804	37,236	39,804	2,517	2,604	2,520	39,804	39,804	38,520	636,919	73	637	
Monthly Trading Floor Committed Sales (\$000)	\$3,764	\$3,638	\$3,759	\$1,210	\$1,132	\$1,210	\$106	\$109	\$106	\$1,210	\$1,210	\$1,171	\$18,628			
Monthly Trading Floor Balancing Sales (MWH)	933,268	286,261	418,964	2,068,448	1,526,488	1,628,623	1,987,754	3,088,912	3,234,433	3,221,176	2,456,548	527,708	21,378,582	2,440	21,379	
Monthly Trading Floor Balancing Sales (\$000)	\$35,872	\$13,090	\$16,984	\$65,592	\$49,106	\$43,635	\$49,857	\$58,177	\$45,394	\$68,670	\$77,410	\$17,355	\$541,142			
Flat and Other Monthly Trading Floor Sales (MWH)																
Flat and Other Monthly Trading Floor Sales (\$000)																
Real-time Sales MWH																
Real-time Sales (\$000)																

Revenues at Current Rates

	Revenue (\$ Thousands)															
	Fiscal Year 2004															
	1.0000	1												Fiscal Year 2004		
	745	720	744	744	672	744	719	744	720	744	744	720	744	720		
	319	309	319	319	298	319	308	319	309	319	319	309	319	309		
	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Total	aMW	GW	
Bulk HUB																
Power Purchases																
IOU Load Reduction Expense																
Demand (MW)	618	618	618	618	618	618	618	618	618	618	618	618	7,416			
HLH Energy (MWhr) 79636	252,968	252,968	252,968	252,968	252,968	252,968	252,968	252,968	252,968	252,968	252,968	252,968	3,035,612	346	3,036	
LLH Energy (MWhr) 79637	199,408	199,408	199,408	199,408	199,408	199,408	199,408	199,408	199,408	199,408	199,408	199,408	2,392,900	272	2,393	
Energy (aMW)	607	628	608	608	673	608	629	608	628	608	608	628	620	618	5,429	
Expenses (\$ Thousand)	\$22,810	\$22,810	\$22,810	\$22,810	\$22,810	\$22,810	\$22,810	\$22,810	\$22,810	\$22,810	\$22,810	\$22,810	\$273,724			
IOU Power Buyback																
Demand (MW)	124	124	124	124	124	124	124	124	124	124	124	124	1,488			
HLH Energy (MWhr) 79663,79665	52,480	48,832	51,264	51,264	48,832	52,480	51,264	50,048	51,264	51,264	51,264	50,048	610,304	70	610	
LLH Energy (MWhr) 79664, 79666	39,276	41,024	40,416	40,416	39,200	39,200	38,516	41,632	38,592	40,416	40,416	39,808	478,912	55	479	
Energy (aMW)	123	125	123	123	131	123	125	123	125	123	123	125	1,493	124	1,089	
Expenses (\$ Thousand)	\$3,487	\$3,415	\$3,484	\$3,484	\$3,345	\$3,484	\$3,412	\$3,484	\$3,415	\$3,484	\$3,484	\$3,415	\$41,390			
DSI Load Reduction Expense																
Demand (MW)	51	51	51	51	51	51	51	51	51	51	51	51	612			
HLH Energy (MWhr) 79630	22,032	19,584	21,216	21,216	19,584	22,032	21,216	20,400	21,216	21,216	21,216	20,400	251,328	29	251	
LLH Energy (MWhr) 79631	15,963	17,136	16,728	16,728	15,912	15,912	15,453	17,544	15,504	16,728	16,728	16,320	196,656	22	197	
Energy (aMW)	51	51	51	51	53	51	51	51	51	51	51	51	615	51	448	
Expenses (\$ Thousand)	\$177	\$171	\$177	\$177	\$166	\$177	\$171	\$177	\$171	\$177	\$177	\$171	\$2,091			
DSI Load Curtailment Expense																
Demand (MW) 79660	794	794	794	794	794	794	794	794	794	794	794	794	9,528			
HLH Energy (MWhr) 79661	343,008	317,600	317,600	330,304	304,896	330,304	330,304	330,304	317,600	330,304	343,008	304,896	3,900,128	445	3,900	
LLH Energy (MWhr) 79662	248,522	254,080	273,136	260,432	247,728	260,432	240,582	260,432	254,080	260,432	247,728	266,784	3,074,368	351	3,074	
Energy (aMW)	794	794	794	794	794	794	794	794	794	794	794	794	9,528	796	6,974	
Expenses (\$ Thousand)	16,094	19,795	20,463	18,251	16,130	15,609	13,057	12,796	14,733	20,074	26,028	21,369	\$214,399			
Renewable HLH (MWH)	10,528	12,053	12,420	12,915	11,074	11,027	11,106	10,875	10,946	9,453	9,322	7,901	129,620	15	130	
Renewable LLH (MWH)														0	0	
Renewable Expense (\$000) (included in Program Expense Forecast)	\$471	\$549	\$578	\$558	\$483	\$467	\$462	\$443	\$447	\$380	\$375	\$331	\$5,545			
Power Purchases to Serve PF-TAC HLH	30,240	28,032	29,536	29,536	26,880	30,672	29,120	28,400	29,952	29,952	30,368	28,800	351,488	40	351	
Power Purchases to Serve PF-TAC LLH	22,223	23,184	23,288	22,632	21,528	21,840	21,513	23,392	21,584	23,288	22,960	22,400	269,832	31	270	
Power Purchases to Serve PF-TAC Expense (\$000)	\$2,371	\$2,316	\$2,389	\$2,357	\$2,187	\$2,374	\$2,289	\$2,340	\$2,331	\$2,408	\$2,413	\$2,315	\$28,090			
PURCHASE TOTAL HLH Completed: POST 8/1/00 79624	257,683	235,074	251,593	285,540	256,490	291,865	277,316	264,519	274,005	275,028	276,217	262,293	3,207,624	366	3,208	
TOTAL HLH Completed: PRE 8/1/00 79620	367,200	326,400	353,600	353,600	326,400	367,200	166,400	0	0	353,600	353,600	340,000	3,308,000	378	3,308	
PURCHASE TOTAL LLH Completed: POST 8/1/00 79625	179,191	194,435	189,692	223,207	208,318	211,506	202,579	226,287	201,063	215,850	214,184	208,981	2,475,293	283	2,475	
TOTAL LLH Completed: PRE 8/1/00 79621	266,050	285,600	278,800	278,800	265,200	265,200	121,200	0	0	278,800	278,800	272,000	2,590,450	296	2,590	
PURCHASE TOTAL HLH Completed: POST 8/1/00	\$14,207	\$12,844	\$13,934	\$14,919	\$13,661	\$15,263	\$14,713	\$14,112	\$14,685	\$14,551	\$14,515	\$13,916	\$171,321			
PURCHASE TOTAL HLH Completed: Pre 8/1/00	\$10,458	\$9,296	\$10,070	\$10,070	\$9,296	\$10,458	\$4,744	\$0	\$0	\$10,070	\$10,070	\$9,683	\$94,215			
PURCHASE TOTAL LLH Completed: POST 8/1/00	\$9,124	\$9,906	\$9,686	\$11,165	\$10,600	\$10,524	\$10,232	\$11,527	\$10,245	\$10,899	\$10,919	\$10,577	\$125,404			
PURCHASE TOTAL LLH Completed: Pre 8/1/00	\$7,577	\$8,134	\$7,940	\$7,940	\$7,553	\$7,553	\$3,456	\$0	\$0	\$7,940	\$7,940	\$7,746	\$73,779			
Other Committed Power Purchases (MWH)	151,975	145,200	151,000	100,440	93,960	100,440	61,115	63,240	61,200	100,440	100,440	97,200	1,226,650	140	1,227	
Balancing Power Purchases (MWH)	345	10,960	126,083	17,552	68,736	10,542	13,829	578	46	0	0	219	248,889	28	249	
NLS Power Purchases (MWH) 79506, 79507, 79510, 7967																
Other Committed Purchase Power Expense (\$000)	\$5,425	\$5,104	\$5,354	\$2,626	\$2,456	\$2,626	\$1,473	\$1,524	\$1,475	\$2,626	\$2,626	\$2,541	\$35,855			
Balancing Purchase Power Expense (\$000)	\$14	\$433	\$5,097	\$921	\$3,163	\$379	\$536	\$18	\$1	\$0	\$0	\$9	\$10,572			
Other NLS Purchase Power Expense (\$000)																
Load Reduction - Marketers HLH (MWH)	64,800	57,600	62,400	20,800	19,200	21,600	20,800	20,000	20,800	20,800	20,800	20,000	369,600	42	369,600	
Load Reduction - Marketers LLH (MWH)	46,950	50,400	49,200	16,400	15,600	15,600	15,150	17,200	15,200	16,400	16,400	16,000	290,500	33	290,500	
Load Reduction - Marketers HLH (\$000)	\$1,461	\$1,299	\$1,407	\$257	\$237	\$267	\$257	\$247	\$257	\$257	\$257	\$247	\$6,447			
Load Reduction - Marketers LLH (\$000)	\$1,059	\$1,136	\$1,003	\$202	\$193	\$193	\$187	\$212	\$188	\$202	\$202	\$197	\$4,974			

Revenues at Current Rates
Revenue (\$ Thousands)
Fiscal Year 2004

	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Fiscal Year 2004		
													Total	aMW	GWh
ANCILLARY SERVICES:															
Non-Fed Remedial Action Scheme	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$62	
Federal Remedial Action Scheme	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$231	
Generation Supplied Reactive	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$25,000	
Station Service	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$1,724	
Step-up Transformers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Operating Reserves	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$46,664	
BOR Network/Delivery Facilities	\$304	\$304	\$304	\$304	\$304	\$304	\$304	\$304	\$304	\$304	\$304	\$304	\$304	\$3,646	
Generation Integration/Energy Imbalance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Total Interbusiness Line	\$6,444	\$6,444	\$6,444	\$6,444	\$6,444	\$6,444	\$6,444	\$6,444	\$6,444	\$6,444	\$6,444	\$6,444	\$6,444	\$77,326	
RESERVE SERVICES:															
External	\$543	\$543	\$413	\$192	\$62	\$62	\$238	\$238	\$368	\$497	\$322	\$322	\$322	\$3,801	
Total External	\$543	\$543	\$413	\$192	\$62	\$62	\$238	\$238	\$368	\$497	\$322	\$322	\$322	\$3,801	
Interbusiness Line Tx costs for use of AGC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
costs for Res. Serv.not included in this total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Total Interbusiness Line	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
TOTAL RESERVE SERVICES	\$543	\$543	\$413	\$192	\$62	\$62	\$238	\$238	\$368	\$497	\$322	\$322	\$322	\$3,801	
TOTAL Ancillary and Reserves	\$6,987	\$6,987	\$6,857	\$6,636	\$6,506	\$6,506	\$6,682	\$6,682	\$6,811	\$6,941	\$6,766	\$6,766	\$6,766	\$81,127	
OTHER REVENUES															
Corps and Bureau	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$4,700	
Slice True-Up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$58,000	\$58,000	
Misc. Generation	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$3,420	
Energy Efficiency Rev's	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$1,750	\$1,750	\$1,500	\$9,250	
Green Tags	\$74	\$72	\$73	\$64	\$61	\$64	\$62	\$64	\$62	\$64	\$64	\$64	\$62	\$787	
4(h)(10)c credit	\$5,576	\$5,576	\$5,576	\$5,576	\$5,576	\$5,576	\$5,576	\$5,576	\$5,576	\$5,576	\$5,576	\$5,576	\$5,576	\$66,915	
Fish-Cost Contingency Fund	\$245	\$245	\$245	\$245	\$245	\$245	\$245	\$245	\$245	\$245	\$245	\$245	\$245	\$2,942	
Colville Settlement	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$4,600	
Aluminum Hedging															
TOTAL OTHER REVENUES	\$7,455	\$7,453	\$7,455	\$7,446	\$7,442	\$7,446	\$7,444	\$7,446	\$7,444	\$8,445	\$8,695	\$66,444	\$66,444	\$150,614	

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Revenues at Current Rates
Sales (MWH)
Fiscal Year 2004

	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Fiscal Year 2004			
													Total	aMW	GWh	
Energy Sales (MWH)																
West Hub PF Sales																
PF Full Service (Includes Pt of Seattle PF)																
LLH Energy	221,278	268,414	301,165	310,957	280,175	270,119	245,716	217,714	195,728	189,822	196,547	192,626	2,890,262	330	2,890	
HLH Energy	380,749	434,003	499,166	515,434	440,578	436,583	388,011	348,969	315,053	321,992	331,953	330,785	4,743,275	541	4,743	
PF Partial Service																
LLH Energy	211,534	219,517	238,304	245,178	223,672	227,976	208,207	204,073	190,987	183,906	199,210	189,191	2,541,754	290	2,542	
HLH Energy	295,498	296,169	316,340	328,720	301,429	295,555	280,783	273,789	255,355	267,083	278,364	270,730	3,459,814	395	3,460	
PF Block Service																
LLH Energy	413,549	507,352	577,877	596,361	558,645	526,672	452,084	469,894	364,718	390,101	409,133	387,675	5,654,062	645	5,654	
HLH Energy	620,599	734,090	905,664	898,820	798,676	817,872	695,390	677,171	577,797	600,681	610,342	621,162	8,558,264	977	8,558	
PF SLICE																
Percent of SLICE	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	0.17			
	1,032,284	971,636	1,100,766	1,513,713	1,148,927	1,187,961	1,284,800	1,621,881	1,629,284	1,425,915	1,201,300	860,969	14,979,436	1710		
East Hub PF Sales																
PF Full Service																
LLH Energy	154,525	168,061	197,849	202,330	170,558	161,628	150,547	161,864	166,110	183,649	183,276	162,436	2,062,832	235	2,063	
HLH Energy	255,184	272,417	321,493	323,296	273,093	256,545	249,602	270,748	282,699	312,502	312,190	278,785	3,408,555	389	3,409	
PF Partial Service																
LLH Energy	72,402	69,873	78,544	83,794	73,825	70,047	75,395	68,632	67,877	68,947	69,334	68,585	867,255	99	867	
HLH Energy	93,161	94,166	104,149	112,717	102,627	90,866	100,731	91,588	88,549	90,009	92,903	90,546	1,152,014	132	1,152	
PF Block Service																
LLH Energy	49,141	54,720	63,648	68,640	66,768	57,408	50,904	51,496	54,112	60,216	63,304	52,592	692,949	79	693	
HLH Energy	67,824	68,400	88,128	95,040	82,176	79,488	69,888	65,312	74,048	83,376	80,288	71,968	925,936	106	926	
PF SLICE																
Percent of SLICE	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%			
	314,762	296,269	335,643	461,558	350,329	362,231	391,759	494,541	496,798	434,787	366,298	262,525	4,567,500	521		
West Hub FPS (Pre-Subscription) Sales																
LLH Energy	232,934	244,917	290,585	294,145	260,072	271,211	237,704	241,354	225,078	242,701	218,201	202,294	2,961,198	338	2,961	
HLH Energy	-	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0
East Hub FPS (Pre-Subscription) Sales																
LLH Energy	379,327	429,764	511,757	509,880	444,434	428,116	388,977	427,647	448,512	480,142	466,849	375,734	5,291,138	604	5,291	
HLH Energy	-	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0
Investor-Owned Utilities (RL-02 or PFXS-02)																
HLH Energy (MWhr)	119,566	122,240	131,408	125,296	119,184	125,296	115,746	125,296	122,240	125,296	119,184	128,352	1,479,104	169	1,479	
LLH Energy (MWhr)	165,024	152,800	152,800	158,912	146,688	158,912	158,912	158,912	152,800	158,912	165,024	146,688	1,876,384	214	1,876	
Direct-Service Industries (IP-02 & FPS)																
HLH Energy (MWhr)	151,200	140,000	140,000	145,600	134,400	145,600	145,600	145,600	140,000	145,600	151,200	134,400	1,719,200	196	1,719	
LLH Energy (MWhr)	109,550	112,000	120,400	114,800	109,200	114,800	106,050	114,800	112,000	114,800	109,200	117,600	1,355,200	155	1,355	
Long-Term Sales to Northwest																
HLH Energy (MWhr)	138,504	206,182	248,013	251,215	234,103	218,293	221,047	194,133	237,004	209,185	146,553	96,506	2,400,740	274	2,401	
LLH Energy (MWhr)	-195,124	-124,030	-95,270	-98,621	-91,075	-181,617	-128,656	-164,745	-85,276	-61,743	-126,093	-151,154	-1,503,405	-172	-1,503	
Long-Term Sales to Southwest																
HLH Energy (MWhr)	241,392	211,021	226,654	148,316	136,267	125,922	132,813	155,066	180,345	185,888	191,336	173,681	2,108,701	241	2,109	
LLH Energy (MWhr)	96,952	94,460	98,441	28,995	28,668	29,642	40,550	49,318	70,884	62,242	42,807	49,641	692,599	79	693	
Contractual Obligations (CER,CSPE,USBR)																
HLH Energy (MWhr)	435,192	396,240	405,528	405,768	378,360	409,870	465,491	499,054	486,032	513,545	501,624	452,621	5,349,324	611	5,349	
LLH Energy (MWhr)	28,571	8,976	6,946	6,408	5,275	8,705	57,366	76,281	91,408	105,017	87,624	65,131	547,707	63	548	
Trading Floor Sales																
Monthly Trading Floor HLH Sales (MWH)	132,983	128,520	132,804	39,804	37,236	39,804	2,517	2,604	2,520	39,804	39,804	38,520	636,919	73	637	
Monthly Trading Floor LLH Sales (MWH)	933,268	286,261	418,964	2,068,448	1,526,488	1,628,623	1,987,754	3,088,912	3,234,433	3,221,176	2,456,548	527,708	21,378,582	2,440	21,379	
Other Monthly Trading Floor Sales (MWH)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Real-time Sales MWH	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MWH Sales	7,151,828	6,864,438	7,917,766	9,955,526	8,340,778	8,364,126	8,575,688	10,131,905	10,177,094	10,155,549	8,964,304	6,198,297	102,797,299	11,735	83,250	

Revenues at Current Rates
Sales (MWH)
Fiscal Year 2004

Energy Sales (MWH) Revenues from Sales (\$000)	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Fiscal Year 2004			
													Total	aMW	GWh	
West Hub																
PF Full Service Revenues	\$15,335	\$24,155	\$27,629	\$25,371	\$20,570	\$18,038	\$13,182	\$11,032	\$12,200	\$16,786	\$23,041	\$19,012	\$226,351			
PF Partial Service Revenues	\$12,667	\$17,709	\$19,203	\$17,437	\$15,014	\$13,313	\$10,256	\$9,351	\$10,750	\$14,952	\$20,917	\$16,986	\$178,554			
PF Block Service Revenues	\$24,564	\$41,269	\$49,735	\$43,775	\$37,194	\$32,625	\$22,594	\$20,777	\$21,205	\$30,685	\$42,436	\$35,861	\$402,719			
LB CRAC True-ups	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Slice Revenues	\$32,232	\$32,232	\$32,232	\$32,232	\$32,232	\$32,232	\$33,508	\$33,508	\$33,508	\$33,508	\$33,508	\$33,508	\$394,439			
West Hub FPS Sales Revenues	\$6,075	\$6,496	\$7,686	\$7,498	\$6,509	\$6,613	\$5,581	\$5,343	\$5,052	\$5,768	\$5,794	\$5,459	\$73,873	\$1,275,937		
East Hub																
PF Full Service Revenues	\$10,060	\$14,869	\$17,484	\$15,875	\$12,383	\$10,440	\$8,153	\$7,351	\$8,956	\$13,973	\$18,796	\$15,780	\$154,120			
PF Partial Service Revenues	\$5,051	\$6,289	\$6,997	\$6,787	\$5,826	\$5,054	\$4,647	\$4,162	\$4,612	\$5,751	\$7,117	\$6,229	\$68,522			
PF Block Service Revenues	\$2,700	\$3,969	\$4,943	\$4,637	\$3,914	\$3,208	\$2,290	\$1,867	\$2,563	\$4,068	\$5,472	\$4,344	\$43,975			
LB CRAC True-ups	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Slice Revenues	\$9,996	\$9,996	\$9,996	\$9,996	\$9,996	\$9,996	\$10,392	\$10,392	\$10,392	\$10,392	\$10,392	\$10,392	\$122,328			
East Hub FPS Sales Revenues	\$8,092	\$10,339	\$12,297	\$11,763	\$10,009	\$9,214	\$7,393	\$6,483	\$7,165	\$8,992	\$10,710	\$9,019	\$111,476	\$500,421		
Bulk Hub																
Investor-Owned Utilities (RL-02 or PFXS-02)	\$6,842	\$8,943	\$9,170	\$8,077	\$7,068	\$6,692	\$5,325	\$5,138	\$6,201	\$8,938	\$12,046	\$9,664	\$94,105			
LB CRAC True-ups	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Direct-Service Industries (IP-02 & FPS)	\$7,455	\$9,508	\$9,829	\$8,767	\$7,748	\$7,497	\$6,250	\$6,125	\$7,052	\$9,608	\$12,458	\$10,228	\$102,525			
LB CRAC True-ups	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Liquidated Damages	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Long-Term Sales to Northwest	\$4,102	\$8,709	\$8,839	\$8,835	\$8,575	\$6,471	\$6,443	\$4,162	\$4,165	\$3,248	\$3,236	\$3,198	\$69,983			
Long-Term Sales to Southwest	\$10,627	\$10,330	\$11,061	\$5,815	\$5,350	\$5,015	\$4,762	\$4,916	\$6,383	\$6,602	\$6,483	\$6,027	\$93,370			
Monthly Trading Floor Committed Sales (\$000)	\$3,764	\$3,638	\$3,759	\$1,210	\$1,132	\$1,210	\$106	\$109	\$106	\$1,210	\$1,210	\$1,171	\$18,628			
Monthly Trading Floor Balancing Sales (\$000)	\$35,872	\$13,090	\$16,984	\$65,592	\$49,106	\$43,635	\$49,857	\$58,177	\$45,394	\$68,670	\$77,410	\$17,355	\$541,142			
Flat and Other Monthly Trading Floor Sales (\$000)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Real-time Sales (\$000)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Ancillary Services	\$6,444	\$6,444	\$6,444	\$6,444	\$6,444	\$6,444	\$6,444	\$6,444	\$6,444	\$6,444	\$6,444	\$6,444	\$77,326	\$909,753		
Reserve Services	\$543	\$543	\$413	\$192	\$62	\$62	\$238	\$238	\$368	\$497	\$322	\$322	\$3,801	\$81,127		
OTHER REVENUES																
Corps and Bureau	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$4,700			
Slice True_Up Forecast	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$58,000	\$58,000			
Misc. Generation	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$3,420			
Energy Efficiency Rev's	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$1,500	\$1,750	\$1,500	\$9,250			
Green Tags	\$74	\$72	\$73	\$64	\$61	\$64	\$62	\$64	\$62	\$64	\$64	\$62	\$787			
4(h)(10)c credit	\$5,576	\$5,576	\$5,576	\$5,576	\$5,576	\$5,576	\$5,576	\$5,576	\$5,576	\$5,576	\$5,576	\$5,576	\$66,915			
Fish-Cost Contingency Fund	\$245	\$245	\$245	\$245	\$245	\$245	\$245	\$245	\$245	\$245	\$245	\$245	\$2,942			
Colville Settlement	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$4,600	\$150,614		
Aluminum Hedging	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Total Revenues	\$209,878	\$235,981	\$262,156	\$287,749	\$246,577	\$225,205	\$204,863	\$203,019	\$199,959	\$258,537	\$306,486	\$277,443	\$2,917,853			

Revenues at Current Rates
Revenue (\$ Thousands)
Fiscal Year 2005

WESTERN HUB	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Fiscal Year 2005		
													Total	aMW	GWh
West Hub PF Billing Determinants															
PF Full Service (Includes Pt of Seattle PF)															
LLH Energy	228004	268930	305768	319607	279106	274229	249418	220908	198629	195219	196785	195467	2932070	335	2932
HLH Energy	384060	444089	506881	519520	446880	443279	393912	354173	319770	324168	339582	335708	4812023	549	4812
GSP Demand	1198	1331	1440	1569	1392	1318	1161	917	803	816	838	874	13658		
Load Variance	709036	823033	941775	969946	837482	832819	741835	663188	597575	600588	618187	612273	8947738	1021	8948
PF Partial Service (Includes Steelscape)															
LLH Energy	213884	223948	241900	247910	222791	231557	211323	207289	193968	186175	203466	192475	2576686	294	2577
HLH Energy	301473	299216	321555	336199	298106	300630	285244	278227	259676	272868	282047	275450	3510692	401	3511
GSP Demand	777	804	865	883	861	835	779	690	661	654	710	712	9231		
Load Variance	616494	659561	709709	767764	655119	674805	640525	609398	567342	574807	581620	567403	7624548	870	7625
PF Block Service (Block, Slice, Rate Mitigation)															
LLH Energy	429671	493288	580061	617361	533589	529168	454508	472190	366846	405205	398573	389803	5670264	647	5670
HLH Energy	609031	753114	909120	885716	795604	822192	699134	680915	581125	591209	626598	624490	8578248	979	8578
GSP Demand	1688	2090	2412	2458	2416	2198	1926	1787	1476	1506	1519	1605	23079		
Load Variance	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PF SLICE															
Percent of SLICE	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%	1665	
West Hub FPS (Pre-Subscription) Sales Energy															
Energy	234698	246958	293196	296817	256894	273496	239612	242939	226469	244126	219654	203718	2978576	340	2979
GSP Demand (not reported)															
West Hub Revenue															
PF Full Service Revenues															
LLH Energy Revenue	\$3,383	\$6,001	\$6,700	\$5,727	\$4,657	\$3,972	\$2,913	\$2,120	\$2,300	\$3,731	\$4,591	\$4,776	\$50,872		
HLH Energy Revenue	\$8,051	\$12,544	\$14,743	\$13,450	\$10,688	\$9,609	\$6,986	\$6,254	\$7,040	\$9,358	\$14,466	\$10,274	\$123,463		
Demand Revenue	\$2,684	\$3,925	\$4,247	\$4,316	\$3,605	\$3,057	\$2,242	\$1,743	\$1,912	\$2,505	\$2,573	\$2,685	\$35,492		
Load Variance Revenue	\$669	\$772	\$879	\$906	\$785	\$780	\$727	\$652	\$592	\$594	\$612	\$605	\$8,574		
Low-Density Discount	-\$296	-\$476	-\$555	-\$508	-\$408	-\$359	-\$257	-\$207	-\$226	-\$309	-\$425	-\$349	-\$4,373		
Irrigation Mitigation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Full Service LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
PF FB CRAC	\$1,279	\$2,010	\$2,301	\$2,108	\$1,709	\$1,514	\$1,064	\$894	\$979	\$1,341	\$1,841	\$1,522	\$18,562		
PF Other revenues															
PF Partial Service Revenues															
LLH Energy Revenue	\$3,199	\$5,049	\$5,351	\$4,463	\$3,728	\$3,366	\$2,472	\$1,989	\$2,259	\$3,621	\$4,831	\$4,788	\$45,116		
HLH Energy Revenue	\$6,240	\$8,374	\$9,268	\$8,607	\$7,046	\$6,435	\$4,980	\$4,839	\$5,657	\$7,815	\$11,964	\$8,366	\$89,592		
Demand Revenue	\$1,740	\$2,371	\$2,553	\$2,429	\$2,229	\$1,938	\$1,503	\$1,312	\$1,572	\$2,008	\$2,180	\$2,186	\$24,020		
Load Variance Revenue	\$572	\$613	\$641	\$699	\$597	\$614	\$616	\$595	\$553	\$560	\$567	\$554	\$7,181		
Low-Density Discount	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Irrigation Mitigation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Partial Service LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
PF FB CRAC	\$1,040	\$1,453	\$1,581	\$1,433	\$1,206	\$1,100	\$812	\$742	\$851	\$1,186	\$1,655	\$1,346	\$14,404		

Revenues at Current Rates
Revenue (\$ Thousands)
Fiscal Year 2005

WESTERN HUB	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Fiscal Year 2005			
													Total	aMW	GWh	
PF Block Service Revenues																
LLH Energy Revenue	\$6,635	\$11,375	\$13,115	\$11,415	\$9,197	\$7,976	\$5,538	\$4,617	\$4,238	\$7,722	\$9,304	\$9,941	\$101,075			
HLH Energy Revenue	\$12,907	\$21,475	\$26,664	\$23,133	\$19,226	\$18,050	\$12,561	\$11,854	\$12,319	\$16,363	\$25,774	\$19,350	\$219,678			
Demand Revenue	\$3,781	\$6,165	\$7,114	\$6,758	\$6,257	\$5,099	\$3,717	\$3,395	\$3,512	\$4,624	\$4,662	\$4,929	\$60,014			
Low-Density Discount	-\$162	-\$241	-\$285	-\$251	-\$211	-\$178	-\$160	-\$165	-\$184	-\$257	-\$291	-\$270	-\$2,655			
Irrigation Mitigation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$67	\$223	\$496	\$772	\$0	\$1,559			
PF Block LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
PF BLOCK FB CRAC	\$2,056	\$3,441	\$4,140	\$3,636	\$3,062	\$2,761	\$1,836	\$1,679	\$1,694	\$2,426	\$3,363	\$2,893	\$32,985			
PF Block Other Revenues and SUMY	\$75	\$113	\$139	\$142	\$133	\$144	\$122	\$111	\$96	\$100	\$109	\$93	\$1,377			
West Hub FPS Sales Revenues	\$5,550	\$5,974	\$7,157	\$6,981	\$5,897	\$6,105	\$5,085	\$4,817	\$4,537	\$5,244	\$5,280	\$4,953	\$67,578			
Irrigation Mitigation Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
EPP	\$132	\$164	\$170	\$170	\$153	\$132	\$127	\$132	\$91	\$94	\$94	\$91	\$1,549			
TAC LLH	\$187	\$163	\$176	\$161	\$152	\$168	\$169	\$176	\$189	\$196	\$191	\$188	\$2,116			
TAC HLH	\$245	\$244	\$246	\$246	\$220	\$253	\$235	\$246	\$261	\$264	\$266	\$263	\$2,990			
Slice Revenues																
Slice Charges	\$31,486	\$31,486	\$31,486	\$31,486	\$31,486	\$31,486	\$32,889	\$32,889	\$32,889	\$32,889	\$32,889	\$32,889	\$386,245			
Revenues to Cover Monetary Benefits to IOUs	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$13,534			
SLICE LBCRAC True-up	0	0	0	0	0	0	0	0	0	0	0	0	\$0			
Low-Density Discount	-\$548	-\$548	-\$548	-\$548	-\$548	-\$548	-\$572	-\$572	-\$572	-\$572	-\$572	-\$572	-\$6,719			
Total	\$92,033	\$123,575	\$138,411	\$128,087	\$111,994	\$104,600	\$86,732	\$81,305	\$83,910	\$103,128	\$127,825	\$112,628	\$1,294,227			
Load Buyback HLH 79640, 79642	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Load Buyback LLH 79641, 79643	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Load Buyback HLH (\$000) +79644, 79646, 79648, 79667	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Load Buyback LLH (\$000) + 79645, 79668	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Load Reduction HLH 79632, 79634	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	
Load Reduction LLH 79633, 79635																
Load Reduction HLH (\$000)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Load Reduction LLH (\$000)																
Index	37	38	39	40	41	42	43	44	45	46	47	48				

Revenues at Current Rates
 Revenue (\$ Thousands)
 Fiscal Year 2005

Eastern HUB	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Fiscal Year 2005			
													Total	aMW	GWh	
East Hub PF Billing Determinants																
PF Full Service																
LLH Energy	158270	172482	202481	204958	173305	163877	152682	163980	168224	185809	185996	164812	2096877	239	2097	
HLH Energy	261620	278434	328613	328218	277056	260229	253231	274368	286380	316868	316225	282949	3464191	395	3464	
GSP Demand	797	857	925	1046	863	803	765	681	643	771	788	784	9722			
Load Variance	440993	472509	554499	550529	469408	442837	423870	421476	425289	476256	478502	467657	5623825	642	5624	
PF Partial Service																
LLH Energy	66147	66260	73606	77711	69781	64980	70648	63521	62927	62684	65365	63651	807281	92	807	
HLH Energy	87980	86623	97910	108131	95624	84415	94748	85074	82237	84723	85151	84266	1076883	123	1077	
GSP Demand	320	358	396	403	367	338	304	255	264	271	276	273	3826			
Load Variance	178125	179372	201862	215444	192820	176957	189695	170660	165781	169472	172678	169670	2182537	249	2183	
PF Block Service																
LLH Energy	51653	51984	63648	72160	61632	57408	50904	51496	54112	63304	56472	48944	683717	78	684	
HLH Energy	65312	71136	88128	91520	82176	79488	69888	65312	74048	80288	78192	66976	912464	104	912	
GSP Demand	157	171	204	220	214	184	168	157	178	193	181	161	2188			
Load Variance	0	0	0	0	0	0	0	0	0	0	0	0				
PF SLICE																
Percent of SLICE	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	508		
East Hub FPS (Pre-Subscription) Sales																
Energy	386711	438576	522248	519996	452679	436637	396681	436411	457907	490100	476611	382977	5397534	616	5398	
GSP Demand	628	682	758	828	734	654	615	686	673	746	710	533	8247			
Load Variance (not reported)																
East Hub PF Revenue																
PF Full Service Revenues																
LLH Energy Revenue	\$2,403	\$3,919	\$4,513	\$3,726	\$2,928	\$2,409	\$1,822	\$1,296	\$1,469	\$2,732	\$3,330	\$4,155	\$34,702			
HLH Energy Revenue	\$5,473	\$7,848	\$9,534	\$8,470	\$6,600	\$5,619	\$4,484	\$3,895	\$4,659	\$6,850	\$10,084	\$8,686	\$82,201			
Demand Revenue	\$1,785	\$2,527	\$2,728	\$2,875	\$2,236	\$1,862	\$1,477	\$1,294	\$1,531	\$2,366	\$2,418	\$2,407	\$25,507			
Load Variance Revenue	\$450	\$482	\$566	\$562	\$479	\$452	\$449	\$447	\$451	\$505	\$507	\$496	\$5,844			
Low-Density Discount	-\$607	-\$798	-\$928	-\$844	-\$696	-\$610	-\$519	-\$380	-\$422	-\$623	-\$817	-\$887	-\$8,131			
Irrigation Mitigation Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$371	\$758	\$1,365	\$2,225	\$0	\$4,720			
PF Full LB CRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
PF FB CRAC	\$868	\$1,270	\$1,493	\$1,343	\$1,054	\$894	\$674	\$571	\$668	\$1,026	\$1,349	\$1,293	\$12,500			

Revenues at Current Rates
 Revenue (\$ Thousands)
 Fiscal Year 2005

Eastern HUB	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Fiscal Year 2005			
													Total	aMW	GWh	
PF Partial Service Revenues																
LLH Energy Revenue	\$1,404	\$1,682	\$1,827	\$1,740	\$1,477	\$1,316	\$1,254	\$1,132	\$1,148	\$1,484	\$1,652	\$1,721	\$17,837			
HLH Energy Revenue	\$2,404	\$2,916	\$3,327	\$3,264	\$2,769	\$2,430	\$2,317	\$2,095	\$2,329	\$2,759	\$3,707	\$3,016	\$33,333			
Demand Revenue	\$717	\$1,057	\$1,167	\$1,110	\$950	\$783	\$586	\$485	\$628	\$833	\$848	\$838	\$10,003			
Load Variance Revenue	\$182	\$183	\$206	\$220	\$197	\$180	\$201	\$181	\$176	\$180	\$183	\$180	\$2,268			
Low-Density Discount	-\$97	-\$138	-\$157	-\$127	-\$106	-\$96	-\$73	-\$70	-\$82	-\$112	-\$153	-\$138	-\$1,350			
Irrigation Mitigation Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7	\$20	\$63	\$117	\$0	\$207			
PF Partial LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
PF FB CRAC	\$262	\$363	\$419	\$403	\$337	\$265	\$228	\$185	\$221	\$297	\$390	\$342	\$3,710			
PF Block Service Revenues																
LLH Energy Revenue	\$796	\$1,195	\$1,436	\$1,333	\$1,061	\$861	\$622	\$463	\$564	\$1,087	\$1,160	\$1,246	\$11,825			
HLH Energy Revenue	\$1,382	\$2,024	\$2,582	\$2,389	\$1,984	\$1,741	\$1,259	\$996	\$1,356	\$1,896	\$2,722	\$2,074	\$22,404			
Demand Revenue	\$352	\$504	\$602	\$605	\$554	\$427	\$324	\$298	\$424	\$593	\$556	\$494	\$5,733			
Low-Density Discount	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Irrigation Mitigation Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$41	\$113	\$264	\$438	\$0	\$856			
PF Block Other																
PF Block LB CRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
PF BLOCK FB CRAC	\$224	\$330	\$410	\$383	\$320	\$270	\$187	\$150	\$199	\$304	\$378	\$325	\$3,481			
East Hub Pre-Subscription Sales Revenues	\$8,250	\$10,550	\$12,548	\$11,995	\$10,197	\$9,395	\$7,539	\$6,608	\$7,307	\$9,176	\$10,936	\$9,195	\$113,695			
LLH Energy Revenue																
HLH Energy Revenue																
Demand Revenue																
Load Variance Revenue																
Slice Revenues																
Slice Charges	\$9,944	\$9,944	\$9,944	\$9,944	\$9,944	\$9,944	\$10,372	\$10,372	\$10,372	\$10,372	\$10,372	\$10,372	\$121,900			
Slice Other Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
SLICE LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
-1																
Total	\$36,189	\$45,860	\$52,217	\$49,390	\$42,286	\$38,144	\$33,201	\$30,435	\$33,889	\$43,416	\$52,404	\$45,814	\$503,245			
Load Reduction HLH 79632, 79634	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Load Reduction LLH 79633, 79635																
Load Reduction HLH (\$000)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Load Reduction LLH (\$000)																

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Revenues at Current Rates

	Revenue (\$ Thousands)												Fiscal Year 2005		
	1	1	744	744	672	744	719	744	720	744	744	720	Fiscal Year 2005		
	319	309	319	319	288	319	308	319	309	319	319	309	Total	aMW	GWh
	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05			
Bulk HUB															
Investor-Owned Utilities (RL-02, PFXS-02)															
Demand (MW)	382	382	382	382	382	382	382	382	382	382	382	382	4,584		
HLH Energy (MWhr)	165,024	152,800	152,800	158,912	146,688	158,912	158,912	158,912	152,800	158,912	165,024	146,688	1,876,384	214	1,876
LLH Energy (MWhr)	119,566	122,240	131,408	125,296	110,016	125,296	115,746	125,296	122,240	125,296	119,184	128,352	1,469,936	168	1,470
Energy (aMW)	382	382	382	382	382	382	382	382	382	382	382	382	4,584	382	4,584
Revenue at RL-02 & PFXS-02 (\$ Thousand)	\$6,083	\$8,200	\$8,461	\$7,399	\$6,317	\$6,130	\$4,868	\$4,698	\$5,669	\$8,172	\$11,015	\$8,834	\$85,846		
RL/PFXS FB CRAC	\$757	\$734	\$683	\$655	\$565	\$543	\$416	\$401	\$485	\$697	\$938	\$756	\$7,630		
RL LB CRAC True-up															
Direct-Service Industries (IP-02 & FPS)															
Demand (MW)	350	350	350	350	350	350	350	350	350	350	350	350	4,200		
HLH Energy (MWhr)	151,200	140,000	140,000	145,600	134,400	145,600	145,600	145,600	140,000	145,600	151,200	134,400	1,719,200	196	1,719
LLH Energy (MWhr)	109,550	112,000	120,400	114,800	100,800	114,800	106,050	114,800	112,000	114,800	109,200	117,600	1,346,800	154	1,347
Energy (aMW)	350	350	350	350	350	350	350	350	350	350	350	350	4,200	350	3,066
Revenue at IP-02 & FPS (\$ Thousand)	\$6,810	\$8,689	\$8,982	\$8,011	\$6,899	\$6,852	\$5,745	\$5,630	\$6,483	\$8,833	\$11,453	\$9,402	\$93,790		
IP LB CRAC True-up															
IP FB CRAC	\$609	\$773	\$799	\$712	\$613	\$609	\$488	\$478	\$551	\$750	\$973	\$798	\$8,152		
DSI Liquidated damages (\$ Thousand)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Long-Term Sales to Northwest															
Demand (MW)	601	791	791	791	791	743	760	632	748	753	606	595	8,602		
HLH Energy (MWhr)	99,744	168,722	209,305	212,507	193,789	179,585	183,639	155,425	199,545	209,185	146,553	96,506	2,054,504	235	2,055
LLH Energy (MWhr)	-156,364	-86,570	-56,562	-59,912	-55,693	-142,909	-91,248	-126,037	-47,817	-61,743	-126,093	-151,154	-1,162,101	-133	-1,162
Energy (aMW)	-76	114	205	205	206	49	129	40	213	197	28	-76	1,233	102	892
Revenue (\$ Thousand)	\$3,193	\$8,057	\$8,467	\$8,464	\$8,301	\$5,903	\$5,867	\$3,252	\$3,254	\$3,264	\$3,252	\$3,213	\$64,488		
Long-Term Sales to Southwest															
Demand (MW)	503	426	426	426	426	426	446	523	523	558	558	558	5,799		
HLH Energy (MWhr)	154,992	131,021	146,654	148,316	133,939	125,922	132,813	155,066	180,345	185,888	191,336	173,681	1,859,973	212	1,860
LLH Energy (MWhr)	34,352	30,460	29,641	28,995	24,711	29,642	40,550	49,318	70,884	62,242	42,807	49,641	493,242	56	493
Energy (aMW)	254	224	237	238	236	209	241	275	349	334	315	310	3,222	269	2,353
Revenue (\$ Thousand)	\$5,491	\$5,345	\$5,909	\$5,871	\$5,288	\$5,082	\$4,840	\$4,999	\$6,452	\$6,655	\$6,512	\$6,071	\$68,514		
FB and SN CRAC revenues	\$68	\$86	\$89	\$80	\$71	\$69	\$55	\$55	\$64	\$84	\$107	\$88	\$914		
Contractual Obligations (CER,CSPE,USBR)															
Demand (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0		
HLH Energy (MWhr)	435,192	396,240	405,528	405,768	365,472	409,870	465,491	499,054	486,032	513,545	501,624	452,621	5,336,436	609	5,336
LLH Energy (MWhr)	28,571	8,976	6,946	6,408	4,934	8,705	57,366	76,281	91,408	105,017	87,624	65,131	547,366	62	547
Energy (aMW)	623	563	554	554	551	563	727	773	802	831	792	719	8,053	672	5,884
Revenue (\$ Thousand)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Monthly Trading Floor Committed Sales (MWH)	39,858	38,520	39,804	39,804	35,952	39,804	2,517	2,604	2,520	39,804	39,804	38,520	359,510	41	360
Monthly Trading Floor Committed Sales (\$000)	\$1,212	\$1,171	\$1,210	\$1,210	\$1,093	\$1,210	\$106	\$109	\$106	\$1,210	\$1,210	\$1,171	\$11,022		
Monthly Trading Floor Balancing Sales (MWH)	1,236,830	805,237	772,596	2,494,901	1,543,377	1,713,945	1,877,362	2,721,145	3,393,785	3,051,694	2,526,864	546,178	22,683,913	2,589	22,684
Monthly Trading Floor Balancing Sales (\$000)	\$43,228	\$33,069	\$32,830	\$85,699	\$40,355	\$41,999	\$43,210	\$40,408	\$41,813	\$68,908	\$70,885	\$16,454	\$558,858		
Flat and Other Monthly Trading Floor Sales (MWH)															
Flat and Other Monthly Trading Floor Sales (\$000)															
Real-time Sales MWH															
Real-time Sales (\$000)															

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Revenues at Current Rates

	Revenue (\$ Thousands)														
	Fiscal Year 2005														
	1	1	744	744	672	744	719	744	720	744	744	720	Fiscal Year 2005		
	319	309	319	319	288	319	308	319	309	319	319	309	Total	aMW	GWh
	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05			
Bulk HUB															
Power Purchases															
IOU Load Reduction Expense															
Demand (MW)	618	618	618	618	618	618	618	618	618	618	618	618	7,416		
HLH Energy (MWhr) 79636	257,810	257,810	257,810	257,810	257,810	257,810	257,810	257,810	257,810	257,810	257,810	257,810	3,093,721	353	3,094
LLH Energy (MWhr) 79637	193,152	193,152	193,152	193,152	193,152	193,152	193,152	193,152	193,152	193,152	193,152	193,152	2,317,820	265	2,318
Energy (aMW)	605	626	606	606	671	606	627	606	626	606	606	626	618	618	5,412
Expenses (\$ Thousand)	\$22,702	\$22,702	\$22,702	\$22,702	\$22,702	\$22,702	\$22,702	\$22,702	\$22,702	\$22,702	\$22,702	\$22,702	\$272,427		
IOU Power Buyback															
Demand (MW)	124	124	124	124	124	124	124	124	124	124	124	124	1,488		
HLH Energy (MWhr) 79663,79665	51,264	50,048	51,264	50,048	48,832	52,480	51,264	50,048	51,264	50,048	52,480	50,048	609,088	70	609
LLH Energy (MWhr) 79664, 79666	40,396	39,712	40,320	41,536	37,280	39,104	38,420	41,536	38,496	41,536	39,104	39,712	477,152	54	477
Energy (aMW)	123	125	123	123	128	123	125	123	125	123	123	125	1,488	124	1,086
Expenses (\$ Thousand)	\$3,483	\$3,411	\$3,480	\$3,480	\$3,272	\$3,480	\$3,408	\$3,480	\$3,411	\$3,480	\$3,480	\$3,411	\$41,277		
DSI Load Reduction Expense															
Demand (MW)	114	114	114	114	114	114	114	114	114	114	114	114	1,368		
HLH Energy (MWhr) 79630	21,216	20,400	21,216	20,400	19,584	22,032	21,216	20,400	21,216	20,400	22,032	20,400	250,512	29	251
LLH Energy (MWhr) 79631	16,779	16,320	16,728	17,544	14,688	15,912	15,453	17,544	15,504	17,544	15,912	16,320	196,248	22	196
Energy (aMW)	51	51	51	51	51	51	51	51	51	51	51	51	614	51	447
Expenses (\$ Thousand)	\$177	\$171	\$177	\$177	\$160	\$177	\$171	\$177	\$171	\$177	\$177	\$171	\$2,085		
DSI Load Curtailment Expense															
Demand (MW) 79660	794	794	794	794	794	794	794	794	794	794	794	794	9,528		
HLH Energy (MWhr) 79661	343,008	317,600	317,600	330,304	304,896	330,304	330,304	330,304	317,600	330,304	343,008	304,896	3,900,128	445	3,900
LLH Energy (MWhr) 79662	248,522	254,080	273,136	260,432	228,672	260,432	240,582	260,432	254,080	260,432	247,728	266,784	3,055,312	349	3,055
Energy (aMW)	794	794	794	794	794	794	794	794	794	794	794	794	9,528	794	6,955
Expenses (\$ Thousand)	15,448	19,711	20,377	18,174	15,652	15,543	13,033	12,773	14,707	20,038	25,981	21,330	\$212,769		
Renewable HLH (MWH)	18,929	20,173	20,810	21,305	18,464	19,418	19,215	19,265	19,066	17,843	17,713	16,021	228,222	26	228
Renewable LLH (MWH)														0	0
Renewable Expense (\$000) (included in Program Expense Forecast)	\$927	\$986	\$1,033	\$1,067	\$933	\$976	\$955	\$953	\$941	\$890	\$885	\$824	\$11,370		
Power Purchases to Serve PF-TAC HLH	29,536	28,800	29,536	28,400	26,880	30,672	29,120	28,400	29,952	29,200	31,104	28,800	350,400	40	350
Power Purchases to Serve PF-TAC LLH	22,701	22,544	23,305	23,182	20,816	22,112	21,955	23,182	22,009	23,840	22,441	22,544	270,631	31	271
Power Purchases to Serve PF-TAC Expense (\$000)	\$2,361	\$2,322	\$2,389	\$2,330	\$2,157	\$2,387	\$2,310	\$2,330	\$2,352	\$2,399	\$2,423	\$2,322	\$28,080		
PURCHASE TOTAL HLH Completed: POST 8/1/00 79624	280,520	272,546	284,221	265,211	246,793	282,057	267,732	254,320	264,744	255,028	270,853	252,293	3,196,319	365	3,196
TOTAL HLH Completed: PRE 8/1/00 79620	353,600	340,000	353,600	340,000	326,400	367,200	166,400	0	0	340,000	367,200	340,000	3,294,400	376	3,294
PURCHASE TOTAL LLH Completed: POST 8/1/00 79625	233,957	228,875	234,542	238,209	196,291	215,756	206,707	230,355	205,204	230,475	207,987	212,722	2,641,080	301	2,641
TOTAL LLH Completed: PRE 8/1/00 79621	279,650	272,000	278,800	292,400	244,800	265,200	121,200	0	0	292,400	265,200	272,000	2,583,650	295	2,584
PURCHASE TOTAL HLH Completed: POST 8/1/00	\$15,552	\$15,203	\$15,839	\$14,800	\$14,068	\$15,714	\$15,148	\$14,566	\$15,121	\$14,446	\$15,524	\$14,370	\$180,352		
PURCHASE TOTAL HLH Completed: Pre 8/1/00	\$10,070	\$9,683	\$10,070	\$9,683	\$9,296	\$10,458	\$4,744	\$0	\$0	\$9,683	\$10,458	\$9,683	\$93,828		
PURCHASE TOTAL LLH Completed: POST 8/1/00	\$11,773	\$11,518	\$11,830	\$12,034	\$10,090	\$10,850	\$10,549	\$11,850	\$10,563	\$11,755	\$10,712	\$10,875	\$134,399		
PURCHASE TOTAL LLH Completed: Pre 8/1/00	\$7,964	\$7,746	\$7,940	\$8,327	\$6,972	\$7,553	\$3,456	\$0	\$0	\$8,327	\$7,553	\$7,746	\$73,585		
Other Committed Power Purchases (MWH)	74,500	72,000	74,400	100,440	90,720	100,440	61,115	63,240	61,200	100,440	100,440	97,200	996,135	114	996
Balancing Power Purchases (MWH)	43	259	32,941	16,179	69,583	7,053	23,755	10,608	74	0	0	152	160,646	18	161
NLS Power Purchases (MWH) 79506, 79507, 79510, 7967															
Other Committed Purchase Power Expense (\$000)	\$2,629	\$2,541	\$2,626	\$2,598	\$2,346	\$2,598	\$1,446	\$1,497	\$1,448	\$2,598	\$2,598	\$2,514	\$27,438		
Balancing Purchase Power Expense (\$000)	\$2	\$10	\$1,434	\$799	\$2,717	\$220	\$801	\$288	\$2	\$0	\$0	\$6	\$6,278		
Other NLS Purchase Power Expense (\$000)															
Load Reduction - Marketers HLH (MWH)	20,800	116,154	124,800	111,346	109,200	86,700	85,900	82,596	104,100	120,000	129,600	120,000	1,211,196	138	1,211,196
Load Reduction - Marketers LLH (MWH)	16,450	16,000	18,503	17,200	14,400	15,600	15,150	17,200	15,200	44,678	37,800	37,053	265,233	30	265,233
Load Reduction - Marketers HLH (\$000)	\$257	\$905	\$969	\$873	\$853	\$712	\$703	\$676	\$827	\$932	\$1,006	\$932	\$9,645		
Load Reduction - Marketers LLH (\$000)	\$203	\$197	\$217	\$212	\$178	\$193	\$187	\$212	\$188	\$400	\$345	\$342	\$2,873		

Revenues at Current Rates
Revenue (\$ Thousands)
Fiscal Year 2005

	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Fiscal Year 2005		
													Total	aMW	GWh
ANCILLARY SERVICES:															
Non-Fed Remedial Action Scheme	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$62	
Federal Remedial Action Scheme	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$231	
Generation Supplied Reactive	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$25,000	
Station Service	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$1,724	
Step-up Transformers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Operating Reserves	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$46,664	
BOR Network/Delivery Facilities	\$301	\$301	\$301	\$301	\$301	\$301	\$301	\$301	\$301	\$301	\$301	\$301	\$301	\$3,617	
Generation Integration/Energy Imbalance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Total Interbusiness Line	\$6,441	\$6,441	\$6,441	\$6,441	\$6,441	\$6,441	\$6,441	\$6,441	\$6,441	\$6,441	\$6,441	\$6,441	\$6,441	\$77,297	
RESERVE SERVICES:															
External	\$543	\$543	\$413	\$192	\$62	\$62	\$238	\$238	\$368	\$497	\$322	\$322	\$322	\$3,801	
Total External	\$543	\$543	\$413	\$192	\$62	\$62	\$238	\$238	\$368	\$497	\$322	\$322	\$322	\$3,801	
Interbusiness Line Tx costs for use of AGC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
costs for Res. Serv.not included in this total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Total Interbusiness Line	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
TOTAL RESERVE SERVICES	\$543	\$543	\$413	\$192	\$62	\$62	\$238	\$238	\$368	\$497	\$322	\$322	\$322	\$3,801	
TOTAL Ancillary and Reserves	\$6,985	\$6,985	\$6,855	\$6,634	\$6,504	\$6,504	\$6,679	\$6,679	\$6,809	\$6,939	\$6,763	\$6,763	\$6,763	\$81,098	
OTHER REVENUES															
Corps and Bureau	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$4,700	
Slice True-Up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$76,000	\$76,000	
Misc. Generation	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$3,420	
Energy Efficiency Rev's	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$1,500	\$1,750	\$1,500	\$1,500	\$9,250	
Green Tags	\$67	\$65	\$67	\$64	\$58	\$64	\$62	\$64	\$62	\$64	\$64	\$62	\$62	\$764	
4(h)(10)c credit	\$5,562	\$5,562	\$5,562	\$5,562	\$5,562	\$5,562	\$5,562	\$5,562	\$5,562	\$5,562	\$5,562	\$5,562	\$5,562	\$66,745	
Fish-Cost Contingency Fund	\$122	\$122	\$122	\$122	\$122	\$122	\$122	\$122	\$122	\$122	\$122	\$122	\$122	\$1,462	
Colville Settlement	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$4,600	
Aluminum Hedging															
TOTAL OTHER REVENUES	\$7,311	\$7,309	\$7,311	\$7,308	\$7,302	\$7,308	\$7,306	\$7,308	\$7,306	\$8,308	\$8,558	\$84,306	\$84,306	\$166,940	

Revenues at Current Rates
Sales (MWH)
Fiscal Year 2005

	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Fiscal Year 2005			
													Total	aMW	GWh	
Energy Sales (MWH)																
West Hub PF Sales																
PF Full Service (Includes Pt of Seattle PF)																
LLH Energy	228,004	268,930	305,768	319,607	279,106	274,229	249,418	220,908	198,629	195,219	196,785	195,467	2,932,070	335	5,911	
HLH Energy	384,060	444,089	506,881	519,520	446,880	443,279	393,912	354,173	319,770	324,168	339,582	335,708	4,812,023	549	4,812	
PF Partial Service																
LLH Energy	213,884	223,948	241,900	247,910	222,791	231,557	211,323	207,289	193,968	186,175	203,466	192,475	2,576,686	294	2,577	
HLH Energy	301,473	299,216	321,555	336,199	298,106	300,630	285,244	278,227	259,676	272,868	282,047	275,450	3,510,692	401	3,511	
PF Block Service																
LLH Energy	429,671	493,288	580,061	617,361	533,589	529,168	454,508	472,190	366,846	405,205	398,573	389,803	5,670,264	647	5,670	
HLH Energy	609,031	753,114	909,120	885,716	795,604	822,192	699,134	680,915	581,125	591,209	626,598	624,490	8,578,248	979	8,578	
PF SLICE																
Percent of SLICE	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%		
	1,024,742	967,017	1,096,224	1,509,485	1,147,060	1,182,966	1,205,583	1,460,913	1,594,229	1,389,894	1,170,567	837,758	14,586,438	1665		
East Hub PF Sales																
PF Full Service																
LLH Energy	158,270	172,482	202,481	204,958	173,305	163,877	152,682	163,980	168,224	185,809	185,996	164,812	2,096,877	239	2,097	
HLH Energy	261,620	278,434	328,613	328,218	277,056	260,229	253,231	274,368	286,380	316,868	316,225	282,949	3,464,191	395	3,464	
PF Partial Service																
LLH Energy	66,147	66,260	73,606	77,711	69,781	64,980	70,648	63,521	62,927	62,684	65,365	63,651	807,281	92	807	
HLH Energy	87,980	86,623	97,910	108,131	95,624	84,415	94,748	85,074	82,237	84,723	85,151	84,266	1,076,883	123	1,077	
PF Block Service																
LLH Energy	51,653	51,984	63,648	72,160	61,632	57,408	50,904	51,496	54,112	63,304	56,472	48,944	683,717	78	684	
HLH Energy	65,312	71,136	88,128	91,520	82,176	79,488	69,888	65,312	74,048	80,288	78,192	66,976	912,464	104	912	
PF SLICE																
Percent of SLICE	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%		
	312,462	294,861	334,258	460,269	349,759	360,707	367,604	445,459	486,109	423,804	356,927	255,447	4,447,668	508		
West Hub FPS (Pre-Subscription) Sales																
LLH Energy	234,698	246,958	293,196	296,817	256,894	273,496	239,612	242,939	226,469	244,126	219,654	203,718	2,978,576	340	2,979	
HLH Energy	-	-	-	-	-	-	-	-	-	-	-	-	-	0	0	
East Hub FPS (Pre-Subscription) Sales																
LLH Energy	386,711	438,576	522,248	519,996	452,679	436,637	396,681	436,411	457,907	490,100	476,611	382,977	5,397,534	616	5,398	
HLH Energy	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	
Investor-Owned Utilities (RL-02 or PFXS-02)																
HLH Energy (MWhr)	119,566	122,240	131,408	125,296	110,016	125,296	115,746	125,296	122,240	125,296	119,184	128,352	1,469,936	168	1,470	
LLH Energy (MWhr)	165,024	152,800	152,800	158,912	146,688	158,912	158,912	158,912	152,800	158,912	165,024	146,688	1,876,384	214	1,876	
Direct-Service Industries (IP-02 & FPS)																
HLH Energy (MWhr)	151,200	140,000	140,000	145,600	134,400	145,600	145,600	145,600	140,000	145,600	151,200	134,400	1,719,200	196	1,719	
LLH Energy (MWhr)	109,550	112,000	120,400	114,800	100,800	114,800	106,050	114,800	112,000	114,800	109,200	117,600	1,346,800	154	1,347	
Long-Term Sales to Northwest																
HLH Energy (MWhr)	99,744	168,722	209,305	212,507	193,789	179,585	183,639	155,425	199,545	209,185	146,553	96,506	2,054,504	235	2,055	
LLH Energy (MWhr)	-156,364	-86,570	-56,562	-59,912	-55,693	-142,909	-91,248	-126,037	-47,817	-61,743	-126,093	-151,154	-1,162,101	-133	-1,162	
Long-Term Sales to Southwest																
HLH Energy (MWhr)	154,992	131,021	146,654	148,316	133,939	125,922	132,813	155,066	180,345	185,888	191,336	173,681	1,859,973	212	1,860	
LLH Energy (MWhr)	34,352	30,460	29,641	28,995	24,711	29,642	40,550	49,318	70,884	62,242	42,807	49,641	493,242	56	493	
Contractual Obligations (CER,CSPE,USBR)																
HLH Energy (MWhr)	435,192	396,240	405,528	405,768	365,472	409,870	465,491	499,054	486,032	513,545	501,624	452,621	5,336,436	609	5,336	
LLH Energy (MWhr)	28,571	8,976	6,946	6,408	4,934	8,705	57,366	76,281	91,408	105,017	87,624	65,131	547,366	62	547	
Trading Floor Sales																
Monthly Trading Floor HLH Sales (MWH)	39,858	38,520	39,804	39,804	35,952	39,804	2,517	2,604	2,520	39,804	39,804	38,520	359,510	41	360	
Monthly Trading Floor LLH Sales (MWH)	1,236,830	805,237	772,596	2,494,901	1,543,377	1,713,945	1,877,362	2,721,145	3,393,785	3,051,694	2,526,864	546,178	22,683,913	2,589	22,684	
Other Monthly Trading Floor Sales (MWH)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Real-time Sales MWH	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MWH Sales	7,234,232	7,176,563	8,064,117	10,416,972	8,280,428	8,474,430	8,389,918	9,580,641	10,316,399	9,966,684	9,013,339	6,203,055	103,116,776	11,771	87,061	

Revenues at Current Rates
Sales (MWH)
Fiscal Year 2005

Energy Sales (MWH) Revenues from Sales (\$000)	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Fiscal Year 2005			
													Total	aMW	GWh	
West Hub																
PF Full Service Revenues	\$15,770	\$24,777	\$28,316	\$25,998	\$21,036	\$18,574	\$13,675	\$11,456	\$12,598	\$17,220	\$23,658	\$19,513	\$232,590			
PF Partial Service Revenues	\$12,791	\$17,860	\$19,394	\$17,632	\$14,806	\$13,452	\$10,383	\$9,477	\$10,893	\$15,190	\$21,198	\$17,239	\$180,314			
PF Block Service Revenues	\$25,293	\$42,328	\$50,888	\$44,834	\$37,665	\$33,852	\$23,613	\$21,557	\$21,897	\$31,474	\$43,694	\$36,936	\$414,031			
LB CRAC True-ups	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Slice Revenues	\$32,065	\$32,065	\$32,065	\$32,065	\$32,065	\$32,065	\$33,445	\$33,445	\$33,445	\$33,445	\$33,445	\$33,445	\$393,060			
West Hub FPS Sales Revenues	\$6,114	\$6,545	\$7,748	\$7,558	\$6,422	\$6,658	\$5,615	\$5,370	\$5,077	\$5,799	\$5,831	\$5,495	\$74,232	\$1,294,227		
East Hub																
PF Full Service Revenues	\$10,370	\$15,248	\$17,906	\$16,131	\$12,601	\$10,626	\$8,386	\$7,493	\$9,114	\$14,220	\$19,096	\$16,149	\$157,343			
PF Partial Service Revenues	\$4,871	\$6,064	\$6,787	\$6,609	\$5,624	\$4,879	\$4,512	\$4,014	\$4,440	\$5,504	\$6,745	\$5,959	\$66,009			
PF Block Service Revenues	\$2,754	\$4,054	\$5,030	\$4,711	\$3,919	\$3,298	\$2,392	\$1,948	\$2,656	\$4,144	\$5,254	\$4,139	\$44,299			
LB CRAC True-ups	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Slice Revenues	\$9,944	\$9,944	\$9,944	\$9,944	\$9,944	\$9,944	\$10,372	\$10,372	\$10,372	\$10,372	\$10,372	\$10,372	\$121,900			
East Hub FPS Sales Revenues	\$8,250	\$10,550	\$12,548	\$11,995	\$10,197	\$9,395	\$7,539	\$6,608	\$7,307	\$9,176	\$10,936	\$9,195	\$113,695	\$503,245		
Bulk Hub																
Investor-Owned Utilities (RL-02 or PFXS-02)	\$6,840	\$8,934	\$9,145	\$8,054	\$6,882	\$6,673	\$5,284	\$5,098	\$6,154	\$8,869	\$11,953	\$9,590	\$93,477			
LB CRAC True-ups	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Direct-Service Industries (IP-02 & FPS)	\$7,419	\$9,461	\$9,781	\$8,724	\$7,513	\$7,461	\$6,233	\$6,109	\$7,033	\$9,583	\$12,425	\$10,201	\$101,942			
LB CRAC True-ups	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Liquidated Damages	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Long-Term Sales to Northwest	\$3,193	\$8,057	\$8,467	\$8,464	\$8,301	\$5,903	\$5,867	\$3,252	\$3,254	\$3,264	\$3,252	\$3,213	\$64,488			
Long-Term Sales to Southwest	\$5,559	\$5,431	\$5,998	\$5,951	\$5,359	\$5,151	\$4,895	\$5,054	\$6,516	\$6,738	\$6,619	\$6,159	\$69,428			
Monthly Trading Floor Committed Sales (\$000)	\$1,212	\$1,171	\$1,210	\$1,210	\$1,093	\$1,210	\$106	\$109	\$106	\$1,210	\$1,210	\$1,171	\$11,022			
Monthly Trading Floor Balancing Sales (\$000)	\$43,228	\$33,069	\$32,830	\$85,699	\$40,355	\$41,999	\$43,210	\$40,408	\$41,813	\$68,908	\$70,885	\$16,454	\$558,858			
Flat and Other Monthly Trading Floor Sales (\$000)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Real-time Sales (\$000)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Ancillary Services	\$6,441	\$6,441	\$6,441	\$6,441	\$6,441	\$6,441	\$6,441	\$6,441	\$6,441	\$6,441	\$6,441	\$6,441	\$77,297			
Reserve Services	\$543	\$543	\$413	\$192	\$62	\$62	\$238	\$238	\$368	\$497	\$322	\$322	\$3,801	\$81,098		
OTHER REVENUES																
Corps and Bureau	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$4,700			
Slice True_Up Forecast	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$76,000	\$76,000			
Misc. Generation	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$3,420			
Energy Efficiency Rev's	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$1,500	\$1,750	\$1,500	\$9,250			
Green Tags	\$67	\$65	\$67	\$64	\$58	\$64	\$62	\$64	\$62	\$64	\$64	\$62	\$764			
4(h)(10)c credit	\$5,562	\$5,562	\$5,562	\$5,562	\$5,562	\$5,562	\$5,562	\$5,562	\$5,562	\$5,562	\$5,562	\$5,562	\$66,745			
Fish-Cost Contingency Fund	\$122	\$122	\$122	\$122	\$122	\$122	\$122	\$122	\$122	\$122	\$122	\$122	\$1,462			
Colville Settlement	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$4,600	\$166,940		
Aluminum Hedging	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Total Revenues	\$209,968	\$249,853	\$272,225	\$309,521	\$237,589	\$224,954	\$199,512	\$185,757	\$196,790	\$260,364	\$301,894	\$296,300	\$2,944,725			

Revenues at Current Rates
Revenue (\$ Thousands)
Fiscal Year 2006

WESTERN HUB	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Fiscal Year 2006		
													Total	aMW	GWh
West Hub PF Billing Determinants															
PF Full Service (Includes Pt of Seattle PF)															
LLH Energy	232751	274278	311705	325810	284560	279704	257620	222561	202823	199437	201022	199660	2991932	342	2992
HLH Energy	391627	452577	516418	529287	455352	451817	398396	364206	326233	330781	346421	342474	4905587	560	4906
GSP Demand	1220	1354	1465	1597	1418	1343	1184	935	820	832	855	892	13916		
Load Variance	721520	837282	957932	986618	851921	847287	754786	674934	608212	611359	629237	623207	9104295	1039	9104
PF Partial Service (Includes Steelscape)															
LLH Energy	215804	225903	244249	250297	224938	233589	212411	209941	195766	187973	205016	193948	2599836	297	2600
HLH Energy	304332	302103	325068	339784	301285	303561	289805	279368	262320	275644	284340	277680	3545291	405	3545
GSP Demand	784	812	875	893	870	844	787	697	667	661	716	718	9323		
Load Variance	622260	665718	716296	774918	661208	681124	646482	615074	572639	580195	587048	572691	7695654	878	7696
PF Block Service (Block, Slice, Rate Mitigation)															
LLH Energy	432303	496024	583181	620313	536469	531976	471512	462238	368974	407501	400757	391627	5702876	651	5703
HLH Energy	612775	757274	913872	890708	799828	826512	688574	697251	584453	594537	630054	628234	8624072	984	8624
GSP Demand	1702	2106	2429	2475	2433	2214	1959	1785	1489	1518	1532	1618	23258		
Load Variance	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PF SLICE															
Percent of SLICE	-	-	-	-	-	-	-	-	-	-	-	-	-	1696	
West Hub FPS (Pre-Subscription) Sales Energy															
Energy	236482	249020	295836	299518	259151	275806	205590	207341	191876	208367	183923	169157	2782065	318	2782
GSP Demand (not reported)															
West Hub Revenue															
PF Full Service Revenues															
LLH Energy Revenue	\$3,463	\$6,141	\$6,852	\$5,857	\$4,763	\$4,065	\$3,003	\$2,137	\$2,347	\$3,807	\$4,683	\$4,873	\$51,992		
HLH Energy Revenue	\$8,234	\$12,824	\$15,069	\$13,747	\$10,927	\$9,826	\$7,055	\$6,417	\$7,170	\$9,533	\$14,732	\$10,465	\$125,999		
Demand Revenue	\$2,744	\$3,996	\$4,322	\$4,409	\$3,687	\$3,128	\$2,273	\$1,777	\$1,943	\$2,547	\$2,616	\$2,730	\$36,172		
Load Variance Revenue	\$681	\$785	\$894	\$921	\$799	\$794	\$740	\$664	\$603	\$605	\$623	\$616	\$8,724		
Low-Density Discount	-\$302	-\$485	-\$566	-\$519	-\$416	-\$366	-\$261	-\$210	-\$230	-\$314	-\$432	-\$355	-\$4,456		
Irrigation Mitigation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Full Service LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
PF FB CRAC	\$1,515	\$2,378	\$2,716	\$2,498	\$2,029	\$1,788	\$1,267	\$1,065	\$1,161	\$1,590	\$2,178	\$1,802	\$21,987		
PF Other revenues															
PF Partial Service Revenues															
LLH Energy Revenue	\$3,237	\$5,109	\$5,420	\$4,521	\$3,775	\$3,407	\$2,480	\$2,013	\$2,276	\$3,649	\$4,858	\$4,815	\$45,560		
HLH Energy Revenue	\$6,317	\$8,482	\$9,398	\$8,726	\$7,145	\$6,518	\$5,051	\$4,848	\$5,705	\$7,881	\$12,039	\$8,420	\$90,533		
Demand Revenue	\$1,765	\$2,394	\$2,581	\$2,464	\$2,262	\$1,966	\$1,511	\$1,324	\$1,582	\$2,022	\$2,190	\$2,197	\$24,257		
Load Variance Revenue	\$577	\$618	\$646	\$705	\$602	\$619	\$621	\$600	\$558	\$565	\$572	\$559	\$7,244		
Low-Density Discount	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Irrigation Mitigation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Partial Service LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
PF FB CRAC	\$1,221	\$1,701	\$1,851	\$1,685	\$1,419	\$1,288	\$961	\$871	\$999	\$1,392	\$1,934	\$1,574	\$16,896		

Revenues at Current Rates
 Revenue (\$ Thousands)
 Fiscal Year 2006

WESTERN HUB	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Fiscal Year 2006			
													Total	aMW	GWh	
PF Block Service Revenues																
LLH Energy Revenue	\$6,697	\$11,477	\$13,228	\$11,509	\$9,278	\$8,046	\$5,733	\$4,517	\$4,258	\$7,754	\$9,340	\$9,970	\$101,808			
HLH Energy Revenue	\$13,026	\$21,665	\$26,893	\$23,342	\$19,395	\$18,206	\$12,354	\$12,119	\$12,373	\$16,432	\$25,877	\$19,435	\$221,117			
Demand Revenue	\$3,829	\$6,212	\$7,164	\$6,830	\$6,326	\$5,158	\$3,761	\$3,391	\$3,528	\$4,646	\$4,687	\$4,953	\$60,485			
Low-Density Discount	-\$163	-\$241	-\$286	-\$252	-\$212	-\$179	-\$159	-\$167	-\$184	-\$257	-\$290	-\$270	-\$2,657			
Irrigation Mitigation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$67	\$223	\$496	\$772	\$0	\$1,559			
PF Block LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
PF BLOCK FB CRAC	\$2,399	\$4,009	\$4,816	\$4,244	\$3,578	\$3,210	\$2,149	\$1,969	\$1,974	\$2,830	\$3,916	\$3,369	\$38,464			
PF Block Other Revenues and SUMY	\$78	\$116	\$142	\$145	\$135	\$147	\$124	\$113	\$98	\$102	\$111	\$95	\$1,407			
West Hub FPS Sales Revenues	\$5,588	\$6,021	\$7,218	\$7,039	\$5,943	\$6,148	\$4,368	\$4,067	\$3,809	\$4,498	\$4,540	\$4,210	\$63,448			
Irrigation Mitigation Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
EPP	\$127	\$159	\$164	\$164	\$148	\$126	\$122	\$126	\$86	\$88	\$88	\$86	\$1,486			
TAC LLH	\$187	\$163	\$176	\$161	\$152	\$168	\$169	\$176	\$189	\$196	\$191	\$188	\$2,116			
TAC HLH	\$245	\$244	\$246	\$246	\$220	\$253	\$235	\$246	\$261	\$264	\$266	\$263	\$2,990			
Slice Revenues																
Slice Charges	\$31,584	\$31,584	\$31,584	\$31,584	\$31,584	\$31,584	\$32,827	\$32,827	\$32,827	\$32,827	\$32,827	\$32,827	\$386,466			
Revenues to Cover Monetary Benefits to IOUs	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$13,534			
SLICE LBCRAC True-up	0	0	0	0	0	0	0	0	0	0	0	0	\$0			
Low-Density Discount	-\$550	-\$550	-\$550	-\$550	-\$550	-\$550	-\$571	-\$571	-\$571	-\$571	-\$571	-\$571	-\$6,723			
Total	\$93,627	\$125,929	\$141,109	\$130,607	\$114,116	\$106,480	\$86,940	\$81,515	\$84,114	\$103,713	\$128,877	\$113,378	\$1,310,407			
Load Buyback HLH 79640, 79642	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Load Buyback LLH 79641, 79643	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Load Buyback HLH (\$000) +79644, 79646, 79648, 79667	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Load Buyback LLH (\$000) + 79645, 79668	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Load Reduction HLH 79632, 79634	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	
Load Reduction LLH 79633, 79635																
Load Reduction HLH (\$000)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Load Reduction LLH (\$000)																
Index	49	50	51	52	53	54	55	56	57	58	59	60				

Revenues at Current Rates
Revenue (\$ Thousands)
Fiscal Year 2006

Eastern HUB	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Fiscal Year 2006			
													Total	aMW	GWh	
East Hub PF Billing Determinants																
PF Full Service																
LLH Energy	160595	174987	205419	209900	177634	168208	156553	168420	172351	190293	190554	169202	2144115	245	2144	
HLH Energy	265533	282552	333486	336448	284289	267454	260564	281286	293487	324532	324045	290540	3544218	405	3544	
GSP Demand	809	870	939	1069	885	823	785	699	661	790	807	804	9940			
Load Variance	447227	479138	562316	558072	475885	448755	429631	427207	431089	482776	485259	474192	5701547	651	5702	
PF Partial Service																
LLH Energy	67169	67287	74765	79023	70945	66008	70584	65645	63874	63657	66347	64614	819918	94	820	
HLH Energy	89607	88258	99758	110230	97485	86047	97887	85404	83746	86280	86720	85808	1097232	125	1097	
GSP Demand	366	409	451	461	421	387	348	292	303	311	316	312	4377			
Load Variance	180774	182034	204868	218855	195845	179617	192675	173211	168238	172003	175229	172175	2215523	253	2216	
PF Block Service																
LLH Energy	49021	48944	59592	67568	57888	53976	50402	45864	51072	60680	56472	48944	650423	74	650	
HLH Energy	61984	66976	82512	85696	77184	74736	63200	63504	69888	76960	78192	66976	867808	99	868	
GSP Demand	149	161	191	206	201	173	158	147	168	185	181	161	2081			
Load Variance	0	0	0	0	0	0	0	0	0	0	0	0				
PF SLICE																
Percent of SLICE	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	517	
East Hub FPS (Pre-Subscription) Sales																
Energy	394254	447350	532810	530298	461613	445226	404351	445327	467354	500433	486548	390438	5506002	629	5506	
GSP Demand	639	694	771	843	746	665	625	697	684	758	721	541	8385			
Load Variance (not reported)																
East Hub PF Revenue																
PF Full Service Revenues																
LLH Energy Revenue	\$2,445	\$3,989	\$4,593	\$3,828	\$3,010	\$2,481	\$1,864	\$1,337	\$1,515	\$2,814	\$3,431	\$4,257	\$35,563			
HLH Energy Revenue	\$5,570	\$7,989	\$9,706	\$8,709	\$6,795	\$5,793	\$4,605	\$4,007	\$4,806	\$7,058	\$10,398	\$8,903	\$84,338			
Demand Revenue	\$1,821	\$2,566	\$2,769	\$2,951	\$2,301	\$1,917	\$1,507	\$1,328	\$1,566	\$2,417	\$2,471	\$2,459	\$26,073			
Load Variance Revenue	\$456	\$489	\$574	\$569	\$485	\$458	\$455	\$453	\$457	\$512	\$514	\$503	\$5,925			
Low-Density Discount	-\$619	-\$813	-\$946	-\$868	-\$715	-\$628	-\$533	-\$393	-\$436	-\$644	-\$845	-\$909	-\$8,349			
Irrigation Mitigation Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$371	\$758	\$1,365	\$2,225	\$0	\$4,720			
PF Full LB CRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
PF FB CRAC	\$1,023	\$1,495	\$1,754	\$1,598	\$1,257	\$1,063	\$809	\$685	\$800	\$1,227	\$1,611	\$1,538	\$14,859			

Revenues at Current Rates
 Revenue (\$ Thousands)
 Fiscal Year 2006

Eastern HUB	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Fiscal Year 2006			
													Total	aMW	GWh	
PF Partial Service Revenues																
LLH Energy Revenue	\$1,421	\$1,709	\$1,856	\$1,767	\$1,499	\$1,334	\$1,297	\$1,108	\$1,158	\$1,502	\$1,674	\$1,743	\$18,068			
HLH Energy Revenue	\$2,442	\$2,969	\$3,388	\$3,326	\$2,820	\$2,470	\$2,319	\$2,148	\$2,360	\$2,801	\$3,769	\$3,059	\$33,871			
Demand Revenue	\$823	\$1,207	\$1,331	\$1,273	\$1,093	\$903	\$668	\$556	\$718	\$950	\$966	\$955	\$11,443			
Load Variance Revenue	\$184	\$186	\$209	\$223	\$200	\$183	\$204	\$184	\$178	\$182	\$186	\$183	\$2,302			
Low-Density Discount	-\$98	-\$140	-\$159	-\$129	-\$107	-\$97	-\$74	-\$70	-\$83	-\$113	-\$154	-\$139	-\$1,362			
Irrigation Mitigation Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7	\$20	\$63	\$117	\$0	\$207			
PF Partial LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
PF FB CRAC	\$321	\$444	\$510	\$493	\$414	\$324	\$280	\$226	\$270	\$363	\$473	\$415	\$4,534			
PF Block Service Revenues																
LLH Energy Revenue	\$755	\$1,126	\$1,346	\$1,249	\$997	\$810	\$612	\$403	\$524	\$1,031	\$1,158	\$1,243	\$11,256			
HLH Energy Revenue	\$1,313	\$1,909	\$2,421	\$2,240	\$1,866	\$1,638	\$1,133	\$959	\$1,257	\$1,793	\$2,717	\$2,070	\$21,317			
Demand Revenue	\$335	\$475	\$563	\$569	\$523	\$403	\$303	\$279	\$398	\$566	\$554	\$493	\$5,461			
Low-Density Discount	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Irrigation Mitigation Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$41	\$113	\$264	\$438	\$0	\$856			
PF Block Other																
PF Block LB CRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
PF BLOCK FB CRAC	\$246	\$360	\$444	\$416	\$348	\$293	\$203	\$163	\$215	\$335	\$437	\$376	\$3,836			
East Hub Pre-Subscription Sales Revenues	\$8,410	\$10,761	\$12,801	\$12,231	\$10,397	\$9,578	\$7,683	\$6,735	\$7,450	\$9,367	\$11,169	\$9,376	\$115,958			
LLH Energy Revenue																
HLH Energy Revenue																
Demand Revenue																
Load Variance Revenue																
Slice Revenues																
Slice Charges	\$9,974	\$9,974	\$9,974	\$9,974	\$9,974	\$9,974	\$10,353	\$10,353	\$10,353	\$10,353	\$10,353	\$10,353	\$121,967			
Slice Other Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
SLICE LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
-1																
Total	\$36,823	\$46,695	\$53,134	\$50,420	\$43,159	\$38,897	\$33,690	\$30,881	\$34,398	\$44,207	\$53,662	\$46,878	\$512,844			
Load Reduction HLH 79632, 79634	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Load Reduction LLH 79633, 79635																
Load Reduction HLH (\$000)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Load Reduction LLH (\$000)																

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Revenues at Current Rates

	Revenue (\$ Thousands)														
	Fiscal Year 2006														
	1	1			672	744	719	744	720	744	744	720	Fiscal Year 2006		
	745	720	744	744	288	319	308	319	309	319	319	309			
	319	309	319	319	288	319	308	319	309	319	319	309			
Bulk HUB	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Total	aMW	GWh
Investor-Owned Utilities (RL-02, PFXS-02)															
Demand (MW)	382	382	382	382	382	382	382	382	382	382	382	382	4,584		
HLH Energy (MWhr)	165,024	152,800	152,800	158,912	146,688	158,912	158,912	158,912	152,800	158,912	165,024	146,688	1,876,384	214	1,876
LLH Energy (MWhr)	119,566	122,240	131,408	125,296	110,016	125,296	115,746	125,296	122,240	125,296	119,184	128,352	1,469,936	168	1,470
Energy (aMW)	382	382	382	382	382	382	382	382	382	382	382	382	4,584	382	4,584
Revenue at RL-02 & PFXS-02 (\$ Thousand)	\$6,083	\$8,184	\$8,461	\$7,399	\$6,317	\$6,130	\$4,868	\$4,698	\$5,669	\$8,172	\$11,015	\$8,834	\$85,830		
RL/PFXS FB CRAC	\$877	\$851	\$792	\$759	\$655	\$629	\$482	\$464	\$562	\$807	\$1,087	\$876	\$8,843		
RL LB CRAC True-up															
Direct-Service Industries (IP-02 & FPS)															
Demand (MW)	350	350	350	350	350	350	350	350	350	350	350	350	4,200		
HLH Energy (MWhr)	151,200	140,000	140,000	145,600	134,400	145,600	145,600	145,600	140,000	145,600	151,200	134,400	1,719,200	196	1,719
LLH Energy (MWhr)	109,550	112,000	120,400	114,800	100,800	114,800	106,050	114,800	112,000	114,800	109,200	117,600	1,346,800	154	1,347
Energy (aMW)	350	350	350	350	350	350	350	350	350	350	350	350	4,200	350	3,066
Revenue at IP-02 & FPS (\$ Thousand)	\$6,825	\$8,709	\$9,003	\$8,030	\$6,915	\$6,867	\$5,714	\$5,600	\$6,447	\$8,785	\$11,390	\$9,351	\$93,635		
IP FB CRAC	\$706	\$895	\$926	\$825	\$711	\$706	\$565	\$554	\$638	\$869	\$1,127	\$925	\$9,448		
IP LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
DSI Liquidated damages (\$ Thousand)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Long-Term Sales to Northwest															
Demand (MW)	601	791	791	791	791	743	760	632	748	753	606	595	8,602		
HLH Energy (MWhr)	99,744	168,722	209,305	212,507	193,789	179,585	183,639	155,425	199,545	209,185	146,553	96,506	2,054,504	235	2,055
LLH Energy (MWhr)	-156,364	-86,570	-56,562	-59,912	-55,693	-142,909	-91,248	-126,037	-47,817	-61,743	-126,093	-151,154	-1,162,101	-133	-1,162
Energy (aMW)	-76	114	205	205	206	49	129	40	213	197	28	-76	1,233	102	892
Revenue (\$ Thousand)	\$3,193	\$7,799	\$7,930	\$7,926	\$7,530	\$5,561	\$5,533	\$3,252	\$3,254	\$3,264	\$3,252	\$3,213	\$61,709		
Long-Term Sales to Southwest															
Demand (MW)	388	311	311	311	311	311	331	408	408	358	358	358	4,164		
HLH Energy (MWhr)	115,727	103,261	104,110	107,150	97,718	107,150	114,586	136,593	134,345	112,542	115,830	105,209	1,354,222	155	1,354
LLH Energy (MWhr)	45,009	41,660	41,681	40,401	34,791	41,122	51,155	60,798	53,884	38,496	35,208	39,489	523,694	60	524
Energy (aMW)	216	201	196	198	197	199	231	265	261	203	203	201	2,572	214	1,878
Revenue (\$ Thousand)	\$3,942	\$4,173	\$4,303	\$4,287	\$3,880	\$4,161	\$3,927	\$4,082	\$3,905	\$3,258	\$3,258	\$3,157	\$46,334		
FB and SN CRAC revenues	\$78	\$100	\$103	\$93	\$82	\$80	\$64	\$63	\$74	\$0	\$0	\$0	\$736		
Contractual Obligations (CER,CSPE,USBR)															
Demand (MW)	1,171	1,171	1,171	1,171	1,171	1,171	1,171	1,171	1,171	1,171	1,171	1,171	14,052		
HLH Energy (MWhr)	435,192	396,240	405,528	405,768	365,472	409,870	465,491	499,054	486,032	513,545	501,624	452,621	5,336,436	609	5,336
LLH Energy (MWhr)	28,571	8,976	6,946	6,408	4,934	8,705	57,366	76,281	91,408	105,017	87,624	65,131	547,366	62	547
Energy (aMW)	623	563	554	554	551	563	727	773	802	831	792	719	8,053	672	5,884
Revenue (\$ Thousand)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Monthly Trading Floor Committed Sales (MWH)	39,858	38,520	39,804	39,804	35,952	39,804	2,517	2,604	2,520	39,804	39,804	38,520	359,510	41	360
Monthly Trading Floor Committed Sales (\$000)	\$1,212	\$1,171	\$1,210	\$1,210	\$1,093	\$1,210	\$106	\$109	\$106	\$1,210	\$1,210	\$1,171	\$11,022		
Monthly Trading Floor Balancing Sales (MWH)	1,204,917	762,884	753,628	2,207,741	1,344,219	1,436,976	2,021,753	3,268,117	3,451,828	2,927,340	2,315,669	401,091	22,096,163	2,522	22,096
Monthly Trading Floor Balancing Sales (\$000)	\$39,272	\$28,580	\$30,029	\$72,640	\$35,954	\$36,036	\$51,060	\$44,711	\$43,905	\$69,235	\$70,527	\$12,032	\$533,981		
Flat and Other Monthly Trading Floor Sales (MWH)															
Flat and Other Monthly Trading Floor Sales (\$000)															
Real-time Sales MWH															
Real-time Sales (\$000)															

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Revenues at Current Rates

	Revenue (\$ Thousands)															
	Fiscal Year 2006															
	1	1											720	Fiscal Year 2006		
	745	720	744	744	672	744	719	744	720	744	744	720	309			
	319	309	319	319	288	319	308	319	309	319	319	309				
	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Total	aMW	GWh	
Bulk HUB																
Power Purchases																
IOU Load Reduction Expense																
Demand (MW)	618	618	618	618	618	618	618	618	618	618	618	618	7,416			
HLH Energy (MWhr) 79636	257,810	257,810	257,810	257,810	257,810	257,810	257,810	257,810	257,810	257,810	257,810	257,810	3,093,721	353	3,094	
LLH Energy (MWhr) 79637	193,152	193,152	193,152	193,152	193,152	193,152	193,152	193,152	193,152	193,152	193,152	193,152	2,317,820	265	2,318	
Energy (aMW)	605	626	606	606	671	606	627	606	626	606	606	626	618	618	5,412	
Expenses (\$ Thousand)	\$22,702	\$22,702	\$22,702	\$22,702	\$22,702	\$22,702	\$22,702	\$22,702	\$22,702	\$22,702	\$22,702	\$22,702	\$272,427			
IOU Power Buyback																
Demand (MW)	124	124	124	124	124	124	124	124	124	124	124	124	1,488			
HLH Energy (MWhr) 79663,79665	51,264	50,048	51,264	50,048	48,832	52,480	50,048	51,264	51,264	50,048	52,480	50,048	609,088	70	609	
LLH Energy (MWhr) 79664, 79666	40,396	39,712	40,320	41,536	37,280	39,104	39,636	40,320	38,496	41,536	39,104	39,712	477,152	54	477	
Energy (aMW)	123	125	123	123	128	123	125	123	125	123	123	125	1,488	124	1,086	
Expenses (\$ Thousand)	\$3,483	\$3,411	\$3,480	\$3,480	\$3,272	\$3,480	\$3,408	\$3,480	\$3,411	\$3,480	\$3,480	\$3,411	\$41,277			
DSI Load Reduction Expense																
Demand (MW)	44	44	44	44	44	44	44	44	44	44	44	44	528			
HLH Energy (MWhr) 79630	18,304	17,600	18,304	17,600	16,896	19,008	17,600	18,304	18,304	17,600	19,008	17,600	216,128	25	216	
LLH Energy (MWhr) 79631	14,476	14,080	14,432	15,136	12,672	13,728	14,036	14,432	13,376	15,136	13,728	14,080	169,312	19	169	
Energy (aMW)	44	44	44	44	44	44	44	44	44	44	44	44	529	44	385	
Expenses (\$ Thousand)	\$177	\$171	\$177	\$177	\$160	\$177	\$171	\$177	\$171	\$177	\$177	\$171	\$2,085			
DSI Load Curtailment Expense																
Demand (MW) 79660	801	801	801	801	801	801	801	801	801	801	801	801	9,612			
HLH Energy (MWhr) 79661	346,032	320,400	320,400	333,216	307,584	333,216	333,216	333,216	320,400	333,216	346,032	307,584	3,934,512	449	3,935	
LLH Energy (MWhr) 79662	250,713	256,320	275,544	262,728	230,688	262,728	242,703	262,728	256,320	262,728	249,912	269,136	3,082,248	352	3,082	
Energy (aMW)	801	801	801	801	801	801	801	801	801	801	801	801	9,612	801	7,017	
Expenses (\$ Thousand)	15,620	19,930	20,604	18,376	15,826	15,716	13,076	12,815	14,755	20,104	26,067	21,400	\$214,290			
Renewable HLH (MWH)	18,929	20,173	20,810	21,305	18,464	19,418	19,215	19,265	19,066	17,843	17,713	16,021	228,222	26	228	
Renewable LLH (MWH)														0	0	
Renewable Expense (\$000) (included in Program Expense Forecast)	\$932	\$990	\$1,037	\$1,072	\$936	\$981	\$960	\$958	\$946	\$895	\$890	\$828	\$11,424			
Power Purchases to Serve PF-TAC HLH	29,536	28,800	29,536	28,400	26,880	30,672	28,400	29,536	29,952	29,200	31,104	28,800	350,816	40	351	
Power Purchases to Serve PF-TAC LLH	23,030	22,544	23,305	23,182	20,816	22,112	22,490	22,647	22,009	23,840	22,441	22,873	271,289	31	271	
Power Purchases to Serve PF-TAC Expense (\$000)	\$2,376	\$2,322	\$2,389	\$2,330	\$2,157	\$2,387	\$2,301	\$2,358	\$2,352	\$2,399	\$2,423	\$2,338	\$28,131			
PURCHASE TOTAL HLH Completed: POST 8/1/00 79624	285,427	279,515	290,506	280,345	261,722	298,742	274,199	279,987	280,811	270,539	287,986	268,360	3,358,140	383	3,358	
TOTAL HLH Completed: PRE 8/1/00 79620	353,600	340,000	353,600	180,000	172,800	194,400	80,000	0	0	180,000	194,400	180,000	2,228,800	254	2,229	
PURCHASE TOTAL LLH Completed: POST 8/1/00 79625	225,732	220,875	226,342	238,209	196,291	215,756	217,622	219,587	205,204	230,475	207,987	212,722	2,616,801	299	2,617	
TOTAL LLH Completed: PRE 8/1/00 79621	279,650	272,000	278,800	154,800	129,600	140,400	63,800	0	0	154,800	140,400	144,000	1,758,250	201	1,758	
PURCHASE TOTAL HLH Completed: POST 8/1/00	\$15,071	\$14,743	\$13,964	\$14,847	\$14,110	\$15,760	\$14,610	\$15,194	\$15,168	\$14,490	\$15,569	\$14,412	\$177,938			
PURCHASE TOTAL HLH Completed: Pre 8/1/00	\$10,070	\$9,683	\$10,070	\$5,443	\$5,225	\$5,878	\$2,442	\$0	\$0	\$5,443	\$5,878	\$5,443	\$65,577			
PURCHASE TOTAL LLH Completed: POST 8/1/00	\$11,393	\$11,148	\$11,450	\$12,071	\$10,122	\$10,883	\$11,141	\$11,330	\$10,598	\$11,790	\$10,745	\$10,905	\$133,575			
PURCHASE TOTAL LLH Completed: Pre 8/1/00	\$7,964	\$7,746	\$7,940	\$4,681	\$3,919	\$4,246	\$1,947	\$0	\$0	\$4,681	\$4,246	\$4,354	\$51,725			
Other Committed Power Purchases (MWH)	74,500	72,000	74,400	100,440	90,720	100,440	61,115	63,240	61,200	100,440	100,440	97,200	996,135	114	996	
Balancing Power Purchases (MWH)	531	768	58,192	49,215	141,679	29,760	18,220	895	38	0	0	11,161	310,460	35	310	
NLS Power Purchases (MWH) 79506, 79507, 79510, 7967																
Other Committed Purchase Power Expense (\$000)	\$2,601	\$2,514	\$2,598	\$2,562	\$2,314	\$2,562	\$1,412	\$1,461	\$1,414	\$2,562	\$2,562	\$2,480	\$27,044			
Balancing Purchase Power Expense (\$000)	\$19	\$28	\$2,297	\$2,459	\$5,643	\$930	\$621	\$26	\$1	\$0	\$0	\$419	\$12,443			
Other NLS Purchase Power Expense (\$000)																
Load Reduction - Marketers HLH (MWH)	178,865	156,293	179,256	144,923	139,658	98,410	97,955	94,500	145,700	160,000	172,800	160,000	1,728,360	197	1,728,360	
Load Reduction - Marketers LLH (MWH)	27,450	16,000	18,503	0	0	0	0	0	18,600	49,817	26,535	24,474	181,378	21	181,378	
Load Reduction - Marketers HLH (\$000)	\$968	\$904	\$968	\$625	\$616	\$445	\$445	\$429	\$570	\$684	\$739	\$684	\$8,077			
Load Reduction - Marketers LLH (\$000)	\$278	\$197	\$217	\$0	\$0	\$0	\$0	\$0	\$0	\$188	\$152	\$144	\$1,176			

Revenues at Current Rates
Revenue (\$ Thousands)
Fiscal Year 2006

	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Fiscal Year 2006			
													Total	aMW	GWh	
ANCILLARY SERVICES:																
Non-Fed Remedial Action Scheme	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$62		
Federal Remedial Action Scheme	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$231		
Generation Supplied Reactive	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$25,000		
Station Service	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$1,724		
Step-up Transformers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Operating Reserves	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$46,664		
BOR Network/Delivery Facilities	\$295	\$295	\$295	\$295	\$295	\$295	\$295	\$295	\$295	\$295	\$295	\$295	\$295	\$3,544		
Generation Integration/Energy Imbalance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Total Interbusiness Line	\$6,435	\$6,435	\$6,435	\$6,435	\$6,435	\$6,435	\$6,435	\$6,435	\$6,435	\$6,435	\$6,435	\$6,435	\$6,435	\$77,224		
RESERVE SERVICES:																
External	\$543	\$543	\$413	\$192	\$62	\$62	\$238	\$238	\$368	\$497	\$322	\$322	\$322	\$3,801		
Total External	\$543	\$543	\$413	\$192	\$62	\$62	\$238	\$238	\$368	\$497	\$322	\$322	\$322	\$3,801		
Interbusiness Line Tx costs for use of AGC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
costs for Res. Serv.not included in this total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Total Interbusiness Line	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
TOTAL RESERVE SERVICES	\$543	\$543	\$413	\$192	\$62	\$62	\$238	\$238	\$368	\$497	\$322	\$322	\$322	\$3,801		
TOTAL Ancillary and Reserves	\$6,978	\$6,978	\$6,849	\$6,627	\$6,498	\$6,498	\$6,673	\$6,673	\$6,803	\$6,933	\$6,757	\$6,757	\$6,757	\$81,025		
OTHER REVENUES																
Corps and Bureau	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$4,700		
Slice True-Up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$68,000	\$68,000		
Misc. Generation	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$3,420		
Energy Efficiency Rev's	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$1,500	\$1,750	\$1,500	\$1,500	\$9,250		
Green Tags	\$64	\$62	\$64	\$64	\$58	\$64	\$62	\$64	\$62	\$64	\$64	\$64	\$64	\$754		
4(h)(10)c credit	\$5,611	\$5,611	\$5,611	\$5,611	\$5,611	\$5,611	\$5,611	\$5,611	\$5,611	\$5,611	\$5,611	\$5,611	\$5,611	\$67,338		
Fish-Cost Contingency Fund	\$64	\$64	\$64	\$64	\$64	\$64	\$64	\$64	\$64	\$64	\$64	\$64	\$64	\$774		
Colville Settlement	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$4,600		
Aluminum Hedging																
TOTAL OTHER REVENUES	\$7,300	\$7,298	\$7,300	\$7,300	\$7,294	\$7,300	\$7,298	\$7,300	\$7,298	\$8,300	\$8,550	\$76,298	\$76,298	\$158,835		

Revenues at Current Rates
Sales (MWH)
Fiscal Year 2006

Energy Sales (MWH)	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Fiscal Year 2006			
													Total	aMW	GWh	
West Hub PF Sales																
PF Full Service (Includes Pt of Seattle PF)																
LLH Energy	232,751	274,278	311,705	325,810	284,560	279,704	257,620	222,561	202,823	199,437	201,022	199,660	2,991,932	342	5,774	
HLH Energy	391,627	452,577	516,418	529,287	455,352	451,817	398,396	364,206	326,233	330,781	346,421	342,474	4,905,587	560	4,906	
PF Partial Service																
LLH Energy	215,804	225,903	244,249	250,297	224,938	233,589	212,411	209,941	195,766	187,973	205,016	193,948	2599836	297	2600	
HLH Energy	304,332	302,103	325,068	339,784	301,285	303,561	289,805	279,368	262,320	275,644	284,340	277,680	3545291	405	3545	
PF Block Service																
LLH Energy	432,303	496,024	583,181	620,313	536,469	531,976	471,512	462,238	368,974	407,501	400,757	391,627	5702876	651	5703	
HLH Energy	612,775	757,274	913,872	890,708	799,828	826,512	688,574	697,251	584,453	594,537	630,054	628,234	8624072	984	8624	
PF SLICE																
Percent of SLICE	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%		
	1,029,140	971,247	1,100,811	1,515,778	1,151,790	1,187,435	1,291,686	1,617,796	1,612,203	1,346,710	1,191,767	843,004	14,859,366	1696		
East Hub PF Sales																
PF Full Service																
LLH Energy	160,595	174,987	205,419	209,900	177,634	168,208	156,553	168,420	172,351	190,293	190,554	169,202	2144115	245	2144	
HLH Energy	265,533	282,552	333,486	336,448	284,289	267,454	260,564	281,286	293,487	324,532	324,045	290,540	3544218	405	3544	
PF Partial Service																
LLH Energy	67,169	67,287	74,765	79,023	70,945	66,008	70,584	65,645	63,874	63,657	66,347	64,614	819918	94	820	
HLH Energy	89,607	88,258	97,758	110,230	97,485	86,047	97,887	85,404	83,746	86,280	86,720	85,808	1097232	125	1097	
PF Block Service																
LLH Energy	49,021	48,944	59,592	67,568	57,888	53,976	50,402	45,864	51,072	60,680	56,472	48,944	650423	74	650	
HLH Energy	61,984	66,976	82,512	85,696	77,184	74,736	63,200	63,504	69,888	76,960	78,192	66,976	867808	99	868	
PF SLICE																
Percent of SLICE	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%		
	313,803	296,151	335,657	462,188	351,201	362,070	393,858	493,295	491,590	410,636	363,391	257,047	4,530,888	517		
West Hub FPS (Pre-Subscription) Sales																
LLH Energy	236,482	249,020	295,836	299,518	259,151	275,806	205,590	207,341	191,876	208,367	183,923	169,157	2,782,065	318	2782	
HLH Energy	-	-	-	-	-	-	-	-	-	-	-	-	-	0	0	
East Hub FPS (Pre-Subscription) Sales																
LLH Energy	394,254	447,350	532,810	530,298	461,613	445,226	404,351	445,327	467,354	500,433	486,548	390,438	5506002	629	5506	
HLH Energy	-	-	-	-	-	-	-	-	-	-	-	-	-	0	0	
Investor-Owned Utilities (RL-02 or PFXS-02)																
HLH Energy (MWhr)	119,566	122,240	131,408	125,296	110,016	125,296	115,746	125,296	122,240	125,296	119,184	128,352	1,469,936	168	1,470	
LLH Energy (MWhr)	165,024	152,800	152,800	158,912	146,688	158,912	158,912	158,912	152,800	158,912	165,024	146,688	1,876,384	214	1,876	
Direct-Service Industries (IP-02 & FPS)																
HLH Energy (MWhr)	151,200	140,000	140,000	145,600	134,400	145,600	145,600	145,600	140,000	145,600	151,200	134,400	1,719,200	196	1,719	
LLH Energy (MWhr)	109,550	112,000	120,400	114,800	100,800	114,800	106,050	114,800	112,000	114,800	109,200	117,600	1,346,800	154	1,347	
Long-Term Sales to Northwest																
HLH Energy (MWhr)	99,744	168,722	209,305	212,507	193,789	179,585	183,639	155,425	199,545	209,185	146,553	96,506	2,054,504	235	2,055	
LLH Energy (MWhr)	-156,364	-86,570	-56,562	-59,912	-55,693	-142,909	-91,248	-126,037	-47,817	-61,743	-126,093	-151,154	-1,162,101	-133	-1,162	
Long-Term Sales to Southwest																
HLH Energy (MWhr)	115,727	103,261	104,110	107,150	97,718	107,150	114,586	136,593	134,345	112,542	115,830	105,209	1,354,222	155	1,354	
LLH Energy (MWhr)	45,009	41,660	41,681	40,401	34,791	41,122	51,155	60,798	53,884	38,496	35,208	39,489	523,694	60	524	
Contractual Obligations (CER,CSPE,USBR)																
HLH Energy (MWhr)	435,192	396,240	405,528	405,768	365,472	409,870	465,491	499,054	486,032	513,545	501,624	452,621	5,336,436	609	5,336	
LLH Energy (MWhr)	28,571	8,976	6,946	6,408	4,934	8,705	57,366	76,281	91,408	105,017	87,624	65,131	547,366	62	547	
Trading Floor Sales																
Monthly Trading Floor HLH Sales (MWH)	39,858	38,520	39,804	39,804	35,952	39,804	2,517	2,604	2,520	39,804	39,804	38,520	359,510	41	360	
Monthly Trading Floor LLH Sales (MWH)	1,204,917	762,884	753,628	2,207,741	1,344,219	1,436,976	2,021,753	3,268,117	3,451,828	2,927,340	2,315,669	401,091	22,096,163	2,522	22,096	
Other Monthly Trading Floor Sales (MWH)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Real-time Sales MWH	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MWH Sales	7,215,174	7,161,666	8,064,185	10,157,321	8,104,699	8,239,035	8,644,561	10,326,890	10,336,795	9,693,215	8,756,397	5,993,806	102,693,744	11,723	86,086	

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Revenues at Current Rates
Sales (MWH)
Fiscal Year 2006

Energy Sales (MWH) Revenues from Sales (\$000)	Fiscal Year 2006												Total	aMW	GWh		
	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06					
West Hub																	
PF Full Service Revenues	\$16,336	\$25,638	\$29,288	\$26,914	\$21,788	\$19,236	\$14,076	\$11,850	\$12,994	\$17,769	\$24,401	\$20,130	\$240,418				
PF Partial Service Revenues	\$13,116	\$18,305	\$19,897	\$18,102	\$15,203	\$13,798	\$10,624	\$9,656	\$11,120	\$15,509	\$21,594	\$17,565	\$184,489				
PF Block Service Revenues	\$25,866	\$43,238	\$51,957	\$45,819	\$38,500	\$34,589	\$23,963	\$22,010	\$22,271	\$32,004	\$44,413	\$37,552	\$422,182				
LB CRAC True-ups	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				
Slice Revenues	\$32,162	\$32,162	\$32,162	\$32,162	\$32,162	\$32,162	\$33,384	\$33,384	\$33,384	\$33,384	\$33,384	\$33,384	\$393,278				
West Hub FPS Sales Revenues	\$6,147	\$6,587	\$7,804	\$7,611	\$6,463	\$6,696	\$4,893	\$4,615	\$4,344	\$5,047	\$5,085	\$4,748	\$70,040	\$1,310,407			
East Hub																	
PF Full Service Revenues	\$10,696	\$15,714	\$18,449	\$16,787	\$13,133	\$11,084	\$8,707	\$7,789	\$9,465	\$14,749	\$19,805	\$16,750	\$163,128				
PF Partial Service Revenues	\$5,093	\$6,375	\$7,135	\$6,954	\$5,919	\$5,117	\$4,695	\$4,158	\$4,622	\$5,748	\$7,031	\$6,216	\$69,064				
PF Block Service Revenues	\$2,650	\$3,870	\$4,774	\$4,474	\$3,734	\$3,144	\$2,252	\$1,845	\$2,508	\$3,989	\$5,304	\$4,182	\$42,726				
LB CRAC True-ups	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				
Slice Revenues	\$9,974	\$9,974	\$9,974	\$9,974	\$9,974	\$9,974	\$10,353	\$10,353	\$10,353	\$10,353	\$10,353	\$10,353	\$121,967				
East Hub FPS Sales Revenues	\$8,410	\$10,761	\$12,801	\$12,231	\$10,397	\$9,578	\$7,683	\$6,735	\$7,450	\$9,367	\$11,169	\$9,376	\$115,958	\$512,844			
Bulk Hub																	
Investor-Owned Utilities (RL-02 or PFXS-02)	\$6,960	\$9,035	\$9,253	\$8,159	\$6,972	\$6,760	\$5,350	\$5,162	\$6,231	\$8,980	\$12,103	\$9,710	\$94,673				
LB CRAC True-ups	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				
Direct-Service Industries (IP-02 & FPS)	\$7,531	\$9,604	\$9,928	\$8,855	\$7,626	\$7,573	\$6,279	\$6,154	\$7,085	\$9,654	\$12,517	\$10,276	\$103,083				
LB CRAC True-ups	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				
Liquidated Damages	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				
Long-Term Sales to Northwest	\$3,193	\$7,799	\$7,930	\$7,926	\$7,530	\$5,561	\$5,533	\$3,252	\$3,254	\$3,264	\$3,252	\$3,213	\$61,709				
Long-Term Sales to Southwest	\$4,021	\$4,273	\$4,406	\$4,380	\$3,961	\$4,241	\$3,991	\$4,146	\$3,979	\$3,258	\$3,258	\$3,157	\$47,070				
Monthly Trading Floor Committed Sales (\$000)	\$1,212	\$1,171	\$1,210	\$1,210	\$1,093	\$1,210	\$106	\$109	\$106	\$1,210	\$1,210	\$1,171	\$11,022				
Monthly Trading Floor Balancing Sales (\$000)	\$39,272	\$28,580	\$30,029	\$72,640	\$35,954	\$36,036	\$51,060	\$44,711	\$43,905	\$69,235	\$70,527	\$12,032	\$533,981				
Flat and Other Monthly Trading Floor Sales (\$000)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				
Real-time Sales (\$000)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				
Ancillary Services	\$6,435	\$6,435	\$6,435	\$6,435	\$6,435	\$6,435	\$6,435	\$6,435	\$6,435	\$6,435	\$6,435	\$6,435	\$77,224				
Reserve Services	\$543	\$543	\$413	\$192	\$62	\$62	\$238	\$238	\$368	\$497	\$322	\$322	\$3,801	\$81,025			
OTHER REVENUES																	
Corps and Bureau	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$4,700				
Slice True_Up Forecast	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$68,000	\$68,000				
Misc. Generation	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$3,420				
Energy Efficiency Rev's	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$1,500	\$1,750	\$1,500	\$9,250				
Green Tags	\$64	\$62	\$64	\$64	\$58	\$64	\$62	\$64	\$62	\$64	\$64	\$62	\$754				
4(h)(10)c credit	\$5,611	\$5,611	\$5,611	\$5,611	\$5,611	\$5,611	\$5,611	\$5,611	\$5,611	\$5,611	\$5,611	\$5,611	\$67,338				
Fish-Cost Contingency Fund	\$64	\$64	\$64	\$64	\$64	\$64	\$64	\$64	\$64	\$64	\$64	\$64	\$774				
Colville Settlement	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$4,600	\$158,835			
Aluminum Hedging	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				
Total Revenues	\$206,917	\$247,362	\$271,148	\$298,124	\$234,204	\$220,556	\$206,921	\$189,903	\$197,174	\$258,754	\$300,713	\$282,873	\$2,914,650				

Revenues at Proposed Rates
Revenue (\$ Thousands)
Fiscal Year 2003

WESTERN HUB	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Fiscal Year 2003			
													Total	aMW	GWh	
West Hub PF Billing Determinants																
PF Full Service (Includes Pt of Seattle PF)																
LLH Energy	218433	239355	284290	298757	259227	262510	236680	206387	190417	182240	187775	184297	2750370	314	2750	
HLH Energy	369056	392558	438370	496565	417402	417324	374869	339277	301419	309348	319583	318414	4494184	513	4494	
GSP Demand	1396	1063	1230	1496	1326	1257	1110	875	765	777	797	832	12924			
Load Variance	681241	791950	906899	934865	795553	803546	715477	639774	576228	578999	596065	590485	8611082	983	8611	
PF Partial Service (Includes Steelscape)																
LLH Energy	197282	202492	227506	236689	211705	218566	200251	196789	181903	175872	190787	180753	2420595	276	2421	
HLH Energy	272956	269088	272707	313015	281727	282026	270096	261061	246447	256566	267360	258943	3251991	371	3252	
GSP Demand	887	826	802	847	824	799	748	660	630	619	671	671	8983			
Load Variance	589495	632319	681114	738054	629019	646740	613698	582600	541793	548576	555310	541871	7300590	833	7301	
PF Block Service (Block, Slice, Rate Mitigation)																
LLH Energy	411282	487920	591712	566721	506805	522128	514805	474094	446542	377933	399933	377275	5677151	648	5677	
HLH Energy	548208	673088	799968	865236	762675	774032	778174	718851	639957	584265	589318	606426	8340198	952	8340	
GSP Demand	1660	2071	2409	2429	2385	2189	1901	1749	1468	1469	1513	1583	22826			
Load Variance	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
PF SLICE																
Percent of SLICE	17.3404%	17.3404%	117.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	1430		
West Hub FPS (Pre-Subscription) Sales																
Energy	237487	245584	278562	291764	252672	269169	235998	239939	223826	241414	216890	201017	2934321	335	2934	
GSP Demand (not reported)																
West Hub Revenue																
PF Full Service Revenues																
LLH Energy Revenue	\$3,452	\$5,640	\$6,564	\$5,397	\$4,342	\$3,812	\$2,764	\$1,971	\$2,210	\$3,550	\$4,478	\$4,609	\$48,787			
HLH Energy Revenue	\$7,987	\$11,441	\$13,143	\$13,031	\$10,107	\$9,142	\$6,735	\$6,068	\$6,761	\$9,143	\$14,016	\$9,989	\$117,563			
Demand Revenue	\$3,238	\$3,241	\$3,751	\$4,264	\$3,553	\$3,016	\$2,231	\$1,732	\$1,898	\$2,486	\$2,551	\$2,664	\$34,625			
Load Variance Revenue	\$685	\$731	\$833	\$907	\$774	\$782	\$734	\$659	\$598	\$600	\$618	\$611	\$8,530			
Low-Density Discount	-\$314	-\$439	-\$505	-\$528	-\$425	-\$372	-\$269	-\$216	-\$235	-\$324	-\$451	-\$371	-\$4,452			
Irrigation Mitigation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Full Service LBCRAC True-up	\$0	\$0	\$0	\$50	\$50	\$50	\$50	\$50	\$0	\$0	\$0	\$0	\$249			
PF FB CRAC	\$1,210	\$1,669	\$1,935	\$1,921	\$1,520	\$1,359	\$966	\$808	\$887	\$1,211	\$1,662	\$1,375	\$16,523			
PF Other revenues	-\$360	-\$360	\$56										-\$664			

Revenues at Proposed Rates
Revenue (\$ Thousands)
Fiscal Year 2003

WESTERN HUB	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Fiscal Year 2003		
													Total	aMW	GWh
PF Partial Service Revenues															
LLH Energy Revenue	\$3,105	\$4,840	\$5,266	\$4,406	\$3,662	\$3,285	\$2,441	\$1,968	\$2,208	\$3,564	\$4,719	\$4,683	\$44,147		
HLH Energy Revenue	\$5,923	\$7,977	\$8,173	\$8,282	\$6,884	\$6,241	\$4,915	\$4,730	\$5,594	\$7,655	\$11,817	\$8,194	\$86,384		
Demand Revenue	\$2,058	\$2,520	\$2,445	\$2,413	\$2,208	\$1,917	\$1,503	\$1,307	\$1,561	\$1,979	\$2,148	\$2,148	\$24,208		
Load Variance Revenue	\$586	\$602	\$635	\$701	\$598	\$613	\$620	\$597	\$555	\$561	\$568	\$556	\$7,191		
Low-Density Discount	-\$1	-\$2	-\$2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$6		
Irrigation Mitigation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Partial Service LBCRAC True-up	\$0	\$0	\$0	\$41	\$41	\$41	\$41	\$41	\$0	\$0	\$0	\$0	\$204		
PF FB CRAC	\$298	\$428	\$439	\$1,318	\$1,109	\$1,004	\$754	\$684	\$788	\$1,082	\$1,514	\$1,225	\$10,642		
PF Block Service Revenues															
LLH Energy Revenue	\$6,253	\$11,236	\$13,372	\$10,895	\$8,995	\$7,954	\$5,359	\$4,386	\$4,296	\$7,435	\$9,589	\$9,910	\$99,678		
HLH Energy Revenue	\$13,053	\$21,390	\$26,083	\$23,466	\$19,052	\$17,456	\$12,429	\$12,069	\$12,070	\$16,836	\$25,552	\$19,447	\$218,904		
Demand Revenue	\$3,837	\$6,292	\$7,317	\$6,922	\$6,392	\$5,254	\$3,820	\$3,463	\$3,640	\$4,702	\$4,841	\$5,067	\$61,547		
Low-Density Discount	-\$163	-\$242	-\$286	-\$261	-\$218	-\$183	-\$167	-\$173	-\$188	-\$268	-\$298	-\$282	-\$2,730		
Irrigation Mitigation	\$0	\$1	\$2	\$0	\$0	\$0	\$0	\$67	\$223	\$496	\$772	\$0	\$1,562		
PF Block LBCRAC True-up	\$0	\$0	\$0	\$95	\$95	\$95	\$95	\$95	\$0	\$0	\$0	\$0	\$473		
PF BLOCK FB CRAC	\$2,533	\$4,043	\$4,736	\$3,422	\$2,841	\$2,538	\$1,702	\$1,572	\$1,580	\$2,271	\$3,139	\$2,700	\$33,079		
PF Block Other Revenues and SUMY	-\$609	-\$571	\$230	\$137	\$128	\$140	\$117	\$107	\$92	\$96	\$105	\$89	\$61		
West Hub FPS Sales Revenues	\$5,760	\$6,035	\$6,935	\$6,872	\$5,812	\$6,024	\$5,024	\$4,769	\$4,494	\$5,189	\$5,215	\$4,889	\$67,018		
Irrigation Mitigation Revenues				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
EPP				\$159	\$144	\$121	\$117	\$121	\$81	\$83	\$83	\$81	\$992		
TAC LLH				\$144	\$136	\$160	\$160	\$176	\$189	\$196	\$191	\$188	\$1,539		
TAC HLH				\$222	\$199	\$241	\$223	\$246	\$261	\$264	\$266	\$263	\$2,185		
Slice Revenues															
Slice Charges	\$32,576	\$32,576	\$32,576	\$32,576	\$32,576	\$32,576	\$34,338	\$34,338	\$34,338	\$34,338	\$34,338	\$34,338	\$401,485		
Revenues to Cover Monetary Benefits to IOUs	\$546	\$546	\$546	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$11,790		
SLICE LBCRAC True-up	0	0	0	92	92	92	92	92	92	0	0	0	\$555		
Low-Density Discount	-\$439	-\$439	-\$439	-\$566	-\$566	-\$566	-\$596	-\$596	-\$596	-\$596	-\$596	-\$596	-\$6,594		
Total	\$91,214	\$119,154	\$133,804	\$127,504	\$111,225	\$103,918	\$87,328	\$82,258	\$84,524	\$103,679	\$127,965	\$112,906	\$1,285,480		
Load Buyback HLH 79640, 79642	14,688	14,144	14,144	14,144	13,056	14,144	12,480	12,480	12,000	12,480	12,480	12,000	158,240	18	158
Load Buyback LLH 79641, 79643	10,642	10,336	11,152	11,152	9,792	11,152	9,090	9,840	9,600	9,840	9,840	9,600	122,036	14	122
Load Buyback HLH (\$000) +79644, 79646, 79648, 79667	\$1,079	\$1,178	\$1,182	\$1,018	\$901	\$925	\$789	\$796	\$830	\$986	\$1,152	\$975	\$11,811		
Load Buyback LLH (\$000) + 79645, 79668	\$662	\$727	\$773	\$617	\$537	\$586	\$475	\$488	\$502	\$585	\$639	\$623	\$7,213		
Load Reduction HLH 79632, 79634	15,090	13,376	18,392	18,392	16,612	18,392	17,774	18,392	17,799	18,392	18,392	17,799	208,805	24	209
Load Reduction LLH 79633, 79635	11,043	9,809											20,852		

Revenues at Proposed Rates
 Revenue (\$ Thousands)
 Fiscal Year 2003

Eastern HUB	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Fiscal Year 2003		
													Total	aMW	GWh
East Hub PF Billing Determinants															
PF Full Service															
LLH Energy	144536	145498	163597	184913	155461	146810	136413	147128	150795	166102	165028	144635	1850915	211	1851
HLH Energy	235678	227054	243411	293123	246451	231968	225048	244366	256712	281623	280136	247335	3012905	344	3013
GSP Demand	827	623	661	933	759	709	671	590	552	663	678	669	8334		
Load Variance	390122	422206	497926	496025	421518	398159	379249	374458	378006	421142	421266	411702	5011779	572	5012
PF Partial Service															
LLH Energy	59697	62123	69900	78275	66927	63491	69979	65166	61938	64348	64539	63971	790355	90	790
HLH Energy	94132	96474	101899	104807	91189	84765	93091	83770	83454	83438	86508	84016	1087544	124	1088
GSP Demand	244	208	219	300	263	248	224	193	197	204	209	206	2715		
Load Variance	176653	177400	199674	212472	189233	175446	188377	170649	165497	169499	172664	169291	2166855	247	2167
PF Block Service															
LLH Energy	49141	49856	64288	66456	60192	58712	48783	45240	53120	58032	61664	51376	666860	76	667
HLH Energy	67824	68224	81536	92016	80256	74464	66976	62640	66400	80352	78208	70304	889200	102	889
GSP Demand	157	164	196	213	209	179	161	145	166	186	188	169	2133		
Load Variance	0	0	0	0	0	0	0	0	0	0	0	0			
PF SLICE															
Percent of SLICE	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	443	
East Hub FPS (Pre-Subscription) Sales															
Energy	381643	415812	470399	498473	433792	418371	380087	417766	437860	468862	455951	367272	5146287	587	5146
GSP Demand	606	659	731	800	709	632	594	663	651	721	686	516	7969		
Load Variance (not reported)															
East Hub PF Revenue															
PF Full Service Revenues															
LLH Energy Revenue	\$2,222	\$3,384	\$3,731	\$3,428	\$2,678	\$2,196	\$1,645	\$1,163	\$1,301	\$2,423	\$2,930	\$3,738	\$30,839		
HLH Energy Revenue	\$5,037	\$6,573	\$7,261	\$7,745	\$6,014	\$5,126	\$4,076	\$3,487	\$4,153	\$6,048	\$8,882	\$7,819	\$72,220		
Demand Revenue	\$1,918	\$1,901	\$2,016	\$2,658	\$2,035	\$1,701	\$1,348	\$1,167	\$1,368	\$2,123	\$2,168	\$2,142	\$22,547		
Load Variance Revenue	\$425	\$417	\$457	\$526	\$447	\$422	\$421	\$416	\$420	\$467	\$468	\$457	\$5,341		
Low-Density Discount	-\$278	-\$328	-\$361	-\$753	-\$620	-\$546	-\$464	-\$330	-\$359	-\$523	-\$680	-\$773	-\$6,014		
Irrigation Mitigation Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$371	\$758	\$1,365	\$2,225	\$0	\$4,720		
PF Full LB CRAC True-up	\$0	\$0	\$0	\$35	\$35	\$35	\$35	\$35	\$0	\$0	\$0	\$0	\$173		
PF FB CRAC	\$775	\$991	\$1,090	\$1,166	\$903	\$765	\$577	\$482	\$562	\$850	\$1,112	\$1,083	\$10,356		

Revenues at Proposed Rates
Revenue (\$ Thousands)
Fiscal Year 2003

Eastern HUB	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Fiscal Year 2003		
													Total	aMW	GWh
PF Partial Service Revenues															
LLH Energy Revenue	\$1,394	\$1,776	\$1,960	\$1,763	\$1,481	\$1,394	\$1,297	\$1,148	\$1,231	\$1,527	\$1,759	\$1,798	\$18,527		
HLH Energy Revenue	\$2,525	\$3,116	\$3,340	\$3,357	\$2,761	\$2,473	\$2,385	\$2,210	\$2,397	\$2,901	\$3,847	\$3,131	\$34,443		
Demand Revenue	\$567	\$635	\$667	\$854	\$704	\$595	\$451	\$381	\$489	\$654	\$668	\$659	\$7,324		
Load Variance Revenue	\$189	\$197	\$215	\$225	\$201	\$186	\$209	\$189	\$184	\$188	\$192	\$188	\$2,363		
Low-Density Discount	-\$103	-\$137	-\$148	-\$147	-\$122	-\$111	-\$85	-\$81	-\$97	-\$135	-\$185	-\$163	-\$1,515		
Irrigation Mitigation Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7	\$20	\$63	\$117	\$0	\$207		
PF Partial LBCRAC True-up	\$0	\$0	\$0	\$11	\$11	\$11	\$11	\$11	\$0	\$0	\$0	\$0	\$54		
PF FB CRAC	\$172	\$252	\$314	\$356	\$283	\$229	\$201	\$164	\$197	\$264	\$355	\$307	\$3,092		
PF Block Service Revenues															
LLH Energy Revenue	\$748	\$1,151	\$1,455	\$1,219	\$1,024	\$867	\$580	\$385	\$535	\$977	\$1,294	\$1,318	\$11,554		
HLH Energy Revenue	\$1,436	\$1,961	\$2,413	\$2,413	\$1,941	\$1,631	\$1,200	\$948	\$1,189	\$1,919	\$2,783	\$2,208	\$22,042		
Demand Revenue	\$364	\$500	\$598	\$607	\$560	\$430	\$324	\$287	\$412	\$595	\$602	\$541	\$5,819		
Low-Density Discount	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Irrigation Mitigation Revenues	\$0	\$1	\$2	\$0	\$0	\$0	\$0	\$41	\$113	\$264	\$438	\$0	\$859		
PF Block Other	-\$71	-\$71	\$11	\$0	\$0	\$0	\$0	\$41	\$113	\$264	\$438	\$0	-\$130		
PF Block LB CRAC True-up	\$0	\$0	\$0	\$11	\$11	\$11	\$11	\$11	\$0	\$0	\$0	\$0	\$55		
PF BLOCK FB CRAC	\$894	\$1,171	\$1,326	\$353	\$293	\$244	\$167	\$129	\$170	\$276	\$370	\$322	\$5,714		
East Hub Pre-Subscription Sales Revenues															
LLH Energy Revenue	\$8,014	\$9,735	\$11,031	\$11,501	\$9,773	\$9,005	\$7,225	\$6,343	\$7,006	\$8,786	\$10,457	\$8,813	\$107,689		
HLH Energy Revenue															
Demand Revenue															
Load Variance Revenue															
Slice Revenues															
Slice Charges	\$9,933	\$9,933	\$9,933	\$10,277	\$10,277	\$10,277	\$10,814	\$10,814	\$10,814	\$10,814	\$10,814	\$10,814	\$125,515		
Slice Other Revenues	\$182	\$217	\$164	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$564		
SLICE LBCRAC True-up	\$0	\$0	\$0	\$29	\$29	\$29	\$29	\$29	\$29	\$0	\$0	\$0	\$171		
-1															
Total	\$36,344	\$43,376	\$47,474	\$47,633	\$40,718	\$36,967	\$32,455	\$29,805	\$32,891	\$41,848	\$50,615	\$44,402	\$484,529		
Load Reduction HLH 79632, 79634	80	167	3,171	3,171	3,171	3,171	3,171	3,171	3,171	3,171	3,171	3,171	31954	4	32
Load Reduction LLH 79633, 79635	60	125											185		
Load Reduction HLH (\$000)	\$4	\$8	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$12		
Load Reduction LLH (\$000)	\$3	\$6											\$9		

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Revenues at Proposed Rates
Revenue (\$ Thousands)

\$864,601

	Fiscal Year 2003												Fiscal Year 2003		
	1 745	1 720	744	744	672	744	719	744	720	744	744	720	Total	aMW	GWh
	319	309	319	319	288	319	308	319	309	319	319	309			
Bulk HUB	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03			
Investor-Owned Utilities (RL-02, PFXS-02)															
Demand (MW)	382	382	382	382	382	382	382	382	382	382	382	382	382	4,584	
HLH Energy (MWhr)	164,320	158,976	158,976	164,320	148,288	158,976	158,976	164,320	153,632	164,320	158,976	158,976	1,913,056	218	1,913
LLH Energy (MWhr)	119,550	116,544	124,560	119,216	111,200	124,560	116,210	119,216	121,888	119,216	124,560	116,544	1,433,264	164	1,433
Energy (aMW)	381	383	381	382	382	382	382	382	382	382	382	382	4,583	382	4,583
Revenue at RL-02 & PFXS-02 (\$ Thousand)	\$6,309	\$8,237	\$8,637	\$7,561	\$6,541	\$6,373	\$5,068	\$4,962	\$5,765	\$7,990	\$10,313	\$8,575	\$86,330		
RL/PFXS FB CRAC	\$533	\$691	\$715	\$635	\$551	\$537	\$428	\$419	\$486	\$671	\$864	\$720	\$7,249		
RL LB CRAC True-up	-\$119	-\$119	\$24	\$24	\$24	\$24	\$24	\$24	\$0	\$0	\$0	\$0	-\$96		
Direct-Service Industries (IP-02 & FPS)															
Demand (MW)	38	38	38	38	38	38	33	33	905	33	33	33	1,298		
HLH Energy (MWhr)	15,856	15,012	15,808	16,416	14,592	15,808	13,728	14,256	13,200	14,256	13,728	13,728	176,388	20	176
LLH Energy (MWhr)	11,620	11,005	12,464	11,856	10,944	12,464	9,999	10,296	10,560	10,296	10,824	10,032	132,360	15	132
Energy (aMW)	37	36	38	38	38	38	33	33	33	33	33	33	423	35	309
Revenue at IP-02 & FPS (\$ Thousand)	\$768	\$941	\$1,043	\$944	\$816	\$843	\$563	\$556	\$635	\$870	\$1,111	\$927	\$10,016		
IP LBCRAC True-up	-\$25	-\$25	\$6	\$6	\$6	\$6	\$6	\$6	\$0	\$0	\$0	\$0	-\$15		
IP FB CRAC	\$55	\$71	\$73	\$65	\$56	\$56	\$45	\$44	\$50	\$69	\$88	\$73	\$746		
DSI Liquidated damages (\$ Thousand)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Long-Term Sales to Northwest															
Demand (MW)	1,093	1,234	1,234	1,234	1,234	1,179	1,110	982	1,098	928	781	770	12,877		
HLH Energy (MWhr)	276,516	309,249	306,675	308,930	278,597	272,746	258,455	232,898	274,464	247,949	185,205	134,078	3,085,762	352	3,086
LLH Energy (MWhr)	-260,039	-228,987	-153,007	-154,835	-139,442	-236,070	-166,063	-203,510	-122,736	-100,508	-164,745	-188,726	-2,118,668	-242	-2,119
Energy (aMW)	-34	111	207	207	207	49	129	40	211	198	28	-76	1,276	110	967
Revenue (\$ Thousand)	\$5,362	\$10,367	\$10,506	\$9,980	\$9,603	\$7,698	\$7,596	\$5,376	\$5,373	\$4,121	\$4,121	\$4,308	\$84,410		
Long-Term Sales to Southwest															
Demand (MW)	908	831	831	641	641	641	661	738	766	786	808	808	9,060		
HLH Energy (MWhr)	322,493	296,162	316,576	240,842	214,032	212,767	219,536	247,912	269,921	283,986	275,710	273,993	3,173,929	362	3,174
LLH Energy (MWhr)	163,483	150,320	157,212	88,925	81,706	96,805	102,660	110,589	136,396	121,594	102,118	95,443	1,407,251	161	1,407
Energy (aMW)	652	621	637	443	440	416	448	482	564	545	508	513	6,270	523	4,581
Revenue (\$ Thousand)	\$15,637	\$15,289	\$16,234	\$10,343	\$9,320	\$9,450	\$7,931	\$8,188	\$9,581	\$11,271	\$11,020	\$10,621	\$134,884		
BART FB and SN CRAC revenues															
Contractual Obligations (CER,CSPE,USBR)															
Demand (MW)	828	828	828	828	828	828	1,171	1,171	1,171	1,171	1,171	1,171	11,994		
HLH Energy (MWhr)	317,110	282,936	287,844	288,084	259,148	291,946	464,053	500,702	484,592	515,625	497,016	455,693	4,644,748	530	4,645
LLH Energy (MWhr)	35,648	14,784	13,476	13,236	11,130	15,773	57,366	73,145	91,408	101,449	90,744	60,619	578,778	66	579
Energy (aMW)	474	414	405	405	402	414	725	771	800	829	790	717	7,146	596	5,224
Revenue (\$ Thousand)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Monthly Trading Floor Committed Sales (MWH)	1,359,684	1,356,703	1,312,283	904,362	547,722	832,004	405,542	591,804	536,520	507,604	507,604	368,520	9,230,352	1,054	9,230
Monthly Trading Floor Committed Sales (\$000)	\$42,832	\$44,628	\$46,961	\$32,064	\$18,318	\$26,968	\$9,971	\$14,539	\$13,060	\$17,577	\$18,514	\$12,511	\$297,943		
Monthly Trading Floor Balancing Sales (MWH)				83,016	245,454	377,395	297,648	639,090	1,076,379	1,342,640	1,568,160	697,257	6,327,039	722	6,327
Monthly Trading Floor Balancing Sales (\$000)				\$3,885	\$11,385	\$16,494	\$11,811	\$20,524	\$35,312	\$52,005	\$67,454	\$32,147	\$251,017		
Flat and Other Monthly Trading Floor Sales (MWH)															
Flat and Other Monthly Trading Floor Sales (\$000)															
Real-time Sales MWH	209,069	302,915	37,858										549,842	63	550
Real-time Sales (\$000)	\$6,634	\$9,624	\$1,561										\$17,819		

Revenues at Proposed Rates

Revenue (\$ Thousands)

\$864,601

	1	1				Fiscal Year 2003							Fiscal Year 2003			
	745	720	744	744	672	744	719	744	720	744	744	720	Total	aMW	GWh	
	319	309	319	319	288	319	308	319	309	319	319	309				
Bulk HUB	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03				
Power Purchases	Power Purchases															
IOU Load Reduction Expense	IOU Load Reduction Expense															
Demand (MW)	618	618	618	618	618	618	618	618	618	618	618	618	618	7,416		
HLH Energy (MWhr) 79636	257,810	257,810	257,810	257,810	257,810	257,810	257,810	257,810	257,810	257,810	257,810	257,810	257,810	3,093,721	353	3,094
LLH Energy (MWhr) 79637	194,714	193,152	193,152	193,152	193,152	193,152	193,152	193,152	193,152	193,152	193,152	193,152	193,152	2,319,382	265	2,319
Energy (aMW)	607	626	606	606	671	606	627	606	626	606	606	626	606	618	618	5,413
Expenses (\$ Thousand)	\$17,137	\$17,137	\$17,137	\$17,137	\$17,137	\$17,137	\$17,137	\$17,137	\$17,137	\$17,137	\$17,137	\$17,137	\$17,137	\$205,639		
IOU Power Buyback	IOU Power Buyback															
Demand (MW)	124	124	124	124	124	124	124	124	124	124	124	124	124	1,488		
HLH Energy (MWhr) 79663, 79665	57,184	55,600	55,600	51,648	49,216	51,648	51,648	51,648	50,432	51,648	51,648	50,432	50,432	628,352	72	628
LLH Energy (MWhr) 79664, 79666	41,926	41,360	43,424	39,936	36,896	39,936	38,036	39,936	39,328	39,936	39,936	39,328	39,328	479,978	55	480
Energy (aMW)	133	135	133	123	128	123	125	123	125	123	123	125	125	1,518	127	1,108
Expenses (\$ Thousand)	\$3,707	\$3,627	\$3,703	\$3,480	\$3,272	\$3,480	\$3,408	\$3,480	\$3,411	\$3,480	\$3,480	\$3,411	\$3,411	\$41,940		
DSI Load Reduction Expense	DSI Load Reduction Expense															
Demand (MW)	648	648	648	648	648	648	648	648	648	648	648	648	648	7,776		
HLH Energy (MWhr) 79630	279,936	269,456	262,576	270,272	248,832	269,568	269,568	269,568	259,200	269,568	269,568	259,200	259,200	3,197,312	365	3,197
LLH Energy (MWhr) 79631	202,824	197,104	212,656	212,544	186,624	212,544	196,344	212,544	207,360	212,544	212,544	207,360	212,544	2,472,992	282	2,473
Energy (aMW)	649	649	640	650	649	649	649	649	649	649	649	649	649	7,778	647	5,670
Expenses (\$ Thousand)	\$8,521	\$8,235	\$8,322	\$8,513	\$7,686	\$8,509	\$8,223	\$8,509	\$8,235	\$8,509	\$8,509	\$8,235	\$8,235	\$100,005		
DSI Load Curtailment Expense	DSI Load Curtailment Expense															
Demand (MW) 79660	514	514	514	514	513	513	513	513	513	513	513	513	513	6,160		
HLH Energy (MWhr) 79661	222,048	213,824	213,824	222,048	196,992	213,408	213,408	221,616	205,200	221,616	213,408	213,408	213,408	2,570,800	293	2,571
LLH Energy (MWhr) 79662	160,882	156,256	168,592	160,368	147,744	168,264	155,439	160,056	164,160	160,056	168,264	155,952	155,952	1,926,033	220	1,926
Energy (aMW)	514	514	514	514	513	513	513	513	513	513	513	513	513	6,160	513	4,497
Expenses (\$ Thousand)	10,938	13,989	14,233	12,367	10,582	10,778	8,745	8,637	9,868	13,524	17,273	14,407	14,407	\$145,343		
Renewable HLH (MWH)	15,224	7,129	12,419	12,915	10,886	11,027	11,106	10,875	10,946	9,453	4,055	7,901	123,938	14	124	
Renewable LLH (MWH)														0	0	
Renewable Expense (\$000) (included in Program Expense Forecast)	\$512	\$334	\$582	\$597	\$505	\$503	\$499	\$481	\$485	\$415	\$409	\$358	\$5,681			
Power Purchases to Serve PF-TAC HLH	50,660	49,040	27,200	29,376	26,112	28,288	28,288	29,376	27,200	29,376	28,288	28,288	28,288	381,492	44	381
Power Purchases to Serve PF-TAC LLH			23,392	20,904	19,584	22,632	21,210	21,528	22,400	22,152	22,960	21,280	21,280	218,042	25	218
Power Purchases to Serve PF-TAC Expense (\$000)	\$2,286	\$2,213	\$2,283	\$2,268	\$2,062	\$2,298	\$2,235	\$2,297	\$2,239	\$2,327	\$2,314	\$2,238	\$2,238	\$27,059		
PURCHASE TOTAL HLH Completed: POST 8/1/00 79624	253,346	238,939	242,683	245,001	222,650	246,847	241,517	239,974	230,288	240,080	237,019	228,978	228,978	2,867,322	327	2,867
TOTAL HLH Completed: PRE 8/1/00 79620	367,200	352,800	352,800	353,600	326,400	353,600	166,400	0	0	353,600	353,600	340,000	340,000	3,320,000	379	3,320
PURCHASE TOTAL LLH Completed: POST 8/1/00 79625	178,874	178,645	191,770	190,644	163,567	189,438	171,685	182,682	179,200	183,050	184,983	176,981	176,981	2,171,518	248	2,172
TOTAL LLH Completed: PRE 8/1/00 79621	266,040	259,200	279,600	278,800	305,738	305,822	289,400	49,200	0	278,800	278,800	272,000	272,000	2,863,400	327	2,863
PURCHASE TOTAL HLH Completed: POST 8/1/00	\$15,161	\$14,713	\$14,684	\$14,036	\$12,827	\$13,755	\$13,738	\$13,730	\$13,175	\$13,595	\$13,555	\$12,984	\$12,984	\$165,953		
PURCHASE TOTAL HLH Completed: Pre 8/1/00	\$10,458	\$10,047	\$10,047	\$10,070	\$9,296	\$10,070	\$4,744	\$0	\$0	\$10,070	\$10,070	\$9,683	\$9,683	\$94,555		
PURCHASE TOTAL LLH Completed: POST 8/1/00	\$9,123	\$9,103	\$9,794	\$9,759	\$8,544	\$9,619	\$8,874	\$9,538	\$9,343	\$9,441	\$9,462	\$9,144	\$9,144	\$111,774		
PURCHASE TOTAL LLH Completed: Pre 8/1/00	\$7,577	\$7,383	\$7,964	\$7,940	\$8,605	\$8,650	\$6,619	\$0	\$0	\$7,940	\$7,940	\$7,746	\$7,746	\$78,363		
Other Committed Power Purchases (MWH)	484,453	474,385	223,975	448,520	335,520	253,640	146,240	158,440	153,200	195,640	195,640	181,200	181,200	3,250,853	371	3,251
Balancing Power Purchases (MWH)	0	0	0	76,692	28,844	16,185	296,456	207,224	29,322	46	0	402	402	655,171	75	655,171
NLS Power Purchases (MWH) 79506, 79507, 79510, 79671, 79590																
Other Committed Purchase Power Expense (\$000)	\$16,585	\$16,781	\$6,145	\$16,109	\$11,563	\$8,085	\$4,516	\$4,736	\$4,572	\$6,054	\$6,054	\$5,635	\$5,635	\$106,835		32.86
Balancing Purchase Power Expense (\$000)	\$0	\$0	\$0	\$3,627	\$1,391	\$764	\$12,718	\$9,074	\$755	\$2	\$0	\$20	\$20	\$28,351		
Other NLS Purchase Power Expense (\$000)																
Load Reduction - Marketers HLH (MWH)	64,800	61,600	61,600	62,400	57,600	62,400	62,400	62,400	60,000	62,400	62,400	60,000	60,000	740,000	84	740,000
Load Reduction - Marketers LLH (MWH)	46,950	46,400	50,000	49,200	44,450	48,800	47,500	49,200	46,400	49,200	49,200	48,000	48,000	575,300	66	575,300
Load Reduction - Marketers HLH (\$000)	\$1,461	\$1,397	\$1,397	\$1,407	\$1,299	\$1,407	\$1,407	\$1,407	\$1,353	\$1,407	\$1,407	\$1,353	\$1,353	\$16,701		
Load Reduction - Marketers LLH (\$000)	\$1,059	\$1,038	\$1,119	\$1,109	\$989	\$1,104	\$1,050	\$1,109	\$1,062	\$1,109	\$1,109	\$1,082	\$1,082	\$12,941		

Revenues at Proposed Rates
Revenue (\$ Thousands)
Fiscal Year 2003

	<u>Oct-02</u>	<u>Nov-02</u>	<u>Dec-02</u>	<u>Jan-03</u>	<u>Feb-03</u>	<u>Mar-03</u>	<u>Apr-03</u>	<u>May-03</u>	<u>Jun-03</u>	<u>Jul-03</u>	<u>Aug-03</u>	<u>Sep-03</u>	Fiscal Year 2003			
													Total	aMW	GWh	
ANCILLARY SERVICES:																
Non-Fed Remedial Action Scheme	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$62		
Federal Remedial Action Scheme	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$231		
Generation Supplied Reactive	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$25,000		
Station Service	\$142	\$142	\$142	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$1,718		
Step-up Transformers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Operating Reserves	\$3,992	\$4,225	\$4,550	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$47,765		
BOR Network/Delivery Facilities	\$652	\$652	\$652	\$307	\$307	\$307	\$307	\$307	\$307	\$307	\$307	\$307	\$307	\$4,719		
Generation Integration/Energy Imbalance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Total Interbusiness Line	\$6,894	\$7,126	\$7,452	\$6,447	\$6,447	\$6,447	\$6,447	\$6,447	\$6,447	\$6,447	\$6,447	\$6,447	\$6,447	\$79,495		
RESERVE SERVICES:																
External	\$174	\$167	\$121	\$204	\$100	\$100	\$167	\$167	\$271	\$375	\$307	\$307	\$307	\$2,461		
Total External	\$174	\$167	\$121	\$204	\$100	\$100	\$167	\$167	\$271	\$375	\$307	\$307	\$307	\$2,461		
Interbusiness Line Tx costs for AGC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Tx costs for Res. Serv.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Total Interbusiness Line	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
TOTAL RESERVE SERVICES	\$174	\$167	\$121	\$204	\$100	\$100	\$167	\$167	\$271	\$375	\$307	\$307	\$307	\$2,461		
TOTAL Ancillary and Reserves	\$7,068	\$7,293	\$7,573	\$6,651	\$6,547	\$6,547	\$6,615	\$6,615	\$6,718	\$6,822	\$6,754	\$6,754	\$6,754	\$81,956		
OTHER REVENUES																
Corps and Bureau	\$392	\$393	\$394	\$391	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$4,702		
Slice True-Up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$25,000	\$25,000		
Misc. Generation	\$349	\$340	\$289	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$3,543		
11/19/2002 Energy Efficiency Rev's	\$213	\$642	\$271	\$499	\$500	\$500	\$500	\$500	\$500	\$1,500	\$1,750	\$1,500	\$1,500	\$8,875		
Green Tags	\$87	\$102	\$91	\$106	\$97	\$106	\$102	\$105	\$102	\$105	\$105	\$103	\$103	\$1,212		
4(h)(10)c credit	\$5,025	\$5,025	\$4,946	\$11,000	\$12,209	\$12,209	\$12,209	\$12,209	\$12,209	\$12,209	\$12,209	\$12,209	\$12,209	\$123,671		
Fish-Cost Contingency Fund	\$1,832	\$1,832	\$1,833	\$7,075	\$7,075	\$7,075	\$7,075	\$7,075	\$7,075	\$7,075	\$7,075	\$7,075	\$7,075	\$69,177		
Colville Settlement	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$4,600		
Aluminum Hedging	\$345	\$290	\$291											\$926		
TOTAL OTHER REVENUES	\$8,626	\$9,007	\$8,499	\$19,739	\$20,942	\$20,951	\$20,947	\$20,950	\$20,947	\$21,950	\$22,200	\$46,947	\$46,947	\$241,706		

Revenues at Proposed Rates
Sales (MWH)
Fiscal Year 2003

													Fiscal Year 2003		
	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Total	aMW	GWh
0.76633168															
0.23366832															
Energy Sales (MWH)															
West Hub PF Sales															
PF Full Service (Includes Pt of Seattle PF)															
LLH Energy	218,433	239,355	284,290	298,757	259,227	262,510	236,680	206,387	190,417	182,240	187,775	184,297	5,684,691	314	2,750
HLH Energy	369,056	392,558	438,370	496,565	417,402	417,324	374,869	339,277	301,419	309,348	319,583	318,414	4,494,184	513	4,494
PF Partial Service															
LLH Energy	197,282	202,492	227,506	236,689	211,705	218,566	200,251	196,789	181,903	175,872	190,787	180,753	2420595	276	2421
HLH Energy	272,956	269,088	272,707	313,015	281,727	282,026	270,096	261,061	246,447	256,566	267,360	258,943	3251991	371	3252
PF Block Service															
LLH Energy	411,282	487,920	591,712	566,721	506,805	522,128	514,805	474,094	446,542	377,933	399,933	377,275	5677151	648	5677
HLH Energy	548,208	673,088	799,968	865,236	762,675	774,032	778,174	718,851	639,957	584,265	589,318	606,426	8340198	952	8340
PF SLICE															
Percent of SLICE	17.3404%	17.3404%	117.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%		
	896,377	1,000,425	1,056,356	1,030,535	945,272	1,004,425	968,758	1,187,088	1,294,497	1,185,870	1,138,098	820,499	12,528,199	1430	
East Hub PF Sales															
PF Full Service															
LLH Energy	144,536	145,498	163,597	184,913	155,461	146,810	136,413	147,128	150,795	166,102	165,028	144,635	1850915	211	1851
HLH Energy	235,678	227,054	243,411	293,123	246,451	231,968	225,048	244,366	256,712	281,623	280,136	247,335	3012905	344	3013
PF Partial Service															
LLH Energy	59,697	62,123	69,900	78,275	66,927	63,491	69,979	65,166	61,938	64,348	64,539	63,971	790355	90	790
HLH Energy	94,132	96,474	101,899	104,807	91,189	84,765	93,091	83,770	83,454	83,438	86,508	84,016	1087544	124	1088
PF Block Service															
LLH Energy	49,141	49,856	64,288	66,456	60,192	58,712	48,783	45,240	53,120	58,032	61,664	51,376	666860	76	667
HLH Energy	67,824	68,224	81,536	92,016	80,256	74,464	66,976	62,640	66,400	80,352	78,208	70,304	889200	102	889
PF SLICE															
Percent of SLICE	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%		
	338,969	304,076	317,981	314,229	288,230	306,267	295,392	361,964	394,716	361,593	347,027	250,185	3,880,628	443	
West Hub FPS (Pre-Subscription) Sales															
LLH Energy	237,487	245,584	278,562	291,764	252,672	269,169	235,998	239,939	223,826	241,414	216,890	201,017	2,934,321	335	2934
HLH Energy	-	-	-	-	-	-	-	-	-	-	-	-	-	0	0
East Hub FPS (Pre-Subscription) Sales															
LLH Energy	381,643	415,812	470,399	498,473	433,792	418,371	380,087	417,766	437,860	468,862	455,951	367,272	5146287	587	5146
HLH Energy	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0
Investor-Owned Utilities (RL-02 or PFXS-02)															
HLH Energy (MWhr)	119,550	116,544	124,560	119,216	111,200	124,560	116,210	119,216	121,888	119,216	124,560	116,544	1,433,264	164	1,433
LLH Energy (MWhr)	164,320	158,976	158,976	164,320	148,288	158,976	158,976	164,320	153,632	164,320	158,976	158,976	1,913,056	218	1,913
Direct-Service Industries (IP-02 & FPS)															
HLH Energy (MWhr)	15,856	15,012	15,808	16,416	14,592	15,808	13,728	14,256	13,200	14,256	13,728	13,728	176,388	20	176
LLH Energy (MWhr)	11,620	11,005	12,464	11,856	10,944	12,464	9,999	10,296	10,560	10,296	10,824	10,032	132,360	15	132
Long-Term Sales to Northwest															
HLH Energy (MWhr)	276,516	309,249	306,675	308,930	278,597	272,746	258,455	232,898	274,464	247,949	185,205	134,078	3,085,762	352	3,086
LLH Energy (MWhr)	-260,039	-228,987	-153,007	-154,835	-139,442	-236,070	-166,063	-203,510	-122,736	-100,508	-164,745	-188,726	-2,118,668	-242	-2,119
Long-Term Sales to Southwest															
HLH Energy (MWhr)	322,493	296,162	316,576	240,842	214,032	212,767	219,536	247,912	269,921	283,986	275,710	273,993	3,173,929	362	3,174
LLH Energy (MWhr)	163,483	150,320	157,212	88,925	81,706	96,805	102,660	110,589	136,396	121,594	102,118	95,443	1,407,251	161	1,407
Contractual Obligations (CER,CSPE,USBR)															
HLH Energy (MWhr)	317,110	282,936	287,844	288,084	259,148	291,946	464,053	500,702	484,592	515,625	497,016	455,693	4,644,748	530	4,645
LLH Energy (MWhr)	35,648	14,784	13,476	13,236	11,130	15,773	57,366	73,145	91,408	101,449	90,744	60,619	578,778	66	579
Trading Floor Sales															
Monthly Trading Floor HLH Sales (MWH)	1,359,684	1,356,703	1,312,283	904,362	547,722	832,004	405,542	591,804	536,520	507,604	507,604	368,520	9,230,352	1,054	9,230
Monthly Trading Floor LLH Sales (MWH)	-	-	83,016	245,454	245,454	377,395	297,648	639,090	1,076,379	1,342,640	1,568,160	697,257	6,327,039	722	6,327
Other Monthly Trading Floor Sales (MWH)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Real-time Sales MWH	209,069	302,915	37,858	-	-	-	-	-	-	-	-	-	549,842	63	550
Total MWH Sales	7,258,010	7,665,244	8,136,221	7,978,380	6,843,353	7,310,203	6,833,508	7,552,246	8,076,226	8,206,285	8,218,705	6,422,874	93,190,123	10,303	73,847

Revenues at Proposed Rates
Sales (MWH)
Fiscal Year 2003

0.76633168
0.23366832

Fiscal Year 2003

Energy Sales (MWH) Revenues from Sales (\$000)	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Total	aMW	GWh
West Hub															
PF Full Service Revenues	\$15,898	\$21,923	\$25,777	\$24,991	\$19,870	\$17,738	\$13,161	\$11,022	\$12,119	\$16,666	\$22,873	\$18,876	\$220,914		
PF Partial Service Revenues	\$11,969	\$16,365	\$16,955	\$17,120	\$14,459	\$13,060	\$10,233	\$9,285	\$10,706	\$14,842	\$20,767	\$16,806	\$172,567		
PF Block Service Revenues	\$24,905	\$42,148	\$51,454	\$44,581	\$37,190	\$33,159	\$23,262	\$21,491	\$21,713	\$31,568	\$43,700	\$36,932	\$412,102		
LB CRAC True-ups	\$0	\$0	\$0	\$278	\$278	\$278	\$278	\$278	\$92	\$0	\$0	\$0	\$1,480		
Slice Revenues	\$32,683	\$32,683	\$32,683	\$33,137	\$33,137	\$33,137	\$34,870	\$34,870	\$34,870	\$34,870	\$34,870	\$34,870	\$406,682		
West Hub FPS Sales Revenues	\$5,760	\$6,035	\$6,935	\$7,397	\$6,290	\$6,545	\$5,525	\$5,313	\$5,024	\$5,734	\$5,755	\$5,421	\$71,734	\$1,285,480	
East Hub															
PF Full Service Revenues	\$10,098	\$12,938	\$14,195	\$14,770	\$11,456	\$9,665	\$7,603	\$6,756	\$8,203	\$12,753	\$17,105	\$14,466	\$140,009		
PF Partial Service Revenues	\$4,745	\$5,839	\$6,347	\$6,408	\$5,309	\$4,765	\$4,457	\$4,018	\$4,420	\$5,463	\$6,753	\$5,919	\$64,442		
PF Block Service Revenues	\$3,372	\$4,714	\$5,804	\$4,593	\$3,819	\$3,171	\$2,270	\$1,790	\$2,418	\$4,032	\$5,486	\$4,389	\$45,858		
LB CRAC True-ups	\$0	\$0	\$0	\$85	\$85	\$85	\$85	\$85	\$29	\$0	\$0	\$0	\$453		
Slice Revenues	\$10,115	\$10,150	\$10,097	\$10,277	\$10,277	\$10,277	\$10,814	\$10,814	\$10,814	\$10,814	\$10,814	\$10,814	\$126,079		
East Hub FPS Sales Revenues	\$8,014	\$9,735	\$11,031	\$11,501	\$9,773	\$9,005	\$7,225	\$6,343	\$7,006	\$8,786	\$10,457	\$8,813	\$107,689	\$484,529	
Bulk Hub															
Investor-Owned Utilities (RL-02 or PFXS-02)	\$6,841	\$8,929	\$9,352	\$8,196	\$7,092	\$6,909	\$5,496	\$5,381	\$6,251	\$8,661	\$11,177	\$9,294	\$93,579		
LB CRAC True-ups	-\$119	-\$119	\$24	\$24	\$24	\$24	\$24	\$24	\$0	\$0	\$0	\$0	-\$96		
Direct-Service Industries (IP-02 & FPS)	\$824	\$1,012	\$1,117	\$1,009	\$872	\$899	\$607	\$600	\$685	\$939	\$1,199	\$1,000	\$10,763		
LB CRAC True-ups	-\$25	-\$25	\$6	\$6	\$6	\$6	\$6	\$6	\$0	\$0	\$0	\$0	-\$15		
Liquidated Damages	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Long-Term Sales to Northwest	\$5,362	\$10,367	\$10,506	\$9,980	\$9,603	\$7,698	\$7,596	\$5,376	\$5,373	\$4,121	\$4,121	\$4,308	\$84,410		
Long-Term Sales to Southwest	\$15,637	\$15,289	\$16,234	\$10,343	\$9,320	\$9,450	\$7,931	\$8,188	\$9,581	\$11,271	\$11,020	\$10,621	\$134,884		
Monthly Trading Floor Committed Sales (\$000)	\$42,832	\$44,628	\$46,961	\$32,064	\$18,318	\$26,968	\$9,971	\$14,539	\$13,060	\$17,577	\$18,514	\$12,511	\$297,943		
Monthly Trading Floor Balancing Sales (\$000)	\$0	\$0	\$0	\$3,885	\$11,385	\$16,494	\$11,811	\$20,524	\$35,312	\$52,005	\$67,454	\$32,147	\$251,017		
Flat and Other Monthly Trading Floor Sales (\$000)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Real-time Sales (\$000)	\$6,634	\$9,624	\$1,561	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$17,819	\$890,304	
Ancillary Services	\$6,894	\$7,126	\$7,452	\$6,447	\$6,447	\$6,447	\$6,447	\$6,447	\$6,447	\$6,447	\$6,447	\$6,447	\$79,495		
Reserve Services	\$174	\$167	\$121	\$204	\$100	\$100	\$167	\$167	\$271	\$375	\$307	\$307	\$2,461	\$81,956	
OTHER REVENUES															
Corps and Bureau	\$392	\$393	\$394	\$391	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$4,702		
Slice True_Up Forecast	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$25,000	\$25,000		
Misc. Generation	\$349	\$340	\$289	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$3,543		
Energy Efficiency Rev's	\$213	\$642	\$271	\$499	\$500	\$500	\$500	\$500	\$500	\$1,500	\$1,750	\$1,500	\$8,875		
Green Tags	\$87	\$102	\$91	\$106	\$107	\$106	\$102	\$105	\$102	\$105	\$105	\$103	\$1,212		
4(h)(10)c credit	\$5,025	\$5,025	\$4,946	\$11,000	\$12,209	\$12,209	\$12,209	\$12,209	\$12,209	\$12,209	\$12,209	\$12,209	\$123,671		
Fish-Cost Contingency Fund	\$1,832	\$1,832	\$1,833	\$7,075	\$7,075	\$7,075	\$7,075	\$7,075	\$7,075	\$7,075	\$7,075	\$7,075	\$69,177		
Colville Settlement	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$4,600	\$241,706	
Aluminum Hedging	\$345	\$290	\$291	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$926		
Total Revenues	\$221,239	\$268,535	\$283,110	\$267,033	\$236,051	\$236,830	\$190,787	\$194,265	\$215,342	\$268,873	\$321,019	\$280,890	\$2,983,975		

Revenues at Proposed Rates
 Revenue (\$ Thousands)
 Fiscal Year 2004

WESTERN HUB	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Fiscal Year 2004		
													Total	aMW	GWh
West Hub PF Billing Determinants															
PF Full Service (Includes Pt of Seattle PF)															
LLH Energy	221278	268414	301165	310957	280175	270119	245716	217714	195728	189822	196547	192626	2890262	330	2890
HLH Energy	380749	434003	499166	515434	440578	436583	388011	348969	315053	321992	331953	330785	4743275	541	4743
GSP Demand	1179	1310	1418	1545	1371	1299	1145	905	793	805	827	863	13460		
Load Variance	698053	811200	928134	955800	833443	820842	731275	653892	589296	592252	609575	603702	8827463	1008	8827
PF Partial Service (Includes Steelscape)															
LLH Energy	211534	219517	238304	245178	223672	227976	208207	204073	190987	183906	199210	189191	2541754	290	2542
HLH Energy	295498	296169	316340	328720	301429	295555	280783	273789	255355	267083	278364	270730	3459814	395	3460
GSP Demand	765	791	852	870	870	822	767	680	650	643	698	700	9109		
Load Variance	610787	653469	703189	760684	649094	668552	634630	603782	562100	569476	576249	562170	7554183	862	7554
PF Block Service (Block, Slice, Rate Mitigation)															
LLH Energy	413549	507352	577877	596361	558645	526672	452084	469894	364718	390101	409133	387675	5654062	645	5654
HLH Energy	620599	734090	905664	898820	798676	817872	695390	677171	577797	600681	610342	621162	8558264	977	8558
GSP Demand	1667	2095	2399	2443	2399	2182	1912	1773	1464	1479	1522	1592	22925		
Load Variance	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PF SLICE															
Percent of SLICE	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%	1710	
West Hub FPS (Pre-Subscription) Sales															
Energy	232934	244917	290585	294145	260072	271211	237704	241354	225078	242701	218201	202294	2961198	338	2961
GSP Demand (not reported)															
West Hub Revenue															
PF Full Service Revenues															
LLH Energy Revenue	\$3,208	\$5,896	\$6,496	\$5,456	\$4,560	\$3,811	\$2,759	\$2,000	\$2,186	\$3,556	\$4,505	\$4,630	\$49,062		
HLH Energy Revenue	\$7,836	\$12,109	\$14,351	\$13,149	\$10,374	\$9,299	\$6,701	\$6,002	\$6,799	\$9,155	\$14,001	\$9,982	\$119,759		
Demand Revenue	\$2,664	\$3,879	\$4,196	\$4,281	\$3,566	\$3,026	\$2,210	\$1,719	\$1,887	\$2,472	\$2,539	\$2,650	\$35,088		
Load Variance Revenue	\$665	\$768	\$875	\$902	\$788	\$777	\$717	\$644	\$584	\$586	\$603	\$597	\$8,506		
Low-Density Discount	-\$309	-\$499	-\$578	-\$529	-\$425	-\$373	-\$267	-\$216	-\$235	-\$323	-\$449	-\$370	-\$4,571		
Irrigation Mitigation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Full Service LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
PF FB CRAC	\$4,440	\$7,003	\$8,012	\$7,359	\$5,973	\$5,229	\$3,691	\$3,085	\$3,404	\$4,685	\$6,421	\$5,310	\$64,613		
PF Other revenues													\$0		

Revenues at Proposed Rates
 Revenue (\$ Thousands)
 Fiscal Year 2004

WESTERN HUB	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Fiscal Year 2004			
													Total	aMW	GWh	
PF Partial Service Revenues																
LLH Energy Revenue	\$3,181	\$4,975	\$5,300	\$4,438	\$3,761	\$3,332	\$2,439	\$1,962	\$2,228	\$3,582	\$4,738	\$4,713	\$44,649			
HLH Energy Revenue	\$6,148	\$8,333	\$9,167	\$8,458	\$7,163	\$6,358	\$4,910	\$4,770	\$5,573	\$7,662	\$11,827	\$8,238	\$88,607			
Demand Revenue	\$1,730	\$2,341	\$2,522	\$2,409	\$2,262	\$1,916	\$1,481	\$1,291	\$1,547	\$1,975	\$2,143	\$2,149	\$23,767			
Load Variance Revenue	\$573	\$614	\$643	\$701	\$598	\$615	\$610	\$590	\$549	\$556	\$562	\$550	\$7,160			
Low-Density Discount	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Irrigation Mitigation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Partial Service LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
PF FB CRAC	\$3,683	\$5,151	\$5,593	\$5,076	\$4,377	\$3,880	\$2,891	\$2,629	\$3,018	\$4,193	\$5,856	\$4,755	\$51,104			
PF Block Service Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-			
LLH Energy Revenue	\$6,113	\$11,356	\$12,692	\$10,628	\$9,233	\$7,531	\$5,168	\$4,348	\$3,997	\$7,173	\$9,245	\$9,558	\$97,042			
HLH Energy Revenue	\$12,764	\$20,473	\$26,029	\$22,906	\$18,769	\$17,377	\$11,990	\$11,419	\$11,925	\$16,251	\$24,636	\$18,762	\$213,300			
Demand Revenue	\$3,767	\$6,201	\$7,100	\$6,766	\$6,237	\$5,084	\$3,690	\$3,368	\$3,483	\$4,541	\$4,672	\$4,889	\$59,798			
Low-Density Discount	-\$164	-\$241	-\$287	-\$254	-\$217	-\$179	-\$160	-\$166	-\$184	-\$259	-\$287	-\$271	-\$2,669			
Irrigation Mitigation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$67	\$223	\$496	\$772	\$0	\$1,559			
PF Block LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
PF BLOCK FB CRAC	\$7,138	\$11,994	\$14,452	\$12,711	\$10,808	\$9,467	\$6,325	\$5,804	\$5,886	\$8,483	\$11,700	\$10,070	\$114,837			
PF Block Other Revenues and SUMY	\$74	\$111	\$137	\$139	\$135	\$142	\$119	\$108	\$93	\$98	\$107	\$91	\$1,354			
West Hub FPS Sales Revenues	\$5,512	\$5,927	\$7,097	\$6,923	\$5,981	\$6,061	\$5,052	\$4,791	\$4,514	\$5,215	\$5,246	\$4,919	\$67,239			
Irrigation Mitigation Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
EPP	\$130	\$162	\$168	\$168	\$157	\$130	\$125	\$130	\$89	\$92	\$92	\$89	\$1,529			
TAC LLH	\$187	\$163	\$176	\$161	\$152	\$168	\$169	\$176	\$189	\$196	\$191	\$188	\$2,116			
TAC HLH	\$245	\$244	\$246	\$246	\$220	\$253	\$235	\$246	\$261	\$264	\$266	\$263	\$2,990			
Slice Revenues																
Slice Charges	\$31,655	\$31,655	\$31,655	\$31,655	\$31,655	\$31,655	\$32,953	\$32,953	\$32,953	\$32,953	\$32,953	\$32,953	\$387,648			
Revenues to Cover Monetary Benefits to IOUs	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$13,534			
SLICE LBCRAC True-up	0	0	0	0	0	0	0	0	0	0	0	0	\$0			
Low-Density Discount	-\$551	-\$551	-\$551	-\$551	-\$551	-\$551	-\$573	-\$573	-\$573	-\$573	-\$573	-\$573	-\$6,743			
Total	\$101,818	\$139,194	\$156,621	\$144,327	\$126,703	\$116,134	\$94,362	\$88,276	\$91,524	\$114,156	\$142,893	\$125,269	\$1,441,277			
Load Buyback HLH 79640, 79642	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Load Buyback LLH 79641, 79643	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Load Buyback HLH (\$000) +79644, 79646, 79648, 79667	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Load Buyback LLH (\$000) + 79645, 79668	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Load Reduction HLH 79632, 79634	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0
Load Reduction LLH 79633, 79635	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0

Revenues at Proposed Rates
 Revenue (\$ Thousands)
 Fiscal Year 2004

Eastern HUB	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Fiscal Year 2004			
													Total	aMW	GWh	
East Hub PF Billing Determinants																
PF Full Service																
LLH Energy	154525	168061	197849	202330	170558	161628	150547	161864	166110	183649	183276	162436	2062832	235	2063	
HLH Energy	255184	272417	321493	323296	273093	256545	249602	270748	282699	312502	312190	278785	3408555	389	3409	
GSP Demand	778	837	905	1030	850	791	754	672	634	760	777	773	9561			
Load Variance	430816	462064	542740	542987	462819	436918	418109	415745	419490	469737	471745	461123	5534293	632	5534	
PF Partial Service																
LLH Energy	72402	69873	78544	83794	73825	70047	75395	68632	67877	68947	69334	68585	867255	99	867	
HLH Energy	93161	94166	104149	112717	102627	90866	100731	91588	88549	90009	92903	90546	1152014	132	1152	
GSP Demand	295	328	361	367	334	309	280	239	246	253	257	254	3522			
Load Variance	189672	190432	213039	226225	203068	188475	200425	182286	177043	181117	184303	180884	2316970	264	2317	
PF Block Service																
LLH Energy	49141	54720	63648	68640	66768	57408	50904	51496	54112	60216	63304	52592	692949	79	693	
HLH Energy	67824	68400	88128	95040	82176	79488	69888	65312	74048	83376	80288	71968	925936	106	926	
GSP Demand	157	171	204	220	214	184	168	157	178	193	193	173	2212			
Load Variance	0	0	0	0	0	0	0	0	0	0	0	0				
PF SLICE																
Percent of SLICE	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	521	
East Hub FPS (Pre-Subscription) Sales																
Energy	379327	429764	511757	509880	444434	428116	388977	427647	448512	480142	466849	375734	5291138	604	5291	
GSP Demand	617	670	745	814	722	643	605	675	662	733	698	524	8108			
Load Variance (not reported)																
East Hub PF Revenue																
PF Full Service Revenues																
LLH Energy Revenue	\$2,311	\$3,799	\$4,387	\$3,648	\$2,857	\$2,351	\$1,746	\$1,260	\$1,429	\$2,671	\$3,251	\$4,036	\$33,746			
HLH Energy Revenue	\$5,294	\$7,657	\$9,307	\$8,306	\$6,481	\$5,511	\$4,346	\$3,812	\$4,560	\$6,700	\$9,900	\$8,474	\$80,348			
Demand Revenue	\$1,758	\$2,477	\$2,678	\$2,854	\$2,211	\$1,844	\$1,455	\$1,276	\$1,510	\$2,333	\$2,384	\$2,373	\$25,152			
Load Variance Revenue	\$444	\$476	\$559	\$559	\$477	\$450	\$443	\$441	\$445	\$498	\$500	\$489	\$5,780			
Low-Density Discount	-\$593	-\$783	-\$910	-\$828	-\$682	-\$598	-\$505	-\$372	-\$412	-\$609	-\$798	-\$865	-\$7,955			
Irrigation Mitigation Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$371	\$758	\$1,365	\$2,225	\$0	\$4,720			
PF Full LB CRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
PF FB CRAC	\$3,011	\$4,432	\$5,209	\$4,734	\$3,706	\$3,128	\$2,363	\$2,009	\$2,356	\$3,616	\$4,751	\$4,531	\$43,846			

Revenues at Proposed Rates
 Revenue (\$ Thousands)
 Fiscal Year 2004

Eastern HUB	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Fiscal Year 2004			
													Total	aMW	GWh	
PF Partial Service Revenues																
LLH Energy Revenue	\$1,453	\$1,825	\$1,939	\$1,809	\$1,607	\$1,396	\$1,313	\$1,186	\$1,208	\$1,560	\$1,809	\$1,846	\$18,952			
HLH Energy Revenue	\$2,577	\$3,080	\$3,519	\$3,460	\$2,920	\$2,584	\$2,430	\$2,213	\$2,475	\$2,982	\$3,974	\$3,212	\$35,426			
Demand Revenue	\$666	\$971	\$1,069	\$1,016	\$868	\$719	\$540	\$454	\$584	\$775	\$790	\$781	\$9,234			
Load Variance Revenue	\$195	\$196	\$219	\$233	\$209	\$194	\$212	\$193	\$188	\$192	\$195	\$192	\$2,420			
Low-Density Discount	-\$113	-\$160	-\$180	-\$147	-\$122	-\$112	-\$85	-\$81	-\$96	-\$134	-\$184	-\$162	-\$1,576			
Irrigation Mitigation Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7	\$20	\$63	\$117	\$0	\$207			
PF Partial LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
PF FB CRAC	\$967	\$1,345	\$1,535	\$1,473	\$1,228	\$969	\$838	\$683	\$821	\$1,114	\$1,482	\$1,282	\$13,736			
PF Block Service Revenues																
LLH Energy Revenue	\$728	\$1,227	\$1,400	\$1,224	\$1,104	\$824	\$581	\$428	\$525	\$981	\$1,281	\$1,297	\$11,599			
HLH Energy Revenue	\$1,396	\$1,910	\$2,535	\$2,422	\$1,932	\$1,692	\$1,203	\$956	\$1,306	\$1,930	\$2,761	\$2,172	\$22,216			
Demand Revenue	\$355	\$506	\$604	\$609	\$556	\$429	\$324	\$298	\$424	\$593	\$593	\$531	\$5,822			
Low-Density Discount	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Irrigation Mitigation Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$41	\$113	\$264	\$438	\$0	\$856			
PF Block Other																
PF Block LB CRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
PF BLOCK FB CRAC	\$787	\$1,156	\$1,440	\$1,350	\$1,141	\$935	\$644	\$514	\$690	\$1,071	\$1,416	\$1,223	\$12,367			
East Hub Pre-Subscription Sales Revenues	\$8,092	\$10,339	\$12,297	\$11,763	\$10,009	\$9,214	\$7,393	\$6,483	\$7,165	\$8,992	\$10,710	\$9,019	\$111,476			
LLH Energy Revenue																
HLH Energy Revenue																
Demand Revenue																
Load Variance Revenue																
Slice Revenues																
Slice Charges	\$9,996	\$9,996	\$9,996	\$9,996	\$9,996	\$9,996	\$10,392	\$10,392	\$10,392	\$10,392	\$10,392	\$10,392	\$122,328			
Slice Other Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
SLICE LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
-1																
Total	\$39,324	\$50,449	\$57,602	\$54,482	\$46,498	\$41,525	\$35,634	\$32,562	\$36,461	\$47,350	\$57,987	\$50,823	\$550,698			
Load Reduction HLH 79632, 79634	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Load Reduction LLH 79633, 79635																
Load Reduction HLH (\$000)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Load Reduction LLH (\$000)																

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Revenues at Proposed Rates
Revenue (\$ Thousands)

	Fiscal Year 2004												Fiscal Year 2004				
	1.0000	1															
	745	720	744	744	672	744	719	744	720	744	744	720					
	319	309	319	319	298	319	308	319	309	319	319	309					
Bulk HUB	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Total	aMW	GWh		
Investor-Owned Utilities (RL-02, PFXS-02)																	
Demand (MW)	382	382	382	382	382	382	382	382	382	382	382	382	382	382	382	4,584	
HLH Energy (MWhr)	165,024	152,800	152,800	158,912	146,688	158,912	158,912	158,912	152,800	158,912	165,024	146,688	1,876,384	214	1,876		
LLH Energy (MWhr)	119,566	122,240	131,408	125,296	119,184	125,296	115,746	125,296	122,240	125,296	119,184	128,352	1,479,104	169	1,479		
Energy (aMW)	382	382	382	382	382	382	382	382	382	382	382	382	4,584	383	4,584		
Revenue at RL-02 & PFXS-02 (\$ Thousand)	\$6,095	\$8,200	\$8,478	\$7,414	\$6,483	\$6,142	\$4,903	\$4,732	\$5,710	\$8,232	\$11,096	\$8,899	\$86,384				
RL/PFXS FB CRAC	\$6,028	\$5,833	\$6,003	\$5,738	\$5,268	\$5,423	\$4,887	\$4,976	\$5,077	\$2,145	\$6,420	\$5,805	\$63,606				
RL LB CRAC True-up																	
Direct-Service Industries (IP-02 & FPS)																	
Demand (MW)	350	350	350	350	350	350	350	350	350	350	350	350	4,200				
HLH Energy (MWhr)	151,200	140,000	140,000	145,600	134,400	145,600	145,600	145,600	140,000	145,600	151,200	134,400	1,719,200	196	1,719		
LLH Energy (MWhr)	109,550	112,000	120,400	114,800	109,200	114,800	106,050	114,800	112,000	114,800	109,200	117,600	1,355,200	155	1,355		
Energy (aMW)	350	350	350	350	350	350	350	350	350	350	350	350	4,200	351	3,074		
Revenue at IP-02 & FPS (\$ Thousand)	\$6,839	\$8,726	\$9,020	\$8,045	\$7,110	\$6,881	\$5,755	\$5,641	\$6,495	\$8,849	\$11,473	\$9,419	\$94,253				
IP LBCRAC True-up																	
IP FB CRAC	\$1,699	\$2,168	\$2,241	\$1,999	\$1,767	\$1,710	\$1,311	\$1,285	\$1,479	\$2,016	\$2,613	\$2,146	\$22,433				
DSI Liquidated damages (\$ Thousand)	\$10	\$742	\$734	\$445	\$197	\$238	-\$39	\$26	\$1,092	\$1,400	\$1,839	\$894	\$7,580				
Long-Term Sales to Northwest																	
Demand (MW)	776	966	966	966	966	918	935	807	923	753	606	595	10,177				
HLH Energy (MWhr)	138,504	206,182	248,013	251,215	234,103	218,293	221,047	194,133	237,004	209,185	146,553	96,506	2,400,740	274	2,401		
LLH Energy (MWhr)	-195,124	-124,030	-95,270	-98,621	-91,075	-181,617	-128,656	-164,745	-85,276	-61,743	-126,093	-151,154	-1,503,405	-172	-1,503		
Energy (aMW)	-76	114	205	205	206	49	129	40	213	197	28	-76	1,233	102	897		
Revenue (\$ Thousand)	\$4,102	\$8,709	\$8,839	\$8,835	\$8,575	\$6,471	\$6,443	\$4,162	\$4,165	\$3,248	\$3,236	\$3,198	\$69,983				
Long-Term Sales to Southwest																	
Demand (MW)	703	626	626	426	426	426	446	523	523	558	558	558	6,399				
HLH Energy (MWhr)	241,392	211,021	226,654	148,316	136,267	125,922	132,813	155,066	180,345	185,888	191,336	173,681	2,108,701	241	2,109		
LLH Energy (MWhr)	96,952	94,460	98,441	28,995	28,668	29,642	40,550	49,318	70,884	62,242	42,807	49,641	692,599	79	693		
Energy (aMW)	454	424	437	238	237	209	241	275	349	334	315	310	3,823	320	2,801		
Revenue (\$ Thousand)	\$10,754	\$10,505	\$11,242	\$5,975	\$5,489	\$5,145	\$4,859	\$5,012	\$6,502	\$6,773	\$6,713	\$6,209	\$85,178				
BART FB and SN CRAC revenues	\$305	\$391	\$405	\$363	\$326	\$311	\$244	\$242	\$285	\$379	\$487	\$398	\$4,137				
Contractual Obligations (CER,CSPE,USBR)																	
Demand (MW)	1,171	1,171	1,171	1,171	1,171	1,171	1,171	1,171	1,171	1,171	1,171	1,171	14,052				
HLH Energy (MWhr)	435,192	396,240	405,528	405,768	378,360	409,870	465,491	499,054	486,032	513,545	501,624	452,621	5,349,324	611	5,349		
LLH Energy (MWhr)	28,571	8,976	6,946	6,408	5,275	8,705	57,366	76,281	91,408	105,017	87,624	65,131	547,707	63	548		
Energy (aMW)	623	563	554	554	551	563	727	773	802	831	792	719	8,053	673	5,897		
Revenue (\$ Thousand)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				
Monthly Trading Floor Committed Sales (MWH)	132,983	128,520	132,804	39,804	37,236	39,804	2,517	2,604	2,520	39,804	39,804	38,520	636,919	73	637		
Monthly Trading Floor Committed Sales (\$000)	\$3,764	\$3,638	\$3,759	\$1,210	\$1,132	\$1,210	\$106	\$109	\$106	\$1,210	\$1,210	\$1,171	\$18,628				
Monthly Trading Floor Balancing Sales (MWH)	933,268	286,261	418,964	2,068,448	1,526,488	1,628,623	1,987,754	3,088,912	3,234,433	3,221,176	2,456,548	527,708	21,378,582	2,440	21,379		
Monthly Trading Floor Balancing Sales (\$000)	\$35,872	\$13,090	\$16,984	\$65,592	\$49,106	\$43,635	\$49,857	\$58,177	\$45,394	\$68,670	\$77,410	\$17,355	\$541,142				
Flat and Other Monthly Trading Floor Sales (MWH)																	
Flat and Other Monthly Trading Floor Sales (\$000)																	
Real-time Sales MWH																	
Real-time Sales (\$000)																	

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Revenues at Proposed Rates
Revenue (\$ Thousands)

	Fiscal Year 2004												Fiscal Year 2004			
	1.0000	1														
	745	720	744	744	672	744	719	744	720	744	744	720	744	720		
	319	309	319	319	298	319	308	319	309	319	319	309	319	309		
	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Total	aMW	GWh	
Bulk HUB																
Power Purchases																
IOU Load Reduction Expense																
Demand (MW)	618	618	618	618	618	618	618	618	618	618	618	618	618	618	7,416	
HLH Energy (MWhr) 79636	252,968	252,968	252,968	252,968	252,968	252,968	252,968	252,968	252,968	252,968	252,968	252,968	252,968	252,968	3,035,612	346
LLH Energy (MWhr) 79637	199,408	199,408	199,408	199,408	199,408	199,408	199,408	199,408	199,408	199,408	199,408	199,408	199,408	199,408	2,392,900	272
Energy (aMW)	607	628	608	608	608	673	608	629	608	628	608	608	628	620	618	5,429
Expenses (\$ Thousand)	\$22,810	\$22,810	\$22,810	\$22,810	\$22,810	\$22,810	\$22,810	\$22,810	\$22,810	\$22,810	\$22,810	\$22,810	\$22,810	\$22,810	\$273,724	
IOU Power Buyback																
Demand (MW)	124	124	124	124	124	124	124	124	124	124	124	124	124	124	1,488	
HLH Energy (MWhr) 79663, 79665	52,480	48,832	51,264	51,264	48,832	52,480	51,264	50,048	51,264	51,264	51,264	50,048	51,264	50,048	610,304	70
LLH Energy (MWhr) 79664, 79666	39,276	41,024	40,416	40,416	39,200	39,200	38,516	41,632	38,592	40,416	40,416	39,808	478,912	478,912	55	479
Energy (aMW)	123	125	123	123	131	123	125	123	125	123	123	125	123	125	1,493	124
Expenses (\$ Thousand)	\$3,487	\$3,415	\$3,484	\$3,484	\$3,345	\$3,484	\$3,412	\$3,484	\$3,415	\$3,484	\$3,484	\$3,415	\$41,390	\$41,390		1,089
DSI Load Reduction Expense																
Demand (MW)	51	51	51	51	51	51	51	51	51	51	51	51	51	51	612	
HLH Energy (MWhr) 79630	22,032	19,584	21,216	21,216	19,584	22,032	21,216	20,400	21,216	21,216	21,216	20,400	251,328	251,328	29	251
LLH Energy (MWhr) 79631	15,963	17,136	16,728	16,728	15,912	15,912	15,453	17,544	15,504	16,728	16,728	16,320	196,656	196,656	22	197
Energy (aMW)	51	51	51	51	53	51	51	51	51	51	51	51	615	615	51	448
Expenses (\$ Thousand)	\$177	\$171	\$177	\$177	\$166	\$177	\$171	\$177	\$171	\$177	\$177	\$171	\$2,091	\$2,091		
DSI Load Curtailment Expense																
Demand (MW) 79660	794	794	794	794	794	794	794	794	794	794	794	794	794	794	9,528	
HLH Energy (MWhr) 79661	343,008	317,600	317,600	330,304	304,896	330,304	330,304	330,304	317,600	330,304	343,008	304,896	3,900,128	3,900,128	445	3,900
LLH Energy (MWhr) 79662	248,522	254,080	273,136	260,432	247,728	260,432	240,582	260,432	254,080	260,432	247,728	266,784	3,074,368	3,074,368	351	3,074
Energy (aMW)	794	794	794	794	794	794	794	794	794	794	794	794	9,528	9,528	796	6,974
Expenses (\$ Thousand)	20,446	26,087	26,969	24,053	21,258	20,571	17,031	16,691	19,218	26,184	33,951	27,873	\$280,332	\$280,332		
Renewable HLH (MWH)	10,528	12,053	12,420	12,915	11,074	11,027	11,106	10,875	10,946	9,453	9,322	7,901	129,620	129,620	15	130
Renewable LLH (MWH)													0	0	0	0
Renewable Expense (\$000) (included in Program Expense Forecast)	\$471	\$549	\$578	\$558	\$483	\$467	\$462	\$443	\$447	\$380	\$375	\$331	\$5,545	\$5,545		
Power Purchases to Serve PF-TAC HLH	30,240	28,032	29,536	29,536	26,880	30,672	29,120	28,400	29,952	29,952	30,368	28,800	351,488	351,488	40	351
Power Purchases to Serve PF-TAC LLH	22,223	23,184	23,288	22,632	21,528	21,840	21,513	23,392	21,584	23,288	22,960	22,400	269,832	269,832	31	270
Power Purchases to Serve PF-TAC Expense (\$000)	\$2,371	\$2,316	\$2,389	\$2,357	\$2,187	\$2,374	\$2,289	\$2,340	\$2,331	\$2,408	\$2,413	\$2,315	\$28,090	\$28,090		
PURCHASE TOTAL HLH Completed: POST 8/1/00 79624	257,683	235,074	251,593	285,540	256,490	291,865	277,316	264,519	274,005	275,028	276,217	262,293	3,207,624	3,207,624	366	3,208
TOTAL HLH Completed: PRE 8/1/00 79620	367,200	326,400	353,600	353,600	326,400	367,200	166,400	0	0	353,600	353,600	340,000	3,308,000	3,308,000	378	3,308
PURCHASE TOTAL LLH Completed: POST 8/1/00 79625	179,191	194,435	189,692	223,207	208,318	211,506	202,579	226,287	201,063	215,850	214,184	208,981	2,475,293	2,475,293	283	2,475
TOTAL LLH Completed: PRE 8/1/00 79621	266,050	285,600	278,800	278,800	265,200	265,200	121,200	0	0	278,800	278,800	272,000	2,590,450	2,590,450	296	2,590
PURCHASE TOTAL HLH Completed: POST 8/1/00	\$14,207	\$12,844	\$13,934	\$14,919	\$13,661	\$15,263	\$14,713	\$14,112	\$14,685	\$14,551	\$14,515	\$13,916	\$171,321	\$171,321		
PURCHASE TOTAL HLH Completed: Pre 8/1/00	\$10,458	\$9,296	\$10,070	\$10,070	\$9,296	\$10,458	\$4,744	\$0	\$0	\$10,070	\$10,070	\$9,683	\$94,215	\$94,215		
PURCHASE TOTAL LLH Completed: POST 8/1/00	\$9,124	\$9,906	\$9,686	\$11,165	\$10,600	\$10,524	\$10,232	\$11,527	\$10,245	\$10,899	\$10,919	\$10,577	\$125,404	\$125,404		
PURCHASE TOTAL LLH Completed: Pre 8/1/00	\$7,577	\$8,134	\$7,940	\$7,940	\$7,553	\$7,553	\$3,456	\$0	\$0	\$7,940	\$7,940	\$7,746	\$73,779	\$73,779		
Other Committed Power Purchases (MWH)	151,975	145,200	151,000	100,440	93,960	100,440	61,115	63,240	61,200	100,440	100,440	97,200	1,226,650	1,226,650	140	1,227
Balancing Power Purchases (MWH)	345	10,960	126,083	17,552	68,736	10,542	13,829	578	46	0	0	219	248,889	248,889	28	249
NLS Power Purchases (MWH) 79506, 79507, 79510, 79617																
Other Committed Purchase Power Expense (\$000)	\$5,425	\$5,104	\$5,354	\$2,626	\$2,456	\$2,626	\$1,473	\$1,524	\$1,475	\$2,626	\$2,626	\$2,541	\$35,855	\$35,855		
Balancing Purchase Power Expense (\$000)	\$14	\$433	\$5,097	\$921	\$3,163	\$379	\$536	\$18	\$1	\$0	\$0	\$9	\$10,572	\$10,572		
Other NLS Purchase Power Expense (\$000)																
Load Reduction - Marketers HLH (MWH)	64,800	57,600	62,400	20,800	19,200	21,600	20,800	20,000	20,800	20,800	20,800	20,000	369,600	369,600	42	369,600
Load Reduction - Marketers LLH (MWH)	46,950	50,400	49,200	16,400	15,600	15,600	15,150	17,200	15,200	16,400	16,400	16,000	290,500	290,500	33	290,500
Load Reduction - Marketers HLH (\$000)	\$1,461	\$1,299	\$1,407	\$257	\$237	\$267	\$257	\$247	\$257	\$257	\$257	\$247	\$6,447	\$6,447		
Load Reduction - Marketers LLH (\$000)	\$1,059	\$1,136	\$1,003	\$202	\$193	\$193	\$187	\$212	\$188	\$202	\$202	\$197	\$4,974	\$4,974		

Revenues at Proposed Rates
 Revenue (\$ Thousands)
 Fiscal Year 2004

	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Fiscal Year 2004			
													Total	aMW	GWh	
ANCILLARY SERVICES:																
Non-Fed Remedial Action Scheme	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$62		
Federal Remedial Action Scheme	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$231		
Generation Supplied Reactive	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$25,000		
Station Service	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$1,724		
Step-up Transformers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Operating Reserves	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$46,664		
BOR Network/Delivery Facilities	\$304	\$304	\$304	\$304	\$304	\$304	\$304	\$304	\$304	\$304	\$304	\$304	\$304	\$3,646		
Generation Integration/Energy Imbalance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Total Interbusiness Line	\$6,444	\$6,444	\$6,444	\$6,444	\$6,444	\$6,444	\$6,444	\$6,444	\$6,444	\$6,444	\$6,444	\$6,444	\$6,444	\$77,326		
RESERVE SERVICES:																
External	\$543	\$543	\$413	\$192	\$62	\$62	\$238	\$238	\$368	\$497	\$322	\$322	\$322	\$3,801		
Total External	\$543	\$543	\$413	\$192	\$62	\$62	\$238	\$238	\$368	\$497	\$322	\$322	\$322	\$3,801		
Interbusiness Line Tx costs for AGC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Tx costs for Res. Serv.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Total Interbusiness Line	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
TOTAL RESERVE SERVICES	\$543	\$543	\$413	\$192	\$62	\$62	\$238	\$238	\$368	\$497	\$322	\$322	\$322	\$3,801		
TOTAL Ancillary and Reserves	\$6,987	\$6,987	\$6,857	\$6,636	\$6,506	\$6,506	\$6,682	\$6,682	\$6,811	\$6,941	\$6,766	\$6,766	\$6,766	\$81,127		
OTHER REVENUES																
Corps and Bureau	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$4,700		
Slice True-Up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$58,000	\$58,000		
Misc. Generation	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$3,420		
11/19/2002 Energy Efficiency Rev's	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$1,500	\$1,750	\$1,500	\$1,500	\$9,250		
Green Tags	\$74	\$72	\$73	\$64	\$61	\$64	\$62	\$64	\$62	\$64	\$64	\$64	\$64	\$787		
4(h)(10)c credit	\$5,576	\$5,576	\$5,576	\$5,576	\$5,576	\$5,576	\$5,576	\$5,576	\$5,576	\$5,576	\$5,576	\$5,576	\$5,576	\$66,915		
Fish-Cost Contingency Fund	\$245	\$245	\$245	\$245	\$245	\$245	\$245	\$245	\$245	\$245	\$245	\$245	\$245	\$2,942		
Colville Settlement	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$4,600		
Aluminum Hedging																
TOTAL OTHER REVENUES	\$7,455	\$7,453	\$7,455	\$7,446	\$7,442	\$7,446	\$7,444	\$7,446	\$7,444	\$8,445	\$8,695	\$66,444	\$66,444	\$150,614		

Revenues at Proposed Rates
Sales (MWH)
Fiscal Year 2004

Energy Sales (MWH)													Fiscal Year 2004		
	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Total	aMW	GWh
West Hub PF Sales															
PF Full Service (Includes Pt of Seattle PF)															
LLH Energy	221,278	268,414	301,165	310,957	280,175	270,119	245,716	217,714	195,728	189,822	196,547	192,626	2,890,262	330	2,890
HLH Energy	380,749	434,003	499,166	515,434	440,578	436,583	388,011	348,969	315,053	321,992	331,953	330,785	4,743,275	541	4,743
PF Partial Service															
LLH Energy	211,534	219,517	238,304	245,178	223,672	227,976	208,207	204,073	190,987	183,906	199,210	189,191	2,541,754	290	2,542
HLH Energy	295,498	296,169	316,340	328,720	301,429	295,555	280,783	273,789	255,355	267,083	278,364	270,730	3,459,814	395	3,460
PF Block Service															
LLH Energy	413,549	507,352	577,877	596,361	558,645	526,672	452,084	469,894	364,718	390,101	409,133	387,675	5,654,062	645	5,654
HLH Energy	620,599	734,090	905,664	898,820	798,676	817,872	695,390	677,171	577,797	600,681	610,342	621,162	8,558,264	977	8,558
PF SLICE															
Percent of SLICE	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	0.17		
	1,032,246	971,599	1,100,728	1,513,675	1,148,880	1,187,922	1,287,655	1,621,907	1,629,296	1,425,928	1,201,313	860,994	14,982,142	1710	
East Hub PF Sales															
PF Full Service															
LLH Energy	154,525	168,061	197,849	202,330	170,558	161,628	150,547	161,864	166,110	183,649	183,276	162,436	2,062,832	235	2,063
HLH Energy	255,184	272,417	321,493	323,296	273,093	256,545	249,602	270,748	282,699	312,502	312,190	278,785	3,408,555	389	3,409
PF Partial Service															
LLH Energy	72,402	69,873	78,544	83,794	73,825	70,047	75,395	68,632	67,877	68,947	69,334	68,585	867,255	99	867
HLH Energy	93,161	94,166	104,149	112,717	102,627	90,866	100,731	91,588	88,549	90,009	92,903	90,546	1,152,014	132	1,152
PF Block Service															
LLH Energy	49,141	54,720	63,648	68,640	66,768	57,408	50,904	51,496	54,112	60,216	63,304	52,592	692,949	79	693
HLH Energy	67,824	68,400	88,128	95,040	82,176	79,488	69,888	65,312	74,048	83,376	80,288	71,968	925,936	106	926
PF SLICE															
Percent of SLICE	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	521	
	314,750	296,258	335,632	461,547	350,314	362,219	392,629	494,549	496,802	434,791	366,302	262,532	4,568,325	521	
West Hub FPS (Pre-Subscription) Sales															
LLH Energy	232,934	244,917	290,585	294,145	260,072	271,211	237,704	241,354	225,078	242,701	218,201	202,294	2,961,198	338	2,961
HLH Energy	-	-	-	-	-	-	-	-	-	-	-	-	-	0	0
East Hub FPS (Pre-Subscription) Sales															
LLH Energy	379,327	429,764	511,757	509,880	444,434	428,116	388,977	427,647	448,512	480,142	466,849	375,734	5,291,138	604	5,291
HLH Energy	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0
Investor-Owned Utilities (RL-02 or PFXS-02)															
HLH Energy (MWhr)	119,566	122,240	131,408	125,296	119,184	125,296	115,746	125,296	122,240	125,296	119,184	128,352	1,479,104	169	1,479
LLH Energy (MWhr)	165,024	152,800	152,800	158,912	146,688	158,912	158,912	158,912	152,800	158,912	165,024	146,688	1,876,384	214	1,876
Direct-Service Industries (IP-02 & FPS)															
HLH Energy (MWhr)	151,200	140,000	140,000	145,600	134,400	145,600	145,600	145,600	140,000	145,600	151,200	134,400	1,719,200	196	1,719
LLH Energy (MWhr)	109,550	112,000	120,400	114,800	109,200	114,800	106,050	114,800	112,000	114,800	109,200	117,600	1,355,200	155	1,355
Long-Term Sales to Northwest															
HLH Energy (MWhr)	138,504	206,182	248,013	251,215	234,103	218,293	221,047	194,133	237,004	209,185	146,553	96,506	2,400,740	274	2,401
LLH Energy (MWhr)	-195,124	-124,030	-95,270	-98,621	-91,075	-181,617	-128,656	-164,745	-85,276	-61,743	-126,093	-151,154	-1,503,405	-172	-1,503
Long-Term Sales to Southwest															
HLH Energy (MWhr)	241,392	211,021	226,654	148,316	136,267	125,922	132,813	155,066	180,345	185,888	191,336	173,681	2,108,701	241	2,109
LLH Energy (MWhr)	96,952	94,460	98,441	28,995	28,668	29,642	40,550	49,318	70,884	62,242	42,807	49,641	692,599	79	693
Contractual Obligations (CER, CSPE, USBR)															
HLH Energy (MWhr)	435,192	396,240	405,528	405,768	378,360	409,870	465,491	499,054	486,032	513,545	501,624	452,621	5,349,324	611	5,349
LLH Energy (MWhr)	28,571	8,976	6,946	6,408	5,275	8,705	57,366	76,281	91,408	105,017	87,624	65,131	547,707	63	548
Trading Floor Sales															
Monthly Trading Floor HLH Sales (MWH)	132,983	128,520	132,804	39,804	37,236	39,804	2,517	2,604	2,520	39,804	39,804	38,520	636,919	73	637
Monthly Trading Floor LLH Sales (MWH)	933,268	286,261	418,964	2,068,448	1,526,488	1,628,623	1,987,754	3,088,912	3,234,433	3,221,176	2,456,548	527,708	21,378,582	2,440	21,379
Other Monthly Trading Floor Sales (MWH)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Real-time Sales MWH	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MWH Sales	7,151,778	6,864,389	7,917,716	9,955,475	8,340,717	8,364,076	8,579,414	10,131,939	10,177,111	10,155,566	8,964,321	6,198,329	102,800,829	11,735	83,250

Revenues at Proposed Rates
Sales (MWH)
Fiscal Year 2004

Energy Sales (MWH) Revenues from Sales (\$000)													Fiscal Year 2004		
	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Total	aMW	GWh
West Hub															
PF Full Service Revenues	\$18,505	\$29,157	\$33,353	\$30,619	\$24,836	\$21,768	\$15,810	\$13,234	\$14,625	\$20,131	\$27,621	\$22,798	\$272,458		
PF Partial Service Revenues	\$15,314	\$21,415	\$23,226	\$21,082	\$18,161	\$16,100	\$12,332	\$11,242	\$12,915	\$17,968	\$25,126	\$20,405	\$215,286		
PF Block Service Revenues	\$29,691	\$49,895	\$60,124	\$52,896	\$44,964	\$39,421	\$27,132	\$24,949	\$25,424	\$36,783	\$50,844	\$43,099	\$485,220		
LB CRAC True-ups	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Slice Revenues	\$32,232	\$32,232	\$32,232	\$32,232	\$32,232	\$32,232	\$33,508	\$33,508	\$33,508	\$33,508	\$33,508	\$33,508	\$394,439		
West Hub FPS Sales Revenues	\$6,075	\$6,496	\$7,686	\$7,498	\$6,509	\$6,613	\$5,581	\$5,343	\$5,052	\$5,768	\$5,794	\$5,459	\$73,873	\$1,441,277	
East Hub															
PF Full Service Revenues	\$12,224	\$18,057	\$21,230	\$19,273	\$15,049	\$12,687	\$9,849	\$8,797	\$10,646	\$16,575	\$22,213	\$19,038	\$185,637		
PF Partial Service Revenues	\$5,746	\$7,257	\$8,101	\$7,844	\$6,710	\$5,750	\$5,249	\$4,654	\$5,201	\$6,553	\$8,183	\$7,151	\$78,399		
PF Block Service Revenues	\$3,265	\$4,800	\$5,978	\$5,606	\$4,734	\$3,879	\$2,752	\$2,237	\$3,058	\$4,838	\$6,490	\$5,223	\$52,859		
LB CRAC True-ups	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Slice Revenues	\$9,996	\$9,996	\$9,996	\$9,996	\$9,996	\$9,996	\$10,392	\$10,392	\$10,392	\$10,392	\$10,392	\$10,392	\$122,328		
East Hub FPS Sales Revenues	\$8,092	\$10,339	\$12,297	\$11,763	\$10,009	\$9,214	\$7,393	\$6,483	\$7,165	\$8,992	\$10,710	\$9,019	\$111,476	\$550,698	
Bulk Hub															
Investor-Owned Utilities (RL-02 or PFXS-02)	\$12,123	\$14,034	\$14,481	\$13,152	\$11,751	\$11,566	\$9,790	\$9,708	\$10,788	\$10,377	\$17,516	\$14,704	\$149,990		
LB CRAC True-ups	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Direct-Service Industries (IP-02 & FPS)	\$8,538	\$10,894	\$11,262	\$10,044	\$8,877	\$8,590	\$7,066	\$6,925	\$7,974	\$10,864	\$14,087	\$11,565	\$116,686		
LB CRAC True-ups	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Liquidated Damages	\$10	\$742	\$734	\$445	\$197	\$238	-\$39	\$26	\$1,092	\$1,400	\$1,839	\$894	\$7,580		
Long-Term Sales to Northwest	\$4,102	\$8,709	\$8,839	\$8,835	\$8,575	\$6,471	\$6,443	\$4,162	\$4,165	\$3,248	\$3,236	\$3,198	\$69,983		
Long-Term Sales to Southwest	\$11,059	\$10,896	\$11,647	\$6,338	\$5,815	\$5,456	\$5,103	\$5,254	\$6,787	\$7,152	\$7,200	\$6,607	\$89,315		
Monthly Trading Floor Committed Sales (\$000)	\$3,764	\$3,638	\$3,759	\$1,210	\$1,132	\$1,210	\$106	\$109	\$109	\$1,210	\$1,210	\$1,171	\$18,628		
Monthly Trading Floor Balancing Sales (\$000)	\$35,872	\$13,090	\$16,984	\$65,592	\$49,106	\$43,635	\$49,857	\$58,177	\$45,394	\$68,670	\$77,410	\$17,355	\$541,142		
Flat and Other Monthly Trading Floor Sales (\$000)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Real-time Sales (\$000)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$993,323	
Ancillary Services	\$6,444	\$6,444	\$6,444	\$6,444	\$6,444	\$6,444	\$6,444	\$6,444	\$6,444	\$6,444	\$6,444	\$6,444	\$77,326		
Reserve Services	\$543	\$543	\$413	\$192	\$62	\$62	\$238	\$238	\$368	\$497	\$322	\$322	\$3,801	\$81,127	
OTHER REVENUES															
Corps and Bureau	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$4,700		
Slice True_Up Forecast	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$58,000	\$58,000		
Misc. Generation	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$3,420		
Energy Efficiency Rev's	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$1,500	\$1,750	\$1,500	\$9,250		
Green Tags	\$74	\$72	\$73	\$64	\$61	\$64	\$62	\$64	\$62	\$64	\$64	\$62	\$787		
4(h)(10)c credit	\$5,576	\$5,576	\$5,576	\$5,576	\$5,576	\$5,576	\$5,576	\$5,576	\$5,576	\$5,576	\$5,576	\$5,576	\$66,915		
Fish-Cost Contingency Fund	\$245	\$245	\$245	\$245	\$245	\$245	\$245	\$245	\$245	\$245	\$245	\$245	\$2,942		
Colville Settlement	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$4,600	\$150,614	
Aluminum Hedging	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Total Revenues	\$231,054	\$266,086	\$296,241	\$318,508	\$272,604	\$248,777	\$222,449	\$219,327	\$218,545	\$279,815	\$338,839	\$304,796	\$3,217,040		

Revenues at Proposed Rates
 Revenue (\$ Thousands)
 Fiscal Year 2005

WESTERN HUB	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Fiscal Year 2005			
													Total	aMW	GWh	
West Hub PF Billing Determinants																
PF Full Service (Includes Pt of Seattle PF)																
LLH Energy	228004	268930	305768	319607	279106	274229	249418	220908	198629	195219	196785	195467	2932070	335	2932	
HLH Energy	384060	444089	506881	519520	446880	443279	393912	354173	319770	324168	339582	335708	4812023	549	4812	
GSP Demand	1198	1331	1440	1569	1392	1318	1161	917	803	816	838	874	13658			
Load Variance	709036	823033	941775	969946	837482	832819	741835	663188	597575	600588	618187	612273	8947738	1021	8948	
PF Partial Service (Includes Steelscape)																
LLH Energy	213884	223948	241900	247910	222791	231557	211323	207289	193968	186175	203466	192475	2576686	294	2577	
HLH Energy	301473	299216	321555	336199	298106	300630	285244	278227	259676	272868	282047	275450	3510692	401	3511	
GSP Demand	777	804	865	883	861	835	779	690	661	654	710	712	9231			
Load Variance	616494	659561	709709	767764	655119	674805	640525	609398	567342	574807	581620	567403	7624548	870	7625	
PF Block Service (Block, Slice, Rate Mitigation)																
LLH Energy	429671	493288	580061	617361	533589	529168	454508	472190	366846	405205	398573	389803	5670264	647	5670	
HLH Energy	609031	753114	909120	885716	795604	822192	699134	680915	581125	591209	626598	624490	8578248	979	8578	
GSP Demand	1688	2090	2412	2458	2416	2198	1926	1787	1476	1506	1519	1605	23079			
Load Variance	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
PF SLICE																
Percent of SLICE	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%	17.34%	1665		
West Hub FPS (Pre-Subscription) Sales																
Energy	234698	246958	293196	296817	256894	273496	239612	242939	226469	244126	219654	203718	2978576	340	2979	
GSP Demand (not reported)																
West Hub Revenue																
PF Full Service Revenues																
LLH Energy Revenue	\$3,383	\$6,001	\$6,700	\$5,727	\$4,657	\$3,972	\$2,913	\$2,120	\$2,300	\$3,731	\$4,591	\$4,776	\$50,872			
HLH Energy Revenue	\$8,051	\$12,544	\$14,743	\$13,450	\$10,688	\$9,609	\$6,986	\$6,254	\$7,040	\$9,358	\$14,466	\$10,274	\$123,463			
Demand Revenue	\$2,684	\$3,925	\$4,247	\$4,316	\$3,605	\$3,057	\$2,242	\$1,743	\$1,912	\$2,505	\$2,573	\$2,685	\$35,492			
Load Variance Revenue	\$669	\$772	\$879	\$906	\$785	\$780	\$727	\$652	\$592	\$594	\$612	\$605	\$8,574			
Low-Density Discount	-\$317	-\$510	-\$591	-\$541	-\$436	-\$383	-\$276	-\$223	-\$242	-\$332	-\$459	-\$379	-\$4,688			
Irrigation Mitigation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Full Service LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
PF FB CRAC	\$4,635	\$7,295	\$8,342	\$7,672	\$6,194	\$5,469	\$3,883	\$3,247	\$3,562	\$4,867	\$6,676	\$5,518	\$67,360			
PF Other revenues													\$0			

Revenues at Proposed Rates
 Revenue (\$ Thousands)
 Fiscal Year 2005

WESTERN HUB	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Fiscal Year 2005			
													Total	aMW	GWh	
PF Partial Service Revenues																
LLH Energy Revenue	\$3,199	\$5,049	\$5,351	\$4,463	\$3,728	\$3,366	\$2,472	\$1,989	\$2,259	\$3,621	\$4,831	\$4,788	\$45,116			
HLH Energy Revenue	\$6,240	\$8,374	\$9,268	\$8,607	\$7,046	\$6,435	\$4,980	\$4,839	\$5,657	\$7,815	\$11,964	\$8,366	\$89,592			
Demand Revenue	\$1,740	\$2,371	\$2,553	\$2,429	\$2,229	\$1,938	\$1,503	\$1,312	\$1,572	\$2,008	\$2,180	\$2,186	\$24,020			
Load Variance Revenue	\$572	\$613	\$641	\$699	\$597	\$614	\$616	\$595	\$553	\$560	\$567	\$554	\$7,181			
Low-Density Discount	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Irrigation Mitigation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Partial Service LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
PF FB CRAC	\$3,776	\$5,277	\$5,739	\$5,221	\$4,378	\$3,982	\$2,966	\$2,700	\$3,099	\$4,311	\$6,010	\$4,887	\$52,345			
PF Block Service Revenues																
LLH Energy Revenue	\$6,635	\$11,375	\$13,115	\$11,415	\$9,197	\$7,976	\$5,538	\$4,617	\$4,238	\$7,722	\$9,304	\$9,941	\$101,075			
HLH Energy Revenue	\$12,907	\$21,475	\$26,664	\$23,133	\$19,226	\$18,050	\$12,561	\$11,854	\$12,319	\$16,363	\$25,774	\$19,350	\$219,678			
Demand Revenue	\$3,781	\$6,165	\$7,114	\$6,758	\$6,257	\$5,099	\$3,717	\$3,395	\$3,512	\$4,624	\$4,662	\$4,929	\$60,014			
Low-Density Discount	-\$162	-\$241	-\$285	-\$251	-\$211	-\$178	-\$160	-\$165	-\$184	-\$257	-\$291	-\$270	-\$2,655			
Irrigation Mitigation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$67	\$223	\$496	\$772	\$0	\$1,559			
PF Block LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
PF BLOCK FB CRAC	\$7,464	\$12,499	\$15,025	\$13,245	\$11,104	\$9,983	\$6,707	\$6,109	\$6,165	\$8,815	\$12,209	\$10,504	\$119,828			
PF Block Other Revenues and SUMY	\$75	\$113	\$139	\$142	\$133	\$144	\$122	\$111	\$96	\$100	\$109	\$93	\$1,377			
West Hub FPS Sales Revenues	\$5,550	\$5,974	\$7,157	\$6,981	\$5,897	\$6,105	\$5,085	\$4,817	\$4,537	\$5,244	\$5,280	\$4,953	\$67,578			
Irrigation Mitigation Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
EPP	\$132	\$164	\$170	\$170	\$153	\$132	\$127	\$132	\$91	\$94	\$94	\$91	\$1,549			
TAC LLH	\$187	\$163	\$176	\$161	\$152	\$168	\$169	\$176	\$189	\$196	\$191	\$188	\$2,116			
TAC HLH	\$245	\$244	\$246	\$246	\$220	\$253	\$235	\$246	\$261	\$264	\$266	\$263	\$2,990			
Slice Revenues																
Slice Charges	\$31,486	\$31,486	\$31,486	\$31,486	\$31,486	\$31,486	\$32,889	\$32,889	\$32,889	\$32,889	\$32,889	\$32,889	\$386,245			
Revenues to Cover Monetary Benefits to IOUs	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$13,534			
SLICE LBCRAC True-up	0	0	0	0	0	0	0	0	0	0	0	0	\$0			
Low-Density Discount	-\$548	-\$548	-\$548	-\$548	-\$548	-\$548	-\$572	-\$572	-\$572	-\$572	-\$572	-\$572	-\$6,719			
Total	\$103,512	\$141,708	\$159,458	\$147,014	\$127,665	\$118,636	\$96,556	\$90,030	\$93,197	\$116,146	\$145,827	\$127,747	\$1,467,494			
Load Buyback HLH 79640, 79642	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Load Buyback LLH 79641, 79643	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Load Buyback HLH (\$000) +79644, 79646, 79648, 79667	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Load Buyback LLH (\$000) + 79645, 79668	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Load Reduction HLH 79632, 79634	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0
Load Reduction LLH 79633, 79635	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0

Revenues at Proposed Rates
 Revenue (\$ Thousands)
 Fiscal Year 2005

Eastern HUB	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Fiscal Year 2005		
													Total	aMW	GWh
East Hub PF Billing Determinants															
PF Full Service															
LLH Energy	158270	172482	202481	204958	173305	163877	152682	163980	168224	185809	185996	164812	2096877	239	2097
HLH Energy	261620	278434	328613	328218	277056	260229	253231	274368	286380	316868	316225	282949	3464191	395	3464
GSP Demand	797	857	925	1046	863	803	765	681	643	771	788	784	9722		
Load Variance	440993	472509	554499	550529	469408	442837	423870	421476	425289	476256	478502	467657	5623825	642	5624
PF Partial Service															
LLH Energy	66147	66260	73606	77711	69781	64980	70648	63521	62927	62684	65365	63651	807281	92	807
HLH Energy	87980	86623	97910	108131	95624	84415	94748	85074	82237	84723	85151	84266	1076883	123	1077
GSP Demand	320	358	396	403	367	338	304	255	264	271	276	273	3826		
Load Variance	178125	179372	201862	215444	192820	176957	189695	170660	165781	169472	172678	169670	2182537	249	2183
PF Block Service															
LLH Energy	51653	51984	63648	72160	61632	57408	50904	51496	54112	63304	56472	48944	683717	78	684
HLH Energy	65312	71136	88128	91520	82176	79488	69888	65312	74048	80288	78192	66976	912464	104	912
GSP Demand	157	171	204	220	214	184	168	157	178	193	181	161	2188		
Load Variance	0	0	0	0	0	0	0	0	0	0	0	0			
PF SLICE															
Percent of SLICE	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	508	
East Hub FPS (Pre-Subscription) Sales															
Energy	386711	438576	522248	519996	452679	436637	396681	436411	457907	490100	476611	382977	5397534	616	5398
GSP Demand	628	682	758	828	734	654	615	686	673	746	710	533	8247		
Load Variance (not reported)															
East Hub PF Revenue															
PF Full Service Revenues															
LLH Energy Revenue	\$2,403	\$3,919	\$4,513	\$3,726	\$2,928	\$2,409	\$1,822	\$1,296	\$1,469	\$2,732	\$3,330	\$4,155	\$34,702		
HLH Energy Revenue	\$5,473	\$7,848	\$9,534	\$8,470	\$6,600	\$5,619	\$4,484	\$3,895	\$4,659	\$6,850	\$10,084	\$8,686	\$82,201		
Demand Revenue	\$1,785	\$2,527	\$2,728	\$2,875	\$2,236	\$1,862	\$1,477	\$1,294	\$1,531	\$2,366	\$2,418	\$2,407	\$25,507		
Load Variance Revenue	\$450	\$482	\$566	\$562	\$479	\$452	\$449	\$447	\$451	\$505	\$507	\$496	\$5,844		
Low-Density Discount	-\$607	-\$798	-\$928	-\$844	-\$696	-\$610	-\$519	-\$380	-\$422	-\$623	-\$817	-\$887	-\$8,131		
Irrigation Mitigation Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$371	\$758	\$1,365	\$2,225	\$0	\$4,720		
PF Full LB CRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
PF FB CRAC	\$3,149	\$4,615	\$5,419	\$4,894	\$3,824	\$3,235	\$2,463	\$2,078	\$2,434	\$3,732	\$4,898	\$4,695	\$45,435		

Revenues at Proposed Rates
 Revenue (\$ Thousands)
 Fiscal Year 2005

Eastern HUB	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Fiscal Year 2005			
													Total	aMW	GWh	
PF Partial Service Revenues																
LLH Energy Revenue	\$1,404	\$1,682	\$1,827	\$1,740	\$1,477	\$1,316	\$1,254	\$1,132	\$1,148	\$1,484	\$1,652	\$1,721	\$17,837			
HLH Energy Revenue	\$2,404	\$2,916	\$3,327	\$3,264	\$2,769	\$2,430	\$2,317	\$2,095	\$2,329	\$2,759	\$3,707	\$3,016	\$33,333			
Demand Revenue	\$717	\$1,057	\$1,167	\$1,110	\$950	\$783	\$586	\$485	\$628	\$833	\$848	\$838	\$10,003			
Load Variance Revenue	\$182	\$183	\$206	\$220	\$197	\$180	\$201	\$181	\$176	\$180	\$183	\$180	\$2,268			
Low-Density Discount	-\$97	-\$138	-\$157	-\$127	-\$106	-\$96	-\$73	-\$70	-\$82	-\$112	-\$153	-\$138	-\$1,350			
Irrigation Mitigation Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7	\$20	\$63	\$117	\$0	\$207			
PF Partial LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
PF FB CRAC	\$952	\$1,322	\$1,521	\$1,470	\$1,222	\$956	\$833	\$673	\$805	\$1,080	\$1,417	\$1,242	\$13,493			
PF Block Service Revenues																
LLH Energy Revenue	\$796	\$1,195	\$1,436	\$1,333	\$1,061	\$861	\$622	\$463	\$564	\$1,087	\$1,160	\$1,246	\$11,825			
HLH Energy Revenue	\$1,382	\$2,024	\$2,582	\$2,389	\$1,984	\$1,741	\$1,259	\$996	\$1,356	\$1,896	\$2,722	\$2,074	\$22,404			
Demand Revenue	\$352	\$504	\$602	\$605	\$554	\$427	\$324	\$298	\$424	\$593	\$556	\$494	\$5,733			
Low-Density Discount	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Irrigation Mitigation Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$41	\$113	\$264	\$438	\$0	\$856			
PF Block Other																
PF Block LB CRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
PF BLOCK FB CRAC	\$815	\$1,200	\$1,489	\$1,396	\$1,159	\$977	\$682	\$544	\$726	\$1,106	\$1,373	\$1,180	\$12,646			
East Hub Pre-Subscription Sales Revenues	\$8,250	\$10,550	\$12,548	\$11,995	\$10,197	\$9,395	\$7,539	\$6,608	\$7,307	\$9,176	\$10,936	\$9,195	\$113,695			
LLH Energy Revenue																
HLH Energy Revenue																
Demand Revenue																
Load Variance Revenue																
Slice Revenues																
Slice Charges	\$9,944	\$9,944	\$9,944	\$9,944	\$9,944	\$9,944	\$10,372	\$10,372	\$10,372	\$10,372	\$10,372	\$10,372	\$121,900			
Slice Other Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
SLICE LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
-1																
Total	\$39,751	\$51,033	\$58,323	\$55,021	\$46,781	\$41,882	\$36,091	\$32,825	\$36,766	\$47,707	\$57,975	\$50,971	\$555,128			
Load Reduction HLH 79632, 79634	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Load Reduction LLH 79633, 79635																
Load Reduction HLH (\$000)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Load Reduction LLH (\$000)																

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Revenues at Proposed Rates
Revenue (\$ Thousands)

	Fiscal Year 2005												Fiscal Year 2005			
	1	1														
	745	720	744	744	672	744	719	744	720	744	744	720				
	319	309	319	319	288	319	308	319	309	319	319	309				
Bulk HUB	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Total	aMW	GWh	
Investor-Owned Utilities (RL-02, PFXS-02)																
Demand (MW)	382	382	382	382	382	382	382	382	382	382	382	382	382		4,584	
HLH Energy (MWhr)	165,024	152,800	152,800	158,912	146,688	158,912	158,912	158,912	152,800	158,912	165,024	146,688	1,876,384	214	1,876	
LLH Energy (MWhr)	119,566	122,240	131,408	125,296	110,016	125,296	115,746	125,296	122,240	125,296	119,184	128,352	1,469,936	168	1,470	
Energy (aMW)	382	382	382	382	382	382	382	382	382	382	382	382	382	382	4,584	
Revenue at RL-02 & PFXS-02 (\$ Thousand)	\$6,083	\$8,200	\$8,461	\$7,399	\$6,317	\$6,130	\$4,868	\$4,698	\$5,669	\$8,172	\$11,015	\$8,834	\$85,846			
RL/PFXS FB CRAC	\$6,270	\$6,067	\$6,245	\$5,976	\$5,322	\$5,656	\$5,104	\$5,199	\$5,297	\$6,005	\$6,661	\$6,034	\$69,836			
RL LB CRAC True-up																
Direct-Service Industries (IP-02 & FPS)																
Demand (MW)	350	350	350	350	350	350	350	350	350	350	350	350	350		4,200	
HLH Energy (MWhr)	151,200	140,000	140,000	145,600	134,400	145,600	145,600	145,600	140,000	145,600	151,200	134,400	1,719,200	196	1,719	
LLH Energy (MWhr)	109,550	112,000	120,400	114,800	100,800	114,800	106,050	114,800	112,000	114,800	109,200	117,600	1,346,800	154	1,347	
Energy (aMW)	350	350	350	350	350	350	350	350	350	350	350	350	350	350	4,200	
Revenue at IP-02 & FPS (\$ Thousand)	\$6,810	\$8,689	\$8,982	\$8,011	\$6,899	\$6,852	\$5,745	\$5,630	\$6,483	\$8,833	\$11,453	\$9,402	\$93,790			
IP LBCRAC True-up																
IP FB CRAC	\$1,724	\$2,200	\$2,274	\$2,028	\$1,747	\$1,735	\$1,327	\$1,301	\$1,497	\$2,040	\$2,645	\$2,172	\$22,690			
DSI Liquidated damages (\$ Thousand)	-\$156	\$567	\$478	\$257	\$232	\$138	-\$266	\$74	\$827	\$1,064	\$1,646	\$770	\$5,630			
Long-Term Sales to Northwest																
Demand (MW)	601	791	791	791	791	743	760	632	748	753	606	595	8,602			
HLH Energy (MWhr)	99,744	168,722	209,305	212,507	193,789	179,585	183,639	155,425	199,545	209,185	146,553	96,506	2,054,504	235	2,055	
LLH Energy (MWhr)	-156,364	-86,570	-56,562	-59,912	-55,693	-142,909	-91,248	-126,037	-47,817	-61,743	-126,093	-151,154	-1,162,101	-133	-1,162	
Energy (aMW)	-76	114	205	205	206	49	129	40	213	197	28	-76	1,233	102	892	
Revenue (\$ Thousand)	\$3,193	\$8,057	\$8,467	\$8,464	\$8,301	\$5,903	\$5,867	\$3,252	\$3,254	\$3,264	\$3,252	\$3,213	\$64,488			
Long-Term Sales to Southwest																
Demand (MW)	503	426	426	426	426	426	446	523	523	558	558	558	5,799			
HLH Energy (MWhr)	154,992	131,021	146,654	148,316	133,939	125,922	132,813	155,066	180,345	185,888	191,336	173,681	1,859,973	212	1,860	
LLH Energy (MWhr)	34,352	30,460	29,641	28,995	24,711	29,642	40,550	49,318	70,884	62,242	42,807	49,641	493,242	56	493	
Energy (aMW)	254	224	237	238	236	209	241	275	349	334	315	310	3,222	269	2,353	
Revenue (\$ Thousand)	\$5,689	\$5,609	\$6,183	\$6,113	\$5,497	\$5,284	\$4,994	\$5,152	\$6,638	\$6,913	\$6,854	\$6,345	\$71,271			
BART FB and SN CRAC revenues	\$309	\$397	\$410	\$369	\$324	\$315	\$248	\$246	\$289	\$384	\$493	\$403	\$4,186			
Contractual Obligations (CER,CSPE,USBR)																
Demand (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0			
HLH Energy (MWhr)	435,192	396,240	405,528	405,768	365,472	409,870	465,491	499,054	486,032	513,545	501,624	452,621	5,336,436	609	5,336	
LLH Energy (MWhr)	28,571	8,976	6,946	6,408	4,934	8,705	57,366	76,281	91,408	105,017	87,624	65,131	547,366	62	547	
Energy (aMW)	623	563	554	554	551	563	727	773	802	831	792	719	8,053	672	5,884	
Revenue (\$ Thousand)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Monthly Trading Floor Committed Sales (MWH)	39,858	38,520	39,804	39,804	35,952	39,804	2,517	2,604	2,520	39,804	39,804	38,520	359,510	41	360	
Monthly Trading Floor Committed Sales (\$000)	\$1,212	\$1,171	\$1,210	\$1,210	\$1,093	\$1,210	\$106	\$109	\$106	\$1,210	\$1,210	\$1,171	\$11,022			
Monthly Trading Floor Balancing Sales (MWH)	1,236,830	805,237	772,596	2,494,901	1,543,377	1,713,945	1,877,362	2,721,145	3,393,785	3,051,694	2,526,864	546,178	22,683,913	2,589	22,684	
Monthly Trading Floor Balancing Sales (\$000)	\$43,228	\$33,069	\$32,830	\$85,699	\$40,355	\$41,999	\$43,210	\$40,408	\$41,813	\$68,908	\$70,885	\$16,454	\$558,858			
Flat and Other Monthly Trading Floor Sales (MWH)																
Flat and Other Monthly Trading Floor Sales (\$000)																
Real-time Sales MWH																
Real-time Sales (\$000)																

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Revenues at Proposed Rates
Revenue (\$ Thousands)

	Fiscal Year 2005												Fiscal Year 2005		
	1 745	1 720	744	744	672	744	719	744	720	744	744	720	Total	aMW	GWh
	319	309	319	319	288	319	308	319	309	319	319	309			
	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05			
Bulk HUB															
Power Purchases															
IOU Load Reduction Expense															
Demand (MW)	618	618	618	618	618	618	618	618	618	618	618	618	7,416		
HLH Energy (MWhr) 79636	257,810	257,810	257,810	257,810	257,810	257,810	257,810	257,810	257,810	257,810	257,810	257,810	3,093,721	353	3,094
LLH Energy (MWhr) 79637	193,152	193,152	193,152	193,152	193,152	193,152	193,152	193,152	193,152	193,152	193,152	193,152	2,317,820	265	2,318
Energy (aMW)	605	626	606	606	671	606	627	606	626	606	606	626	618	618	5,412
Expenses (\$ Thousand)	\$22,702	\$22,702	\$22,702	\$22,702	\$22,702	\$22,702	\$22,702	\$22,702	\$22,702	\$22,702	\$22,702	\$22,702	\$272,427		
IOU Power Buyback															
Demand (MW)	124	124	124	124	124	124	124	124	124	124	124	124	1,488		
HLH Energy (MWhr) 79663, 79665	51,264	50,048	51,264	50,048	48,832	52,480	51,264	50,048	51,264	50,048	52,480	50,048	609,088	70	609
LLH Energy (MWhr) 79664, 79666	40,396	39,712	40,320	41,536	37,280	39,104	38,420	41,536	38,496	41,536	39,104	39,712	477,152	54	477
Energy (aMW)	123	125	123	123	128	123	125	123	125	123	123	125	1,488	124	1,086
Expenses (\$ Thousand)	\$3,483	\$3,411	\$3,480	\$3,480	\$3,272	\$3,480	\$3,408	\$3,480	\$3,411	\$3,480	\$3,480	\$3,411	\$41,277		
DSI Load Reduction Expense															
Demand (MW)	114	114	114	114	114	114	114	114	114	114	114	114	1,368		
HLH Energy (MWhr) 79630	21,216	20,400	21,216	20,400	19,584	22,032	21,216	20,400	21,216	20,400	22,032	20,400	250,512	29	251
LLH Energy (MWhr) 79631	16,779	16,320	16,728	17,544	14,688	15,912	15,453	17,544	15,504	17,544	15,912	16,320	196,248	22	196
Energy (aMW)	51	51	51	51	51	51	51	51	51	51	51	51	614	51	447
Expenses (\$ Thousand)	\$177	\$171	\$177	\$177	\$160	\$177	\$171	\$177	\$171	\$177	\$177	\$171	\$2,085		
DSI Load Curtailment Expense															
Demand (MW) 79660	794	794	794	794	794	794	794	794	794	794	794	794	9,528		
HLH Energy (MWhr) 79661	343,008	317,600	317,600	330,304	304,896	330,304	330,304	330,304	317,600	330,304	343,008	304,896	3,900,128	445	3,900
LLH Energy (MWhr) 79662	248,522	254,080	273,136	260,432	228,672	260,432	240,582	260,432	254,080	260,432	247,728	266,784	3,055,312	349	3,055
Energy (aMW)	794	794	794	794	794	794	794	794	794	794	794	794	9,528	794	6,955
Expenses (\$ Thousand)	20,432	26,069	26,950	24,037	20,701	16,238	17,049	16,708	19,238	26,212	33,986	27,902	\$275,522		
Renewable HLH (MWH)	18,929	20,173	20,810	21,305	18,464	19,418	19,215	19,265	19,066	17,843	17,713	16,021	228,222	26	228
Renewable LLH (MWH)													0	0	0
Renewable Expense (\$000) (included in Program Expense Forecast)	\$927	\$986	\$1,033	\$1,067	\$933	\$976	\$955	\$953	\$941	\$890	\$885	\$824	\$11,370		
Power Purchases to Serve PF-TAC HLH	29,536	28,800	29,536	28,400	26,880	30,672	29,120	28,400	29,952	29,200	31,104	28,800	350,400	40	350
Power Purchases to Serve PF-TAC LLH	22,701	22,544	23,305	23,182	20,816	22,112	21,955	23,182	22,009	23,840	22,441	22,544	270,631	31	271
Power Purchases to Serve PF-TAC Expense (\$000)	\$2,361	\$2,322	\$2,389	\$2,330	\$2,157	\$2,387	\$2,310	\$2,330	\$2,352	\$2,399	\$2,423	\$2,322	\$28,080		
PURCHASE TOTAL HLH Completed: POST 8/1/00 79624	280,520	272,546	284,221	265,211	246,793	282,057	267,732	254,320	264,744	255,028	270,853	252,293	3,196,319	365	3,196
TOTAL HLH Completed: PRE 8/1/00 79620	353,600	340,000	353,600	340,000	326,400	367,200	166,400	0	0	340,000	367,200	340,000	3,294,400	376	3,294
PURCHASE TOTAL LLH Completed: POST 8/1/00 79625	233,957	228,875	234,542	238,209	196,291	215,756	206,707	230,355	205,204	230,475	207,987	212,722	2,641,080	301	2,641
TOTAL LLH Completed: PRE 8/1/00 79621	279,650	272,000	278,800	292,400	244,800	265,200	121,200	0	0	292,400	265,200	272,000	2,583,650	295	2,584
PURCHASE TOTAL HLH Completed: POST 8/1/00	\$15,552	\$15,203	\$15,839	\$14,800	\$14,068	\$15,714	\$15,148	\$14,566	\$15,121	\$14,446	\$15,524	\$14,370	\$180,352		
PURCHASE TOTAL HLH Completed: Pre 8/1/00	\$10,070	\$9,683	\$10,070	\$9,683	\$9,296	\$10,458	\$4,744	\$0	\$0	\$9,683	\$10,458	\$9,683	\$93,828		
PURCHASE TOTAL LLH Completed: POST 8/1/00	\$11,773	\$11,518	\$11,830	\$12,034	\$10,090	\$10,850	\$10,549	\$11,850	\$10,563	\$11,755	\$10,712	\$10,875	\$134,399		
PURCHASE TOTAL LLH Completed: Pre 8/1/00	\$7,964	\$7,746	\$7,940	\$8,327	\$6,972	\$7,553	\$3,456	\$0	\$0	\$8,327	\$7,553	\$7,746	\$73,585		
Other Committed Power Purchases (MWH)	74,500	72,000	74,400	100,440	90,720	100,440	61,115	63,240	61,200	100,440	100,440	97,200	996,135	114	996
Balancing Power Purchases (MWH)	43	259	32,941	16,179	69,583	7,053	23,755	10,608	74	0	0	152	160,646	18	161
NLS Power Purchases (MWH) 79506, 79507, 79510, 79617															
Other Committed Purchase Power Expense (\$000)	\$2,629	\$2,541	\$2,626	\$2,598	\$2,346	\$2,598	\$1,446	\$1,497	\$1,448	\$2,598	\$2,598	\$2,514	\$27,438		
Balancing Purchase Power Expense (\$000)	\$2	\$10	\$1,434	\$799	\$2,717	\$220	\$801	\$288	\$2	\$0	\$0	\$6	\$6,278		
Other NLS Purchase Power Expense (\$000)															
Load Reduction - Marketers HLH (MWH)	20,800	116,154	124,800	111,346	109,200	86,700	85,900	82,596	104,100	120,000	129,600	120,000	1,211,196	138	1,211,196
Load Reduction - Marketers LLH (MWH)	16,450	16,000	18,503	17,200	14,400	15,600	15,150	17,200	15,200	44,678	37,800	37,053	265,233	30	265,233
Load Reduction - Marketers HLH (\$000)	\$257	\$905	\$969	\$873	\$853	\$712	\$703	\$676	\$827	\$932	\$1,006	\$932	\$9,645		
Load Reduction - Marketers LLH (\$000)	\$203	\$197	\$217	\$212	\$178	\$193	\$187	\$212	\$188	\$400	\$345	\$342	\$2,873		

Revenues at Proposed Rates
 Revenue (\$ Thousands)
 Fiscal Year 2005

	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Fiscal Year 2005			
													Total	aMW	GWh	
ANCILLARY SERVICES:																
Non-Fed Remedial Action Scheme	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$62		
Federal Remedial Action Scheme	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$231		
Generation Supplied Reactive	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$25,000		
Station Service	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$1,724		
Step-up Transformers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Operating Reserves	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$46,664		
BOR Network/Delivery Facilities	\$301	\$301	\$301	\$301	\$301	\$301	\$301	\$301	\$301	\$301	\$301	\$301	\$301	\$3,617		
Generation Integration/Energy Imbalance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Total Interbusiness Line	\$6,441	\$6,441	\$6,441	\$6,441	\$6,441	\$6,441	\$6,441	\$6,441	\$6,441	\$6,441	\$6,441	\$6,441	\$6,441	\$77,297		
RESERVE SERVICES:																
External	\$543	\$543	\$413	\$192	\$62	\$62	\$238	\$238	\$368	\$497	\$322	\$322	\$322	\$3,801		
Total External	\$543	\$543	\$413	\$192	\$62	\$62	\$238	\$238	\$368	\$497	\$322	\$322	\$322	\$3,801		
Interbusiness Line Tx costs for AGC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Tx costs for Res. Serv.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Total Interbusiness Line	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
TOTAL RESERVE SERVICES	\$543	\$543	\$413	\$192	\$62	\$62	\$238	\$238	\$368	\$497	\$322	\$322	\$322	\$3,801		
TOTAL Ancillary and Reserves	\$6,985	\$6,985	\$6,855	\$6,634	\$6,504	\$6,504	\$6,679	\$6,679	\$6,809	\$6,939	\$6,763	\$6,763	\$6,763	\$81,098		
OTHER REVENUES																
Corps and Bureau	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$4,700		
Slice True-Up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$76,000	\$76,000		
Misc. Generation	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$3,420		
11/19/2002 Energy Efficiency Rev's	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$1,500	\$1,750	\$1,500	\$1,500	\$9,250		
Green Tags	\$67	\$65	\$67	\$64	\$58	\$64	\$62	\$64	\$62	\$64	\$64	\$64	\$62	\$764		
4(h)(10)c credit	\$5,562	\$5,562	\$5,562	\$5,562	\$5,562	\$5,562	\$5,562	\$5,562	\$5,562	\$5,562	\$5,562	\$5,562	\$5,562	\$66,745		
Fish-Cost Contingency Fund	\$122	\$122	\$122	\$122	\$122	\$122	\$122	\$122	\$122	\$122	\$122	\$122	\$122	\$1,462		
Colville Settlement	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$4,600		
Aluminum Hedging																
TOTAL OTHER REVENUES	\$7,311	\$7,309	\$7,311	\$7,308	\$7,302	\$7,308	\$7,306	\$7,308	\$7,306	\$8,308	\$8,558	\$84,306	\$84,306	\$166,940		

Revenues at Proposed Rates
Sales (MWH)
Fiscal Year 2005

Energy Sales (MWH)													Fiscal Year 2005			
	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Total	aMW	GWh	
West Hub PF Sales																
PF Full Service (Includes Pt of Seattle PF)																
LLH Energy	228,004	268,930	305,768	319,607	279,106	274,229	249,418	220,908	198,629	195,219	196,785	195,467	2,932,070	335	5,911	
HLH Energy	384,060	444,089	506,881	519,520	446,880	443,279	393,912	354,173	319,770	324,168	339,582	335,708	4,812,023	549	4,812	
PF Partial Service																
LLH Energy	213,884	223,948	241,900	247,910	222,791	231,557	211,323	207,289	193,968	186,175	203,466	192,475	2576686	294	2577	
HLH Energy	301,473	299,216	321,555	336,199	298,106	300,630	285,244	278,227	259,676	272,868	282,047	275,450	3510692	401	3511	
PF Block Service																
LLH Energy	429,671	493,288	580,061	617,361	533,589	529,168	454,508	472,190	366,846	405,205	398,573	389,803	5670264	647	5670	
HLH Energy	609,031	753,114	909,120	885,716	795,604	822,192	699,134	680,915	581,125	591,209	626,598	624,490	8578248	979	8578	
PF SLICE																
Percent of SLICE	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	14,586,762	1665	
East Hub PF Sales																
PF Full Service																
LLH Energy	158,270	172,482	202,481	204,958	173,305	163,877	152,682	163,980	168,224	185,809	185,996	164,812	2096877	239	2097	
HLH Energy	261,620	278,434	328,613	328,218	277,056	260,229	253,231	274,368	286,380	316,868	316,225	282,949	3464191	395	3464	
PF Partial Service																
LLH Energy	66,147	66,260	73,606	77,711	69,781	64,980	70,648	63,521	62,927	62,684	65,365	63,651	807281	92	807	
HLH Energy	87,980	86,623	97,910	108,131	95,624	84,415	94,748	85,074	82,237	84,723	85,151	84,266	1076883	123	1077	
PF Block Service																
LLH Energy	51,653	51,984	63,648	72,160	61,632	57,408	50,904	51,496	54,112	63,304	56,472	48,944	683717	78	684	
HLH Energy	65,312	71,136	88,128	91,520	82,176	79,488	69,888	65,312	74,048	80,288	78,192	66,976	912464	104	912	
PF SLICE																
Percent of SLICE	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	4,447,766	508	
West Hub FPS (Pre-Subscription) Sales																
LLH Energy	234,698	246,958	293,196	296,817	256,894	273,496	239,612	242,939	226,469	244,126	219,654	203,718	2,978,576	340	2979	
HLH Energy	-	-	-	-	-	-	-	-	-	-	-	-	-	0	0	
East Hub FPS (Pre-Subscription) Sales																
LLH Energy	386,711	438,576	522,248	519,996	452,679	436,637	396,681	436,411	457,907	490,100	476,611	382,977	5397534	616	5398	
HLH Energy	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	
Investor-Owned Utilities (RL-02 or PFXS-02)																
HLH Energy (MWhr)	119,566	122,240	131,408	125,296	110,016	125,296	115,746	125,296	122,240	125,296	119,184	128,352	1,469,936	168	1,470	
LLH Energy (MWhr)	165,024	152,800	152,800	158,912	146,688	158,912	158,912	158,912	152,800	158,912	165,024	146,688	1,876,384	214	1,876	
Direct-Service Industries (IP-02 & FPS)																
HLH Energy (MWhr)	151,200	140,000	140,000	145,600	134,400	145,600	145,600	145,600	140,000	145,600	151,200	134,400	1,719,200	196	1,719	
LLH Energy (MWhr)	109,550	112,000	120,400	114,800	100,800	114,800	106,050	114,800	112,000	114,800	109,200	117,600	1,346,800	154	1,347	
Long-Term Sales to Northwest																
HLH Energy (MWhr)	99,744	168,722	209,305	212,507	193,789	179,585	183,639	155,425	199,545	209,185	146,553	96,506	2,054,504	235	2,055	
LLH Energy (MWhr)	-156,364	-86,570	-56,562	-59,912	-55,693	-142,909	-91,248	-126,037	-47,817	-61,743	-126,093	-151,154	-1,162,101	-133	-1,162	
Long-Term Sales to Southwest																
HLH Energy (MWhr)	154,992	131,021	146,654	148,316	133,939	125,922	132,813	155,066	180,345	185,888	191,336	173,681	1,859,973	212	1,860	
LLH Energy (MWhr)	34,352	30,460	29,641	28,995	24,711	29,642	40,550	49,318	70,884	62,242	42,807	49,641	493,242	56	493	
Contractual Obligations (CER,CSPE,USBR)																
HLH Energy (MWhr)	435,192	396,240	405,528	405,768	365,472	409,870	465,491	499,054	486,032	513,545	501,624	452,621	5,336,436	609	5,336	
LLH Energy (MWhr)	28,571	8,976	6,946	6,408	4,934	8,705	57,366	76,281	91,408	105,017	87,624	65,131	547,366	62	547	
Trading Floor Sales																
Monthly Trading Floor HLH Sales (MWH)	39,858	38,520	39,804	39,804	35,952	39,804	2,517	2,604	2,520	39,804	39,804	38,520	359,510	41	360	
Monthly Trading Floor LLH Sales (MWH)	1,236,830	805,237	772,596	2,494,901	1,543,377	1,713,945	1,877,362	2,721,145	3,393,785	3,051,694	2,526,864	546,178	22,683,913	2,589	22,684	
Other Monthly Trading Floor Sales (MWH)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Real-time Sales MWH	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total MWH Sales	7,234,265	7,176,595	8,064,150	10,416,989	8,280,428	8,474,434	8,389,959	9,580,691	10,316,448	9,966,751	9,013,384	6,203,104	103,117,198	11,771	87,061	

Revenues at Proposed Rates
Sales (MWH)
Fiscal Year 2005

Energy Sales (MWH) Revenues from Sales (\$000)													Fiscal Year 2005		
	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Total	aMW	GWh
West Hub															
PF Full Service Revenues	\$19,106	\$30,027	\$34,320	\$31,528	\$25,492	\$22,505	\$16,475	\$13,794	\$15,165	\$20,724	\$28,459	\$23,479	\$281,073		
PF Partial Service Revenues	\$15,526	\$21,685	\$23,552	\$21,419	\$17,978	\$16,334	\$12,537	\$11,435	\$13,141	\$18,315	\$25,552	\$20,780	\$218,255		
PF Block Service Revenues	\$30,700	\$51,386	\$61,773	\$54,443	\$45,707	\$41,074	\$28,484	\$25,987	\$26,369	\$37,864	\$52,540	\$44,547	\$500,874		
LB CRAC True-ups	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Slice Revenues	\$32,065	\$32,065	\$32,065	\$32,065	\$32,065	\$32,065	\$33,445	\$33,445	\$33,445	\$33,445	\$33,445	\$33,445	\$393,060		
West Hub FPS Sales Revenues	\$6,114	\$6,545	\$7,748	\$7,558	\$6,422	\$6,658	\$5,615	\$5,370	\$5,077	\$5,799	\$5,831	\$5,495	\$74,232	\$1,467,494	
East Hub															
PF Full Service Revenues	\$12,652	\$18,593	\$21,833	\$19,682	\$15,372	\$12,967	\$10,175	\$9,001	\$10,880	\$16,926	\$22,646	\$19,552	\$190,278		
PF Partial Service Revenues	\$5,560	\$7,022	\$7,890	\$7,677	\$6,509	\$5,571	\$5,118	\$4,502	\$5,025	\$6,287	\$7,772	\$6,859	\$75,792		
PF Block Service Revenues	\$3,344	\$4,923	\$6,109	\$5,723	\$4,759	\$4,005	\$2,887	\$2,342	\$3,182	\$4,946	\$6,248	\$4,993	\$53,464		
LB CRAC True-ups	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Slice Revenues	\$9,944	\$9,944	\$9,944	\$9,944	\$9,944	\$9,944	\$10,372	\$10,372	\$10,372	\$10,372	\$10,372	\$10,372	\$121,900		
East Hub FPS Sales Revenues	\$8,250	\$10,550	\$12,548	\$11,995	\$10,197	\$9,395	\$7,539	\$6,608	\$7,307	\$9,176	\$10,936	\$9,195	\$113,695	\$555,128	
Bulk Hub															
Investor-Owned Utilities (RL-02 or PFXS-02)	\$12,353	\$14,267	\$14,706	\$13,375	\$11,639	\$11,786	\$9,971	\$9,897	\$10,966	\$14,177	\$17,677	\$14,868	\$155,682		
LB CRAC True-ups	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Direct-Service Industries (IP-02 & FPS)	\$8,534	\$10,889	\$11,256	\$10,040	\$8,646	\$8,586	\$7,072	\$6,931	\$7,980	\$10,873	\$14,098	\$11,574	\$116,480		
LB CRAC True-ups	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Liquidated Damages	-\$156	\$567	\$478	\$257	\$232	\$138	-\$266	\$74	\$827	\$1,064	\$1,646	\$770	\$5,630		
Long-Term Sales to Northwest	\$3,193	\$8,057	\$8,467	\$8,464	\$8,301	\$5,903	\$5,867	\$3,252	\$3,254	\$3,264	\$3,252	\$3,213	\$64,488		
Long-Term Sales to Southwest	\$5,998	\$6,006	\$6,594	\$6,482	\$5,821	\$5,599	\$5,242	\$5,397	\$6,927	\$7,298	\$7,347	\$6,748	\$75,458		
Monthly Trading Floor Committed Sales (\$000)	\$1,212	\$1,171	\$1,210	\$1,210	\$1,093	\$1,210	\$106	\$109	\$106	\$1,210	\$1,210	\$1,171	\$11,022		
Monthly Trading Floor Balancing Sales (\$000)	\$43,228	\$33,069	\$32,830	\$85,699	\$40,355	\$41,999	\$43,210	\$40,408	\$41,813	\$68,908	\$70,885	\$16,454	\$558,858		
Flat and Other Monthly Trading Floor Sales (\$000)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Real-time Sales (\$000)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$987,617	
Ancillary Services	\$6,441	\$6,441	\$6,441	\$6,441	\$6,441	\$6,441	\$6,441	\$6,441	\$6,441	\$6,441	\$6,441	\$6,441	\$77,297		
Reserve Services	\$543	\$543	\$413	\$192	\$62	\$62	\$238	\$238	\$368	\$497	\$322	\$322	\$3,801	\$81,098	
OTHER REVENUES															
Corps and Bureau	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$4,700		
Slice True_Up Forecast	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$76,000	\$76,000		
Misc. Generation	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$3,420		
Energy Efficiency Rev's	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$1,500	\$1,750	\$1,500	\$9,250		
Green Tags	\$67	\$65	\$67	\$64	\$58	\$64	\$62	\$64	\$62	\$64	\$64	\$62	\$764		
4(h)(10)c credit	\$5,562	\$5,562	\$5,562	\$5,562	\$5,562	\$5,562	\$5,562	\$5,562	\$5,562	\$5,562	\$5,562	\$5,562	\$66,745		
Fish-Cost Contingency Fund	\$122	\$122	\$122	\$122	\$122	\$122	\$122	\$122	\$122	\$122	\$122	\$122	\$1,462		
Colville Settlement	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$4,600	\$166,940	
Aluminum Hedging	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Total Revenues	\$231,921	\$281,061	\$307,489	\$341,503	\$264,339	\$249,552	\$217,834	\$202,911	\$215,950	\$285,894	\$335,237	\$324,587	\$3,258,278		

Revenues at Proposed Rates
Revenue (\$ Thousands)
Fiscal Year 2006

WESTERN HUB	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Fiscal Year 2006			
													Total	aMW	GWh	
West Hub PF Billing Determinants																
PF Full Service (Includes Pt of Seattle PF)																
LLH Energy	232751	274278	311705	325810	284560	279704	257620	222561	202823	199437	201022	199660	2991932	342	2992	
HLH Energy	391627	452577	516418	529287	455352	451817	398396	364206	326233	330781	346421	342474	4905587	560	4906	
GSP Demand	1220	1354	1465	1597	1418	1343	1184	935	820	832	855	892	13916			
Load Variance	721520	837282	957932	986618	851921	847287	754786	674934	608212	611359	629237	623207	9104295	1039	9104	
PF Partial Service (Includes Steelscape)																
LLH Energy	215804	225903	244249	250297	224938	233589	212411	209941	195766	187973	205016	193948	2599836	297	2600	
HLH Energy	304332	302103	325068	339784	301285	303561	289805	279368	262320	275644	284340	277680	3545291	405	3545	
GSP Demand	784	812	875	893	870	844	787	697	667	661	716	718	9323			
Load Variance	622260	665718	716296	774918	661208	681124	646482	615074	572639	580195	587048	572691	7695654	878	7696	
PF Block Service (Block, Slice, Rate Mitigation)																
LLH Energy	432303	496024	583181	620313	536469	531976	471512	462238	368974	407501	400757	391627	5702876	651	5703	
HLH Energy	612775	757274	913872	890708	799828	826512	688574	697251	584453	594537	630054	628234	8624072	984	8624	
GSP Demand	1702	2106	2429	2475	2433	2214	1959	1785	1489	1518	1532	1618	23258			
Load Variance	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
PF SLICE																
Percent of SLICE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1696	
West Hub FPS (Pre-Subscription) Sales																
Energy	236482	249020	295836	299518	259151	275806	205590	207341	191876	208367	183923	169157	2782065	318	2782	
GSP Demand (not reported)																
West Hub Revenue																
PF Full Service Revenues																
LLH Energy Revenue	\$3,463	\$6,141	\$6,852	\$5,857	\$4,763	\$4,065	\$3,003	\$2,137	\$2,347	\$3,807	\$4,683	\$4,873	\$51,992			
HLH Energy Revenue	\$8,234	\$12,824	\$15,069	\$13,747	\$10,927	\$9,826	\$7,055	\$6,417	\$7,170	\$9,533	\$14,732	\$10,465	\$125,999			
Demand Revenue	\$2,744	\$3,996	\$4,322	\$4,409	\$3,687	\$3,128	\$2,273	\$1,777	\$1,943	\$2,547	\$2,616	\$2,730	\$36,172			
Load Variance Revenue	\$681	\$785	\$894	\$921	\$799	\$794	\$740	\$664	\$603	\$605	\$623	\$616	\$8,724			
Low-Density Discount	-\$324	-\$520	-\$603	-\$553	-\$445	-\$391	-\$281	-\$227	-\$246	-\$338	-\$467	-\$386	-\$4,780			
Irrigation Mitigation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Full Service LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
PF FB CRAC	\$3,902	\$6,123	\$6,998	\$6,437	\$5,208	\$4,597	\$3,251	\$2,730	\$2,995	\$4,093	\$5,614	\$4,640	\$56,587			
PF Other revenues															\$0	

Revenues at Proposed Rates
Revenue (\$ Thousands)
Fiscal Year 2006

WESTERN HUB	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Fiscal Year 2006			
													Total	aMW	GWh	
PF Partial Service Revenues																
LLH Energy Revenue	\$3,237	\$5,109	\$5,420	\$4,521	\$3,775	\$3,407	\$2,480	\$2,013	\$2,276	\$3,649	\$4,858	\$4,815	\$45,560			
HLH Energy Revenue	\$6,317	\$8,482	\$9,398	\$8,726	\$7,145	\$6,518	\$5,051	\$4,848	\$5,705	\$7,881	\$12,039	\$8,420	\$90,533			
Demand Revenue	\$1,765	\$2,394	\$2,581	\$2,464	\$2,262	\$1,966	\$1,511	\$1,324	\$1,582	\$2,022	\$2,190	\$2,197	\$24,257			
Load Variance Revenue	\$577	\$618	\$646	\$705	\$602	\$619	\$621	\$600	\$558	\$565	\$572	\$559	\$7,244			
Low-Density Discount	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Irrigation Mitigation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Partial Service LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
PF FB CRAC	\$3,144	\$4,386	\$4,774	\$4,345	\$3,648	\$3,313	\$2,468	\$2,237	\$2,578	\$3,587	\$4,991	\$4,058	\$43,528			
PF Block Service Revenues																
LLH Energy Revenue	\$6,697	\$11,477	\$13,228	\$11,509	\$9,278	\$8,046	\$5,733	\$4,517	\$4,258	\$7,754	\$9,340	\$9,970	\$101,808			
HLH Energy Revenue	\$13,026	\$21,665	\$26,893	\$23,342	\$19,395	\$18,206	\$12,354	\$12,119	\$12,373	\$16,432	\$25,877	\$19,435	\$221,117			
Demand Revenue	\$3,829	\$6,212	\$7,164	\$6,830	\$6,326	\$5,158	\$3,761	\$3,391	\$3,528	\$4,646	\$4,687	\$4,953	\$60,485			
Low-Density Discount	-\$163	-\$241	-\$286	-\$252	-\$212	-\$179	-\$159	-\$167	-\$184	-\$257	-\$290	-\$270	-\$2,657			
Irrigation Mitigation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$67	\$223	\$496	\$772	\$0	\$1,559			
PF Block LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
PF BLOCK FB CRAC	\$6,203	\$10,357	\$12,444	\$10,972	\$9,217	\$8,280	\$5,539	\$5,072	\$5,115	\$7,308	\$10,121	\$8,707	\$99,336			
PF Block Other Revenues and SUMY	\$78	\$116	\$142	\$145	\$135	\$147	\$124	\$113	\$98	\$102	\$111	\$95	\$1,407			
West Hub FPS Sales Revenues	\$5,588	\$6,021	\$7,218	\$7,039	\$5,943	\$6,148	\$4,368	\$4,067	\$3,809	\$4,498	\$4,540	\$4,210	\$63,448			
Irrigation Mitigation Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
EPP	\$127	\$159	\$164	\$164	\$148	\$126	\$122	\$126	\$86	\$88	\$88	\$86	\$1,486			
TAC LLH	\$187	\$163	\$176	\$161	\$152	\$168	\$169	\$176	\$189	\$196	\$191	\$188	\$2,116			
TAC HLH	\$245	\$244	\$246	\$246	\$220	\$253	\$235	\$246	\$261	\$264	\$266	\$263	\$2,990			
Slice Revenues																
Slice Charges	\$31,584	\$31,584	\$31,584	\$31,584	\$31,584	\$31,584	\$32,827	\$32,827	\$32,827	\$32,827	\$32,827	\$32,827	\$386,466			
Revenues to Cover Monetary Benefits to IOUs	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$1,128	\$13,534			
SLICE LBCRAC True-up	0	0	0	0	0	0	0	0	0	0	0	0	\$0			
Low-Density Discount	-\$550	-\$550	-\$550	-\$550	-\$550	-\$550	-\$571	-\$571	-\$571	-\$571	-\$571	-\$571	-\$6,723			
Total	\$101,720	\$138,673	\$155,904	\$143,899	\$125,134	\$116,359	\$93,802	\$87,632	\$90,651	\$112,867	\$141,538	\$124,008	\$1,432,188			
Load Buyback HLH 79640, 79642	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Load Buyback LLH 79641, 79643	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Load Buyback HLH (\$000) +79644, 79646, 79648, 79667	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Load Buyback LLH (\$000) + 79645, 79668	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Load Reduction HLH 79632, 79634	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0
Load Reduction LLH 79633, 79635	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Revenues at Proposed Rates
 Revenue (\$ Thousands)
 Fiscal Year 2006

Eastern HUB	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Fiscal Year 2006			
													Total	aMW	GWh	
East Hub PF Billing Determinants																
PF Full Service																
LLH Energy	160595	174987	205419	209900	177634	168208	156553	168420	172351	190293	190554	169202	2144115	245	2144	
HLH Energy	265533	282552	333486	336448	284289	267454	260564	281286	293487	324532	324045	290540	3544218	405	3544	
GSP Demand	809	870	939	1069	885	823	785	699	661	790	807	804	9940			
Load Variance	447227	479138	562316	558072	475885	448755	429631	427207	431089	482776	485259	474192	5701547	651	5702	
PF Partial Service																
LLH Energy	67169	67287	74765	79023	70945	66008	70584	65645	63874	63657	66347	64614	819918	94	820	
HLH Energy	89607	88258	99758	110230	97485	86047	97887	85404	83746	86280	86720	85808	1097232	125	1097	
GSP Demand	366	409	451	461	421	387	348	292	303	311	316	312	4377			
Load Variance	180774	182034	204868	218855	195845	179617	192675	173211	168238	172003	175229	172175	2215523	253	2216	
PF Block Service																
LLH Energy	49021	48944	59592	67568	57888	53976	50402	45864	51072	60680	56472	48944	650423	74	650	
HLH Energy	61984	66976	82512	85696	77184	74736	63200	63504	69888	76960	78192	66976	867808	99	868	
GSP Demand	149	161	191	206	201	173	158	147	168	185	181	161	2081			
Load Variance	0	0	0	0	0	0	0	0	0	0	0	0				
PF SLICE																
Percent of SLICE	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	517		
East Hub FPS (Pre-Subscription) Sales																
Energy	394254	447350	532810	530298	461613	445226	404351	445327	467354	500433	486548	390438	5506002	629	5506	
GSP Demand	639	694	771	843	746	665	625	697	684	758	721	541	8385			
Load Variance (not reported)																
East Hub PF Revenue																
PF Full Service Revenues																
LLH Energy Revenue	\$2,445	\$3,989	\$4,593	\$3,828	\$3,010	\$2,481	\$1,864	\$1,337	\$1,515	\$2,814	\$3,431	\$4,257	\$35,563			
HLH Energy Revenue	\$5,570	\$7,989	\$9,706	\$8,709	\$6,795	\$5,793	\$4,605	\$4,007	\$4,806	\$7,058	\$10,398	\$8,903	\$84,338			
Demand Revenue	\$1,821	\$2,566	\$2,769	\$2,951	\$2,301	\$1,917	\$1,507	\$1,328	\$1,566	\$2,417	\$2,471	\$2,459	\$26,073			
Load Variance Revenue	\$456	\$489	\$574	\$569	\$485	\$458	\$455	\$453	\$457	\$512	\$514	\$503	\$5,925			
Low-Density Discount	-\$619	-\$813	-\$946	-\$868	-\$715	-\$628	-\$533	-\$393	-\$436	-\$644	-\$845	-\$909	-\$8,349			
Irrigation Mitigation Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$371	\$758	\$1,365	\$2,225	\$0	\$4,720			
PF Full LB CRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
PF FB CRAC	\$2,638	\$3,856	\$4,526	\$4,125	\$3,232	\$2,736	\$2,079	\$1,758	\$2,066	\$3,165	\$4,158	\$3,967	\$38,305			

Revenues at Proposed Rates
Revenue (\$ Thousands)
Fiscal Year 2006

Eastern HUB	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Fiscal Year 2006			
													Total	aMW	GWh	
PF Partial Service Revenues																
LLH Energy Revenue	\$1,421	\$1,709	\$1,856	\$1,767	\$1,499	\$1,334	\$1,297	\$1,108	\$1,158	\$1,502	\$1,674	\$1,743	\$18,068			
HLH Energy Revenue	\$2,442	\$2,969	\$3,388	\$3,326	\$2,820	\$2,470	\$2,319	\$2,148	\$2,360	\$2,801	\$3,769	\$3,059	\$33,871			
Demand Revenue	\$823	\$1,207	\$1,331	\$1,273	\$1,093	\$903	\$668	\$556	\$718	\$950	\$966	\$955	\$11,443			
Load Variance Revenue	\$184	\$186	\$209	\$223	\$200	\$183	\$204	\$184	\$178	\$182	\$186	\$183	\$2,302			
Low-Density Discount	-\$98	-\$140	-\$159	-\$129	-\$107	-\$97	-\$74	-\$70	-\$83	-\$113	-\$154	-\$139	-\$1,362			
Irrigation Mitigation Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7	\$20	\$63	\$117	\$0	\$207			
PF Partial LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
PF FB CRAC	\$827	\$1,147	\$1,316	\$1,274	\$1,063	\$833	\$720	\$579	\$699	\$936	\$1,221	\$1,072	\$11,687			
PF Block Service Revenues																
LLH Energy Revenue	\$755	\$1,126	\$1,346	\$1,249	\$997	\$810	\$612	\$403	\$524	\$1,031	\$1,158	\$1,243	\$11,256			
HLH Energy Revenue	\$1,313	\$1,909	\$2,421	\$2,240	\$1,866	\$1,638	\$1,133	\$959	\$1,257	\$1,793	\$2,717	\$2,070	\$21,317			
Demand Revenue	\$335	\$475	\$563	\$569	\$523	\$403	\$303	\$279	\$398	\$566	\$554	\$493	\$5,461			
Low-Density Discount	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Irrigation Mitigation Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$41	\$113	\$264	\$438	\$0	\$856			
PF Block Other																
PF Block LB CRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
PF BLOCK FB CRAC	\$637	\$929	\$1,146	\$1,075	\$897	\$756	\$523	\$419	\$558	\$866	\$1,131	\$972	\$9,907			
East Hub Pre-Subscription Sales Revenues	\$8,410	\$10,761	\$12,801	\$12,231	\$10,397	\$9,578	\$7,683	\$6,735	\$7,450	\$9,367	\$11,169	\$9,376	\$115,958			
LLH Energy Revenue																
HLH Energy Revenue																
Demand Revenue																
Load Variance Revenue																
Slice Revenues																
Slice Charges	\$9,974	\$9,974	\$9,974	\$9,974	\$9,974	\$9,974	\$10,353	\$10,353	\$10,353	\$10,353	\$10,353	\$10,353	\$121,967			
Slice Other Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
SLICE LBCRAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
-1																
Total	\$39,335	\$50,327	\$57,415	\$54,386	\$46,332	\$41,542	\$35,720	\$32,563	\$36,436	\$47,248	\$57,651	\$50,559	\$549,514			
Load Reduction HLH 79632, 79634	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Load Reduction LLH 79633, 79635																
Load Reduction HLH (\$000)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Load Reduction LLH (\$000)																

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Revenues at Proposed Rates
Revenue (\$ Thousands)

	1	1																
	745	720	744	744	672	744	719	744	720	744	744	720	Fiscal Year 2006					
	319	309	319	319	288	319	308	319	309	319	319	309						
Bulk HUB	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Total	aMW	GWh			
Investor-Owned Utilities (RL-02, PFXS-02)																		
Demand (MW)	382	382	382	382	382	382	382	382	382	382	382	382	382	4,584				
HLH Energy (MWhr)	165,024	152,800	152,800	158,912	146,688	158,912	158,912	158,912	152,800	158,912	165,024	146,688	1,876,384	214	1,876			
LLH Energy (MWhr)	119,566	122,240	131,408	125,296	110,016	125,296	115,746	125,296	122,240	125,296	119,184	128,352	1,469,936	168	1,470			
Energy (aMW)	382	382	382	382	382	382	382	382	382	382	382	382	4,584	382	4,584			
Revenue at RL-02 & PFXS-02 (\$ Thousand)	\$6,083	\$8,184	\$8,461	\$7,399	\$6,317	\$6,130	\$4,868	\$4,698	\$5,669	\$8,172	\$11,015	\$8,834	\$85,830					
RL/PFXS FB CRAC	\$5,420	\$5,244	\$5,399	\$5,177	\$4,615	\$4,914	\$4,459	\$4,546	\$4,619	\$5,214	\$5,758	\$5,230	\$60,594					
RL LB CRAC True-up																		
Direct-Service Industries (IP-02 & FPS)																		
Demand (MW)	350	350	350	350	350	350	350	350	350	350	350	350	4,200					
HLH Energy (MWhr)	151,200	140,000	140,000	145,600	134,400	145,600	145,600	145,600	140,000	145,600	151,200	134,400	1,719,200	196	1,719			
LLH Energy (MWhr)	109,550	112,000	120,400	114,800	100,800	114,800	106,050	114,800	112,000	114,800	109,200	117,600	1,346,800	154	1,347			
Energy (aMW)	350	350	350	350	350	350	350	350	350	350	350	350	4,200	350	3,066			
Revenue at IP-02 & FPS (\$ Thousand)	\$6,825	\$8,709	\$9,003	\$8,030	\$6,915	\$6,867	\$5,714	\$5,600	\$6,447	\$8,785	\$11,390	\$9,351	\$93,635					
IP LBCRAC True-up																		
IP FB CRAC	\$1,418	\$1,809	\$1,870	\$1,668	\$1,437	\$1,427	\$1,100	\$1,078	\$1,241	\$1,691	\$2,192	\$1,800	\$18,730					
DSI Liquidated damages (\$ Thousand)	-\$156	\$567	\$478	\$257	\$232	\$138	-\$266	\$74	\$827	\$1,064	\$1,646	\$770	\$5,630					
Long-Term Sales to Northwest																		
Demand (MW)	601	791	791	791	791	743	760	632	748	753	606	595	8,602					
HLH Energy (MWhr)	99,744	168,722	209,305	212,507	193,789	179,585	183,639	155,425	199,545	209,185	146,553	96,506	2,054,504	235	2,055			
LLH Energy (MWhr)	-156,364	-86,570	-56,562	-59,912	-55,693	-142,909	-91,248	-126,037	-47,817	-61,743	-126,093	-151,154	-1,162,101	-133	-1,162			
Energy (aMW)	-76	114	205	205	206	49	129	40	213	197	28	-76	1,233	102	892			
Revenue (\$ Thousand)	\$3,193	\$7,799	\$7,930	\$7,926	\$7,530	\$5,561	\$5,533	\$3,252	\$3,254	\$3,264	\$3,252	\$3,213	\$61,709					
Long-Term Sales to Southwest																		
Demand (MW)	388	311	311	311	311	311	331	408	408	358	358	358	4,164					
HLH Energy (MWhr)	115,727	103,261	104,110	107,150	97,718	107,150	114,586	136,593	134,345	112,542	115,830	105,209	1,354,222	155	1,354			
LLH Energy (MWhr)	45,009	41,660	41,681	40,401	34,791	41,122	51,155	60,798	53,884	38,496	35,208	39,489	523,694	60	524			
Energy (aMW)	216	201	196	198	197	199	231	265	261	203	203	201	2,572	214	1,878			
Revenue (\$ Thousand)	\$4,105	\$4,391	\$4,530	\$4,487	\$4,052	\$4,327	\$4,054	\$4,208	\$4,059	\$3,258	\$3,258	\$3,157	\$47,886					
BART FB and SN CRAC revenues	\$245	\$315	\$325	\$292	\$257	\$250	\$198	\$196	\$230	\$0	\$0	\$0	\$2,308					
Contractual Obligations (CER,CSPE,USBR)																		
Demand (MW)	1,171	1,171	1,171	1,171	1,171	1,171	1,171	1,171	1,171	1,171	1,171	1,171	14,052					
HLH Energy (MWhr)	435,192	396,240	405,528	405,768	365,472	409,870	465,491	499,054	486,032	513,545	501,624	452,621	5,336,436	609	5,336			
LLH Energy (MWhr)	28,571	8,976	6,946	6,408	4,934	8,705	57,366	76,281	91,408	105,017	87,624	65,131	547,366	62	547			
Energy (aMW)	623	563	554	554	551	563	727	773	802	831	792	719	8,053	672	5,884			
Revenue (\$ Thousand)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
Monthly Trading Floor Committed Sales (MWH)	39,858	38,520	39,804	39,804	35,952	39,804	2,517	2,604	2,520	39,804	39,804	38,520	359,510	41	360			
Monthly Trading Floor Committed Sales (\$000)	\$1,212	\$1,171	\$1,210	\$1,210	\$1,093	\$1,210	\$106	\$109	\$106	\$1,210	\$1,210	\$1,171	\$11,022					
Monthly Trading Floor Balancing Sales (MWH)	1,204,917	762,884	753,628	2,207,741	1,344,219	1,436,976	2,021,753	3,268,117	3,451,828	2,927,340	2,315,669	401,091	22,096,163	2,522	22,096			
Monthly Trading Floor Balancing Sales (\$000)	\$39,272	\$28,580	\$30,029	\$72,640	\$35,954	\$36,036	\$51,060	\$44,711	\$43,905	\$69,235	\$70,527	\$12,032	\$533,981					
Flat and Other Monthly Trading Floor Sales (MWH)																		
Flat and Other Monthly Trading Floor Sales (\$000)																		
Real-time Sales MWH																		
Real-time Sales (\$000)																		

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Revenues at Proposed Rates
Revenue (\$ Thousands)

	Fiscal Year 2006												Total	aMW	GWh		
	1	1															
	745	720	744	744	672	744	719	744	720	744	744	720	Fiscal Year 2006				
	319	309	319	319	288	319	308	319	309	319	319	309					
Bulk HUB	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06					
Power Purchases	Power Purchases																
IOU Load Reduction Expense																	
Demand (MW)	618	618	618	618	618	618	618	618	618	618	618	618	618	7,416			
HLH Energy (MWhr) 79636	257,810	257,810	257,810	257,810	257,810	257,810	257,810	257,810	257,810	257,810	257,810	257,810	257,810	3,093,721	353	3,094	
LLH Energy (MWhr) 79637	193,152	193,152	193,152	193,152	193,152	193,152	193,152	193,152	193,152	193,152	193,152	193,152	193,152	2,317,820	265	2,318	
Energy (aMW)	605	626	606	606	671	606	627	606	626	606	606	626	618		618	5,412	
Expenses (\$ Thousand)	\$22,702	\$22,702	\$22,702	\$22,702	\$22,702	\$22,702	\$22,702	\$22,702	\$22,702	\$22,702	\$22,702	\$22,702	\$22,702	\$272,427			
IOU Power Buyback																	
Demand (MW)	124	124	124	124	124	124	124	124	124	124	124	124	124	1,488			
HLH Energy (MWhr) 79663, 79665	51,264	50,048	51,264	50,048	48,832	52,480	50,048	51,264	51,264	50,048	52,480	50,048	50,048	609,088	70	609	
LLH Energy (MWhr) 79664, 79666	40,396	39,712	40,320	41,536	37,280	39,104	39,636	40,320	38,496	41,536	39,104	39,712	477,152		54	477	
Energy (aMW)	123	125	123	123	128	123	125	123	125	123	123	125	1,488		124	1,086	
Expenses (\$ Thousand)	\$3,483	\$3,411	\$3,480	\$3,480	\$3,272	\$3,480	\$3,408	\$3,480	\$3,411	\$3,480	\$3,480	\$3,411	\$41,277				
DSI Load Reduction Expense																	
Demand (MW)	44	44	44	44	44	44	44	44	44	44	44	44	44	528			
HLH Energy (MWhr) 79630	18,304	17,600	18,304	17,600	16,896	19,008	17,600	18,304	18,304	17,600	19,008	17,600	216,128		25	216	
LLH Energy (MWhr) 79631	14,476	14,080	14,432	15,136	12,672	13,728	14,036	14,432	13,376	15,136	13,728	14,080	169,312		19	169	
Energy (aMW)	44	44	44	44	44	44	44	44	44	44	44	44	529		44	385	
Expenses (\$ Thousand)	\$177	\$171	\$177	\$177	\$160	\$177	\$171	\$177	\$171	\$177	\$177	\$171	\$2,085				
DSI Load Curtailment Expense																	
Demand (MW) 79660	801	801	801	801	801	801	801	801	801	801	801	801	801	9,612			
HLH Energy (MWhr) 79661	346,032	320,400	320,400	333,216	307,584	333,216	333,216	333,216	320,400	333,216	346,032	307,584	3,934,512		449	3,935	
LLH Energy (MWhr) 79662	250,713	256,320	275,544	262,728	230,688	262,728	242,703	262,728	256,320	262,728	249,912	269,136	3,082,248		352	3,082	
Energy (aMW)	801	801	801	801	801	801	801	801	801	801	801	801	9,612		801	7,017	
Expenses (\$ Thousand)	19,764	25,217	26,069	23,251	20,024	19,885	16,415	16,088	18,523	25,238	32,723	26,865	\$270,063				
Renewable HLH (MWH)	18,929	20,173	20,810	21,305	18,464	19,418	19,215	19,265	19,066	17,843	17,713	16,021	228,222		26	228	
Renewable LLH (MWH)															0	0	
Renewable Expense (\$000) (included in Program Expense Forecast)	\$932	\$990	\$1,037	\$1,072	\$936	\$981	\$960	\$958	\$946	\$895	\$890	\$828	\$11,424				
Power Purchases to Serve PF-TAC HLH	29,536	28,800	29,536	28,400	26,880	30,672	28,400	29,536	29,952	29,200	31,104	28,800	350,816		40	351	
Power Purchases to Serve PF-TAC LLH	23,030	22,544	23,305	23,182	20,816	22,112	22,490	22,647	22,009	23,840	22,441	22,873	271,289		31	271	
Power Purchases to Serve PF-TAC Expense (\$000)	\$2,376	\$2,322	\$2,389	\$2,330	\$2,157	\$2,387	\$2,301	\$2,358	\$2,352	\$2,399	\$2,423	\$2,338	\$28,131				
PURCHASE TOTAL HLH Completed: POST 8/1/00 79624	285,427	279,515	290,506	280,345	261,722	298,742	274,199	279,987	280,811	270,539	287,986	268,360	3,358,140		383	3,358	
TOTAL HLH Completed: PRE 8/1/00 79620	353,600	340,000	353,600	180,000	172,800	194,400	80,000	0	0	180,000	194,400	180,000	2,228,800		254	2,229	
PURCHASE TOTAL LLH Completed: POST 8/1/00 79625	225,732	220,875	226,342	238,209	196,291	215,756	217,622	219,587	205,204	230,475	207,987	212,722	2,616,801		299	2,617	
TOTAL LLH Completed: PRE 8/1/00 79621	279,650	272,000	278,800	154,800	129,600	140,400	63,800	0	0	154,800	140,400	144,000	1,758,250		201	1,758	
PURCHASE TOTAL HLH Completed: POST 8/1/00	\$15,071	\$14,743	\$13,964	\$14,847	\$14,110	\$15,760	\$14,610	\$15,194	\$15,168	\$14,490	\$15,569	\$14,412	\$177,938				
PURCHASE TOTAL HLH Completed: Pre 8/1/00	\$10,070	\$9,683	\$10,070	\$5,443	\$5,225	\$5,878	\$2,442	\$0	\$0	\$5,443	\$5,878	\$5,443	\$65,577				
PURCHASE TOTAL LLH Completed: POST 8/1/00	\$11,393	\$11,148	\$11,450	\$12,071	\$10,122	\$10,883	\$11,141	\$11,330	\$10,598	\$11,790	\$10,745	\$10,905	\$133,575				
PURCHASE TOTAL LLH Completed: Pre 8/1/00	\$7,964	\$7,746	\$7,940	\$4,681	\$3,919	\$4,246	\$1,947	\$0	\$0	\$4,681	\$4,246	\$4,354	\$51,725				
Other Committed Power Purchases (MWH)	74,500	72,000	74,400	100,440	90,720	100,440	61,115	63,240	61,200	100,440	100,440	97,200	996,135		114	996	
Balancing Power Purchases (MWH)	531	768	58,192	49,215	141,679	29,760	18,220	895	38	0	0	11,161	310,460		35	310	
NLS Power Purchases (MWH) 79506, 79507, 79510, 79617																	
Other Committed Purchase Power Expense (\$000)	\$2,601	\$2,514	\$2,598	\$2,562	\$2,314	\$2,562	\$1,412	\$1,461	\$1,414	\$2,562	\$2,562	\$2,480	\$27,044				
Balancing Purchase Power Expense (\$000)	\$19	\$28	\$2,297	\$2,459	\$5,643	\$930	\$621	\$26	\$1	\$0	\$0	\$419	\$12,443				
Other NLS Purchase Power Expense (\$000)																	
Load Reduction - Marketers HLH (MWH)	178,865	156,293	179,256	144,923	139,658	98,410	97,955	94,500	145,700	160,000	172,800	160,000	1,728,360		197	1,728,360	
Load Reduction - Marketers LLH (MWH)	27,450	16,000	18,503	0	0	0	0	0	18,600	49,817	26,535	24,474	181,378		21	181,378	
Load Reduction - Marketers HLH (\$000)	\$968	\$904	\$968	\$625	\$616	\$445	\$445	\$429	\$570	\$684	\$739	\$684	\$8,077				
Load Reduction - Marketers LLH (\$000)	\$278	\$197	\$217	\$0	\$0	\$0	\$0	\$0	\$0	\$188	\$152	\$144	\$1,176				

Revenues at Proposed Rates
 Revenue (\$ Thousands)
 Fiscal Year 2006

	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Fiscal Year 2006			
													Total	aMW	GWh	
ANCILLARY SERVICES:																
Non-Fed Remedial Action Scheme	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$62		
Federal Remedial Action Scheme	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$231		
Generation Supplied Reactive	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$25,000		
Station Service	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$1,724		
Step-up Transformers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Operating Reserves	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$3,889	\$46,664		
BOR Network/Delivery Facilities	\$295	\$295	\$295	\$295	\$295	\$295	\$295	\$295	\$295	\$295	\$295	\$295	\$295	\$3,544		
Generation Integration/Energy Imbalance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Total Interbusiness Line	\$6,435	\$6,435	\$6,435	\$6,435	\$6,435	\$6,435	\$6,435	\$6,435	\$6,435	\$6,435	\$6,435	\$6,435	\$6,435	\$77,224		
RESERVE SERVICES:																
External	\$543	\$543	\$413	\$192	\$62	\$62	\$238	\$238	\$368	\$497	\$322	\$322	\$322	\$3,801		
Total External	\$543	\$543	\$413	\$192	\$62	\$62	\$238	\$238	\$368	\$497	\$322	\$322	\$322	\$3,801		
Interbusiness Line Tx costs for AGC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Tx costs for Res. Serv.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Total Interbusiness Line	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
TOTAL RESERVE SERVICES	\$543	\$543	\$413	\$192	\$62	\$62	\$238	\$238	\$368	\$497	\$322	\$322	\$322	\$3,801		
TOTAL Ancillary and Reserves	\$6,978	\$6,978	\$6,849	\$6,627	\$6,498	\$6,498	\$6,673	\$6,673	\$6,803	\$6,933	\$6,757	\$6,757	\$6,757	\$81,025		
OTHER REVENUES																
Corps and Bureau	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$4,700		
Slice True-Up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$68,000	\$68,000		
Misc. Generation	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$3,420		
11/19/2002 Energy Efficiency Rev's	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$1,500	\$1,750	\$1,500	\$1,500	\$9,250		
Green Tags	\$64	\$62	\$64	\$64	\$58	\$64	\$62	\$64	\$62	\$64	\$64	\$62	\$62	\$754		
4(h)(10)c credit	\$5,611	\$5,611	\$5,611	\$5,611	\$5,611	\$5,611	\$5,611	\$5,611	\$5,611	\$5,611	\$5,611	\$5,611	\$5,611	\$67,338		
Fish-Cost Contingency Fund	\$64	\$64	\$64	\$64	\$64	\$64	\$64	\$64	\$64	\$64	\$64	\$64	\$64	\$774		
Colville Settlement	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$4,600		
Aluminum Hedging																
TOTAL OTHER REVENUES	\$7,300	\$7,298	\$7,300	\$7,300	\$7,294	\$7,300	\$7,298	\$7,300	\$7,298	\$8,300	\$8,550	\$76,298	\$76,298	\$158,835		

Revenues at Proposed Rates
Sales (MWH)
Fiscal Year 2006

	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Fiscal Year 2006			
													Total	aMW	GWh	
Energy Sales (MWH)																
West Hub PF Sales																
PF Full Service (Includes Pt of Seattle PF)																
LLH Energy	232,751	274,278	311,705	325,810	284,560	279,704	257,620	222,561	202,823	199,437	201,022	199,660	2,991,932	342	5,774	
HLH Energy	391,627	452,577	516,418	529,287	455,352	451,817	398,396	364,206	326,233	330,781	346,421	342,474	4,905,587	560	4,906	
PF Partial Service																
LLH Energy	215,804	225,903	244,249	250,297	224,938	233,589	212,411	209,941	195,766	187,973	205,016	193,948	2599836	297	2600	
HLH Energy	304,332	302,103	325,068	339,784	301,285	303,561	289,805	279,368	262,320	275,644	284,340	277,680	3545291	405	3545	
PF Block Service																
LLH Energy	432,303	496,024	583,181	620,313	536,469	531,976	471,512	462,238	368,974	407,501	400,757	391,627	5702876	651	5703	
HLH Energy	612,775	757,274	913,872	890,708	799,828	826,512	688,574	697,251	584,453	594,537	630,054	628,234	8624072	984	8624	
PF SLICE																
Percent of SLICE	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	17.3404%	1696	
1,029,192	971,297	1,100,850	1,515,817	1,151,823	1,187,468	1,291,703	1,617,808	1,612,206	1,346,736	1,191,768	843,016	14,859,684				
East Hub PF Sales																
PF Full Service																
LLH Energy	160,595	174,987	205,419	209,900	177,634	168,208	156,553	168,420	172,351	190,293	190,554	169,202	2144115	245	2144	
HLH Energy	265,533	282,552	333,486	336,448	284,289	267,454	260,564	281,286	293,487	324,532	324,045	290,540	3544218	405	3544	
PF Partial Service																
LLH Energy	67,169	67,287	74,765	79,023	70,945	66,008	70,584	65,645	63,874	63,657	66,347	64,614	819918	94	820	
HLH Energy	89,607	88,258	99,758	110,230	97,485	86,047	97,887	85,404	83,746	86,280	86,720	85,808	1097232	125	1097	
PF Block Service																
LLH Energy	49,021	48,944	59,592	67,568	57,888	53,976	50,402	45,864	51,072	60,680	56,472	48,944	650423	74	650	
HLH Energy	61,984	66,976	82,512	85,696	77,184	74,736	63,200	63,504	69,888	76,960	78,192	66,976	867808	99	868	
PF SLICE																
Percent of SLICE	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	5.2874%	517		
313,819	296,166	335,669	462,200	351,212	362,080	393,864	493,299	491,591	410,644	363,392	257,051	4,530,985				
West Hub FPS (Pre-Subscription) Sales																
LLH Energy	236,482	249,020	295,836	299,518	259,151	275,806	205,590	207,341	191,876	208,367	183,923	169,157	2,782,065	318	2782	
HLH Energy	-	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0
East Hub FPS (Pre-Subscription) Sales																
LLH Energy	394,254	447,350	532,810	530,298	461,613	445,226	404,351	445,327	467,354	500,433	486,548	390,438	5506002	629	5506	
HLH Energy	-	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0
Investor-Owned Utilities (RL-02 or PFXS-02)																
HLH Energy (MWhr)	119,566	122,240	131,408	125,296	110,016	125,296	115,746	125,296	122,240	125,296	119,184	128,352	1,469,936	168	1,470	
LLH Energy (MWhr)	165,024	152,800	152,800	158,912	146,688	158,912	158,912	158,912	152,800	158,912	165,024	146,688	1,876,384	214	1,876	
Direct-Service Industries (IP-02 & FPS)																
HLH Energy (MWhr)	151,200	140,000	140,000	145,600	134,400	145,600	145,600	145,600	140,000	145,600	151,200	134,400	1,719,200	196	1,719	
LLH Energy (MWhr)	109,550	112,000	120,400	114,800	100,800	114,800	106,050	114,800	112,000	114,800	109,200	117,600	1,346,800	154	1,347	
Long-Term Sales to Northwest																
HLH Energy (MWhr)	99,744	168,722	209,305	212,507	193,789	179,585	183,639	155,425	199,545	209,185	146,553	96,506	2,054,504	235	2,055	
LLH Energy (MWhr)	-156,364	-86,570	-56,562	-59,912	-55,693	-142,909	-91,248	-126,037	-47,817	-61,743	-126,093	-151,154	-1,162,101	-133	-1,162	
Long-Term Sales to Southwest																
HLH Energy (MWhr)	115,727	103,261	104,110	107,150	97,718	107,150	114,586	136,593	134,345	112,542	115,830	105,209	1,354,222	155	1,354	
LLH Energy (MWhr)	45,009	41,660	41,681	40,401	34,791	41,122	51,155	60,798	53,884	38,496	35,208	39,489	523,694	60	524	
Contractual Obligations (CER, CSPE, USBR)																
HLH Energy (MWhr)	435,192	396,240	405,528	405,768	365,472	409,870	465,491	499,054	486,032	513,545	501,624	452,621	5,336,436	609	5,336	
LLH Energy (MWhr)	28,571	8,976	6,946	6,408	4,934	8,705	57,366	76,281	91,408	105,017	87,624	65,131	547,366	62	547	
Trading Floor Sales																
Monthly Trading Floor HLH Sales (MWH)	39,858	38,520	39,804	39,804	35,952	39,804	2,517	2,604	2,520	39,804	39,804	38,520	359,510	41	360	
Monthly Trading Floor LLH Sales (MWH)	1,204,917	762,884	753,628	2,207,741	1,344,219	1,436,976	2,021,753	3,268,117	3,451,828	2,927,340	2,315,669	401,091	22,096,163	2,522	22,096	
Other Monthly Trading Floor Sales (MWH)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Real-time Sales MWH	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MWH Sales	7,215,241	7,161,731	8,064,236	10,157,372	8,104,743	8,239,078	8,644,584	10,326,906	10,336,799	9,693,249	8,756,399	5,993,822	102,694,159	11,723	86,086	

Revenues at Proposed Rates
Sales (MWH)
Fiscal Year 2006

Energy Sales (MWH) Revenues from Sales (\$000)	Fiscal Year 2006											Total	aMW	GWh			
	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06				Sep-06		
West Hub																	
PF Full Service Revenues	\$18,701	\$29,348	\$33,533	\$30,819	\$24,938	\$22,019	\$16,040	\$13,498	\$14,812	\$20,248	\$27,801	\$22,938	\$274,695				
PF Partial Service Revenues	\$15,039	\$20,990	\$22,819	\$20,761	\$17,432	\$15,823	\$12,131	\$11,022	\$12,699	\$17,705	\$24,651	\$20,049	\$211,122				
PF Block Service Revenues	\$29,671	\$49,585	\$59,586	\$52,547	\$44,139	\$39,658	\$27,353	\$25,113	\$25,412	\$36,483	\$50,618	\$42,889	\$483,054				
LB CRAC True-ups	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				
Slice Revenues	\$32,162	\$32,162	\$32,162	\$32,162	\$32,162	\$32,162	\$33,384	\$33,384	\$33,384	\$33,384	\$33,384	\$33,384	\$393,278				
West Hub FPS Sales Revenues	\$6,147	\$6,587	\$7,804	\$7,611	\$6,463	\$6,696	\$4,893	\$4,615	\$4,344	\$5,047	\$5,085	\$4,748	\$70,040	\$1,432,188			
East Hub																	
PF Full Service Revenues	\$12,310	\$18,075	\$21,221	\$19,314	\$15,109	\$12,757	\$9,977	\$8,862	\$10,732	\$16,686	\$22,353	\$19,179	\$186,575				
PF Partial Service Revenues	\$5,599	\$7,078	\$7,942	\$7,734	\$6,569	\$5,626	\$5,135	\$4,511	\$5,051	\$6,322	\$7,779	\$6,872	\$76,217				
PF Block Service Revenues	\$3,041	\$4,439	\$5,477	\$5,133	\$4,283	\$3,607	\$2,572	\$2,101	\$2,850	\$4,520	\$5,997	\$4,778	\$48,797				
LB CRAC True-ups	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				
Slice Revenues	\$9,974	\$9,974	\$9,974	\$9,974	\$9,974	\$9,974	\$10,353	\$10,353	\$10,353	\$10,353	\$10,353	\$10,353	\$121,967				
East Hub FPS Sales Revenues	\$8,410	\$10,761	\$12,801	\$12,231	\$10,397	\$9,578	\$7,683	\$6,735	\$7,450	\$9,367	\$11,169	\$9,376	\$115,958	\$549,514			
Bulk Hub																	
Investor-Owned Utilities (RL-02 or PFXS-02)	\$11,503	\$13,428	\$13,860	\$12,577	\$10,931	\$11,045	\$9,326	\$9,244	\$10,288	\$13,386	\$16,773	\$14,064	\$146,424				
LB CRAC True-ups	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				
Direct-Service Industries (IP-02 & FPS)	\$8,243	\$10,518	\$10,873	\$9,698	\$8,352	\$8,294	\$6,814	\$6,677	\$7,688	\$10,476	\$13,583	\$11,151	\$112,365				
LB CRAC True-ups	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				
Liquidated Damages	-\$156	\$567	\$478	\$257	\$232	\$138	-\$266	\$74	\$827	\$1,064	\$1,646	\$770	\$5,630				
Long-Term Sales to Northwest	\$3,193	\$7,799	\$7,930	\$7,926	\$7,530	\$5,561	\$5,533	\$3,252	\$3,254	\$3,264	\$3,252	\$3,213	\$61,709				
Long-Term Sales to Southwest	\$4,351	\$4,706	\$4,855	\$4,779	\$4,308	\$4,577	\$4,252	\$4,404	\$4,289	\$3,258	\$3,258	\$3,157	\$50,194				
Monthly Trading Floor Committed Sales (\$000)	\$1,212	\$1,171	\$1,210	\$1,210	\$1,093	\$1,210	\$106	\$109	\$106	\$1,210	\$1,210	\$1,171	\$11,022				
Monthly Trading Floor Balancing Sales (\$000)	\$39,272	\$28,580	\$30,029	\$72,640	\$35,954	\$36,036	\$51,060	\$44,711	\$43,905	\$69,235	\$70,527	\$12,032	\$533,981				
Flat and Other Monthly Trading Floor Sales (\$000)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				
Real-time Sales (\$000)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$921,324	
Ancillary Services	\$6,435	\$6,435	\$6,435	\$6,435	\$6,435	\$6,435	\$6,435	\$6,435	\$6,435	\$6,435	\$6,435	\$6,435	\$77,224				
Reserve Services	\$543	\$543	\$413	\$192	\$62	\$62	\$238	\$238	\$368	\$497	\$322	\$322	\$3,801	\$81,025			
OTHER REVENUES																	
Corps and Bureau	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$392	\$4,700				
Slice True_Up Forecast	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$68,000	\$68,000				
Misc. Generation	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$285	\$3,420				
Energy Efficiency Rev's	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$1,500	\$1,750	\$1,500	\$9,250				
Green Tags	\$64	\$62	\$64	\$64	\$58	\$64	\$62	\$64	\$62	\$64	\$64	\$62	\$754				
4(h)(10)c credit	\$5,611	\$5,611	\$5,611	\$5,611	\$5,611	\$5,611	\$5,611	\$5,611	\$5,611	\$5,611	\$5,611	\$5,611	\$67,338				
Fish-Cost Contingency Fund	\$64	\$64	\$64	\$64	\$64	\$64	\$64	\$64	\$64	\$64	\$64	\$64	\$774				
Colville Settlement	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$383	\$4,600	\$158,835			
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				
Aluminum Hedging	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				
Total Revenues	\$222,951	\$270,046	\$296,702	\$321,300	\$253,659	\$238,560	\$220,318	\$202,640	\$211,546	\$277,240	\$324,745	\$303,182	\$3,142,887				

Table 5.3

Hours for FY 2003*	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Total
Total Monthly Hours	745	720	744	744	672	744	719	744	720	744	744	720	8,760
HLH Hours	426	411	425	425	384	425	411	425	411	425	425	411	5,004
LLH Hours	319	309	319	319	288	319	308	319	309	319	319	309	3,756

* FOR FUTURE CORRECTION: Actual hours for each FY used to calculate monthly MWHrs but FY 2002 annual hours used to compute annual average for

HLH Sales (aMW)

FY	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Ann Avg
2003	0	0	0	140	442	440	451	1,069	2,164	2,199	2,596	967	876
2004	1,628	652	873	3,187	2,432	2,612	2,987	4,494	5,128	4,816	3,703	881	2,796
2005	2,107	1,388	1,509	3,880	2,483	2,795	2,907	4,074	5,435	4,570	3,784	903	2,994
2006	2,121	1,372	1,510	3,559	2,230	2,436	3,187	4,811	5,559	4,479	3,562	760	2,974

H Revenue (\$Thousand)

FY	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Total
2003	0	0	0	2,925	8,301	8,951	7,859	15,362	31,410	38,234	48,820	18,719	180,582
2004	27,440	12,386	15,550	47,955	32,060	31,425	32,074	37,725	32,996	45,665	50,188	11,519	376,983
2005	32,044	24,371	28,381	62,753	26,265	30,261	28,354	26,367	30,157	46,545	46,082	10,770	392,349
2006	30,089	21,951	26,531	54,835	24,172	27,068	34,500	28,267	32,445	48,390	47,809	9,186	385,243

HLH Sales Prices (\$/MWh)

FY	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Ann Avg
2003	0	0	0	49	49	48	42	34	35	41	44	47	41
2004	40	46	42	35	33	28	26	20	16	22	32	32	27
2005	36	43	44	38	28	25	24	15	14	24	29	29	26
2006	33	39	41	36	28	26	26	14	14	25	32	29	26

LLH Sales (aMW)

FY	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Ann Avg
2003	0	0	0	73	263	597	364	579	605	1,279	1,457	971	518
2004	752	60	150	2,239	2,058	1,626	2,467	3,696	3,647	3,682	2,767	536	1,981
2005	1,063	760	412	2,652	2,049	1,649	2,216	3,103	3,754	3,477	2,880	566	2,051
2006	945	645	351	2,179	1,694	1,259	2,311	3,836	3,776	3,209	2,514	287	1,921

LLH Revenue (\$Thousand)

FY	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Total
2003	0	0	0	960	3,083	7,542	3,951	5,162	3,902	13,771	18,635	13,428	70,435
2004	8,433	704	1,434	17,636	17,046	12,209	17,783	20,452	12,398	23,006	27,222	5,836	164,158
2005	11,184	8,698	4,449	22,946	14,090	11,739	14,856	14,041	11,656	22,363	24,803	5,685	166,509
2006	9,183	6,628	3,498	17,805	11,782	8,967	16,560	16,444	11,460	20,846	22,718	2,847	148,738

LLH Sales Prices (\$/MWh)

FY	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Ann Avg
2003	0	0	0	41	41	40	35	28	21	34	40	45	36
2004	35	38	30	25	28	24	23	17	11	20	31	35	22
2005	33	37	34	27	24	22	22	14	10	20	27	32	22
2006	30	33	31	26	24	22	23	13	10	20	28	32	21

Table 5.4

Hours for FY 2003*	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Total
Total Monthly Hours	745	720	744	744	672	744	719	744	720	744	744	720	8,760
HLH Hours	426	411	425	425	384	425	411	425	411	425	425	411	5,004
LLH Hours	319	309	319	319	288	319	308	319	309	319	319	309	3,756

* FOR FUTURE CORRECTION: Actual hours for each FY used to calculate monthly MWHrs but FY 2002 annual hours used to compute annual average for

HLH Purchases (aMW)

FY	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Ann Avg
2003	0	0	0	98	26	30	537	379	0	0	0	0	89
2004	0	0	5	26	157	17	28	0	0	0	0	0	19
2005	0	0	1	25	151	8	34	0	0	0	0	0	17
2006	0	0	1	54	250	26	18	0	0	0	0	0	28

HLH Expenses (\$Thousand)

FY	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Total
2003	0	0	0	2,121	535	632	9,962	7,401	0	0	0	20	20,671
2004	0	0	102	616	2,812	276	451	0	0	0	0	2	4,260
2005	0	0	24	558	2,305	113	499	3	0	0	0	2	3,504
2006	0	0	14	1,285	4,008	377	280	0	0	0	0	1	5,963

HLH Purchase Prices (\$/MWh)

FY	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Ann Avg
2003	0	0	0	51	53	49	45	46	15	0	0	49	46
2004	0	0	46	56	45	38	40	48	0	0	0	46	45
2005	0	0	54	52	40	34	36	52	0	0	0	54	40
2006	0	0	48	56	42	34	38	0	0	0	0	48	43

LLH Purchases (aMW)

FY	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Ann Avg
2003	0	0	0	109	65	11	245	144	95	0	0	0	55
2004	1	35	388	21	29	10	8	2	0	0	0	1	42
2005	0	1	102	17	40	12	32	33	0	0	0	0	20
2006	2	2	182	82	159	59	35	3	0	0	0	36	46

LLH Expenses (\$Thousand)

FY	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Total
2003	0	0	0	1,506	857	132	2,756	1,673	755	2	0	0	7,679
2004	14	433	4,996	305	351	103	85	17	1	0	0	7	6,312
2005	2	10	1,410	240	412	107	302	285	2	0	0	5	2,774
2006	19	28	2,283	1,174	1,636	553	342	26	1	0	0	418	6,480

LLH Purchase Prices (\$/MWh)

FY	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Ann Avg
2003	0	0	0	43	46	39	36	36	26	38	0	0	37
2004	40	40	40	46	40	32	35	30	31	0	0	39	40
2005	36	38	43	45	36	29	31	27	26	0	0	39	38
2006	36	36	39	45	36	30	32	29	28	0	0	37	38

Table 5.5

RevSim Results

Input Database: V:\RateCase0206__SNCRAC\C_Trigger#3\Feb_12A\RiskData_Jan30B_From_Jan30A.mdb, 2/3/2003 9:08:19 AM

Output Database: V:\RateCase0206__SNCRAC\C_Trigger#3\Feb_12A\Results\InRivLow.mdb, 2/12/2003 3:10:59 PM

RevSim Version: V:\RateCase0206__SNCRAC\C_Trigger#3\Feb_12A\RevSim_Feb12_From_Feb11.xls, 2/12/2003 2:57:41 PM

(All Water Years Equally Weighted)

	Net Rev.	PF Rev.	Bulk Rev.	Oth Rev.	4h10c Cr.	FCCF Cr.	Surp. Rev.	Slice Rev.	Purch Exp.
FY2003	-194,246	1,233,819	644,157	130,341	123,671	69,136	251,017	532,632	28,351
FY2004	-130,987	1,251,510	367,653	162,591	66,915	2,942	541,142	516,938	10,572
FY2005	-125,139	1,274,464	339,204	179,607	66,745	1,462	558,858	515,181	6,278
FY2006	-107,999	1,299,444	316,821	171,004	67,338	774	533,981	515,200	12,443
AVG	-139,593	1,264,809	416,959	160,886	81,167	18,579	471,249	519,988	14,411

	Total Rev.
FY2003	2,984,774
FY2004	2,909,691
FY2005	2,935,521
FY2006	2,904,562

4h10c Cr.	Capital	Oper. Expense	Oper. Credit	Capital	Oper. Expense	Oper. Credit	Total
FY2003							
FY2004	36,000	139,000	125,066	8,028	30,997	27,890	66,915
FY2005	36,000	139,000	124,306	8,028	30,997	27,720	66,745
FY2006	36,000	139,000	126,963	8,028	30,997	28,313	67,338
AVG	36,000	139,000	125,445	8,028	30,997	27,974	66,999