Brainstorming. Discussion Purposes Only. "What If" Examples to Potentially Spark Ideas that Lead to Collaboratively Supported Solutions.

	Brainstorming Method	A	B	C	D		
1	Total Power Revenue Requirement	$ 2,791,864,000	$ 2,791,864,000	$ 2,791,864,000	$ 2,791,864,000	BP-14 Final Proposal	
2	Revenue Credits/1	$ (163,540,000)	$ (163,540,000)	$ (163,540,000)	$ (163,540,000)	BP-14 Final Proposal	
3	WNP #1 and #3		$ (382,675,000)	$ (382,675,000)			
4	Energy Efficiency			$ (153,970,000)	$ (153,970,000)		
5	Energy Efficiency Reimbursable			$ 11,971,000	$ 11,971,000		
6	Secondary Energy Credit	$ (451,442,000)	$ (451,442,000)	$ (451,442,000)	$ (451,442,000)		
7	Residential Exchange	$ (279,474,000)	$ (279,474,000)	$ (279,474,000)	$ (279,474,000)		
8	Remaining Revenue Requirement	$ 1,897,408,000	$ 1,514,733,000	$ 1,372,734,000	$ 1,755,409,000	Sum(Row1 : Row7)	
9	Firm Energy/2 aMW	7,294	7,294	7,294	7,294		
10	Firm Energy MWh	63,891,258	63,891,258	63,891,258	63,891,258	Row9 * 8760	
11	Forecast Market Price $/MWh	$ 30	$ 30	$ 30	$ 30		
12	Total Capacity (1 hour critical)/3	13,912	13,912	13,912	13,912		
13	ACS Total Capacity Use	1,429	1,429	1,429	1,429		
14	ACS % of Capacity	10.3%	10.3%	10.3%	10.3%	Row13 / Row12	
15	Firm Energy Credit for Capacity without Energy	$ (196,881,702)	$ (196,881,702)	$ (196,881,702)	$ (196,881,702)	Row10 * Row11 * Row14 * -1	
16	Remaining RR Less Firm Energy Credits	$ 1,700,526,298	$ 1,317,851,298	$ 1,175,852,298	$ 1,558,527,298	Row8 + Row15	Sub
17	Total Capacity MW/mo	166,944	166,944	166,944	166,944	Row12 * 12	Methods
18	Total Embedded Unit Cost $/kW/mo	$ 10.19	$ 7.89	$ 7.04	$ 9.34	Row16 / Row17 / 1000	1
19		Subject to Power Service Risk Mitigation					
20	Dec Variable Unit Cost $/kW/mo /4	$ 0.38	$ 0.38	$ 0.38	$ 0.38		
21	Embedded Inc and Variable Dec Total Unit Cost $/kW/mo	$ 10.57	$ 8.27	$ 7.42	$ 9.72	Row18 + Row20	2
22	Inc Variable Unit Cost $/kW/mo /4	$ 0.17	$ 0.17	$ 0.17	$ 0.17		
23	Inc and Dec Total Unit Cost $/kW/mo	$ 10.74	$ 8.44	$ 7.59	$ 9.89	Row18 + Row20 + Row22	3
24							
25	BP-14 Initial Proposal Inc and Dec Unit Cost $/kW/mo		$ 8.65				

/1 All Revenue Credits (including EE Reimbursable) less Secondary, IP, PF, RSS and Gen. Inputs

/2 All firm PF + IP sales

/3 Potentially not adjusted for augmentation and Tier 2.

/4 Calculated as 89.7% (100% minus 10.3%) of BP-14 Initial Proposal energy shift cost using HLH and LLH prices and instead of graveyard and super peak.