

EXHIBIT C, REVISION NO. 3
BONNEVILLE MANAGED FACILITIES AND OTHER FACILITIES

This Exhibit C, Revision No. 3 (Revision No. 3) updates Section 5 to include Wells and Wild Horse, which were inadvertently omitted from Exhibit C, Revision No. 2 (Revision No. 2). This Revision No. 3 replaces Revision No. 2 in its entirety.

1. LIST OF BONNEVILLE MANAGED FACILITIES

BONNEVILLE MANAGED FACILITY	ACRONYM	STATE ESTIMATOR NAME	DSO
Columbia Injection	COLINJ	COLINJ	336
North of John Day	NJD	PATH73	306
Northwest – BC*	NI	PATH3	320
North of Echo Lake	NOEL	INTNEL	348
North of Hanford*	NOH	INTNH	340
Paul - Allston	P-A	INTPA	313
Raver - Paul	R-P	INTRP	307
South of Allston*	SOA	PATH71	309
South of Custer	SOC	INTSOC	349
South of Raver	SOR	INTSOR	307
Wanapum Injection	WANINJ	WANINJ	342
Cross Cascades North	WOCN	PATH04	322
Cross Cascades South	WOCS	PATH05	324
West of John Day	WOJD	INTWJD	347
West of McNary	WOM	INTWM	316
West of Slatt	WOS	INTWS	334

* Indicates Bi-directional Limits

Each Bonneville Managed Facility is defined in the corresponding Bonneville Dispatch Standing Order (“DSO”) or its successor. South of Allston is the only Bonneville Managed Facility subject to Section 5.4 of the Agreement.

2. ADDING OR REMOVING BONNEVILLE MANAGED FACILITIES

Bonneville may add or remove Bonneville Managed Facilities to Section 1 of this Exhibit C by providing the CAISO’s lead representative on the Coordinating Committee with at least 120 days’ written notice. Per Section 6.1 of the Agreement, such additions or removals shall not be considered an amendment to the Agreement.

3. OTHER FACILITIES WHERE CAISO WILL PROVIDE BONNEVILLE WITH EIM IMPACTS PER SECTION 5.3 OF THE AGREEMENT

PATH/FACILITY	ACRONYM	STATE ESTIMATOR NAME
California Oregon Intertie	PATH66 (COI)	WPTH66
Alturas Project	PATH76 (RATS)	WPTH76
Idaho-Northwest	PATH14	WPTH14
Hemmingway-Summer Lake	PATH75	WPTH75

* Indicates Bi-directional Limits

Each path or facility listed in this Section 3 of Exhibit C is defined in the WECC Path Rating Catalogue.

4. ADDING OR REMOVING FACILITIES WHERE CAISO WILL PROVIDE BONNEVILLE WITH EIM IMPACTS PER SECTION 5.3 OF THE AGREEMENT

The Coordinating Committee may agree to add or remove facilities listed in Section 3 of Exhibit C. These facilities may include facilities where Bonneville is not the Transmission Operator or the Transmission Provider. Per Section 6.1 of the Agreement, such additions or removals shall not be considered an amendment to the Agreement.

5. LIST OF EIM PARTICIPATING RESOURCES SUBJECT TO UPPER AND LOWER RATE OF CHANGE LIMITS¹

The following EIM Participating Resources located in the PacifiCorp-West (PACW) Balancing Authority are subject to the Upper Rate of Change Limits and the Lower Rate of Change Limits: Jim Bridger, Chehalis, Goodnoe Hills, Hermiston, Leaning Juniper, Swift, and Yale.

The following EIM Participating Resources located in the Puget Sound Energy (PSE) Balancing Authority are subject to the Upper Rate of Change Limits and the Lower Rate of Change Limits: Encogen, Ferndale, Frederickson 1 and 2, Fredonia 1 and 2, Fredonia 3 and 4, Goldendale, Mid-C (PSE share)², Wells (PSE share), Wild Horse, Mint Farm, Sumas, Upper Baker 1 and 2, and Whitehorn 2 and 3.

¹ The resources listed in this section may be part of two BAAs. Only the portion of the resource that is in the BAA specifically listed in Section 5 above is subject to the Upper and Lower Rate of Change Limits. The portion of the resource that is in another BAA is not subject to the Upper and Lower Rate of Change Limits unless otherwise listed in Section 5.

² PGE and PSE each have a share of the output of Mid-C resources owned by Grant and Chelan PUDs. These resources participate in hourly coordination and are modeled as an aggregate generation resource.

The following EIM Participating Resources located in the Portland General Electric (PGE) Balancing Authority are subject to the Upper Rate of Change Limits and the Lower Rate of Change Limits: Beaver, Biglow Canyon³, Boardman, Carty, Coyote, Mid-C (PGE's share)⁴, Wells (PGE's share), Port Westward 1, Port Westward 2, Round Butte/Pelton, and Tucannon⁵.

Powerex's Aggregate Participating Resource(s) (APR), as described in Schedule 1 of the EIM Participating Resource Agreement between CAISO and Powerex, are subject to the Upper Rate of Change Limits and the Lower Rate of Change Limits⁶.

6. ADDING OR REMOVING EIM PARTICIPATING RESOURCES THAT ARE SUBJECT TO UPPER AND LOWER RATE OF CHANGE LIMITS

Bonneville may determine that certain other EIM Participating Resources not listed in Section 5 of Exhibit C have a non-de minimus impact on the Bonneville transmission system. Upon such a determination, Bonneville may add those EIM Participating Resources to Section 5 of Exhibit C upon 120 days' notice to CAISO. If Bonneville determines that certain EIM Participating Resources listed in Section 5 of Exhibit C no longer have an impact on the Bonneville transmission system, those EIM Participating Resources will be removed from Section 5 of Exhibit C. Per Section 6.1 of the Agreement, such additions or removals shall not be considered an amendment to the Agreement.

³ Biglow Canyon and Tucannon will be subject to the Upper Rate of Change Limits and the Lower Rate of Change Limits upon their move to PGE's Balancing Authority, which is scheduled to occur on December 14, 2017.

⁴ See FN 2.

⁵ See FN 3.

⁶ CAISO will model Powerex's APR as distributed to physical locations based on hourly generation distribution factors, and using the net EIM transfer at the BC.US Border as indicated by the sum of EIM transfers to or from the BC Hydro BAA.