

2021 TP Cost Distribution Calculator

Projected Resource Cost =	\$266	thousand
Adjustment from the 2020 year =	\$42	thousand
2021 Projected Project Cost =	\$224	thousand

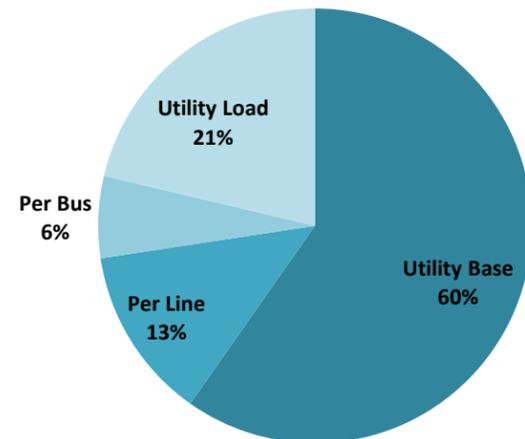
Utility Cost Breakdown

Utility Base Charge
 + X \$/MW peak load
 + Y \$/line segment
 + Z \$/bus

Utility Charge

Utility Base Charge: \$	18,000	(or 56% of utility cost)
Utility Load Charge:	20%	of the total utility cost
	\$	36.51 per MW
Line & Bus Charge: Remaining 24% of the total utility cost		
Cost per bus section is	50%	of the cost per line segment
	\$	1,223 per line segment
	\$	611 per bus

Total Project Cost Distribution



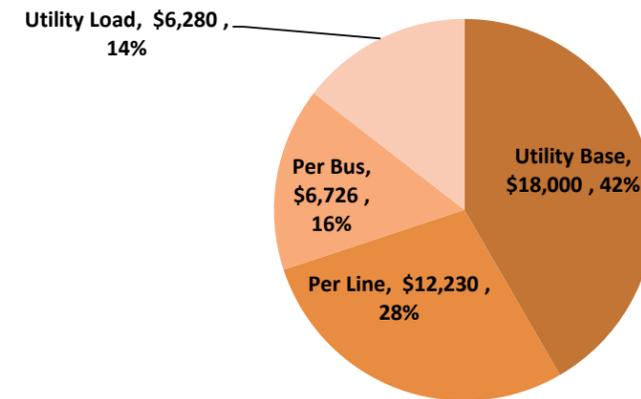
Note: These percentages change based on number of customers, elements and MW sizes.

Peak MW Load is derived from the BPA (7/1/2019) FERC-714 Power System Report

Toggle	Utility Customers	Line Segments	Buses	Peak MW Load	Share of TP Cost
<input checked="" type="checkbox"/>	Klickitat County PUD No. 1	7	7	82	\$ 33,835
<input checked="" type="checkbox"/>	Lewis County PUD No. 1	2	2	225	\$ 29,884
<input checked="" type="checkbox"/>	Northern Wasco	1	1	128	\$ 24,508
<input checked="" type="checkbox"/>	Pend Oreille County PUD No. 1	4	5	136	\$ 30,915
<input checked="" type="checkbox"/>	Umatilla Electric Cooperative	4	2	456	\$ 40,764
<input checked="" type="checkbox"/>	Whatcom County PUD No. 1	1	1	28	\$ 20,857
<input checked="" type="checkbox"/>	Lower Valley Energy	10	11	172	\$ 43,236

View cost breakdown for: *Lower Valley Energy*

Cost Breakdown for Lower Valley Energy



Note: These values change based on number of customers, elements and MW sizes.

