Redispatch Events on the Federal System

This document provides information about BPAT redispatch as outlined in the 2012 Rate Case Settlement, Attachment M.

April FY 2012 Events

Date	Start Time	End Time	Flowgate	MW Requested	Redispatch Type	INC Source	INC MW	INC Cost $/mwh	DEC Source	DEC MW	DEC Cost $/mwh	Reason for Redispatch	Monthly Average Net Cost by Flow Gate
4/6/2012	0	2400	La Grande	1								Transmission Purchase	
4/20/12 - 4/21/12	0	2400	La Grande	26								Transmission Purchase	
4/30/2012	0	2400	La Grande	2								Transmission Purchase	
4/11/2012	0	2400	RATS	108								Transmission Purchase	
4/3/12 - 4/4/12	0	2400	RATS	197								Transmission Purchase	
4/9/2012	0	2400	RATS	1,183								Transmission Purchase	
4/16/2012	0	2400	RATS	381								Transmission Purchase	
4/26/2012	0	2400	RATS	1,176								Transmission Purchase	

April FY 2012 Total: **$13,296**

FY 2012 Year to Date: **$205,829**

Note: This report contains data for the current month as well as changes to previous months.

April FY12 Events by Flowgate or Path

Flowgate	Max Cost, $/mwh	Min Cost, $/mwh	Average Cost, $/mwh
Flowgate			
The Dalles			
So of Allston			
No of Hanford			
W of John Day			
Malin			
PSANI			
Cross Cas. N.			
Path			
LaGrande	$5.77	$5.77	$5.77
RATS	$6.69	$2.26	$4.01

Maximum and minimum costs are calculated as follows:

1. For each event (I*J - L*M)/total MWH of INC
2. Determine highest event value (maximum cost)
3. Determine lowest event value (minimum cost)

Average cost per month for each flow gate is calculated as follows:

1. For each flowgate, sum of events for each column I, J, L, M
2. For each flowgate, use sums from step 1 (I* J - L*M) and divide by the total MWH of INC