



Redispatch Events on the Federal System

This document provides information about BPAT redispatch as outlined in the 2012 Rate Case Settlement, Attachment M.

June FY 2013 Events

Date	Start Time	End Time	Flowgate	MWh Requested	Redispatch Type	INC Source	INC MW	INC Cost \$/mwh	DEC Source	DEC MW	DEC Cost \$/mwh	Reason for Redispatch	Monthly Average Net Cost by Flowgate
5/28/13 -5/31/13	0	2400	LaGrande	2,266	Transmission Purchase							Stranded Load / TS Outage	
6/6/2013	0	2400	NW Montana	124	Transmission Purchase							TS Outage	
6/19/2013	0205	0300	North of Hanford	150	Discretionary	Chief Joseph	119		John Day	119		SOL EXCEEDED	
6/20/2013	000	0100	North of Hanford	450	Discretionary	Chief Joseph	450		Grand Coulee McNary Lower Granite Little Goose	450		SOL EXCEEDED	
6/20/2013	0100	0500	North of Hanford	2,595	Discretionary	Chief Joseph	2595		Grand Coulee McNary Lower Granite Monumental Little Goose	2595		SOL EXCEEDED	
6/20/2013	0500	0600	North of Hanford	300	Discretionary	Chief Joseph	275		Grand Coulee	275		SOL EXCEEDED	

Note: This report contains data for the current month as well as changes to previous months.

June Total: \$ 44,175.00
 FY 2013 Year to Date: \$ 298,011.00

June FY13 Events by Flowgate or Path

Flowgate	Max Cost, \$/mwh	Min Cost, \$/mwh	Average Cost, \$/mwh
Flowgate			
North of Hanford	\$17.00	\$10.00	\$10.40
COI			
Northwest Montana	\$4.33	\$4.33	\$4.33
West of John Day			
Malin			
PSANI			
West of McNary			
Path			
LaGrande (Trans Purchase)	\$4.35	\$2.43	\$3.70
Rats			

Maximum and minimum costs are calculated as follows:

1. For each event (I*J - L*M)/total MWH of INC
2. Determine highest event value (maximum cost)
3. Determine lowest event value (minimum cost)

Average cost per month for each flow gate is calculated as follows:

1. For each flowgate, sum of events for each column I, J, L, M
2. For each flowgate, use sums from step 1 (I*J - L*M) and divide by the total MWH of INC