



# Redispatch Events on the Federal System

This document provides information about BPAT Redispatch as outlined in the 2012 Rate Case Settlement, Attachment M.

## May FY 2014 Events

Date	Start Time	End Time	Flowgate	MWh Requested	Redispatch Type	INC Source	INC MW	INC Cost \$/mwh	DEC Source	DEC MW	DEC Cost \$/mwh	Reason for Redispatch/Trans Purchase	Monthly Average Net Cost by Flowgate
5/1/2014	14:12	16:00	North of John Day	140	Discretionary	John Day The Dalles	140	25	Lower Granite Lower Monumental	140	0	SOL Exceeded	
5/22/2014	18:24	20:00	North of John Day	100	Discretionary	John Day The Dalles	100	25	Chief Joseph	100	0	SOL Exceeded	

**May Total: \$ 5,428.00**  
**FY 2014 Year to Date: \$ 168,543.00**

Maximum and minimum costs are calculated as follows:

- For each event (I\*J - L\*M)/total MWH of INC
- Determine highest event value (maximum cost)
- Determine lowest event value (minimum cost)

Average cost per month for each flow gate is calculated as follows:

- For each flowgate, sum of events for each column I, J, L, M
- For each flowgate, use sums from step 1 (I\*J - L\*M) and divide by the total MWH of INC

## May FY14 Events by Flowgate or Path

Flowgate	Max Cost, \$/mwh	Min Cost, \$/mwh	Average Cost, \$/mwh
Flowgate			
North of Hanford			
North of John Day	\$25.00	\$0.00	\$12.50
West of John Day			
Malin			
PSANI			
West of McNary			
Path/Area			
RATS			
LaGrande (Trans Purchase)			
Northwest Montana			