



## Redispatch Events on the Federal System

This document provides information about BPAT Redispatch as outlined in the 2014-2015 Rate Case Settlement, Attachment M.

### September FY 2015 Events

Date	Start Time	End Time	Flowgate	MWh Requested	Redispatch Type	INC Source	INC MW	INC Cost \$/mwh	DEC Source	DEC MW	DEC Cost \$/mwh	Reason for Redispatch/Trans Purchase	Monthly Average Net Cost by Flowgate
9/10/2015	18:38	19:00	South of Allston	100	Discretionary	McNary John Day The Dalles Bonneville	100	40	Chief Joseph Grand Coulee	100	25	SOL Exceeded	

September Total: \$ 300.00  
 FY 2015 Year to Date: \$ 57,848.00

Maximum and minimum costs are calculated as follows:  
 1. For each event (I\*J - L\*M)/total MWH of INC  
 2. Determine highest event value (maximum cost)  
 3. Determine lowest event value (minimum cost)

Average cost per month for each flow gate is calculated as follows:  
 1. For each flowgate, sum of events for each column I, J, L, M  
 2. For each flowgate, use sums from step 1 (I\*J - L\*M) and divide by the total MWH of INC

### September FY15 Events by Flowgate or Path

Flowgate	Max Cost, \$/mwh	Min Cost, \$/mwh	Average Cost, \$/mwh
Flowgate			
North of Hanford			
North of John Day			
West of John Day			
Malin			
PSANI			
South of Allston	\$40.00	\$25.00	\$15.00
Path/Area			
RATS			
LaGrande (Trans Purchase)			
Northwest Montana			