

**Federal Columbia River Power System (FCRPS)  
FY 2009 THIRD QUARTER REVIEW**

**Net Revenues and Reserves**

**Projection for FY 2009**



**August 6, 2009**

**FY 2009  
EXECUTIVE HIGHLIGHTS  
August 6, 2009**

(\$ in Millions)

	<b>A</b>	<b>B</b>	<b>FY 2009 Current Forecast</b>	
			<b>C</b>	<b>D</b>
	<i>FY 2008 Audited Actuals without FAS 133 &amp; Bookouts <sup>1/</sup></i>	<i>FY 2009 SOY without FAS 133 &amp; Bookouts <sup>2/</sup></i>	<i>without FAS 133 &amp; Bookouts <sup>2/</sup></i>	<i>with FAS 133 &amp; Bookouts <sup>3/</sup></i>
1. REVENUES	3,176.9	3,299.1	<b>2,970.4</b>	<b>2,909.0</b>
2. EXPENSES	2,881.5	3,034.6	<b>3,005.0</b>	<b>2,975.6</b>
3. NET REVENUES <sup>4/</sup>	295.4	264.5	<b>(34.6)</b> <sup>7/</sup>	<b>(66.6)</b> <sup>7/</sup>
4. MODIFIED NET REVENUES <sup>4/</sup>	157.4	157.5	<b>(151.7)</b> <sup>7/</sup>	<b>(151.7)</b> <sup>7/</sup>
5. END OF YEAR FINANCIAL RESERVES <sup>5/</sup>	1,646.4	1,572.0	<b>1,374.0</b> <sup>7/</sup>	<b>1,374.0</b> <sup>7/</sup>
6. BPA ACCRUED CAPITAL EXPENDITURES <sup>6/</sup>	290.3	497.5	<b>417.6</b>	<b>417.6</b>

**Footnotes**

- 1/ Does not include mark-to-market adjustments required by SFAS 133 or reflect the change in accounting for power "bookout" transactions made after adoption of new accounting guidance, EITF 03-11, which was effective as of Oct 1, 2003. Actual Net Revenues for FY 2008 with the mark-to-market adjustments were \$264.8 million.
- 2/ Columns B and C do not reflect the change in accounting for power "bookout" transactions made after adoption of new accounting guidance, EITF 03-11, which was effective as of Oct 1, 2003.
- 3/ Includes an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by SFAS 133 for identified derivative instruments.
- 4/ Net revenues include the effects of non-federal debt management and SFAS 133. Modified net revenues were developed without these line items. An example of non-federal debt management is the refinancing of ENW debt.
- 5/ Financial reserves equal total cash plus deferred borrowing and investments in non-marketable U.S. Treasury securities.
- 6/ Funded by borrowing from the U.S. Treasury.
- 7/ There is uncertainty regarding the potential financial results that could occur by the end of the year, mainly a result of water conditions, which may affect net secondary sales, and short-term market prices, which also can affect net secondary sales.

	A	B	C	D	E	F
	Actuals: FY 2008	FY 2009 Budget (SOY)	FY 2009 Current EOY Forecast	Current Forecast as a % of Budget	Actuals: FYTD 2009	Actuals as a % of Budget
<b>Operating Revenues</b>						
1	\$3,007,051	\$3,140,496	\$2,815,521	90%	\$2,170,468	69%
2	(109,704)		(29,297)		(29,297)	
3	64,843	63,421	61,685	97%	44,387	70%
4	(30,564)		(32,066)		(32,066)	
5	104,992	95,171	93,172	98%	65,792	69%
6	<b>3,036,618</b>	<b>3,299,088</b>	<b>2,909,015</b>	<b>88%</b>	<b>2,219,284</b>	<b>67%</b>
<b>Operating Expenses</b>						
Power System Generation Resources						
Operating Generation Resources						
7	236,736	293,450	288,300	98%	230,943	79%
8	72,110	82,100	81,300	99%	58,223	71%
9	178,442	179,500	176,900	99%	115,655	64%
10	27,080	31,613	31,961	101%	19,361	61%
11	20,499	20,909	18,170	87%	16,498	79%
12	1,428	2,904	(890)	-131%	(1,169)	-140%
13	529,433	189,618	288,285	152%	226,134	119%
14	(109,704)		(29,297)		(29,297)	
15	329	251,416	203,300	81%	166,383	66%
16	94,954	124,214	107,271	86%	70,149	56%
17	<b>1,051,305</b>	<b>1,175,725</b>	<b>1,165,300</b>	<b>99%</b>	<b>872,879</b>	<b>74%</b>
Power Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 4						
18	44,652	51,250	48,370	94%	32,081	63%
Power Services Non-Generation Operations						
19	66,851	76,421	73,177	96%	53,363	70%
Transmission Operations						
20	96,817	115,544	103,179	89%	74,752	65%
Transmission Maintenance						
21	115,183	109,395	126,506	116%	95,448	87%
Transmission Engineering						
22	21,157	24,505	21,915	89%	15,812	65%
Trans Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 3, 4						
23	6,190	17,844	6,693	38%	4,933	28%
Transmission Reimbursables						
24	11,964	10,000	10,046	100%	6,553	66%
Fish and Wildlife/USF&W/Planning Council/Environmental Requirements						
25	176,405	230,546	215,566	94%	137,891	60%
BPA Internal Support						
Additional Post-Retirement Contribution						
26	18,000	30,554	30,554	100%	22,916	75%
Agency Services G&A						
27	103,526	90,951	92,023	101%	71,148	78%
Other Income, Expenses & Adjustments						
28	(5,802)	1,600	(2,545)	-259%	(3,998)	-350%
Non-Federal Debt Service <Note 3						
29	479,493	519,583	503,921	97%	350,594	67%
Depreciation & Amortization <Note 3						
30	358,064	379,227	357,035	94%	264,499	70%
31	<b>2,543,805</b>	<b>2,833,144</b>	<b>2,751,742</b>	<b>97%</b>	<b>1,998,868</b>	<b>71%</b>
32	<b>492,813</b>	<b>465,944</b>	<b>157,273</b>	<b>34%</b>	<b>220,415</b>	<b>47%</b>
<b>Interest Expense and (Income)</b>						
33	340,658	308,669	328,139	106%	245,849	80%
34	(32,057)	(24,300)	(28,179)	116%	(27,503)	113%
35	(80,633)	(82,908)	(76,045)	92%	(58,831)	71%
36	<b>227,968</b>	<b>201,461</b>	<b>223,915</b>	<b>111%</b>	<b>159,515</b>	<b>79%</b>
37	<b>264,845</b>	<b>264,483</b>	<b>(66,642)</b>	<b>-125%</b>	<b>60,901</b>	<b>23%</b>
38	<b>\$264,845</b>	<b>\$264,483</b>	<b>(\$66,642)</b>	<b>-125%</b>	<b>\$60,901</b>	<b>23%</b>

<1 Beginning in FY 2004, actuals for Power Sales and Contracted Power Purchases are affected by the change in accounting for power "bookout" transactions after adoption of new accounting guidance, EITF 03-11, effective as of Oct 1, 2003. Bookout transactions are not included in the SOY budget or forecasted through the remaining year. Bookouts included in the Forecast column reflect actuals recorded to date.

<2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by SFAS 133, as amended, for identified derivative instruments.

The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.

<3 Beginning in FY 2004, the consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46)

that is effective as of December, 2003. The SOY Budget and Current Forecast are for the Bonneville Power Administration only.

<4 The consolidated FCRPS Statement reduces reported Revenues and Expenses where between business line transactions occur, the most significant of which are for Transmission Acquisition and Ancillary Services.