

**Federal Columbia River Power System (FCRPS)
FY 2009 FOURTH QUARTER REVIEW**

Net Revenues and Reserves

Audited FY 2009 Actuals



October 30, 2009

**FY 2009
EXECUTIVE HIGHLIGHTS
October 30, 2009**

(\$ in Millions)

	A	B	FY 2009 Audited Actuals	
			C	D
	<i>FY 2008 Audited Actuals without Derivative Effects & Bookouts ^{1/}</i>	<i>FY 2009 SOY without Derivative Effects & Bookouts ^{2/}</i>	<i>without Derivative Effects & Bookouts ^{2/}</i>	<i>with Derivative Effects & Bookouts ^{3/}</i>
1. REVENUES	3,176.9	3,299.1	2,941.8	2,870.3
2. EXPENSES	2,881.5	3,034.6	3,008.1	2,971.3
3. NET REVENUES ^{4/}	295.4	264.5	(66.4)	(101.1)
4. MODIFIED NET REVENUES ^{4/}	157.4	157.5	(187.2)	(187.2)
5. END OF YEAR FINANCIAL RESERVES ^{5/}	1,646.4	1,572.0	1,363.0	1,363.0
6. BPA ACCRUED CAPITAL EXPENDITURES ^{6/}	290.3	497.5	409.2	409.2

Footnotes

- 1/ Does not include mark-to-market adjustments required by derivative accounting guidance as amended or reflect the change in accounting for power "bookout" transactions made after adoption of new accounting guidance as of Oct 1, 2003. Actual Net Revenues for FY 2008 with the mark-to-market adjustments were \$264.8 million.
- 2/ Columns B and C do not reflect the change in accounting for power "bookout" transactions made after adoption of new accounting guidance, was effective as of Oct 1, 2003.
- 3/ Includes an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by derivative accounting guidance as amended for identified derivative instruments.
- 4/ Net revenues include the effects of non-federal debt management and derivative accounting guidance as amended. Modified net revenues were developed without these line items. An example of non-federal debt management is the refinancing of ENW debt.
- 5/ Financial reserves equal total cash plus deferred borrowing and investments in non-marketable U.S. Treasury securities.
- 6/ Funded by borrowing from the U.S. Treasury.

	A	B	C	D	E	F
	Actuals: FY 2008	FY 2009 Budget (SOY)	FY 2009 Current EOY Forecast	Current Forecast as a % of Budget	Actuals: FYTD 2009	Actuals as a % of Budget
Operating Revenues						
1 Gross Sales (excluding bookout adjustment) <Note 1	\$3,007,051	\$3,140,496	\$2,815,521	90%	\$2,779,584	89%
2 Bookout adjustment to Sales <Note 1	(109,704)		(29,297)		(36,814)	
3 Miscellaneous Revenues	64,843	63,421	61,685	97%	58,093	92%
4 Derivative Instruments <Note 2	(30,564)		(32,066)		(34,677)	
5 U.S. Treasury Credits	104,992	95,171	93,172	98%	104,099	109%
6 Total Operating Revenues	3,036,618	3,299,088	2,909,015	88%	2,870,285	87%
Operating Expenses						
Power System Generation Resources						
Operating Generation Resources						
7 Columbia Generating Station	236,736	293,450	288,300	98%	288,208	98%
8 Bureau of Reclamation	72,110	82,100	81,300	99%	78,228	95%
9 Corps of Engineers	178,442	179,500	176,900	99%	178,407	99%
10 Long-term Generating Projects	27,080	31,613	31,961	101%	27,035	86%
11 Operating Generation Settlement Payment	20,499	20,909	18,170	87%	18,170	87%
12 Non-Operating Generation	1,428	2,904	(890)	-131%	(754)	-126%
13 Gross Contracted & Augmentation Power Purchases (excluding bookout adjustment) <Note 1	529,433	189,618	288,285	152%	324,359	171%
14 Bookout Adjustment to Contracted & Augmentation Power Purchases <Note 1	(109,704)		(29,297)		(36,814)	
15 Exchanges and Settlements	329	251,416	203,300	81%	205,171	82%
16 Renewable and Conservation Generation	94,954	124,214	107,271	86%	98,709	79%
17 Subtotal Power System Generation Resources	1,051,305	1,175,725	1,165,300	99%	1,180,719	100%
18 Power Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 4	44,652	51,250	48,370	94%	42,756	83%
19 Power Services Non-Generation Operations	66,851	76,421	73,177	96%	71,157	93%
20 Transmission Operations	96,817	115,544	103,179	89%	98,521	85%
21 Transmission Maintenance	115,183	109,395	126,506	116%	128,284	117%
22 Transmission Engineering	21,157	24,505	21,915	89%	27,605	113%
23 Trans Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 3, 4	6,190	17,844	6,693	38%	6,923	39%
24 Transmission Reimbursables	11,964	10,000	10,046	100%	8,733	87%
25 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	176,405	230,546	215,566	94%	207,569	90%
BPA Internal Support						
26 Additional Post-Retirement Contribution	18,000	30,554	30,554	100%	32,706	107%
27 Agency Services G&A	103,526	90,951	92,023	101%	94,969	104%
28 Other Income, Expenses & Adjustments	(5,802)	1,600	(2,545)	-259%	(3,978)	-349%
29 Non-Federal Debt Service <Note 3	479,493	519,583	503,921	97%	501,367	96%
30 Depreciation & Amortization <Note 3	358,064	379,227	357,035	94%	355,574	94%
31 Total Operating Expenses	2,543,805	2,833,144	2,751,742	97%	2,752,905	97%
32 Net Operating Revenues (Expenses)	492,813	465,944	157,273	34%	117,379	25%
Interest Expense and (Income)						
33 Interest Expense	340,658	308,669	328,139	106%	326,494	106%
34 AFUDC	(32,057)	(24,300)	(28,179)	116%	(30,710)	126%
35 Interest Income	(80,633)	(82,908)	(76,045)	92%	(77,355)	93%
36 Net Interest Expense (Income)	227,968	201,461	223,915	111%	218,430	108%
37 Net Revenues (Expenses) from Continuing Operations	264,845	264,483	(66,642)	-125%	(101,050)	-138%
38 Net Revenues (Expenses)	\$264,845	\$264,483	(\$66,642)	-125%	(\$101,050)	-138%

<1 Beginning in FY 2004, actuals for Power Sales and Contracted Power Purchases are affected by the change in accounting for power "bookout" transactions after adoption of new accounting guidance as of Oct 1, 2003. Bookout transactions are not included in the SOY budget or forecasted through the remaining year. Bookouts included in the Forecast column reflect actuals recorded to date.

<2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by derivative accounting guidance as amended, for identified derivative instruments. The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.

<3 Beginning in FY 2004, the consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with accounting guidance for special purpose entities that is effective as of December, 2003. The SOY Budget and Current Forecast are for the Bonneville Power Administration only.

<4 The consolidated FCRPS Statement reduces reported Revenues and Expenses where between business line transactions occur, the most significant of which are for Transmission Acquisition and Ancillary Services.