

Publicly-Available Reports



Customer Collaborative Reports



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Financial Overview for FY 2009 through July 31, 2009

Agency

- **Agency Modified Net Revenues through July are worse than forecast at the 3rd Quarter Review and are well below expectations at negative (\$64) million.**
 - Continuing dry conditions and low prices are significantly impacting the end of year financial results.
 - The Columbia Generating Station outage occurred August 5th, after the 3rd quarter forecast was completed. The impacts of this outage are still being evaluated and will have a negative effect on end of year financial results.

Power Services

- **FY 2009 Power Modified Net Revenues through July are negative (\$182) million. This is below the 3rd Quarter Review forecast of negative (\$156) million.**
 - Overall revenues, as well as net secondary revenues, are lower than expected due to continued lower streamflows and lower prices than originally forecasted.
 - Power Services Total Operating Revenues to date are \$1.9 billion.
 - Power Services Total Expenses (operating expenses and net interest) to date are \$2.01 billion.
 - The end-of-year Rate Case MNR forecast is \$3 million, the end-of-year 3rd Quarter Review forecast is negative (\$279) million.

Transmission Services

- **Net Revenues through July are \$116 million, closely tracking the 3rd Quarter Review forecast of \$119 million.**
 - Transmission Services Revenues through July are \$700 million.
 - Total Expenses (operating expenses and net interest) to date are \$584 million.



Monthly Financial Reports





Report ID: 0020FY09 **FCRPS Summary Statement of Revenues and Expenses** Run Date/Run Time: August 13,2009/ 06:07
 Requesting BL: CORPORATE BUSINESS UNIT Through the Month Ended July 31, 2009 Data Source: EPM Data Warehouse
 Unit of measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 83%

	FY 2008		FY 2009		FY 2009
	Actuals: FYTD	Actuals	SOY Budget	Current EOY Forecast	Actuals: FYTD
	A	B	C	D <Note 3	E
Operating Revenues					
1 Gross Sales (excluding bookout adjustment) <Note 1	\$2,858,320	\$3,007,051	\$3,140,496	\$2,815,521	\$2,371,578
2 Bookout adjustment to Sales <Note 1	(98,045)	(109,704)		(29,297)	(33,328)
3 Miscellaneous Revenues	52,500	64,843	63,421	61,685	49,526
4 Derivative Instruments <Note 2	(17,290)	(30,564)		(32,066)	(34,161)
5 U.S. Treasury Credits	87,056	104,992	95,171	93,172	74,919
6 Total Operating Revenues	\$2,882,541	\$3,036,618	\$3,299,088	\$2,909,015	\$2,428,532
Operating Expenses					
Power System Generation Resources					
Operating Generation Resources					
7 Columbia Generating Station	185,724	236,736	293,450	288,300	250,049
8 Bureau of Reclamation	53,229	72,110	82,100	81,300	64,645
9 Corps of Engineers	133,949	178,442	179,500	176,900	132,288
10 Long-term Contract Generating Projects	21,389	27,080	31,613	31,961	21,510
11 Operating Generation Settlement Payment	14,462	20,499	20,909	18,170	18,240
12 Non-Operating Generation	1,133	1,428	2,904	(890)	(1,031)
13 Gross Contracted Power Purchases and Augmentation Power Purch <Note 1	455,976	529,433	189,618	288,285	245,761
14 Bookout Adjustment to Power Purchases <Note 1	(98,045)	(109,704)		(29,297)	(33,328)
15 Exchanges & Settlements	253,030	329	251,416	203,300	179,414
16 Renewable and Conservation Generation	80,389	94,954	124,214	107,271	76,625
17 Subtotal Power System Generation Resources	\$1,101,235	\$1,051,305	\$1,175,725	\$1,165,300	\$954,172
18 Power Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 4	36,109	44,652	51,250	48,370	38,559
19 Power Services Non-Generation Operations	54,433	66,851	76,421	73,177	58,894
20 Transmission Operations	76,408	96,817	115,544	103,179	82,074
21 Transmission Maintenance	88,305	115,183	109,395	126,506	104,592
22 Transmission Engineering	15,158	21,157	24,505	21,915	20,341
23 Trans Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 4, 5	5,208	6,190	17,844	6,693	5,719
24 Transmission Reimbursables	7,667	11,964	10,000	10,046	6,903
25 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	135,858	176,405	230,546	215,566	158,064
BPA Internal Support					
26 Additional Post-Retirement Contribution	15,000	18,000	30,554	30,554	25,462
27 Agency Services G&A	81,744	103,526	90,951	92,023	77,987
28 Other Income, Expenses & Adjustments	(2,681)	(5,802)	1,600	(2,545)	(4,505)
29 Non-Federal Debt Service <Note 5	410,070	479,493	519,583	503,921	400,877
30 Depreciation & Amortization <Note 5	294,775	358,064	379,227	357,035	293,865
31 Total Operating Expenses	\$2,319,289	\$2,543,805	\$2,833,144	\$2,751,742	\$2,223,006
32 Net Operating Revenues (Expenses)	\$563,253	\$492,813	\$465,944	\$157,273	\$205,526
Interest Expense and (Income)					
33 Interest Expense	265,087	340,658	308,669	328,139	273,063
34 AFUDC	(18,603)	(32,057)	(24,300)	(28,179)	(22,425)
35 Interest Income	(63,239)	(80,633)	(82,908)	(76,045)	(65,407)
36 Net Interest Expense (Income)	\$183,245	\$227,968	\$201,461	\$223,915	\$185,231
37 Net Revenues (Expenses)	\$380,008	\$264,845	\$264,483	(\$66,642)	\$20,295

<1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and purchase power.
 <2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by SFAS 133, as amended, for identified derivative instruments. The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.
 <3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
 <4 The consolidated FCRPS Statement reduces reported Revenues and Expenses where between business line transactions occur, the most significant of which are for Transmission Acquisition and Ancillary Services.
 <5 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case and budget data.



Report ID: 0021FY09 **Power Services Summary Statement of Revenues and Expenses** Run Date/Time: August 13, 2009 06:07
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended July 31, 2009 Data Source: EPM Data Warehouse
 Unit of measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 83%

	A		B		C		D		E <Note 3	F
	FY 2008		FY 2009		FY 2009		FY 2009		FY 2009	FY 2009
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals: FYTD				
Operating Revenues										
1 Gross Sales (excluding bookout adjustment) <Note 1	\$2,290,465	\$2,323,087	\$2,533,991	\$2,458,640	\$2,128,313	\$1,795,896				
2 Bookout Adjustment to Sales <Note 1	(98,045)	(109,704)			(29,297)	(33,328)				
3 Miscellaneous Revenues	22,220	27,295	30,921	30,921	27,894	27,150				
4 Inter-Business Unit	55,217	68,582	79,306	79,306	76,134	64,687				
5 Derivative Instruments <Note 2	(17,290)	(30,564)			(32,066)	(34,161)				
6 U.S. Treasury Credits	87,056	104,992	93,080	95,171	93,172	74,919				
7 Total Operating Revenues	\$2,339,622	\$2,383,688	\$2,737,298	\$2,664,037	\$2,264,150	\$1,895,161				
Operating Expenses										
Power System Generation Resources										
Operating Generation Resources										
8 Columbia Generating Station	185,724	236,736	293,700	293,450	288,300	250,049				
9 Bureau of Reclamation	53,229	72,110	82,100	82,100	81,300	64,645				
10 Corps of Engineers	133,949	178,442	179,500	179,500	176,900	132,288				
11 Long-term Contract Generating Projects	21,389	27,080	31,613	31,613	31,961	21,510				
12 Operating Generation Settlement Payment	14,462	20,499	20,909	20,909	18,170	18,240				
13 Non-Operating Generation	1,133	1,428	2,904	2,904	(890)	(1,031)				
14 Gross Contracted Power Purchases and Aug Power Purchases <Note 1	455,976	529,433	292,669	189,618	288,285	245,761				
15 Bookout Adjustment to Power Purchases <Note 1	(98,045)	(109,704)			(29,297)	(33,328)				
16 Residential Exchange/IOU Settlement Benefits	253,030	329	251,416	251,416	203,300	179,414				
17 Renewable and Conservation Generation	80,402	95,070	124,481	124,214	107,272	76,665				
18 Subtotal Power System Generation Resources	\$1,101,248	\$1,051,421	\$1,279,292	\$1,175,725	\$1,165,300	\$954,213				
19 Power Services Transmission Acquisition and Ancillary Services	137,818	165,861	175,098	175,098	161,854	138,389				
20 Power Non-Generation Operations	54,433	66,899	76,024	76,421	73,177	58,955				
21 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	135,912	176,594	229,439	230,866	215,566	158,355				
BPA Internal Support										
22 Additional Post-Retirement Contribution	7,500	9,000	15,277	15,277	15,277	12,731				
23 Agency Services G&A	38,269	48,160	44,994	46,503	46,617	39,433				
24 Other Income, Expenses & Adjustments	421	(3,283)	3,600	3,600	(2,335)	(2,273)				
25 Non-Federal Debt Service	434,819	512,918	563,720	494,726	459,598	368,525				
26 Depreciation & Amortization	149,029	183,466	188,580	188,579	180,135	148,956				
27 Total Operating Expenses	\$2,059,448	\$2,211,037	\$2,576,023	\$2,406,794	\$2,315,190	\$1,877,283				
28 Net Operating Revenues (Expenses)	\$280,174	\$172,651	\$161,275	\$257,244	(\$51,041)	\$17,878				
Interest Expense and (Income)										
29 Interest Expense	179,429	216,464	227,443	211,713	207,724	173,826				
30 AFUDC	(10,389)	(15,160)	(11,400)	(14,800)	(7,700)	(4,039)				
31 Interest Income	(47,385)	(58,558)	(57,967)	(64,163)	(45,299)	(39,971)				
32 Net Interest Expense (Income)	\$121,656	\$142,746	\$158,076	\$132,750	\$154,725	\$129,817				
33 Net Revenues (Expenses)	\$158,518	\$29,905	\$3,198	\$124,494	(\$205,766)	(\$111,939)				

<1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and gross purchase power.

<2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by SFAS 133, as amended, for identified derivative instruments. The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.

<3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.



Report ID: 0023FY09
 Requesting BL: TRANSMISSION BUSINESS UNIT
 Unit of Measure: \$ Thousands

Transmission Services Summary Statement of Revenues and Expenses
 Through the Month Ended July 31, 2009
 Preliminary/ Unaudited

Run Date/Time: August 13, 2009/ 06:08
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 83%

	FY 2008		FY 2009			FY 2009
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Current EOY Forecast	
Operating Revenues						
1 Sales	\$567,856	\$683,964	\$647,263	\$681,857	\$687,208	\$575,682
2 Miscellaneous Revenues	30,280	37,548	32,605	32,500	33,791	22,376
3 Inter-Business Unit Revenues	101,775	122,703	107,951	117,453	116,232	101,871
4 Total Operating Revenues	\$699,911	\$844,215	\$787,819	\$831,809	\$837,231	\$699,928
Operating Expenses						
5 Transmission Operations	76,408	96,891	88,288	115,544	103,179	82,074
6 Transmission Maintenance	88,305	115,183	97,481	109,395	126,506	104,592
7 Transmission Engineering	15,158	21,157	17,557	24,505	21,915	20,341
8 Trans Services Transmission Acquisition and Ancillary Services <Note 2	60,425	74,698	76,605	97,149	86,793	70,405
9 Transmission Reimbursables	7,667	11,964	10,000	10,000	10,046	6,903
10 BPA Internal Support						
Additional Post-Retirement Contribution	7,500	9,000	15,277	15,277	15,277	12,731
11 Agency Services G&A	43,474	55,366	68,524	44,448	45,406	38,554
12 Other Income, Expenses & Adjustments	(2,769)	(1,379)	(2,000)	(2,000)	(210)	(182)
13 Non-Federal Debt Service <Note 2	10,755		11,544	6,886		
14 Depreciation & Amortization <Note 2	145,746	174,599	198,535	190,648	176,900	144,909
15 Total Operating Expenses	\$452,669	\$557,478	\$581,811	\$611,853	\$585,813	\$480,329
16 Net Operating Revenues (Expenses)	\$247,242	\$286,737	\$206,008	\$219,956	\$251,418	\$219,599
Interest Expense and (Income)						
17 Interest Expense	128,272	175,331	185,616	152,927	176,386	145,880
18 AFUDC	(6,846)	(16,897)	(10,798)	(9,500)	(20,479)	(16,397)
19 Interest Income	(15,855)	(22,075)	(9,876)	(18,745)	(30,746)	(25,436)
20 Net Interest Expense (Income)	\$105,572	\$136,360	\$164,942	\$124,682	\$125,161	\$104,046
21 Net Revenues (Expenses)	\$141,671	\$150,378	\$41,066	\$95,274	\$126,257	\$115,554

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
 <2 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case and budget data.



Report ID: 0022FY09
 Requesting BL: CORPORATE BUSINESS UNIT
 Unit of measure: \$ Thousands

Schedule of Net Revenue (Expense) to Modified Net Revenue
 Through the Month Ended July 31, 2009
 Preliminary/ Unaudited

Run Date/Time: August 13, 2009 06:08
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 83%

	A	B	C	D
	Actuals: FY 2000 to FY 2008	Forecast: Current Qtr FY 2009	Forecast: Accumulated MNR FY 2000 to FY 2009 (A) + (B)	Actuals: FYTD 2009
Power Services				
1 Power Net Revenue (Expense)	\$1,165,349	(\$205,766)	\$959,584	(\$111,939)
Power Modified Net Revenue Adjustments:				
2 Derivative Instruments	19,877	(32,066)	(12,189)	(34,161)
3 EN Debt Adjustments	(1,069,396)	(105,434)	(1,174,830)	(103,758)
4 Power Modified Net Revenue Adjustments <Note 1	(1,089,273)	(73,368)	(1,162,641)	(69,596)
5 Power Modified Net Revenue <Note 2	\$76,076	(\$279,134)	(\$203,057)	(\$181,535)
<div style="display: flex; align-items: center; justify-content: center; margin-top: 20px;"> <div style="border: 1px solid black; width: 100px; height: 20px; background-color: #ccccff; margin-right: 10px;"></div> <div style="text-align: center; margin-right: 10px;">- CRAC -</div> <div style="border: 1px solid black; width: 150px; height: 20px; background-color: #ffffcc; margin-right: 10px; position: relative;"> <div style="position: absolute; top: -10px; left: 50%; transform: translate(-50%, -100%);">THRESHOLDS</div> </div> <div style="border: 1px solid black; width: 100px; height: 20px; background-color: #ffffcc; margin-right: 10px;"></div> <div style="text-align: center; margin-right: 10px;">- DDC -</div> </div> <div style="display: flex; justify-content: center; margin-top: 10px;"> <div style="text-align: center; margin-right: 100px;">(\$876,500)</div> <div style="text-align: center; margin-right: 10px;"> </div> <div style="text-align: center; margin-right: 10px;"> </div> <div style="text-align: center; margin-right: 10px;"> </div> <div style="text-align: center;">(\$126,500)</div> </div>				
6 Threshold Amounts for FY 2010 Rates based on AMNR from FY 2000 through 2009: <Note 3				
6 FCRPS Modified Net Revenue <Note 1	\$487,266	(\$151,658)	\$335,609	(\$63,591)

- <1 Consistent with the General Rate Schedule Provisions, the Modified Net Revenue (MNR) is an adjustment to Net Revenues for the purpose of calculating the rate case Cost Recovery Adjustment Clause (CRAC). The MNR excludes the impact of SFAS 133 transactions (Accounting for Derivative Instruments and Hedging Activities). The MNR also excludes the Energy Northwest (EN) debt service expenses actual (or forecasted) amounts and includes the rate case amounts for EN debt service, thus excluding the effect of debt refinancing from BPA's cost recovery clause. The rate case amounts for EN debt service for 2008 may be updated based on the results of the WP-07 Supplemental Power Rate Case.
- <2 The final CRAC and DDC levels are set in August and are based on the 3rd Quarter forecast of PS MNR; however, the PS MNR forecast used in the August AMNR calculation may include adjustments to reflect events that occur subsequent to the 3rd Quarter forecast.
- <3 The CRAC and DDC thresholds are defined in the WP-10 Final Power Rate Proposal.



Report ID: 0024FY09 Agency Services Statement of Project Distributions Run Date/Time: August 13, 2009 06:08
 Data Source: EPM Data Warehouse Through the Month Ended July 31, 2009
 UOM: \$ Thousands (\$ 000) Preliminary/ Unaudited % of Year Lapsed = 83%

AGENCY SERVICES PRE-DISTRIBUTION			AGENCY SERVICES DISTRIBUTED AND BUSINESS SUPPORT					
	A	B	C	D	E	F	G	
	AGENCY SERVICES BUDGET: SOY	ACTUALS: FYTD	% FYTD / SOY (B/A)	FROM PRIOR FY AGENCY SERVICES RESERVES <Note 2	POWER SERVICES EXPENSE	TRANS SERVICES EXPENSE	TRANS SERVICES CAPITAL	
Agency Services General and Administrative								
1	Executive	\$8,169	\$8,059	98.7%		\$4,029	\$2,216	\$1,813
2	Bonneville Enterprise System	5,586	5,261	94.2%		1,578	3,683	
3	Security	7,582	5,538	73.0%		1,296	2,333	1,909
4	Legal	2,577	2,023	78.5%		1,011	556	455
5	Human Resources	13,328	10,419	78.2%		2,438	4,390	3,592
6	Finance	13,156	11,460	87.1%		5,730	3,152	2,579
7	Safety	2,314	1,917	82.8%		211	938	768
8	IT Admin and System Policy	1,862	1,341	72.0%		671	369	302
9	IT Infrastructure	39,913	36,773	92.1%		12,723	13,202	10,848
10	Cross Agency IT Projects		770			385	212	173
11	Workplace Services	19,883	14,508	73.0%		6,151	4,596	3,760
12	Public Affairs Office	7,989	5,560	69.6%		2,780	1,529	1,251
13	Supply Chain Purchasing Services <Note 3	2,668	667	25.0%		267	343	58
14	GSA Delegated Facilities Work <Note 2	3,505	2,590	73.9%	(330)	1,522	769	629
15	Workplace Services for Trans Services		1,782				267	1,515
16	Workplace Services for Power Services		193			193		
17	Total Agency Services G&A	\$128,532	\$108,860	84.7%	(\$330)	\$40,985	\$38,554	\$29,651
Agency Services Business Support								
18	Industry Restructuring	6,770	2,231	33.0%		1,116	1,116	
19	Risk Management	4,102	3,005	73.3%		2,103	601	300
20	Agency IT Proj for Power Services	5,411	4,187	77.4%		4,169		
21	Agency IT Proj for Trans Services	5,411	3,278	60.6%			3,296	
22	Supply Chain Administration	1,558	1,220	78.3%		163	264	792
23	Supply Chain Purchasing Services <Note 3		921			921		
24	Technology Innovation Office	1,681	1,650	98.2%		825	825	
25	Billing and Metering	5,840	4,507	77.2%		2,253	2,253	
26	Contracting and Forecasting Services	5,091	3,703	72.7%		2,159	1,544	
27	Total Agency Services Business Support	\$35,863	\$24,701	68.9%	\$	\$13,710	\$9,898	\$1,093
28	Undistributed Reduction	1,946						
29	Total Agency Services Distributed Projects <Note 4	\$166,341	\$133,561	80.3%	(\$330)	\$54,695	\$48,453	\$30,743
30					< NOTE 5	588	(588)	491
31					< NOTE 6		824	(1,151)
32					< NOTE 7	\$55,283	\$48,689	\$30,084

<1 GSA Delegated Facilities are posted as actually incurred (Column B), but distributed according to the projected budget (Column A). Over or underspending is carried over into future years.
 <2 Agency Services costs are shown in total on line 14, but the project is distributed to the business services as both G & A and direct project support.
 <3 Power Services allocates portions of Agency Services distributed costs to Fish and Wildlife programs; therefore the total on this line is shown in separate lines in the Service Segment reports
 <4 Transmission Services manages Aircraft support services and distributes charges to the other services (product XXZU).
 <5 Transmission Services assigns Agency Services costs to other programs, mainly to Reimbursable programs (product XKXA).
 <6 Summary total of all distributions charged to Power Services and Transmission Services, which includes distributions from Agency Services and Transmission Aircraft support.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0028FY09
 Requesting BL: CORPORATE BUSINESS UNIT
 UOM: In Thousands (\$000)

Agency Services Support - Expense Budget Summary
 Through the Month Ended July 31, 2009
 Preliminary/Unaudited

Run Date/Time: August 13, 2009 06:24
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 83%

	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES			
	FY 2009 SOY Budget	FY 2009 YTD ACTUALS	FY 2009 SOY Budget	PBL FY 2009 YTD ACTUALS	TBL FY 2009 YTD ACTUALS	FY 2009 SOY Budget	FY 2009 Jul ACTUALS	FY 2009 YTD ACTUALS	Column (H) Actuals to (F) SOY
TIER 1 Corporate Department Expenses									
1 A Executive Office	\$1,069	\$829	\$	\$	\$	\$1,069	\$88	\$829	78%
2 D Deputy Administrator	\$20,152	\$15,192	\$12,040	\$9,270	\$184	\$32,193	\$2,604	\$24,645	77%
3 F Finance Office	\$13,531	\$10,760	\$1,439	\$336	\$1,080	\$14,970	\$1,459	\$12,176	81%
4 - Power Purchases, Adjustments, Debt Service, Depreciation & Amortization, Interest	(\$38,000)	(\$16,272)	\$655,199	\$286,711	\$248,568	\$617,199	\$53,409	\$519,008	84%
5 N Internal Business Services	\$42,999	\$37,355	\$24,641	\$12	\$18,313	\$67,641	\$5,611	\$55,681	82%
6 J Information Technology	\$58,182	\$51,261	\$	\$	\$	\$58,182	\$3,598	\$51,261	88%
7 K Chief Operating Officer <Note 1	\$18,845	\$12,177	\$59,004	\$32,442	\$6	\$77,849	\$2,647	\$44,624	57%
8 - Power Purchases, Debt Service - KL	\$	\$	\$37,188	\$23,888	\$	\$37,188	\$2,421	\$23,888	64%
9 - Environment Fish and Wildlife - KE	\$	\$110	\$223,866	\$149,147	\$3,403	\$223,866	\$19,720	\$152,660	68%
10 L General Counsel	\$2,743	\$2,115	\$6,772	\$3,126	\$2,328	\$9,514	\$794	\$7,568	80%
11 S Corporate Strategy	\$8,819	\$3,585	\$	\$136	\$12	\$8,819	\$464	\$3,734	42%
12 Total Corporate Departments	\$128,341	\$117,111	\$1,020,149	\$505,068	\$273,895	\$1,148,490	\$92,814	\$896,074	78%
Total Agency Services Dept. Cross-walked to Functional Distributions <Note 2									
13 LESS: Debt Service, Depreciation, Amortization, Interest charged to F	(\$38,000)	(\$16,272)							
14 LESS: Accounting Adjustments charged to All Agency Services Depts		\$							
15 Total Corpt Department Expenses in Corpt Function Distribution Pool	\$166,341	\$133,383							
16 ADD: Dept X Accounting Adjustments included in Agency Services Distributions		\$49							
17 ADD: Dept. P & T Charges included in Agency Services Distributions		\$128							
18 Total Agency Services Distributions	\$166,341	\$133,561							

<1 K Budget includes KE (Environ F&W) support for Generation and Trans functions. F Budget includes Depreciation, Interest and Debt Service. These KE and F activities are shown separately.

<2 Agency Services Dept expenses that are not distributed as G & A are subtracted; Non-Corpt Depts expenses (such as Dept P, T and X) are added because they are part of the Agency Services function distributions.

Agency Services distributes G & A from cost pools, which are collections of project expenses. Agency Services Dept expenses are charged to Agency Services projects and to non-Agency Services projects; thus total Agency Services Dept expenses do not equate to total function distributions. Also, Agency Services function distributions include expenses from inter-business transactions.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0028FY09
 Requesting BL: CORPORATE BUSINESS UNIT
 UOM: In Thousands (\$000)

Agency Services Support - Expense Budget Summary
 Through the Month Ended July 31, 2009
 Preliminary/Unaudited

Run Date/Time: August 13, 2009 06:24
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 83%

	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES			
	FY 2009 SOY Budget	FY 2009 YTD ACTUALS	FY 2009 SOY Budget	PBL FY 2009 YTD ACTUALS	TBL FY 2009 YTD ACTUALS	FY 2009 SOY Budget	FY 2009 Jul ACTUALS	FY 2009 YTD ACTUALS	Column (H) Actuals to (F) SOY
	A	B	C	D	E	F	G	H	I
TIER II									
Executive Office Tier II									
A EXECUTIVE OFFICE	\$1,069	\$829	\$	\$	\$	\$1,069	\$88	\$829	78%
Executive Office Total Tier II	\$1,069	\$829	\$	\$	\$	\$1,069	\$88	\$829	78%
Deputy Administrator Tier II									
D DEPUTY ADMINISTRATOR	\$279	\$214	\$	\$	\$	\$279	\$18	\$214	77%
DB CHIEF RISK OFFICER	\$4,102	\$3,098	\$1,632	\$507	\$	\$5,734	\$485	\$3,606	63%
DE TECHNOLOGY INNOVATION OFFICE	\$1,681	\$1,565	\$958	\$519	\$169	\$2,638	\$200	\$2,253	85%
DG AGENCY COMPLIANCE & GOVERNANCE	\$3,719	\$2,905	\$	\$4	\$	\$3,719	\$270	\$2,909	78%
DK PUBLIC AFFAIRS	\$7,989	\$5,571	\$9,450	\$8,239	\$15	\$17,439	\$1,419	\$13,826	79%
DN INTERNAL AUDIT	\$2,384	\$1,838	\$	\$	\$	\$2,384	\$211	\$1,838	77%
Dep Admin Total Tier II	\$20,152	\$15,192	\$12,040	\$9,270	\$184	\$32,193	\$2,604	\$24,645	77%
Finance Tier II									
F FINANCE: SUB-TOTAL EXPENSES WITHOUT PP, DBS, DEPREC, INT, ADJ	\$1,320	\$778	\$90	\$1	\$294	\$1,410	\$357	\$1,073	76%
F FINANCE: POWER PURCH, DBS, DEPR & AMORT, INTEREST, ADJUSTMENTS	(\$38,000)	(\$16,274)	\$651,599	\$286,125	\$248,560	\$613,599	\$53,347	\$518,411	84%
FB BUDGET PLANNING AND FORECASTING	\$2,083	\$1,690	\$925	\$315	\$544	\$3,009	\$266	\$2,550	85%
FR ACCOUNTING AND REPORTING	\$5,233	\$4,140	\$	\$16	\$	\$5,233	\$342	\$4,156	79%
FS ANALYSIS AND REQUIREMENTS	\$872	\$888	\$424	\$4	\$242	\$1,296	\$122	\$1,134	87%
FT TREASURY	\$4,022	\$3,266	\$3,600	\$587	\$8	\$7,622	\$433	\$3,861	51%
TREASURY - ADJUSTMENTS (MEMO ITEM ONLY - INCLUDED IN FT ABOVE)	\$	\$2	\$3,600	\$587	\$8	\$3,600	\$61	\$597	17%
Finance Total Tier II: Excludes Power Purch, DBS, Deprc & Amort, Interest, Adjusts.	\$13,531	\$10,760	\$1,439	\$336	\$1,080	\$14,970	\$1,459	\$12,176	81%
Finance Total Tier II	(\$24,469)	(\$5,512)	\$656,638	\$287,047	\$249,649	\$632,169	\$54,867	\$531,184	84%
Internal Business Services Tier II									
N INTERNAL BUSINESS SUPPORT	\$576	\$669	\$	\$	\$	\$576	\$99	\$669	116%
NF SAFETY	\$2,314	\$1,897	\$	\$	\$48	\$2,314	\$161	\$1,945	84%
NH HUMAN CAPITAL MANAGEMENT	\$12,603	\$10,168	\$3,625	\$	\$2,524	\$16,228	\$1,450	\$12,692	78%
NS SUPPLY CHAIN SERVICES	\$4,119	\$2,760	\$14,196	\$12	\$11,921	\$18,315	\$1,325	\$14,694	80%
NW WORKPLACE SERVICES	\$23,388	\$19,168	\$6,820	\$	\$3,820	\$30,208	\$2,094	\$22,988	76%
NT SECURITY & EMERGENCY RESPONSE	\$	\$2,693	\$	\$	\$	\$	\$481	\$2,693	--
Internal Business Services Total Tier II	\$42,999	\$37,355	\$24,641	\$12	\$18,313	\$67,641	\$5,611	\$55,681	82%



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0028FY09
 Requesting BL: CORPORATE BUSINESS UNIT
 UOM: In Thousands (\$000)

Agency Services Support - Expense Budget Summary
 Through the Month Ended July 31, 2009
 Preliminary/Unaudited

Run Date/Time: August 13, 2009 06:24
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 83%

	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES			
	FY 2009 SOY Budget	FY 2009 YTD ACTUALS	FY 2009 SOY Budget	PBL FY 2009 YTD ACTUALS	TBL FY 2009 YTD ACTUALS	FY 2009 SOY Budget	FY 2009 Jul ACTUALS	FY 2009 YTD ACTUALS	Column (H) Actuals to (F) SOY
	Information Technology Tier II								
J INFORMATION TECHNOLOGY	\$58,182	\$2,529	\$	\$	\$	\$58,182	\$131	\$2,529	4%
JB CYBER SECURITY	\$	\$884	\$	\$	\$	\$	\$62	\$884	--
JC CRITICAL BUSINESS SYSTEM OPERATIONS & DEVELOPMENT	\$	\$3,582	\$	\$	\$	\$	\$362	\$3,582	--
JD DATA MANAGEMENT & INTEGRATION	\$	\$1,512	\$	\$	\$	\$	\$	\$1,512	--
JH HARDWARE OPERATIONS	\$	\$12,211	\$	\$	\$	\$	(\$6)	\$12,211	--
JI INFRASTRUCTURE & CLIENT SERVICES	\$	\$7,991	\$	\$	\$	\$	\$1,489	\$7,991	--
JM IT PROGRAM MANAGEMENT	\$	\$2,391	\$	\$	\$	\$	\$129	\$2,391	--
JP PROJECT MANAGEMENT OFFICE	\$	\$3,228	\$	\$	(\$)	\$	\$38	\$3,228	--
JQ QUALITY CONTROL	\$	\$1,738	\$	\$	\$	\$	\$184	\$1,738	--
JR IT SERVICE DELIVERY	\$	\$247	\$	\$	\$	\$	\$41	\$247	--
JS SOFTWARE DEVELOPMENT & INTEGRATION	\$	\$14,948	\$	\$	\$	\$	\$1,166	\$14,948	--
Information Technology Total Tier II	\$58,182	\$51,261	\$	\$	\$	\$58,182	\$3,598	\$51,261	88%
Chief Operating Officer Tier II									
K CHIEF OPERATING OFFICER	\$331	\$986	\$	\$	\$	\$331	\$176	\$986	297%
KE ENVIRONMENT, FISH AND WILDLIFE	\$	\$110	\$223,866	\$149,147	\$3,403	\$223,866	\$19,720	\$152,660	68%
KL ENERGY EFFICIENCY	\$	\$24	\$96,192	\$56,185	\$	\$96,192	\$4,270	\$56,209	58%
KS CUSTOMER SUPPORT SERVICES	\$10,932	\$8,326	\$	\$145	\$6	\$10,932	\$816	\$8,477	78%
KT SECURITY	\$7,582	\$2,841	\$	\$	\$	\$7,582	(\$194)	\$2,841	37%
Chief Operating Officer Total Tier II	\$18,845	\$12,286	\$320,058	\$205,477	\$3,409	\$338,903	\$24,789	\$221,172	65%
General Counsel Tier II									
L GENERAL COUNSEL	\$2,743	\$2,115	\$6,772	\$3,126	\$2,328	\$9,514	\$794	\$7,568	80%
General Counsel Total Tier II	\$2,743	\$2,115	\$6,772	\$3,126	\$2,328	\$9,514	\$794	\$7,568	80%
Corporate Strategy Tier II									
S Corporate Strategy	\$8,819	\$3,585	\$	\$136	\$12	\$8,819	\$464	\$3,734	42%
Corporate Strategy Total Tier II	\$8,819	\$3,585	\$	\$136	\$12	\$8,819	\$464	\$3,734	42%
TOTAL TIER II CORPT DEPT - balance should foot to Total Tier I	\$128,341	\$117,111	\$1,020,149	\$505,068	\$273,895	\$1,148,490	\$92,814	\$896,074	78%



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0027FY09
 Requesting BL: CORPORATE BUSINESS UNIT
 Unit of Measure: \$Thousands

BPA Statement of Capital Expenditures
 FYTD Through the Month Ended July 31, 2009
 Preliminary Unaudited

Run Date/Run Time: August 13, 2009/ 06:25
 Data Source: EPM Data Warehouse
 83%

A		B		C		D		E	
FY 2009		FY 2009		FY 2009		FY 2009		FY 2009	
SOY Budget	Current EOY Forecast	Actuals: Jul	Actuals: FYTD	Actuals: Jul	Actuals: FYTD	Actuals: Jul	Actuals: FYTD	Actuals / Forecast	Actuals / Forecast

Transmission Business Unit									
CAPITAL DIRECT									
1	UNCOMMITTED FUNDS		(0)						
MAIN GRID									
2	OLYMPIC PENINSULA PROJECT	34,632	33,963	1,771	21,732			64%	
3	WEST OF MCNARY INTEGRATION PRO	22,495	24,477	5,821	13,413			55%	
4	I-5 CORRIDOR UPGRADE PROJECT	437	748	70	698			93%	
5	LIBBY-TROY LINE REBUILD	16,578	10,582	625	6,378			60%	
6	MISC. MAIN GRID PROJECTS	9,481	5,586	584	3,823			68%	
7	TOTAL MAIN GRID	83,623	75,355	8,871	46,045			61%	
AREA & CUSTOMER SERVICE									
8	CITY OF CENTRALIA PROJECT	4,911	5,344	555	3,906			73%	
9	LOWER VALLEY (CARIBOU) PROJECT	8,071	3,977	111	1,355			34%	
10	MISC. AREA & CUSTOMER SERVICE	5,215	9,500	770	7,814			82%	
11	TOTAL AREA & CUSTOMER SERVICE	18,197	18,821	1,436	13,075			69%	
SYSTEM REPLACEMENTS									
12	TL WOOD POLE REPLACEMENTS	7,860	8,552	1,303	5,557			65%	
13	TL SPACER DAMPER REPLACEMENT	15,528	12,425	631	3,820			31%	
14	TL INSULATORS	1,889	2,056	282	645			31%	
15	TOOLS & WORK EQUIPMENT	11,838	16,512	963	6,005			36%	
16	SPC REPLACEMENTS	3,269	3,557	304	2,215			62%	
17	PSC REPLACEMENTS	8,978	10,358	689	9,143			88%	
18	SUB SWITCHGEAR	6,375	4,281	647	2,618			61%	
19	SUB CAPACITORS								
20	SUB CIRCUIT BREAKER REPLACEMENT	1,435	4,704	624	4,785			102%	
21	SUB MISC. SUBSTATION EQUIPMENT	1,056	3,351	158	2,757			82%	
22	SUB CVT/PT/CT REPLACEMENT	187	432	68	470			109%	
23	SUB TRANSFORMER	38,917	41,068	493	38,279			93%	
24	CELILO REPLACEMENTS	26,424	22,303	161	9,858			44%	
25	MISC. REPLACEMENT PROJECTS	23,249	21,345	909	16,189			76%	
26	MISC FACILITIES- NON-ELECTRIC	12,910	6,270	66	969			15%	
27	TOTAL SYSTEM REPLACEMENTS	159,915	157,214	7,299	103,312			66%	



Report ID: 0027FY09
 Requesting BL: CORPORATE BUSINESS UNIT
 Unit of Measure: \$Thousands

BPA Statement of Capital Expenditures
 FYTD Through the Month Ended July 31, 2009
 Preliminary Unaudited

Run Date/Run Time: August 13, 2009/ 06:25
 Data Source: EPM Data Warehouse
 83%

A		B		C		D		E	
FY 2009		FY 2009		FY 2009		FY 2009		FY 2009	
SOY Budget	Current EOY Forecast	Actuals: Jul	Actuals: FYTD	Actuals: Jul	Actuals: FYTD	Actuals: Jul	Actuals: FYTD	Actuals / Forecast	

Transmission Business Unit (Continued)									
	UPGRADES & ADDITIONS								
28	SECURITY ENHANCEMENTS	8,573	7,640	1,206	6,985			91%	
29	ACCESS ROADS PROGRAM	15,428	16,566	1,027	3,824			23%	
30	CELILO UPGRADES PROJECT		204	50	(92)			-45%	
31	CONTROL CENTERS	7,210	5,188	(2,511)	430			8%	
32	FIBER OPTICS AND TERMINALS	1,986	6,038	75	3,062			51%	
33	MISC. UPGRADES AND ADDITIONS	29,159	41,890	2,331	38,552			92%	
34	TOTAL UPGRADES & ADDITIONS	62,356	77,526	2,178	52,762			68%	
	ENVIRONMENT CAPITAL								
35	MISC. ENVIRONMENT PROJECTS	5,323	6,164	329	3,650			59%	
36	TOTAL ENVIRONMENT CAPITAL	5,323	6,164	329	3,650			59%	
37	CAPITAL DIRECT	329,413	335,080	20,112	218,844			65%	
	PFIA								
38	MISC. PFIA PROJECTS	6,246	8,245	268	7,365			89%	
39	GENERATOR INTERCONNECTION	70,160	18,759	2,147	12,398			66%	
40	SPECTRUM RELOCATION	11,468	11,729	565	6,234			53%	
41	COI ADDITION PROJECT	20,621	16,628	1,310	4,051			24%	
42	REVENUE FINANCED PROJECTS								
43	TOTAL PFIA	108,494	55,361	4,290	30,049			54%	
44	AFUDC							0%	
45	CAPITAL INDIRECT	()	()	(1,064)	10,173			0%	
46	LAPSE FACTOR	(64,021)							
47	TOTAL Transmission Business Unit	\$373,886	\$390,441	\$23,338	\$259,066			66%	



Report ID: 0027FY09
 Requesting BL: CORPORATE BUSINESS UNIT
 Unit of Measure: \$Thousands

BPA Statement of Capital Expenditures
 FYTD Through the Month Ended July 31, 2009
 Preliminary Unaudited

Run Date/Run Time: August 13, 2009/ 06:25
 Data Source: EPM Data Warehouse
 83%

A		B		C		D		E	
FY 2009		FY 2009		FY 2009		FY 2009		FY 2009	
SOY Budget	Current EOY Forecast	Actuals: Jul	Actuals: FYTD	Actuals: Jul	Actuals: FYTD	Actuals: Jul	Actuals: FYTD	Actuals / Forecast	Actuals / Forecast

Power Business Unit									
48	BUREAU OF RECLAMATION-CAPITAL	38,924	33,900	2,265	18,621			55%	
49	CORPS OF ENGINEERS-CAPITAL	136,232	117,000	12,207	58,814			50%	
50	CONSERVATION ACQUISITION	32,000	20,000	(92)	12,030			60%	
51	NON-GENERATION OPERATIONS			63	337				
52	FISH&WILDLIFE&PLANNING COUNCIL	50,000	30,000	2,760	15,910			53%	
53	LAPSE FACTOR	(28,043)							
54	TOTAL Power Business Unit	\$229,114	\$200,900	\$17,203	\$105,712			53%	
Corporate Business Unit									
55	CORPORATE BUSINESS UNIT	25,227	36,691	4,548	20,409			56%	
56	LAPSE FACTOR	(4,487)							
57	TOTAL Corporate Business Unit	\$20,740	\$36,691	\$4,548	\$20,409			56%	
58	TOTAL BPA Capital Expenditures	\$623,740	\$628,032	\$45,089	\$385,188			61%	

Power Services





B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0060FY09	Power Services Detailed Statement of Revenues and Expenses	Run Date\Time: August 13, 2009 06:08
Requesting BL: POWER BUSINESS UNIT	Through the Month Ended July 31, 2009	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Lapsed = 83%

	A	B	C	D	E	F
	FY 2008	FY 2009			FY 2009	FY 2009
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
Operating Revenues						
1	Gross Sales (excluding bookout adjustment) <Note 1	\$2,323,087	\$2,533,991	\$2,458,640	\$2,128,313	84%
2	Bookout Adjustment to Sales <Note 1	(109,704)		(29,297)	(33,328)	114%
3	Miscellaneous Revenues	27,295	30,921	30,921	27,894	97%
4	Inter-Business Unit	68,582	79,306	79,306	76,134	85%
5	Derivative Instruments <Note 2	(30,564)			(32,066)	107%
6	U.S. Treasury Credits	104,992	93,080	95,171	93,172	80%
7	Total Operating Revenues	\$2,383,688	\$2,737,298	\$2,664,037	\$2,264,150	84%
Operating Expenses						
Power System Generation Resources						
Operating Generation						
8	COLUMBIA GENERATING STATION	236,736	293,700	293,450	288,300	87%
9	BUREAU OF RECLAMATION	72,110	82,100	82,100	81,300	80%
10	CORPS OF ENGINEERS	178,442	179,500	179,500	176,900	75%
11	LONG-TERM CONTRACT GENERATING PROJECTS	27,080	31,613	31,613	31,961	67%
12	Sub-Total	514,367	586,913	586,663	578,461	81%
Operating Generation Settlement Payment						
13	COLVILLE GENERATION SETTLEMENT	20,499	20,909	20,909	18,170	100%
14	SPOKANE GENERATION SETTLEMENT					
15	Sub-Total	20,499	20,909	20,909	18,170	100%
Non-Operating Generation						
16	TROJAN DECOMMISSIONING	1,448	2,500	2,500	(1,390)	110%
17	WNP-1&3 DECOMMISSIONING	(20)	404	404	500	99%
18	Sub-Total	1,428	2,904	2,904	(890)	116%
Gross Contracted Power Purchases (excluding bookout adjustments) <Note 1						
19	DSI MONETIZED POWER SALES	55,149	54,999	54,999	45,680	87%
20	PNCA HEADWATER BENEFITS	1,652	1,714	1,714	1,714	71%
21	OTHER POWER PURCHASES - (e.g. Short-Term)	468,483	74,835	129,578	238,861	85%
22	Sub-Total	525,285	131,548	186,291	286,255	85%
23	Bookout Adjustments to Contracted Power Purchases <Note 1	(109,704)			(29,297)	114%
Augmentation Power Purchases (includes IOU Load Reduc. and Buy Backs)						
24	AUGMENTATION POWER PURCHASES	4,148	161,121	3,328	2,030	73%
25	CONSERVATION AUGMENTATION					
26	Sub-Total	4,148	161,121	3,328	2,030	73%
Exchanges & Settlements						
27	RESIDENTIAL EXCHANGE PROGRAM	(1,171)	251,416	251,416	203,300	88%
28	OTHER SETTLEMENTS	1,500				
29	Sub-Total	329	251,416	251,416	203,300	88%
Renewable Generation						
30	RENEWABLES R&D	1,207		1,359	1,396	37%
31	RENEWABLE CONSERVATION RATE CREDIT	3,830	6,000	6,000	6,000	89%
32	RENEWABLES	32,065	37,955	34,145	33,466	77%
33	Sub-Total	37,102	43,955	41,504	40,862	77%



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0060FY09 **Power Services Detailed Statement of Revenues and Expenses** Run Date/Time: August 13, 2009 06:08
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended July 31, 2009 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 83%

	A	B	C	D	E	F
	FY 2008	FY 2009			FY 2009	FY 2009
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
Generation Conservation						
34 GENERATION CONSERVATION R&D	484		2,184	2,184	1,474	67%
35 DSM TECHNOLOGY	261	1,600	1,600	700	222	32%
36 CONSERVATION ACQUISITION	4,176	7,000	7,000	8,000	4,551	57%
37 LOW INCOME WEATHERIZATION & TRIBAL	4,135	5,812	5,812	6,526	2,961	45%
38 ENERGY EFFICIENCY DEVELOPMENT	11,205	22,000	22,000	13,000	7,740	60%
39 LEGACY	1,666	2,114	2,114	1,300	999	77%
40 MARKET TRANSFORMATION	9,353	10,000	10,000	10,000	7,374	74%
41 Sub-Total	31,280	48,526	50,710	41,710	25,322	61%
42 Conservation Rate Credit (CRC)	26,688	32,000	32,000	24,700	19,693	80%
43 Power System Generation Sub-Total	1,051,421	1,279,292	1,175,725	1,165,300	954,213	82%
Power Non-Generation Operations						
Power Services System Operations						
44 EFFICIENCIES PROGRAM	137					
45 PBL SYSTEM OPERATIONS R&D	1		229	228	41	18%
46 INFORMATION TECHNOLOGY	5,286	5,423	5,411	5,932	4,319	73%
47 GENERATION PROJECT COORDINATION	6,554	7,648	7,648	7,674	5,981	78%
48 SLICE IMPLEMENTATION	1,754	2,486	2,486	1,828	1,547	85%
49 Sub-Total	13,732	15,557	15,774	15,662	11,888	76%
Power Services Scheduling						
50 OPERATIONS SCHEDULING	7,985	9,571	9,571	8,198	6,846	84%
51 PBL SCHEDULING R&D	78		38	38		0%
52 OPERATIONS PLANNING	5,783	5,969	5,969	6,027	5,017	83%
53 Sub-Total	13,846	15,540	15,578	14,263	11,862	83%
Power Services Marketing and Business Support						
54 SALES & SUPPORT	16,735	18,988	19,726	17,761	14,700	83%
55 STRATEGY, FINANCE & RISK MGMT	12,420	14,820	14,211	15,336	11,453	75%
56 EXECUTIVE AND ADMINISTRATIVE SERVICES	2,264	3,123	3,125	2,104	1,910	91%
57 CONSERVATION SUPPORT	7,903	7,996	8,006	8,051	7,142	89%
58 Sub-Total	39,321	44,927	45,069	43,252	35,204	81%
59 Power Non-Generation Operations Sub-Total	66,899	76,024	76,421	73,177	58,955	81%
Power Services Transmission Acquisition and Ancillary Services						
PBL Transmission Acquisition and Ancillary Services						
60 POWER SERVICES TRANSMISSION & ANCILLARY SERVICES	113,816	116,878	116,878	106,634	94,273	88%
61 3RD PARTY GTA WHEELING	43,136	50,370	50,370	46,370	37,314	80%
62 POWER SERVICES - 3RD PARTY TRANS & ANCILLARY SVCS	1,591	1,000	1,000	2,000	1,677	84%
63 GENERATION INTEGRATION	7,263	6,800	6,800	6,800	5,124	75%
64 TELEMETERING/EQUIP REPLACEMT	54	50	50	50	1	3%
65 Power Svcs Trans Acquisition and Ancillary Services Sub-Total	165,861	175,098	175,098	161,854	138,389	86%
Fish and Wildlife/USF&W/Planning Council/Environmental Req						
BPA Fish and Wildlife (includes F&W Shared Services)						
66 Fish & Wildlife	148,879	199,998	200,000	185,000	133,314	72%
67 USF&W Lower Snake Hatcheries	19,403	19,690	21,116	21,116	16,800	80%
68 Planning Council	8,245	9,450	9,450	9,450	8,239	87%
69 Environmental Requirements	68	300	300		1	
70 Fish and Wildlife/USF&W/Planning Council Sub-Total	176,594	229,439	230,866	215,566	158,355	73%



Report ID: 0060FY09	Power Services Detailed Statement of Revenues and Expenses	Run Date\Time: August 13, 2009 06:08
Requesting BL: POWER BUSINESS UNIT	Through the Month Ended July 31, 2009	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Lapsed = 83%

	A	B	C	D	E	F
	FY 2008	FY 2009			FY 2009	FY 2009
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
BPA Internal Support						
71 Additional Post-Retirement Contribution	9,000	15,277	15,277	15,277	12,731	83%
72 Agency Services G&A (excludes direct project support)	48,160	44,994	46,503	46,617	39,433	85%
73 BPA Internal Support Sub-Total	57,160	60,271	61,780	61,894	52,163	84%
74 Bad Debt Expense	(42)			2	2	100%
75 Other Income, Expenses, Adjustments	(3,241)	3,600	3,600	(2,337)	(2,276)	97%
Non-Federal Debt Service						
Energy Northwest Debt Service						
76 COLUMBIA GENERATING STATION DEBT SVC	114,911	224,634	184,339	158,513	123,802	78%
77 WNP-1 DEBT SVC	130,258	169,342	126,570	117,786	91,833	78%
78 WNP-3 DEBT SVC	145,125	150,817	122,390	112,560	89,849	80%
79 EN RETIRED DEBT	95,000		37,500	27,500	27,500	100%
80 EN LIBOR INTEREST RATE SWAP	4,668		5,000	23,000	17,253	75%
81 Sub-Total	489,964	544,793	475,799	439,359	350,236	80%
Non-Energy Northwest Debt Service						
82 TROJAN DEBT SVC	5,976			1,314	1,314	100%
83 CONSERVATION DEBT SVC	5,268	5,188	5,188	5,188	4,366	84%
84 COWLITZ FALLS DEBT SVC	11,711	11,571	11,571	11,571	9,753	84%
85 NORTHERN WASCO DEBT SVC	2,168	2,168	2,168	2,166	2,856	132%
86 Sub-Total	22,954	18,927	18,927	20,239	18,289	90%
87 Non-Federal Debt Service Sub-Total	512,918	563,720	494,726	459,598	368,525	80%
88 Depreciation	113,374	113,877	113,877	108,800	90,390	83%
89 Amortization	70,092	74,703	74,702	71,335	58,566	82%
90 Total Operating Expenses	\$2,211,037	\$2,576,023	\$2,406,794	\$2,315,190	\$1,877,283	81%
91 Net Operating Revenues (Expenses)	\$172,651	\$161,275	\$257,244	(\$51,041)	\$17,878	-135%
Interest Expense and (Income)						
92 Federal Appropriation	221,268	221,992	219,556	217,842	181,439	83%
93 Capitalization Adjustment	(45,937)	(45,937)	(45,937)	(45,937)	(38,281)	83%
94 Borrowings from US Treasury	41,133	51,388	38,094	35,819	30,668	86%
95 AFUDC	(15,160)	(11,400)	(14,800)	(7,700)	(4,039)	52%
96 Interest Income	(58,558)	(57,967)	(64,163)	(45,299)	(39,971)	88%
97 Net Interest Expense (Income)	142,746	158,076	132,750	154,725	129,817	84%
98 Total Expenses	\$2,353,782	\$2,734,100	\$2,539,544	\$2,469,915	\$2,007,100	81%
99 Net Revenues (Expenses)	\$29,905	\$3,198	\$124,494	(\$205,766)	(\$111,939)	54%

- <1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and gross purchase power.
- <2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by SFAS 133, as amended, for identified derivative instruments. The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.
- <3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

Transmission Services





B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0061FY09 **Transmission Services Detailed Statement of Revenues and Expenses** Run Date/Time: August 13, 2009 06:09
 Requesting BL: TRANSMISSION BUSINESS UNIT Through the Month Ended July 31, 2009 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 83%

	A	B ^{<Note 1}	C	D	E	F
	FY 2008	FY 2009			FY 2009	FY 2009
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
Operating Revenues						
Sales						
Network						
1 Network Integration	\$120,964	\$118,454	\$122,326	\$116,322	\$98,823	85%
2 Other Network	352,138	338,729	345,080	352,000	290,301	82%
3 Intertie	68,721	66,892	66,652	67,849	56,415	83%
4 Other Direct Sales	142,141	123,189	147,798	151,038	130,143	86%
5 Miscellaneous Revenues	37,548	32,605	32,500	33,791	22,376	66%
6 Inter-Business Unit Revenues	122,703	107,951	117,453	116,232	101,871	88%
7 Total Operating Revenues	\$844,215	\$787,819	\$831,809	\$837,231	\$699,928	84%
Operating Expenses						
Transmission Operations						
System Operations						
8 INFORMATION TECHNOLOGY	4,465	681	6,081	6,700	4,104	61%
9 POWER SYSTEM DISPATCHING	10,268	10,332	11,021	11,386	9,289	82%
10 CONTROL CENTER SUPPORT	10,978	9,613	12,890	10,659	8,889	83%
11 TECHNICAL OPERATIONS	4,193	3,770	5,624	5,512	3,938	71%
12 SUBSTATION OPERATIONS	18,712	19,143	18,027	18,626	15,350	82%
13 Sub-Total	48,616	43,539	53,643	52,882	41,570	79%
Scheduling						
14 MANAGEMENT SUPERVISION & ADMINISTRATION	491	1,071	444	296	209	71%
15 RESERVATIONS	871	469	975	747	634	85%
16 PRE-SCHEDULING	360	771	427	360	217	60%
17 REAL-TIME SCHEDULING	3,815	4,039	4,599	3,181	2,778	87%
18 SCHEDULING TECHNICAL SUPPORT	1,540	2,738	2,217	1,329	1,271	96%
19 SCHEDULING AFTER-THE-FACT	1,243	680	385	338	261	77%
20 Sub-Total	8,320	9,768	9,046	6,252	5,371	86%
Marketing and Business Support						
21 TRANSMISSION SALES	2,055		2,985	2,546	2,319	91%
22 MKTG INTERNAL OPERATIONS	137	884		3	3	100%
23 MKTG TRANSMISSION FINANCE	392	832	377	350	348	99%
24 MKTG CONTRACT MANAGEMENT	3,530	1,498	3,841	3,987	2,952	74%
25 MKTG TRANSMISSION BILLING	2,027	1,962	2,920	2,801	2,264	81%
26 MKTG BUSINESS STRAT & ASSESS	3,982	2,496	6,298	4,762	4,336	91%
27 MARKETING IT SUPPORT	575	123	1,916	300	22	7%
28 MARKETING AND SALES		2,283				
29 METER DATA		1,385				
30 Marketing Sub-Total	12,698	11,463	18,337	14,750	12,244	83%
31 EXECUTIVE AND ADMIN SERVICES	8,594	8,191	7,419	12,040	7,773	65%
32 LEGAL SUPPORT	2,038		2,852	2,483	2,022	81%
33 TRANS SERVICES INTERNAL GENERAL & ADMINISTRATIVE	10,679	7,733	15,737	4,424	6,339	143%
34 AIRCRAFT SERVICES	679	1,360	1,119	1,147	640	56%
35 LOGISTICS SERVICES	4,040	5,185	6,054	6,042	3,557	59%
36 SECURITY ENHANCEMENTS	1,226	1,049	1,336	3,159	2,558	81%
37 Business Support Sub-Total	27,256	23,518	34,518	29,294	22,890	78%
38 Transmission Operations Sub-Total	96,891	88,288	115,544	103,179	82,074	80%



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0061FY09 **Transmission Services Detailed Statement of Revenues and Expenses** Run Date/Time: August 13, 2009 06:09
 Requesting BL: TRANSMISSION BUSINESS UNIT Through the Month Ended July 31, 2009 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 83%

	A	B ^{<Note 1}	C	D	E	F	
	FY 2008	FY 2009			FY 2009	FY 2009	
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast	
Transmission Maintenance							
System Maintenance							
39	NON-ELECTRIC MAINTENANCE	9,340	11,229	11,796	11,154	8,087	73%
40	SUBSTATION MAINTENANCE	25,154	17,827	21,634	25,240	20,836	83%
41	TRANSMISSION LINE MAINTENANCE	20,182	19,191	26,596	21,001	18,196	87%
42	SYSTEM PROTECTION CONTROL MAINTENANCE	10,864	9,911	10,717	11,900	9,593	81%
43	POWER SYSTEM CONTROL MAINTENANCE	10,328	10,858	10,083	10,786	8,328	77%
44	JOINT COST MAINTENANCE	207		191	100	128	128%
45	SYSTEM MAINTENANCE MANAGEMENT	5,167	6,958	5,858	8,040	9,062	113%
46	ROW MAINTENANCE	28,302	13,088	16,330	32,407	25,894	80%
47	HEAVY MOBILE EQUIP MAINT	355	836		()	24	0%
48	TECHNICAL TRAINING	2,149	4,092	2,592	2,375	2,039	86%
49	Sub-Total	112,047	93,990	105,797	123,002	102,186	83%
Environmental Operations							
50	ENVIRONMENTAL ANALYSIS	86		106	54	36	67%
51	POLLUTION PREVENTION AND ABATEMENT	3,050	3,491	3,491	3,450	2,370	69%
52	Sub-Total	3,136	3,491	3,597	3,504	2,407	69%
53	Transmission Maintenance Sub-Total	115,183	97,481	109,395	126,506	104,592	83%
Transmission Engineering							
System Development							
54	RESEARCH & DEVELOPMENT	3,417	3,466	5,266	4,981	4,537	91%
55	TSD PLANNING AND ANALYSIS	6,306	3,534	8,286	7,444	6,610	89%
56	CAPITAL TO EXPENSE TRANSFER	6,050	7,000	4,000	2,585	3,746	145%
57	REGULATORY & REGION ASSOC FEES	4,118	2,250	5,376	5,487	4,305	78%
58	ENVIRONMENTAL POLICY/PLANNING	1,266	1,307	1,578	1,418	1,144	81%
59	Sub-Total	21,157	17,557	24,505	21,915	20,341	93%
60	Transmission Engineering Sub-Total	21,157	17,557	24,505	21,915	20,341	93%
Trans. Services Transmission Acquisition and Ancillary Services							
BBL Acquisition and Ancillary Products and Services							
61	ANCILLARY SERVICES PAYMENTS	54,894	45,521	63,833	65,067	52,334	80%
62	OTHER PAYMENTS TO POWER SERVICES	10,799	7,397	11,884	11,884	9,563	80%
63	STATION SERVICES PAYMENTS	2,818	3,589	3,589	3,149	2,790	89%
64	Sub-Total	68,511	56,507	79,306	80,100	64,687	81%
Non-BBL Acquisition and Ancillary Products and Services <Note 2							
65	LEASED FACILITIES	5,140	16,098	15,621	5,108	5,197	102%
66	GENERAL TRANSFER AGREEMENTS (settlement)		950	500	500		0%
67	NON-BBL ANCILLARY SERVICES	1,047	3,050	1,723	1,085	522	48%
68	Sub-Total	6,188	20,098	17,844	6,693	5,718	85%
69	Trans. Svcs. Acquisition and Ancillary Services Sub-Total	74,698	76,605	97,149	86,793	70,405	81%
Transmission Reimbursables							
Reimbursables							
70	EXTERNAL REIMBURSABLE SERVICES	10,021	10,000	8,618	5,400	4,664	86%
71	INTERNAL REIMBURSABLE SERVICES	1,943		1,382	4,646	2,239	48%
72	Sub-Total	11,964	10,000	10,000	10,046	6,903	69%
73	Transmission Reimbursables Sub-Total	11,964	10,000	10,000	10,046	6,903	69%



Report ID: 0061FY09	Transmission Services Detailed Statement of Revenues and Expenses	Run Date/Time: August 13, 2009 06:09
Requesting BL: TRANSMISSION BUSINESS UNIT	Through the Month Ended July 31, 2009	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Lapsed = 83%

	A	B ^{<Note 1}	C	D	E	F
	FY 2008	FY 2009			FY 2009	FY 2009
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
BPA Internal Support						
74	Additional Post-Retirement Contribution	9,000	15,277	15,277	15,277	12,731 83%
75	Agency Services G & A (excludes direct project support)	55,366	68,524	44,448	45,406	38,554 85%
76	BPA Internal Support Subtotal	64,366	83,801	59,725	60,683	51,285 85%
Other Income, Expenses, and Adjustments						
77	Bad Debt Expense	(58)			12	12 100%
78	Other Income, Expenses, Adjustments	(1,321)			(222)	(193) 87%
79	Undistributed Reduction		(2,000)	(2,000)		
80	Non-Federal Debt Service ^{<Note 2}		11,544	6,886		
81	Depreciation	173,693	198,535	189,182	175,700	143,914 82%
82	Amortization ^{<Note 2}	906		1,466	1,200	995 83%
83	Total Operating Expenses	\$557,478	\$581,811	\$611,853	\$585,813	\$480,329 82%
84	Net Operating Revenues (Expenses)	\$286,737	\$206,008	\$219,956	\$251,418	\$219,599 87%
Interest Expense and (Income)						
85	Federal Appropriation	40,838	35,714	36,444	35,356	29,463 83%
86	Capitalization Adjustment	(18,968)	(18,968)	(18,968)	(18,968)	(15,807) 83%
87	Borrowings from US Treasury	80,346	126,523	79,480	77,230	64,941 84%
88	Debt Service Reassignment	51,137	42,347	55,971	55,971	46,643 83%
89	Customer Advances	10,915			8,824	6,713 76%
90	Lease Financing	11,063			17,973	13,926 77%
91	AFUDC	(16,897)	(10,798)	(9,500)	(20,479)	(16,397) 80%
92	Interest Income	(22,075)	(9,876)	(18,745)	(30,746)	(25,436) 83%
93	Net Interest Expense (Income)	136,360	164,942	124,682	125,161	104,046 83%
94	Total Expenses	\$693,838	\$746,753	\$736,535	\$710,974	\$584,375 82%
95	Net Revenues (Expenses)	\$150,378	\$41,066	\$95,274	\$126,257	\$115,554 92%

<1 The TBL groupings of expenses by programs and sub-programs for FY 2007 estimates, developed as part of the FY 2006 Rate Case, are reconstituted to match the programs and sub-programs groupings shown on this report.

<2 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case and budget data.