

# *Customer Collaborative Reports*



# Customer Collaborative

## Financial Overview for FY 2010 through February 28, 2010

### Power Services

- **Power Services Modified Net Revenues through February are negative (\$15) million.**
  - The Start-of-Year forecast for the year was \$142 million and the Rate Case forecast was \$114 million. The 1<sup>st</sup> Quarter Review forecast is negative (\$105) million.
  - With significant deterioration in the hydro conditions BPA is unfortunately in a situation similar to past low water years. The Net Revenue outlook continues to decline. We expect net secondary revenue to be more than \$400 million less than the start-of year forecast. The River Forecast Center expects that runoff will be in the lowest 10% of recorded annual streamflows. Some uncertainty remains for the remainder of the year in system operations, as well as natural gas and electricity prices that will influence the end-of-year Modified Net Revenue results for Power.
    - Power Services Total Operating Revenues to date are \$1,075 million against an end-of-year target of \$2,880 million.
    - Power Services Total Expenses (operating expenses and net interest) through February are \$1,103 million against an end-of-year target of \$2,752 million.

### Transmission Services

- **Transmission Services Net Revenues through February are \$81 million.**
  - The Start-of-Year forecast for the year was \$85 million and the Rate Case forecast was \$82 million. The 1<sup>st</sup> Quarter Review forecast is \$102 million.
    - Transmission Services Revenues through February are \$370 million against an end-of-year target of \$867 million.
    - Transmission Services Total Expenses (operating expenses and net interest) through February are \$289 million against an end-of-year target of \$782 million .



# Customer Collaborative

## Financial Overview for FY 2010 through February 28, 2010

### Agency

- **Modified Net Revenues through February are \$67 million.**
  - The Start-of-Year forecast was \$232 million and the Rate Case forecast was \$204 million. The 1st Quarter Review forecast is negative (\$6) million.
  - Due to the poor hydro conditions, power purchase costs are running higher than expected.
    - The new NWRFC forecast of 69.4 MAF would be the 5th lowest in the 1929-2009 record, if it holds.
  - On a somewhat positive note, spending for BPA internal operating programs is currently below expectations.
  - Five months into the fiscal year Modified Net Revenues are \$130 million below expectations from the Start-of-Year forecast.



# *Monthly Financial Reports*





Report ID: 0020FY10  
 Requesting BL: CORPORATE BUSINESS UNIT  
 Unit of measure: \$ Thousands

**FCRPS Summary Statement of Revenues and Expenses**  
 Through the Month Ended February 28, 2010  
 Preliminary/ Unaudited

Run Date/Run Time: March 09,2010/ 06:28  
 Data Source: EPM Data Warehouse  
 % of Year Lapsed = 41%

	FY 2009		FY 2010		FY 2010
	Actuals: FYTD	Actuals	SOY Budget	Current EOY Forecast	Actuals: FYTD
<b>Operating Revenues</b>					
1 Gross Sales (excluding bookout adjustment) <Notes 1 and 6	\$1,261,832	\$2,779,584	\$3,370,363	\$3,062,991	\$1,308,048
2 Bookout adjustment to Sales <Note 1	(20,610)	(36,814)		(6,727)	(19,637)
3 Miscellaneous Revenues	21,170	58,093	63,402	65,013	21,902
4 Derivative Instruments <Note 2	(38,937)	(34,677)		(8,599)	6,139
5 U.S. Treasury Credits	38,429	104,099	101,289	108,517	45,655
6 <b>Total Operating Revenues</b>	<b>\$1,261,885</b>	<b>\$2,870,285</b>	<b>\$3,535,054</b>	<b>\$3,221,194</b>	<b>\$1,362,107</b>
<b>Operating Expenses</b>					
Power System Generation Resources					
Operating Generation Resources					
7 Columbia Generating Station	135,963	288,208	257,811	257,811	95,594
8 Bureau of Reclamation	27,891	78,228	87,318	87,318	29,909
9 Corps of Engineers	58,107	178,407	191,060	191,060	63,979
10 Long-term Contract Generating Projects	10,442	28,783	30,455	32,755	10,558
11 Operating Generation Settlement Payment	8,712	18,170	21,328	21,328	8,887
12 Non-Operating Generation	700	(754)	2,618	2,618	1,729
13 Gross Contracted Power Purchases and Augmentation Power Purch <Note 1	176,483	324,359	270,689	286,879	190,337
14 Bookout Adjustment to Power Purchases <Note 1	(20,610)	(36,814)		(6,727)	(19,637)
15 Exchanges & Settlements <Note 6	83,102	205,171	264,528	180,600	84,488
16 Renewable and Conservation Generation	36,316	98,709	128,903	120,358	35,237
17 <b>Subtotal Power System Generation Resources</b>	<b>\$517,107</b>	<b>\$1,182,467</b>	<b>\$1,254,711</b>	<b>\$1,174,000</b>	<b>\$501,080</b>
18 Power Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 4	21,224	42,756	51,570	51,570	21,476
19 Power Services Non-Generation Operations	25,947	69,409	81,465	78,623	25,934
20 Transmission Operations	37,979	98,521	125,377	126,108	39,426
21 Transmission Maintenance	45,679	128,284	135,202	135,202	44,289
22 Transmission Engineering	9,464	27,605	28,483	28,520	7,805
23 Trans Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 4, 5	2,851	6,923	13,248	12,103	3,010
24 Transmission Reimbursables	2,908	8,733	9,727	8,640	3,544
25 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	66,447	207,569	248,126	248,126	83,392
BPA Internal Support					
26 Additional Post-Retirement Contribution	12,731	32,706	33,435	33,435	13,931
27 Agency Services G&A	37,313	94,969	98,351	98,157	37,725
28 Other Income, Expenses & Adjustments	(5,672)	(3,978)	(3,428)	(2,006)	(291)
29 Non-Federal Debt Service <Note 5	206,166	501,367	642,136	621,053	280,610
30 Depreciation & Amortization <Note 5	146,778	355,574	371,585	372,685	150,159
31 <b>Total Operating Expenses</b>	<b>\$1,126,921</b>	<b>\$2,752,905</b>	<b>\$3,089,988</b>	<b>\$2,986,217</b>	<b>\$1,212,090</b>
32 <b>Net Operating Revenues (Expenses)</b>	<b>\$134,964</b>	<b>\$117,379</b>	<b>\$445,066</b>	<b>\$234,978</b>	<b>\$150,017</b>
<b>Interest Expense and (Income)</b>					
33 Interest Expense	135,612	326,494	335,958	335,577	138,042
34 AFUDC	(14,303)	(30,710)	(34,300)	(35,912)	(16,901)
35 Interest Income	(31,510)	(77,355)	(68,697)	(51,287)	(23,068)
36 <b>Net Interest Expense (Income)</b>	<b>\$89,798</b>	<b>\$218,430</b>	<b>\$232,961</b>	<b>\$248,377</b>	<b>\$98,074</b>
37 <b>Net Revenues (Expenses)</b>	<b>\$45,166</b>	<b>(\$101,050)</b>	<b>\$212,105</b>	<b>(\$13,400)</b>	<b>\$51,944</b>

- <1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and purchase power.
- <2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by Derivatives and Hedging Accounting guidance for identified derivative instruments. The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.
- <3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <4 The consolidated FCRPS Statement reduces reported Revenues and Expenses where between business line transactions occur, the most significant of which are for Transmission Acquisition and Ancillary Services.
- <5 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case and budget data.
- <6 The Residential Exchange Program Lookback Amount applied is returned to the Consumer Owned Utilities (COUs) and recovered from the Investor Owned Utilities. Throughout the year actual revenue will be reduced by this amount to reflect the Lookback Amount refunds returned to COUs and actual REP expense will be reduced to reflect the Lookback Amount returned by the IOUs. Budgets were developed with the Lookback Amount applied as an increase to the REP expense, without adjustment to revenue. These circumstances will present actual revenue and REP expense running under budget.



Report ID: 0021FY10 **Power Services Summary Statement of Revenues and Expenses** Run Date/Time: March 09, 2010 06:28  
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended February 28, 2010 Data Source: EPM Data Warehouse  
 Unit of measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 41%

	FY 2009		FY 2010			FY 2010
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals: FYTD
<b>Operating Revenues</b>						
1 Gross Sales (excluding bookout adjustment) <Notes 1 and 4	\$972,248	\$2,090,387	\$2,658,676	\$2,658,694	\$2,329,069	\$993,485
2 Bookout Adjustment to Sales <Note 1	(20,610)	(36,814)			(6,727)	(19,637)
3 Miscellaneous Revenues	11,788	33,383	29,421	29,421	31,926	9,902
4 Inter-Business Unit	33,669	78,318	90,171	90,171	90,950	39,837
5 Derivative Instruments <Note 2	(38,937)	(34,677)			(8,599)	6,139
6 U.S. Treasury Credits	38,429	104,099	101,289	101,289	108,517	45,655
7 <b>Total Operating Revenues</b>	<b>\$996,587</b>	<b>\$2,234,695</b>	<b>\$2,879,557</b>	<b>\$2,879,575</b>	<b>\$2,545,137</b>	<b>\$1,075,382</b>
<b>Operating Expenses</b>						
Power System Generation Resources						
Operating Generation Resources						
8 Columbia Generating Station	135,963	288,208	257,811	257,811	257,811	95,594
9 Bureau of Reclamation	27,891	78,228	87,318	87,318	87,318	29,909
10 Corps of Engineers	58,107	178,407	191,060	191,060	191,060	63,979
11 Long-term Contract Generating Projects	10,442	28,783	30,455	30,455	32,755	10,558
12 Operating Generation Settlement Payment	8,712	18,170	21,328	21,328	21,328	8,887
13 Non-Operating Generation	700	(754)	2,618	2,618	2,618	1,729
14 Gross Contracted Power Purchases and Aug Power Purchases <Note 1	176,483	324,359	270,438	270,689	286,879	190,337
15 Bookout Adjustment to Power Purchases <Note 1	(20,610)	(36,814)			(6,727)	(19,637)
16 Residential Exchange/IOU Settlement Benefits <Note 4	83,102	205,171	263,137	264,528	180,600	84,488
17 Renewable and Conservation Generation	36,322	99,444	129,576	128,903	120,358	35,533
18 <b>Subtotal Power System Generation Resources</b>	<b>\$517,112</b>	<b>\$1,183,202</b>	<b>\$1,253,742</b>	<b>\$1,254,711</b>	<b>\$1,174,000</b>	<b>\$501,377</b>
19 Power Services Transmission Acquisition and Ancillary Services	63,942	157,802	187,217	177,717	160,807	63,961
20 Power Non-Generation Operations	25,952	69,479	81,022	81,490	78,648	25,936
21 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	66,487	208,059	248,583	248,583	248,583	83,519
BPA Internal Support						
22 Additional Post-Retirement Contribution	6,365	16,353	15,447	16,717	16,717	6,966
23 Agency Services G&A	18,856	48,216	49,961	49,335	49,335	19,152
24 Other Income, Expenses & Adjustments	(5,940)	(2,454)		(1,428)	(6)	37
25 Non-Federal Debt Service	195,073	457,044	565,486	579,606	558,523	254,556
26 Depreciation & Amortization	74,439	180,788	197,839	187,435	188,535	75,752
27 <b>Total Operating Expenses</b>	<b>\$962,286</b>	<b>\$2,318,490</b>	<b>\$2,599,296</b>	<b>\$2,594,166</b>	<b>\$2,475,142</b>	<b>\$1,031,255</b>
28 <b>Net Operating Revenues (Expenses)</b>	<b>\$34,301</b>	<b>(\$83,795)</b>	<b>\$280,261</b>	<b>\$285,409</b>	<b>\$69,995</b>	<b>\$44,126</b>
<b>Interest Expense and (Income)</b>						
29 Interest Expense	87,115	207,661	219,587	212,069	213,087	87,959
30 AFUDC	(6,224)	(9,336)	(10,800)	(13,000)	(13,900)	(5,324)
31 Interest Income	(19,998)	(46,817)	(42,404)	(41,471)	(22,080)	(10,800)
32 <b>Net Interest Expense (Income)</b>	<b>\$60,892</b>	<b>\$151,508</b>	<b>\$166,383</b>	<b>\$157,598</b>	<b>\$177,107</b>	<b>\$71,835</b>
33 <b>Net Revenues (Expenses)</b>	<b>(\$26,591)</b>	<b>(\$235,303)</b>	<b>\$113,878</b>	<b>\$127,811</b>	<b>(\$107,112)</b>	<b>(\$27,709)</b>

- <1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and gross purchase power.
- <2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by Derivatives and Hedging Accounting guidance for identified derivative instruments. The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.
- <3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <4 The Residential Exchange Program Lookback Amount applied is returned to the Consumer Owned Utilities (COUs) and recovered from the Investor Owned Utilities. Throughout the year actual revenue will be reduced by this amount to reflect the Lookback Amount refunds returned to COUs and actual REP expense will be reduced to reflect the Lookback Amount returned by the IOUs. Budgets were developed with the Lookback Amount applied as an increase to the REP expense, without adjustment to revenue. These circumstances will present actual revenue and REP expense running under budget.



Report ID: 0023FY10  
 Requesting BL: TRANSMISSION BUSINESS UNIT  
 Unit of Measure: \$ Thousands

**Transmission Services Summary Statement of Revenues and Expenses**  
 Through the Month Ended February 28, 2010  
 Preliminary/ Unaudited

Run Date/Time: March 09, 2010/ 06:28  
 Data Source: EPM Data Warehouse  
 % of Year Lapsed = 41%

	A	B	C	D	E <Note 1>	F
	FY 2009		FY 2010			FY 2010
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals: FYTD
<b>Operating Revenues</b>						
1 Sales	\$289,585	\$689,197	\$713,981	\$711,669	\$733,921	\$314,563
2 Miscellaneous Revenues	9,382	24,710	32,378	33,981	33,087	11,999
3 Inter-Business Unit Revenues	42,983	117,932	117,381	121,415	120,398	43,209
4 <b>Total Operating Revenues</b>	<b>\$341,950</b>	<b>\$831,840</b>	<b>\$863,739</b>	<b>\$867,065</b>	<b>\$887,406</b>	<b>\$369,772</b>
<b>Operating Expenses</b>						
5 Transmission Operations	37,979	98,521	120,400	125,377	126,108	39,426
6 Transmission Maintenance	45,679	128,284	125,607	135,202	135,202	44,289
7 Transmission Engineering	9,464	27,605	25,240	28,483	28,520	7,805
8 Trans Services Transmission Acquisition and Ancillary Services <Note 2	36,520	85,241	103,328	103,085	111,002	42,847
9 Transmission Reimbursables	2,908	8,733	9,142	9,727	8,640	3,544
10 BPA Internal Support						
11 Additional Post-Retirement Contribution	6,365	16,353	15,447	16,717	16,717	6,966
12 Agency Services G&A	18,457	46,753	48,937	49,017	48,822	18,573
13 Other Income, Expenses & Adjustments	712	67	(10,000)	(2,000)	(2,000)	182
14 Non-Federal Debt Service <Note 2						
15 Depreciation & Amortization <Note 2	72,339	174,786	189,702	184,150	184,150	74,407
15 <b>Total Operating Expenses</b>	<b>\$230,423</b>	<b>\$586,343</b>	<b>\$627,802</b>	<b>\$649,758</b>	<b>\$657,163</b>	<b>\$238,038</b>
16 <b>Net Operating Revenues (Expenses)</b>	<b>\$111,527</b>	<b>\$245,497</b>	<b>\$235,937</b>	<b>\$217,307</b>	<b>\$230,244</b>	<b>\$131,734</b>
<b>Interest Expense and (Income)</b>						
17 Interest Expense	71,819	174,947	195,176	180,670	179,271	73,781
18 AFUDC	(7,100)	(21,373)	(16,501)	(21,300)	(22,012)	(10,511)
19 Interest Income	(11,512)	(30,681)	(24,655)	(27,226)	(29,207)	(12,308)
20 <b>Net Interest Expense (Income)</b>	<b>\$53,206</b>	<b>\$122,892</b>	<b>\$154,020</b>	<b>\$132,144</b>	<b>\$128,051</b>	<b>\$50,962</b>
21 <b>Net Revenues (Expenses)</b>	<b>\$58,321</b>	<b>\$122,605</b>	<b>\$81,917</b>	<b>\$85,163</b>	<b>\$102,192</b>	<b>\$80,772</b>

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.  
 <2 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case and budget data.



Report ID: 0022FY10  
 Requesting BL: CORPORATE BUSINESS UNIT  
 Unit of measure: \$ Thousands

Schedule of Net Revenue (Expense) to Modified Net Revenue  
 Through the Month Ended February 28, 2010  
 Preliminary/ Unaudited

Run Date/Time: March 09,2010 06:28  
 Data Source: EPM Data Warehouse  
 % of Year Lapsed = 41%

	A	B	C	D
	Actuals: FY 2000 to FY 2009	Forecast: Current Qtr FY 2010	Forecast: Accumulated MNR FY 2000 to FY 2010 (A) + (B)	Actuals: FYTD 2010
<b>Power Services</b>				
1 Power Net Revenue (Expense)	\$930,046	(\$107,112)	\$822,934	(\$27,709)
Power Modified Net Revenue Adjustments:				
2 Derivative Instruments	(14,800)	(8,599)	(23,399)	6,139
3 EN Debt Adjustments	(1,178,600)	(6,824)	(1,185,424)	18,887
4 Power Modified Net Revenue Adjustments <Note 1	(1,163,800)	1,775	(1,162,025)	12,748
5 Power Modified Net Revenue <Note 2	(\$233,754)	(\$105,337)	(\$339,091)	(\$14,961)
<div style="display: flex; justify-content: space-around; align-items: center;"> <div style="text-align: center;"> <p>6 Threshold Amounts for FY 2011 Rates based on AMNR from FY 2000 through 2010: &lt;Note 3</p> </div> </div>				
6 FCRPS Modified Net Revenue <Note 1	\$300,041	(\$5,876)	\$294,165	\$67,087

- <1 Consistent with the General Rate Schedule Provisions, Modified Net Revenue (MNR) is an adjustment to Net Revenues for the purpose of calculating the rate case Cost Recovery Adjustment Clause (CRAC) or Dividend Distribution Clause (DDC). MNR excludes the impact of Derivative Instruments transactions. Derivative Instruments is a "no cash impact" adjustment representing the mark-to-market (MTM) valuation required by Derivatives and Hedging Accounting guidance for identified derivative instruments. In addition, MNR excludes the Energy Northwest (EN) debt service expense amounts (actual or forecasted) and includes the rate case amounts for EN debt service. This results in the exclusion of the effect of debt refinancing from BPA's cost recovery adjustment clause.
- <2 The final CRAC and DDC levels are set in August and are based on the 3rd Quarter forecast of PS MNR; however, the PS MNR forecast used in the August AMNR calculation may include adjustments to reflect events that occur subsequent to the 3rd Quarter forecast.
- <3 The CRAC and DDC thresholds are defined in the WP-10 Final Power Rate Proposal.



Report ID: 0024FY10 Agency Services Statement of Project Distributions Run Date/Time: March 09, 2010 06:29  
 Data Source: EPM Data Warehouse Through the Month Ended February 28, 2010  
 Unit of Measure: \$ Thousands (\$ 000) Preliminary/ Unaudited % of Year Lapsed = 41%

			A	B	C				
			AGENCY SERVICES PRE-DISTRIBUTION			AGENCY SERVICES DISTRIBUTED AND BUSINESS SUPPORT			
			AGENCY SERVICES BUDGET: SOY	ACTUALS: FYTD	% FYTD / SOY (B/A)	FROM PRIOR FY AGENCY SERVICES RESERVES <Note 2	POWER SERVICES EXPENSE	TRANS SERVICES EXPENSE	TRANS SERVICES CAPITAL
<b>Agency Services General and Administrative</b>									
1	Executive		\$8,174	\$3,647	44.6%		\$1,824	\$1,003	\$821
2	Bonneville Enterprise System		6,454	1,965	30.4%		590	1,376	
3	Security		7,590	3,021	39.8%		707	1,273	1,041
4	Legal		2,457	889	36.2%		444	244	200
5	Human Resources		15,060	4,889	32.5%		1,144	2,060	1,685
6	Finance		13,296	5,427	40.8%		2,713	1,492	1,221
7	Safety		2,497	811	32.5%		89	397	325
8	IT Admin and System Policy		2,175	695	32.0%		348	191	156
9	IT Infrastructure		46,314	19,234	41.5%		6,655	6,919	5,661
10	Cross Agency IT Projects			551			276	152	124
11	Workplace Services		18,163	6,530	36.0%		2,769	2,069	1,693
12	Public Affairs Office		7,695	2,644	34.4%		1,322	727	595
13	Supply Chain Purchasing Services <Note 3		3,249	388	11.9%		155	128	105
14	GSA Delegated Facilities Work <Note 2		3,610	1,165	32.3%	(339)	775	401	328
15	Workplace Services for Trans Services		2,149	945	44.0%			142	803
16	Workplace Services for Power Services		295	90	30.6%		90		
17	<b>Total Agency Services G&amp;A</b>		<b>\$139,179</b>	<b>\$52,892</b>	<b>38.0%</b>	<b>(\$339)</b>	<b>\$19,901</b>	<b>\$18,573</b>	<b>\$14,757</b>
<b>Agency Services Business Support</b>									
18	Industry Restructuring		5,585	1,387	24.8%		693	693	
19	Risk Management		4,347	1,158	26.6%		810	232	116
20	Agency IT Proj for Power Services		6,297	1,746	27.7%		1,746		
21	Agency IT Proj for Trans Services		7,797	1,472	18.9%			1,472	
22	Supply Chain Administration		1,347	538	40.0%		72	117	350
23	Supply Chain Purchasing Services <Note 3			535			535		
24	Technology Innovation Office		3,158	1,162	36.8%		581	581	
25	Billing and Metering		6,171	1,777	28.8%		1,031	746	
26	Contracting and Forecasting Services		4,676	1,583	33.8%		760	823	
27	<b>Total Agency Services Business Support</b>		<b>\$39,377</b>	<b>\$11,358</b>	<b>28.8%</b>				
28	Undistributed Reduction		933						
29	<b>Total Agency Services Distributed Projects &lt;Note 4</b>		<b>\$179,489</b>	<b>\$64,250</b>	<b>35.8%</b>	<b>(\$339)</b>	<b>\$26,130</b>	<b>\$23,237</b>	<b>\$15,223</b>
						< NOTE 5	343	(343)	287
						< NOTE 6		285	(310)
						< NOTE 7	\$26,473	\$23,178	\$15,200

<1 GSA Delegated Facilities are posted as actually incurred (Column B), but distributed according to the projected budget (Column A). Over or underspending is carried over into future years.  
 <2 Agency Services costs are shown in total on line 14, but the project is distributed to the business services as both G & A and direct project support.  
 <3 Power Services allocates portions of Agency Services distributed costs to Fish and Wildlife programs; therefore the total on this line is shown in separate lines in the Service Segment reports  
 <4 Transmission Services manages Aircraft support services and distributes charges to the other services (product XXZU).  
 <5 Transmission Services assigns Agency Services costs to other programs, mainly to Reimbursable programs (product XKXA).  
 <6 Summary total of all distributions charged to Power Services and Transmission Services, which includes distributions from Agency Services and Transmission Aircraft support.  
 <7 Any balance is due to (OVER)/UNDER-CLEARED Projects



Report ID: 0028FY10  
 Requesting BL: CORPORATE BUSINESS UNIT  
 UOM: In Thousands (\$000)

Agency Services Support - Expense Budget Summary  
 Through the Month Ended February 28, 2010  
 Preliminary/Unaudited

Run Date/Time: March 09, 2010 06:44  
 Data Source: EPM Data Warehouse  
 % of Year Lapsed = 41%

	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES			
	FY 2010 SOY Budget	FY 2010 YTD ACTUALS	FY 2010 SOY Budget	PBL FY 2010 YTD ACTUALS	TBL FY 2010 YTD ACTUALS	FY 2010 SOY Budget	FY 2010 Feb ACTUALS	FY 2010 YTD ACTUALS	Column (H) Actuals to (F) SOY
<b>TIER 1 Corporate Department Expenses</b>									
1 A Executive Office	\$987	\$392	\$	\$	\$	\$987	\$97	\$392	40%
2 D Deputy Administrator	\$20,978	\$6,953	\$22,133	\$4,965	\$139	\$43,111	\$2,330	\$12,057	28%
3 F Finance Office	\$13,362	\$5,139	\$2,235	\$190	\$292	\$15,597	\$1,167	\$5,621	36%
4 - Power Purchases, Adjustments, Debt Service, Depreciation & Amortization, Interest	\$5,749	\$1,338	\$670,238	\$151,217	\$125,552	\$675,987	\$56,826	\$278,107	41%
5 N Internal Business Services (excluding NJ)	\$53,961	\$19,081	\$38,681	\$	\$9,409	\$92,641	\$6,621	\$28,491	31%
6 NJ Information Technology	\$69,036	\$25,531	\$	\$	\$	\$69,036	\$4,945	\$25,531	37%
7 K Chief Operating Officer <Note 1	\$10,875	\$3,622	\$65,545	\$15,443	\$	\$76,420	\$3,768	\$19,065	25%
8 - Power Purchases, Debt Service - KL	\$	\$	\$33,079	\$12,502	\$	\$33,079	\$2,562	\$12,502	38%
9 - Environment Fish and Wildlife - KE	\$	\$54	\$242,906	\$78,675	\$1,806	\$242,906	\$13,726	\$80,534	33%
10 L General Counsel	\$2,603	\$999	\$7,131	\$1,325	\$949	\$9,734	\$767	\$3,273	34%
11 S Corporate Strategy	\$7,687	\$2,507	\$	\$540	\$73	\$7,687	\$830	\$3,120	41%
12 <b>Total Corporate Departments</b>	<b>\$185,238</b>	<b>\$65,616</b>	<b>\$1,081,947</b>	<b>\$264,857</b>	<b>\$138,219</b>	<b>\$1,267,186</b>	<b>\$93,639</b>	<b>\$468,692</b>	<b>37%</b>
<b>Total Agency Services Dept. Cross-walked to Functional Distributions &lt;Note 2</b>									
13 LESS: Debt Service, Depreciation, Amortization, Interest charged to F	\$5,749	\$1,338							
14 LESS: Accounting Adjustments charged to All Agency Services Depts		\$							
15 <b>Total Corpt Department Expenses in Corpt Function Distribution Pool</b>	<b>\$179,489</b>	<b>\$64,277</b>							
16 ADD: Dept X Accounting Adjustments included in Agency Services Distributions		(\$78)							
17 ADD: Dept. P & T Charges included in Agency Services Distributions		\$31							
18 <b>Total Agency Services Distributions</b>	<b>\$179,489</b>	<b>\$64,230</b>							

<1 K Budget includes KE (Environ F&W) support for Generation and Trans functions. F Budget includes Depreciation, Interest and Debt Service. These KE and F activities are shown separately.  
 <2 Agency Services Dept expenses that are not distributed as G & A are subtracted; Non-Corpt Depts expenses (such as Dept P, T and X) are added because they are part of the Agency Services function distributions. Agency Services distributes G & A from cost pools, which are collections of project expenses. Agency Services Dept expenses are charged to Agency Services projects and to non-Agency Services projects; thus total Agency Services Dept expenses do not equate to total function distributions. Also, Agency Services function distributions include expenses from inter-business transactions.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

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	A	B	C	D	E	F	G	H	I
	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES			
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<b>TIER II</b>									
<b>Executive Office Tier II</b>									
A EXECUTIVE OFFICE	\$987	\$392	\$	\$	\$	\$987	\$97	\$392	40%
<b>Executive Office Total Tier II</b>	<b>\$987</b>	<b>\$392</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$987</b>	<b>\$97</b>	<b>\$392</b>	<b>40%</b>
<b>Deputy Administrator Tier II</b>									
D DEPUTY ADMINISTRATOR	\$246	\$108	\$	\$	\$	\$246	\$20	\$108	44%
DB CHIEF RISK OFFICER	\$4,347	\$1,239	\$2,501	\$634	\$132	\$6,848	\$462	\$2,005	29%
DE TECHNOLOGY INNOVATION OFFICE	\$3,158	\$646	\$9,949	\$325	\$7	\$13,107	\$	\$979	7%
DG AGENCY COMPLIANCE & GOVERNANCE	\$3,557	\$1,480	\$	\$	\$	\$3,557	\$304	\$1,480	42%
DK PUBLIC AFFAIRS	\$7,695	\$2,639	\$9,683	\$4,005	\$	\$17,378	\$1,364	\$6,644	38%
DN INTERNAL AUDIT	\$2,303	\$841	\$	\$	\$	\$2,303	\$180	\$841	37%
DX DEPUTY ADMINISTRATOR SPECIAL ACCOUNTABILITY COSTS	(\$327)	\$	\$	\$	\$	(\$327)	\$	\$	0%
<b>Dep Admin Total Tier II</b>	<b>\$20,978</b>	<b>\$6,953</b>	<b>\$22,133</b>	<b>\$4,965</b>	<b>\$139</b>	<b>\$43,111</b>	<b>\$2,330</b>	<b>\$12,057</b>	<b>28%</b>
<b>Finance Tier II</b>									
F FINANCE: SUB-TOTAL EXPENSES WITHOUT PP, DBS, DEPREC, INT, ADJ	\$810	\$294	\$	\$381	(\$439)	\$810	\$92	\$236	29%
FX FINANCE: Special accountability	\$5,749	\$1,331	\$671,153	\$150,798	\$125,953	\$676,902	\$56,773	\$278,081	41%
FB BUDGET PLANNING AND FORECASTING	\$1,909	\$786	\$884	\$158	\$206	\$2,793	\$255	\$1,150	41%
FR ACCOUNTING AND REPORTING	\$5,335	\$2,123	\$	\$22	\$	\$5,335	\$453	\$2,145	40%
FS ANALYSIS AND REQUIREMENTS	\$904	\$345	\$437	\$27	\$120	\$1,340	\$105	\$493	37%
FT TREASURY	\$4,405	\$1,598	\$	\$21	\$4	\$4,405	\$315	\$1,623	37%
TREASURY - ADJUSTMENTS (MEMO ITEM ONLY - INCLUDED IN FT ABOVE)	\$	\$8	\$	\$21	\$4	\$	\$	\$32	--
<b>Finance Total Tier II: Excludes Power Purch, DBS, Deprec &amp; Amort, Interest, Adjusts.</b>	<b>\$13,362</b>	<b>\$5,139</b>	<b>\$1,321</b>	<b>\$588</b>	<b>(\$113)</b>	<b>\$14,683</b>	<b>\$1,220</b>	<b>\$5,615</b>	<b>38%</b>
<b>Finance Total Tier II</b>	<b>\$19,111</b>	<b>\$6,478</b>	<b>\$672,474</b>	<b>\$151,406</b>	<b>\$125,844</b>	<b>\$691,585</b>	<b>\$57,993</b>	<b>\$283,728</b>	<b>41%</b>
<b>Internal Business Services Tier II</b>									
N INTERNAL BUSINESS SUPPORT	\$584	\$200	\$500	\$	\$	\$1,084	\$32	\$200	18%
NB BUSINESS & PROCESS ANALYSIS	\$257	\$	\$	\$	\$	\$257	\$	\$	0%
NF SAFETY	\$2,497	\$810	\$	\$	\$	\$2,497	\$196	\$810	32%
NH HUMAN CAPITAL MANAGEMENT	\$14,283	\$4,919	\$3,752	\$	\$1,501	\$18,035	\$1,204	\$6,420	36%
NS SUPPLY CHAIN SERVICES	\$4,530	\$1,424	\$18,470	\$	\$5,759	\$23,000	\$1,494	\$7,183	31%
NT SECURITY & EMERGENCY RESPONSE	\$7,590	\$3,006	\$	\$	\$	\$7,590	\$744	\$3,006	40%
NW WORKPLACE SERVICES	\$24,218	\$8,722	\$15,959	\$	\$2,149	\$40,177	\$2,951	\$10,871	27%
<b>Internal Business Services Total Tier II</b>	<b>\$53,961</b>	<b>\$19,081</b>	<b>\$38,681</b>	<b>\$</b>	<b>\$9,409</b>	<b>\$92,641</b>	<b>\$6,621</b>	<b>\$28,491</b>	<b>31%</b>



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<b>Information Technology Tier II</b>									
NJ INFORMATION TECHNOLOGY	\$6,417	\$1,121	\$	\$	\$	\$6,417	\$302	\$1,121	17%
NJB CYBER SECURITY	\$1,875	\$438	\$	\$	\$	\$1,875	\$104	\$438	23%
NJC CRITICAL BUSINESS SYSTEM OPERATIONS & DEVELOPMENT	\$7,831	\$2,564	\$	\$	\$	\$7,831	\$675	\$2,564	33%
NJI INFRASTRUCTURE & CLIENT SERVICES	\$27,843	\$12,424	\$	\$	\$	\$27,843	\$2,147	\$12,424	45%
NJM IT PROGRAM MANAGEMENT	\$1,814	\$474	\$	\$	\$	\$1,814	\$74	\$474	26%
NJP IT PROJECT MANAGEMENT	\$3,354	\$1,135	\$	\$	\$	\$3,354	\$274	\$1,135	34%
NJQ QUALITY CONTROL	\$2,457	\$895	\$	\$	\$	\$2,457	\$169	\$895	36%
NJR SERVICE DELIVERY	\$418	\$146	\$	\$	\$	\$418	\$35	\$146	35%
NJS SOFTWARE DEVELOPMENT & OPERATIONS	\$17,028	\$6,334	\$	\$	\$	\$17,028	\$1,166	\$6,334	37%
<b>Information Technology Total Tier II</b>	<b>\$69,036</b>	<b>\$25,531</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$69,036</b>	<b>\$4,945</b>	<b>\$25,531</b>	<b>37%</b>
<b>Chief Operating Officer Tier II</b>									
K CHIEF OPERATING OFFICER	\$1,228	\$170	\$	\$	\$	\$1,228	\$48	\$170	14%
KE ENVIRONMENT, FISH AND WILDLIFE	\$	\$54	\$242,906	\$78,675	\$1,806	\$242,906	\$13,726	\$80,534	33%
KL ENERGY EFFICIENCY	\$	(\$1)	\$98,623	\$27,867	\$	\$98,623	\$5,582	\$27,866	28%
KS CUSTOMER SUPPORT SERVICES	\$10,847	\$3,452	\$	\$79	\$	\$10,847	\$700	\$3,531	33%
KX CHIEF OPERATING OFFICER SPECIAL ACCOUNTABILITY COSTS	(\$1,200)	\$	\$	\$	\$	(\$1,200)	\$	\$	0%
<b>Chief Operating Officer Total Tier II</b>	<b>\$10,875</b>	<b>\$3,675</b>	<b>\$341,529</b>	<b>\$106,620</b>	<b>\$1,806</b>	<b>\$352,404</b>	<b>\$20,056</b>	<b>\$112,101</b>	<b>32%</b>
<b>General Counsel Tier II</b>									
L GENERAL COUNSEL	\$2,603	\$999	\$7,131	\$1,325	\$949	\$9,734	\$767	\$3,273	34%
<b>General Counsel Total Tier II</b>	<b>\$2,603</b>	<b>\$999</b>	<b>\$7,131</b>	<b>\$1,325</b>	<b>\$949</b>	<b>\$9,734</b>	<b>\$767</b>	<b>\$3,273</b>	<b>34%</b>
<b>Corporate Strategy Tier II</b>									
S Corporate Strategy	\$312	\$89	\$	\$	\$	\$312	\$23	\$89	29%
SP STRATEGIC PLANNING	\$1,937	\$573	\$	\$	\$	\$1,937	\$118	\$573	30%
SR STRATEGY INTEGRATION	\$5,439	\$1,383	\$	\$64	\$	\$5,439	\$334	\$1,446	27%
ST TECHNOLOGY INNOVATION	\$	\$463	\$	\$477	\$73	\$	\$354	\$1,012	--
<b>Corporate Strategy Total Tier II</b>	<b>\$7,687</b>	<b>\$2,507</b>	<b>\$</b>	<b>\$540</b>	<b>\$73</b>	<b>\$7,687</b>	<b>\$830</b>	<b>\$3,120</b>	<b>41%</b>
<b>TOTAL TIER II CORPT DEPT - balance should foot to Total Tier I</b>	<b>\$185,238</b>	<b>\$65,615</b>	<b>\$1,081,947</b>	<b>\$264,857</b>	<b>\$138,219</b>	<b>\$1,267,186</b>	<b>\$93,639</b>	<b>\$468,692</b>	<b>37%</b>



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**BPA Statement of Capital Expenditures**  
 FYTD Through the Month Ended February 28, 2010  
 Preliminary Unaudited

Run Date/Run Time: March 09, 2010/ 06:45  
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 41%

A		B		C		D		E	
FY 2010		FY 2010		FY 2010		FY 2010		FY 2010	
SOY Budget	Current EOY Forecast	Actuals: Feb	Actuals: FYTD	Actuals: Feb	Actuals: FYTD	Actuals: Feb	Actuals: FYTD	Actuals / Forecast	Actuals / Forecast

Transmission Business Unit									
CAPITAL DIRECT									
1	UNCOMMITTED FUNDS								
MAIN GRID									
2	MIDWAY-VANTAGE LINE UPGRADE	3,845	4,167	48	184	4%			
3	REDMOND TRANSFORMER ADDITION	4,576	3,808	50	182	5%			
4	BIG EDDY-KNIGHT 500kv PROJECT	4,359	3,627	179	1,513	42%			
5	OLYMPIC PENINSULA PROJECT	2,542	2,115	649	3,832	181%			
6	WEST OF MCNARY INTEGRATION PRO	94,904	75,249	3,899	22,167	29%			
7	I-5 CORRIDOR UPGRADE PROJECT	7,210	6,000	259	1,897	32%			
8	LIBBY-TROY LINE REBUILD	5,875	2,659	(342)	2,604	98%			
9	CENTRAL FERRY- LOWER MONUMNTAL	4,052	3,372	219	1,275	38%			
10	MISC. MAIN GRID PROJECTS	26,543	22,088	266	2,837	13%			
11	<b>TOTAL MAIN GRID</b>	<b>153,906</b>	<b>123,085</b>	<b>5,229</b>	<b>36,491</b>	<b>30%</b>			
AREA & CUSTOMER SERVICE									
12	ROGUE SVC ADDITION	7,695	6,403	100	554	9%			
13	CITY OF CENTRALIA PROJECT	2,435	2,026	238	508	25%			
14	LOWER VALLEY (CARIBOU) PROJECT	22,986	7,791	147	1,104	14%			
15	MISC. AREA & CUSTOMER SERVICE	11,471	9,576	551	2,392	25%			
16	<b>TOTAL AREA &amp; CUSTOMER SERVICE</b>	<b>44,587</b>	<b>25,797</b>	<b>1,036</b>	<b>4,557</b>	<b>18%</b>			



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FY 2010		FY 2010		FY 2010		FY 2010		FY 2010	
SOY Budget	Current EOY Forecast	Actuals: Feb	Actuals: FYTD	Actuals: Feb	Actuals: FYTD	Actuals: Feb	Actuals: FYTD	Actuals / Forecast	Actuals / Forecast

**Transmission Business Unit (Continued)**

Transmission Business Unit (Continued)									
		A	B	C	D			E	
		SOY Budget	Current EOY Forecast	Actuals: Feb	Actuals: FYTD	Actuals: Feb	Actuals: FYTD	Actuals / Forecast	Actuals / Forecast
	SYSTEM REPLACEMENTS								
17	TEAP - TOOLS	1,142	950	(27)	297			31%	
18	TEAP - EQUIPMENT	14,493	12,060	9	578			5%	
19	SPC - SER	895	744	216	614			83%	
20	SPC - DFRS	3,578	2,978	384	1,319			44%	
21	SPC - METERING	447	372					0%	
22	SPC - RAS								
23	SPC - RELAYS	5,357	4,458	203	912			20%	
24	PSC - TELEPHONE SYSTEMS	1,136	945	3	3			0%	
25	PSC - TRANSFER TRIP	7,190	6,069	19	34			1%	
26	PSC - FIN/OP NETWORKS	361	300					0%	
27	PSC - TLECOM TRANSPORT	1,783	1,484	8	82			6%	
28	PSC - SCADA/TELEMTRY/SUP CNTRL	940	782	32	164			21%	
29	PSC- TELECOM SUPPORT EQUIPMENT	1,274	1,060	7	158			15%	
30	PSC - VHF								
31	SUB DC	6,987	9,497	186	1,381			15%	
32	SUB NON-ELECTRIC PLANT	678	564	5	107			19%	
33	SUB LOW VOLTAGE AUX.	3,501	4,507	166	1,304			29%	
34	LINES - STEEL HARDWARE REPLCMT	23,936	19,919	313	3,846			19%	
35	LINES - WOOD POLE LN REBUILDS	23,310	15,000	590	4,274			28%	
36	SUB CAPACITORS	1,107	921	6	11			1%	
37	SUB CIRCUIT BREAKER REPLACMENT	13,368	6,301	782	3,549			56%	
38	SUB CVT/PT/CT REPLACEMENT	1,400	1,165	20	101			9%	
39	SUB TRANSFORMERS & REACTORS	4,457	3,709	204	2,100			57%	
40	MISC. REPLACEMENT PROJECTS	20,028	16,666	(150)	1,368			8%	
41	MISC FACILITIES- NON-ELECTRIC	27,339	10,200	153	721			7%	
42	<b>TOTAL SYSTEM REPLACEMENTS</b>	<b>164,706</b>	<b>120,652</b>	<b>3,130</b>	<b>22,922</b>			<b>19%</b>	



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

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	FY 2010		FY 2010		FY 2010
	SOY Budget	Current EOY Forecast	Actuals: Feb	Actuals: FYTD	Actuals / Forecast
<b>Transmission Business Unit (Continued)</b>					
UPGRADES & ADDITIONS					
43 IT PROJECTS	6,009	5,000	142	158	3%
44 SECURITY ENHANCEMENTS	5,530	4,602	200	1,104	24%
45 LAND RIGHTS - ACCESS ROADS	565	470	11	41	9%
46 LAND RIGHTS- VEG MITIGATION	601	500	1	1	0%
47 LAND RIGHTS - TRIBAL RENEWALS	30,439	23,330	40	16,440	70%
48 LAND ACQUISITION & REBUILDS	12,141	10,103	111	2,089	21%
49 SUBSTATION UPGRADES		6,650	185	232	3%
50 LINE SWITCH UPGRADES			1	20	
51 LINE CAPACITY UPGRADES					
52 CELILO UPGRADES PROJECT	7,451	6,200	49	253	4%
53 CONTROL CENTERS	3,055	2,542	52	780	31%
54 CC SYSTEM & APPLICATION	1,959	1,630	102	536	33%
55 CC INFRASTRUCTURE COMPONENTS	2,779	2,312	36	236	10%
56 SYSTEM TELECOMMUNICATION	15,336	12,762	552	2,433	19%
57 MISC. UPGRADES AND ADDITIONS	38,419	31,870	2,201	9,832	31%
58 <b>TOTAL UPGRADES &amp; ADDITIONS</b>	<b>124,284</b>	<b>107,972</b>	<b>3,683</b>	<b>34,155</b>	<b>32%</b>
ENVIRONMENT CAPITAL					
59 MISC. ENVIRONMENT PROJECTS	6,627	5,530	165	1,039	19%
60 <b>TOTAL ENVIRONMENT CAPITAL</b>	<b>6,627</b>	<b>5,530</b>	<b>165</b>	<b>1,039</b>	<b>19%</b>
61 <b>CAPITAL DIRECT</b>	<b>494,110</b>	<b>383,036</b>	<b>13,242</b>	<b>99,165</b>	<b>26%</b>
PFIA					
62 MISC. PFIA PROJECTS	7,925	6,500	23	2,808	43%
63 GENERATOR INTERCONNECTION	75,648	50,000	844	10,318	21%
64 SPECTRUM RELOCATION	10,813	7,157	197	2,395	33%
65 COI ADDITION PROJECT	31,070	25,483	1,695	12,459	49%
66 <b>TOTAL PFIA</b>	<b>125,456</b>	<b>89,140</b>	<b>2,758</b>	<b>27,980</b>	<b>31%</b>
67 <b>AFUDC</b>		<b>22,012</b>			<b>0%</b>
68 <b>CAPITAL INDIRECT</b>		<b>80,467</b>	<b>3,349</b>	<b>10,694</b>	<b>13%</b>
69 <b>LAPSE FACTOR</b>	<b>(105,118)</b>				
70 <b>TOTAL Transmission Business Unit</b>	<b>\$514,449</b>	<b>\$574,655</b>	<b>\$19,349</b>	<b>\$137,839</b>	<b>24%</b>



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<b>Power Business Unit</b>									
71	BUREAU OF RECLAMATION-CAPITAL	78,653	51,608	(3,680)	10,678			21%	
72	CORPS OF ENGINEERS-CAPITAL	106,347	145,892	6,982	33,088			23%	
73	CONSERVATION ACQUISITION	15,000	20,000	2,870	22,501			113%	
74	NON-GENERATION OPERATIONS	3,000	3,000	620	2,827			94%	
75	FISH&WILDLIFE&PLANNING COUNCIL	70,000	70,000	139	11,371			16%	
76	LAPSE FACTOR	(33,600)							
77	<b>TOTAL Power Business Unit</b>	<b>\$239,400</b>	<b>\$290,500</b>	<b>\$6,931</b>	<b>\$80,466</b>			<b>28%</b>	
<b>Corporate Business Unit</b>									
78	CORPORATE BUSINESS UNIT	47,705	37,105	4,239	17,349			47%	
79	LAPSE FACTOR	(3,896)							
80	<b>TOTAL Corporate Business Unit</b>	<b>\$43,809</b>	<b>\$37,105</b>	<b>\$4,239</b>	<b>\$17,349</b>			<b>47%</b>	
81	<b>TOTAL BPA Capital Expenditures</b>	<b>\$797,658</b>	<b>\$902,260</b>	<b>\$30,519</b>	<b>\$235,654</b>			<b>26%</b>	

# Power Services





B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0060FY10	<b>Power Services Detailed Statement of Revenues and Expenses</b>	Run Date\Time: March 09, 2010 06:29
Requesting BL: POWER BUSINESS UNIT	Through the Month Ended February 28, 2010	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Lapsed = 41%

	A	B	C	D	E	F	
	FY 2009	FY 2010			FY 2010	FY 2010	
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast	
<b>Operating Revenues</b>							
1	Gross Sales (excluding bookout adjustment) <Notes 1 and 4	\$2,090,387	\$2,658,676	\$2,658,694	\$2,329,069	\$993,485	43%
2	Bookout Adjustment to Sales <Note 1	(36,814)			(6,727)	(19,637)	292%
3	Miscellaneous Revenues	33,383	29,421	29,421	31,926	9,902	31%
4	Inter-Business Unit	78,318	90,171	90,171	90,950	39,837	44%
5	Derivative Instruments <Note 2	(34,677)			(8,599)	6,139	-171%
6	U.S. Treasury Credits	104,099	101,289	101,289	108,517	45,655	42%
7	<b>Total Operating Revenues</b>	<b>\$2,234,695</b>	<b>\$2,879,557</b>	<b>\$2,879,575</b>	<b>\$2,545,137</b>	<b>\$1,075,382</b>	<b>42%</b>
<b>Operating Expenses</b>							
<b>Power System Generation Resources</b>							
<b>Operating Generation</b>							
8	COLUMBIA GENERATING STATION	288,208	257,811	257,811	257,811	95,594	37%
9	BUREAU OF RECLAMATION	78,228	87,318	87,318	87,318	29,909	34%
10	CORPS OF ENGINEERS	178,407	191,060	191,060	191,060	63,979	33%
11	LONG-TERM CONTRACT GENERATING PROJECTS	28,783	30,455	30,455	32,755	10,558	32%
12	<b>Sub-Total</b>	573,626	566,644	566,644	568,944	200,040	35%
<b>Operating Generation Settlements and Other Payments</b>							
13	COLVILLE GENERATION SETTLEMENT	18,170	21,328	21,328	21,328	8,887	42%
14	SPOKANE LEGISLATION PAYMENT						
15	<b>Sub-Total</b>	18,170	21,328	21,328	21,328	8,887	42%
<b>Non-Operating Generation</b>							
16	TROJAN DECOMMISSIONING	(1,304)	2,200	2,200	2,200	1,590	72%
17	WNP-1&3 DECOMMISSIONING	550	418	418	418	138	33%
18	<b>Sub-Total</b>	(754)	2,618	2,618	2,618	1,729	66%
<b>Gross Contracted Power Purchases (excluding bookout adjustments) &lt;Note 1</b>							
19	DSI MONETIZED POWER SALES	40,394					
20	PNCA HEADWATER BENEFITS	1,427	2,042	2,042	2,042	941	46%
21	OTHER POWER PURCHASES - (e.g. Short-Term)	280,487	87,631	87,881	238,005	188,103	79%
22	<b>Sub-Total</b>	322,308	89,673	89,923	240,047	189,044	79%
23	Bookout Adjustments to Contracted Power Purchases <Note 1	(36,814)			(6,727)	(19,637)	292%
<b>Augmentation Power Purchases (includes IOU Load Reduc. and Buy Backs)</b>							
24	AUGMENTATION POWER PURCHASES	2,051	180,765	180,766	46,832	1,293	3%
25	CONSERVATION AUGMENTATION						
26	<b>Sub-Total</b>	2,051	180,765	180,766	46,832	1,293	3%
<b>Exchanges &amp; Settlements</b>							
27	RESIDENTIAL EXCHANGE PROGRAM <Note 4	205,171	263,137	264,528	180,600	84,488	47%
28	OTHER SETTLEMENTS						
29	<b>Sub-Total</b>	205,171	263,137	264,528	180,600	84,488	47%
<b>Renewable Generation</b>							
30	RENEWABLES R&D	840	6,174	1,665	1,665	123	7%
31	RENEWABLE CONSERVATION RATE CREDIT	6,323	4,000	4,000	4,000	1,732	43%
32	RENEWABLES	31,080	35,414	35,413	35,413	10,374	29%
33	<b>Sub-Total</b>	38,243	45,588	41,078	41,078	12,230	30%



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

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Requesting BL: POWER BUSINESS UNIT	Through the Month Ended February 28, 2010	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Lapsed = 41%

	A	B	C	D	E	F	
	FY 2009	FY 2010			FY 2010	FY 2010	
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast	
<b>Generation Conservation</b>							
34	GENERATION CONSERVATION R&D	2,338		3,200	3,200	844	26%
35	DSM TECHNOLOGY	686		1,600	1,600	179	11%
36	CONSERVATION ACQUISITION	6,475	14,000	14,000	14,000	2,102	15%
37	LOW INCOME WEATHERIZATION & TRIBAL	6,569	5,000	5,000	5,000	1,000	20%
38	ENERGY EFFICIENCY DEVELOPMENT	10,212	20,500	20,500	18,000	3,232	18%
39	LEGACY	1,421	1,988	1,025	1,018	401	39%
40	MARKET TRANSFORMATION	9,631	14,500	14,500	10,462	5,140	49%
41	<b>Sub-Total</b>	37,333	55,988	59,825	53,280	12,898	24%
42	<b>Conservation Rate Credit (CRC)</b>	23,869	28,000	28,000	26,000	10,406	40%
43	<b>Power System Generation Sub-Total</b>	<b>1,183,202</b>	<b>1,253,742</b>	<b>1,254,711</b>	<b>1,174,000</b>	<b>501,377</b>	<b>43%</b>
<b>Power Non-Generation Operations</b>							
<b>Power Services System Operations</b>							
44	EFFICIENCIES PROGRAM						
45	PBL SYSTEM OPERATIONS R&D	172			( )	27	0%
46	INFORMATION TECHNOLOGY	4,834	6,318	6,297	6,297	1,772	28%
47	GENERATION PROJECT COORDINATION	5,761	7,290	8,760	5,032	1,773	35%
48	SLICE IMPLEMENTATION	1,872	2,396	1,859	1,859	786	42%
49	<b>Sub-Total</b>	12,640	16,004	16,915	13,187	4,357	33%
<b>Power Services Scheduling</b>							
50	OPERATIONS SCHEDULING	8,196	9,317	9,168	9,168	3,192	35%
51	PBL SCHEDULING R&D					14	
52	OPERATIONS PLANNING	6,160	5,808	6,066	6,076	2,289	38%
53	<b>Sub-Total</b>	14,357	15,125	15,234	15,244	5,495	36%
<b>Power Services Marketing and Business Support</b>							
54	SALES & SUPPORT	17,453	19,120	19,461	19,461	6,686	34%
55	STRATEGY, FINANCE & RISK MGMT	14,248	16,972	17,892	18,632	5,220	28%
56	EXECUTIVE AND ADMINISTRATIVE SERVICES	2,134	2,546	3,139	3,141	926	29%
57	CONSERVATION SUPPORT	8,647	11,254	8,849	8,983	3,252	36%
58	<b>Sub-Total</b>	42,482	49,893	49,341	50,217	16,083	32%
59	<b>Power Non-Generation Operations Sub-Total</b>	<b>69,479</b>	<b>81,022</b>	<b>81,490</b>	<b>78,648</b>	<b>25,936</b>	<b>33%</b>
<b>Power Services Transmission Acquisition and Ancillary Services</b>							
<b>PBL Transmission Acquisition and Ancillary Services</b>							
60	POWER SERVICES TRANSMISSION & ANCILLARY SERVICES	108,074	128,677	119,177	102,267	39,160	38%
61	3RD PARTY GTA WHEELING	41,341	50,690	50,690	50,690	19,706	39%
62	POWER SERVICES - 3RD PARTY TRANS & ANCILLARY SVCS	1,846	1,000	1,000	1,000	1,770	177%
63	GENERATION INTEGRATION	6,528	6,800	6,800	6,800	3,311	49%
64	TELEMETERING/EQUIP REPLACEMT	13	50	50	50	14	28%
65	<b>Power Svcs Trans Acquisition and Ancillary Services Sub-Total</b>	<b>157,802</b>	<b>187,217</b>	<b>177,717</b>	<b>160,807</b>	<b>63,961</b>	<b>40%</b>
<b>Fish and Wildlife/USF&amp;W/Planning Council/Environmental Req</b>							
<b>BPA Fish and Wildlife (includes F&amp;W Shared Services)</b>							
66	<b>Fish &amp; Wildlife</b>	177,859	215,000	215,000	215,000	70,115	33%
67	<b>USF&amp;W Lower Snake Hatcheries</b>	20,774	23,600	23,600	23,600	9,399	40%
68	<b>Planning Council</b>	9,424	9,683	9,683	9,683	4,005	41%
69	<b>Environmental Requirements</b>	1	300	300	300		0%
70	<b>Fish and Wildlife/USF&amp;W/Planning Council Sub-Total</b>	<b>208,059</b>	<b>248,583</b>	<b>248,583</b>	<b>248,583</b>	<b>83,519</b>	<b>34%</b>



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0060FY10 **Power Services Detailed Statement of Revenues and Expenses** Run Date/Time: March 09, 2010 06:29  
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended February 28, 2010 Data Source: EPM Data Warehouse  
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 41%

	A	B	C	D	E	F
	FY 2009	FY 2010			FY 2010	FY 2010
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
<b>BPA Internal Support</b>						
71 Additional Post-Retirement Contribution	16,353	15,447	16,717	16,717	6,966	42%
72 Agency Services G&A (excludes direct project support)	48,216	49,961	49,335	49,335	19,152	39%
73 <b>BPA Internal Support Sub-Total</b>	<b>64,569</b>	<b>65,408</b>	<b>66,052</b>	<b>66,052</b>	<b>26,118</b>	<b>40%</b>
74 <b>Bad Debt Expense</b>	<b>2</b>			<b>5</b>	<b>45</b>	<b>0%</b>
75 <b>Other Income, Expenses, Adjustments</b>	<b>(2,456)</b>		<b>(1,428)</b>	<b>(12)</b>	<b>(8)</b>	<b>67%</b>
<b>Non-Federal Debt Service</b>						
<b>Energy Northwest Debt Service</b>						
76 COLUMBIA GENERATING STATION DEBT SVC	160,501	235,736	235,618	233,161	89,936	39%
77 WNP-1 DEBT SVC	118,068	166,013	164,957	161,234	67,376	42%
78 WNP-3 DEBT SVC	110,182	144,892	149,486	134,722	54,938	41%
79 EN RETIRED DEBT	27,500					
80 EN LIBOR INTEREST RATE SWAP	19,337		10,700	10,700	34,405	322%
81 <b>Sub-Total</b>	<b>435,588</b>	<b>546,641</b>	<b>560,761</b>	<b>539,817</b>	<b>246,654</b>	<b>46%</b>
<b>Non-Energy Northwest Debt Service</b>						
82 TROJAN DEBT SVC	1,314					
83 CONSERVATION DEBT SVC	5,211	5,079	5,079	4,940	2,096	42%
84 COWLITZ FALLS DEBT SVC	11,703	11,566	11,566	11,566	4,878	42%
85 NORTHERN WASCO DEBT SVC	3,227	2,200	2,200	2,200	928	42%
86 <b>Sub-Total</b>	<b>21,456</b>	<b>18,845</b>	<b>18,845</b>	<b>18,706</b>	<b>7,902</b>	<b>42%</b>
87 <b>Non-Federal Debt Service Sub-Total</b>	<b>457,044</b>	<b>565,486</b>	<b>579,606</b>	<b>558,523</b>	<b>254,556</b>	<b>46%</b>
88 <b>Depreciation</b>	<b>110,532</b>	<b>120,111</b>	<b>113,300</b>	<b>113,300</b>	<b>45,120</b>	<b>40%</b>
89 <b>Amortization</b>	<b>70,256</b>	<b>77,728</b>	<b>74,135</b>	<b>75,235</b>	<b>30,633</b>	<b>41%</b>
90 <b>Total Operating Expenses</b>	<b>\$2,318,490</b>	<b>\$2,599,296</b>	<b>\$2,594,166</b>	<b>\$2,475,142</b>	<b>\$1,031,255</b>	<b>42%</b>
91 <b>Net Operating Revenues (Expenses)</b>	<b>(\$83,795)</b>	<b>\$280,261</b>	<b>\$285,409</b>	<b>\$69,995</b>	<b>\$44,126</b>	<b>63%</b>
<b>Interest Expense and (Income)</b>						
92 <b>Federal Appropriation</b>	217,780	223,278	222,490	223,880	93,022	42%
93 <b>Capitalization Adjustment</b>	(45,937)	(45,937)	(45,937)	(45,937)	(19,140)	42%
94 <b>Borrowings from US Treasury</b>	35,818	42,246	35,516	35,144	14,078	40%
95 <b>AFUDC</b>	(9,336)	(10,800)	(13,000)	(13,900)	(5,324)	38%
96 <b>Interest Income</b>	(46,817)	(42,404)	(41,471)	(22,080)	(10,800)	49%
97 <b>Net Interest Expense (Income)</b>	<b>151,508</b>	<b>166,383</b>	<b>157,598</b>	<b>177,107</b>	<b>71,835</b>	<b>41%</b>
98 <b>Total Expenses</b>	<b>\$2,469,998</b>	<b>\$2,765,679</b>	<b>\$2,751,764</b>	<b>\$2,652,249</b>	<b>\$1,103,091</b>	<b>42%</b>
99 <b>Net Revenues (Expenses)</b>	<b>(\$235,303)</b>	<b>\$113,878</b>	<b>\$127,811</b>	<b>(\$107,112)</b>	<b>(\$27,709)</b>	<b>26%</b>

- <1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and gross purchase power.
- <2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by SFAS 133, as amended, for identified derivative instruments. The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.
- <3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <4 The Residential Exchange Program Lookback Amount applied is returned to the Consumer Owned Utilities (COUs) and recovered from the Investor Owned Utilities. Throughout the year actual revenue will be reduced by this amount to reflect the Lookback Amount refunds returned to COUs and actual REP expense will be reduced to reflect the Lookback Amount returned by the IOUs. Budgets were developed with the Lookback Amount applied as an increase to the REP expense, without adjustment to revenue. These circumstances will present actual revenue and REP expense running under budget.

# Transmission Services





B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0061FY10 **Transmission Services Detailed Statement of Revenues and Expenses** Run Date/Time: March 09, 2010 06:29  
 Requesting BL: TRANSMISSION BUSINESS UNIT Through the Month Ended February 28, 2010 Data Source: EPM Data Warehouse  
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 41%

	A	B	C	D	E	F
	FY 2009	FY 2010			FY 2010	FY 2010
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
<b>Operating Revenues</b>						
<b>Sales</b>						
<b>Network</b>						
1 Network Integration	\$115,120	122,266	120,203	\$126,518	\$58,930	47%
2 Other Network	351,122	355,195	354,489	358,490	149,956	42%
3 Intertie	67,172	68,836	68,820	67,299	26,924	40%
4 Other Direct Sales	155,783	167,685	168,157	181,615	78,754	43%
5 <b>Miscellaneous Revenues</b>	24,710	32,378	33,981	33,087	11,999	36%
6 <b>Inter-Business Unit Revenues</b>	117,932	117,381	121,415	120,398	43,209	36%
7 <b>Total Operating Revenues</b>	<b>\$831,840</b>	<b>\$863,739</b>	<b>\$867,065</b>	<b>\$887,406</b>	<b>\$369,772</b>	<b>42%</b>
<b>Operating Expenses</b>						
<b>Transmission Operations</b>						
<b>System Operations</b>						
8 INFORMATION TECHNOLOGY	4,572	7,005	7,933	7,935	1,844	23%
9 POWER SYSTEM DISPATCHING	11,138	11,461	11,434	11,434	4,731	41%
10 CONTROL CENTER SUPPORT	11,400	13,172	12,020	12,020	4,385	36%
11 TECHNICAL OPERATIONS	5,242	5,882	10,975	10,939	2,249	21%
12 SUBSTATION OPERATIONS	19,168	19,024	19,905	19,905	7,822	39%
13 <b>Sub-Total</b>	51,520	56,544	62,267	62,233	21,032	34%
<b>Scheduling</b>						
14 MANAGEMENT SUPERVISION & ADMINISTRATION	237	703		()	55	0%
15 RESERVATIONS	790	1,023	1,268	1,268	305	24%
16 PRE-SCHEDULING	261	448	105	105	82	78%
17 REAL-TIME SCHEDULING	3,492	4,808	5,219	5,219	1,347	26%
18 SCHEDULING TECHNICAL SUPPORT	1,564	2,271	2,501	2,501	667	27%
19 SCHEDULING AFTER-THE-FACT	310	415	48	48	98	202%
20 <b>Sub-Total</b>	6,655	9,668	9,141	9,141	2,554	28%
<b>Marketing and Business Support</b>						
21 TRANSMISSION SALES	2,298	3,120	3,055	3,055	1,239	41%
22 MKTG INTERNAL OPERATIONS						0%
23 MKTG TRANSMISSION FINANCE	398	291	289	289	133	46%
24 MKTG CONTRACT MANAGEMENT	3,556	4,706	4,964	4,964	1,453	29%
25 MKTG TRANSMISSION BILLING	2,698	2,224	2,592	2,592	746	29%
26 MKTG BUSINESS STRAT & ASSESS	5,346	6,732	6,640	6,640	2,001	30%
27 MARKETING IT SUPPORT	22	2,012				
28 MARKETING AND SALES						
29 METER DATA						
30 <b>Marketing Sub-Total</b>	14,318	19,086	17,539	17,539	5,571	32%
31 EXECUTIVE AND ADMIN SERVICES	9,311	7,618	11,691	12,790	4,277	33%
32 LEGAL SUPPORT	2,401	2,928	3,117	3,117	802	26%
33 TRANS SERVICES INTERNAL GENERAL & ADMINISTRATIVE	6,453	14,447	9,114	8,906	2,871	32%
34 AIRCRAFT SERVICES	921	1,160	2,102	1,977	351	18%
35 LOGISTICS SERVICES	3,756	7,566	9,883	9,883	1,562	16%
36 SECURITY ENHANCEMENTS	3,186	1,383	522	522	407	78%
37 <b>Business Support Sub-Total</b>	26,028	35,102	36,429	37,195	10,270	28%
38 <b>Transmission Operations Sub-Total</b>	<b>98,521</b>	<b>120,400</b>	<b>125,377</b>	<b>126,108</b>	<b>39,426</b>	<b>31%</b>



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

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	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast	
<b>Transmission Maintenance</b>							
<b>System Maintenance</b>							
39	NON-ELECTRIC MAINTENANCE	11,280	26,046	21,672	21,672	3,824	18%
40	SUBSTATION MAINTENANCE	25,522	22,243	23,364	23,364	8,936	38%
41	TRANSMISSION LINE MAINTENANCE	21,983	25,540	23,475	23,475	9,259	39%
42	SYSTEM PROTECTION CONTROL MAINTENANCE	11,419	10,798	13,059	13,059	4,343	33%
43	POWER SYSTEM CONTROL MAINTENANCE	10,271	10,147	11,258	11,258	4,137	37%
44	JOINT COST MAINTENANCE	142	196	157	157	36	23%
45	SYSTEM MAINTENANCE MANAGEMENT	7,753	6,001	5,968	5,968	2,918	49%
46	ROW MAINTENANCE	34,417	18,181	30,017	30,017	9,209	31%
47	HEAVY MOBILE EQUIP MAINT	58		(53)	(53)	(466)	0%
48	TECHNICAL TRAINING	2,466	2,657	2,571	2,571	870	34%
49	<b>Sub-Total</b>	<b>125,311</b>	<b>121,810</b>	<b>131,489</b>	<b>131,489</b>	<b>43,066</b>	<b>33%</b>
<b>Environmental Operations</b>							
50	ENVIRONMENTAL ANALYSIS	67	78	78	78	26	34%
51	POLLUTION PREVENTION AND ABATEMENT	2,907	3,719	3,636	3,636	1,196	33%
52	<b>Sub-Total</b>	<b>2,973</b>	<b>3,797</b>	<b>3,714</b>	<b>3,714</b>	<b>1,223</b>	<b>33%</b>
53	<b>Transmission Maintenance Sub-Total</b>	<b>128,284</b>	<b>125,607</b>	<b>135,202</b>	<b>135,202</b>	<b>44,289</b>	<b>33%</b>
<b>Transmission Engineering</b>							
<b>System Development</b>							
54	RESEARCH & DEVELOPMENT	6,994	6,117	6,663	6,701	1,717	26%
55	TSD PLANNING AND ANALYSIS	8,029	8,539	8,483	8,483	3,324	39%
56	CAPITAL TO EXPENSE TRANSFER	6,101	4,000	3,695	3,695	401	11%
57	REGULATORY & REGION ASSOC FEES	5,149	4,807	7,864	7,864	1,803	23%
58	ENVIRONMENTAL POLICY/PLANNING	1,333	1,778	1,778	1,778	561	32%
59	<b>Sub-Total</b>	<b>27,605</b>	<b>25,240</b>	<b>28,483</b>	<b>28,520</b>	<b>7,805</b>	<b>27%</b>
60	<b>Transmission Engineering Sub-Total</b>	<b>27,605</b>	<b>25,240</b>	<b>28,483</b>	<b>28,520</b>	<b>7,805</b>	<b>27%</b>
<b>Trans. Services Transmission Acquisition and Ancillary Services</b>							
<b>BBL Acquisition and Ancillary Products and Services</b>							
61	ANCILLARY SERVICES PAYMENTS	63,418	64,485	77,588	86,583	34,711	40%
62	OTHER PAYMENTS TO POWER SERVICES	11,884	11,884	8,719	8,719	3,769	43%
63	STATION SERVICES PAYMENTS	3,016	3,589	3,629	3,597	1,358	38%
64	<b>Sub-Total</b>	<b>78,318</b>	<b>79,957</b>	<b>89,936</b>	<b>98,899</b>	<b>39,837</b>	<b>40%</b>
<b>Non-BBL Acquisition and Ancillary Products and Services &lt;Note 1</b>							
65	LEASED FACILITIES	6,284	16,136	5,914	5,914	2,747	46%
66	GENERAL TRANSFER AGREEMENTS (settlement)		500	500	500		0%
67	NON-BBL ANCILLARY SERVICES	639	6,735	6,735	5,689	262	5%
68	<b>Sub-Total</b>	<b>6,923</b>	<b>23,371</b>	<b>13,149</b>	<b>12,103</b>	<b>3,010</b>	<b>25%</b>
69	<b>Trans. Svcs. Acquisition and Ancillary Services Sub-Total</b>	<b>85,241</b>	<b>103,328</b>	<b>103,085</b>	<b>111,002</b>	<b>42,847</b>	<b>39%</b>
<b>Transmission Reimbursables</b>							
<b>Reimbursables</b>							
70	EXTERNAL REIMBURSABLE SERVICES	5,543	7,022	7,054	5,967	1,814	30%
71	INTERNAL REIMBURSABLE SERVICES	3,189	2,119	2,673	2,673	1,729	65%
72	<b>Sub-Total</b>	<b>8,733</b>	<b>9,142</b>	<b>9,727</b>	<b>8,640</b>	<b>3,544</b>	<b>41%</b>
73	<b>Transmission Reimbursables Sub-Total</b>	<b>8,733</b>	<b>9,142</b>	<b>9,727</b>	<b>8,640</b>	<b>3,544</b>	<b>41%</b>



Report ID: 0061FY10	<b>Transmission Services Detailed Statement of Revenues and Expenses</b>	Run Date/Time: March 09, 2010 06:29
Requesting BL: TRANSMISSION BUSINESS UNIT	Through the Month Ended February 28, 2010	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Lapsed = 41%

	A	B	C	D	E	F
	FY 2009	FY 2010			FY 2010	FY 2010
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
<b>BPA Internal Support</b>						
74 Additional Post-Retirement Contribution	16,353	15,447	16,717	16,717	6,966	42%
75 Agency Services G & A (excludes direct project support)	46,753	48,937	49,017	48,822	18,573	38%
<b>76 BPA Internal Support Subtotal</b>	<b>63,106</b>	<b>64,384</b>	<b>65,734</b>	<b>65,539</b>	<b>25,538</b>	<b>39%</b>
<b>Other Income, Expenses, and Adjustments</b>						
77 Bad Debt Expense	580			()	36	0%
78 Other Income, Expenses, Adjustments	(513)			()	145	0%
79 Undistributed Reduction		(10,000)	(2,000)	(2,000)		0%
80 Non-Federal Debt Service <Note 1						
81 Depreciation	173,582	187,987	183,050	183,050	73,883	40%
82 Amortization <Note 1	1,204	1,715	1,100	1,100	524	48%
<b>83 Total Operating Expenses</b>	<b>\$586,343</b>	<b>\$627,802</b>	<b>\$649,758</b>	<b>\$657,163</b>	<b>\$238,038</b>	<b>36%</b>
<b>84 Net Operating Revenues (Expenses)</b>	<b>\$245,497</b>	<b>\$235,937</b>	<b>\$217,307</b>	<b>\$230,244</b>	<b>\$131,734</b>	<b>57%</b>
<b>Interest Expense and (Income)</b>						
85 Federal Appropriation	35,356	32,979	34,658	34,658	14,441	42%
86 Capitalization Adjustment	(18,968)	(18,968)	(18,968)	(18,968)	(7,903)	42%
87 Borrowings from US Treasury	77,134	91,570	78,599	78,331	31,775	41%
88 Debt Service Reassignment	55,971	56,781	56,781	56,781	23,659	42%
89 Customer Advances	8,085	16,100	8,000	7,100	3,196	45%
90 Lease Financing	17,369	16,714	21,600	21,369	8,615	40%
91 AFUDC	(21,373)	(16,501)	(21,300)	(22,012)	(10,511)	48%
92 Interest Income	(30,681)	(24,655)	(27,226)	(29,207)	(12,308)	42%
<b>93 Net Interest Expense (Income)</b>	<b>122,892</b>	<b>154,020</b>	<b>132,144</b>	<b>128,051</b>	<b>50,962</b>	<b>40%</b>
<b>94 Total Expenses</b>	<b>\$709,235</b>	<b>\$781,822</b>	<b>\$781,902</b>	<b>\$785,214</b>	<b>\$289,000</b>	<b>37%</b>
<b>95 Net Revenues (Expenses)</b>	<b>\$122,605</b>	<b>\$81,917</b>	<b>\$85,163</b>	<b>\$102,192</b>	<b>\$80,772</b>	<b>79%</b>

<1 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case and budget data.