

Customer Collaborative Reports



Customer Collaborative

Financial Overview for FY 2010 through May 31, 2010

Power Services

- **The Modified Net Revenue forecast at Start-of-Year was \$142 million and the Rate Case forecast was \$114 million. The 2nd Quarter Review forecast is negative (\$329) million.**
- **Power Services Modified Net Revenues through May are negative (\$98) million.**
 - Despite projections of increased runoff in the Columbia basin due to the recent precipitation, we are expecting little or no improvement to forecasts of MNR due to the low market prices and involuntary spill. The forecast will be revised at the end of the quarter.
 - Power Services Total Operating Revenue forecast is \$2,392 million against an end-of-year target of \$2,880 million. Actual Operating Revenues to date are \$1,657 million.
 - Power Services Total Expense (operating expenses and net interest) forecast is \$2,697 million against an end-of-year target of \$2,752 million. Actual Total expenses to date are \$1,735 million.

Transmission Services

- **The Net Revenue Start-of-Year forecast for the year was \$85 million and the Rate Case forecast was \$82 million. The 2nd Quarter Review forecast is \$101 million.**
- **Transmission Services Net Revenues through May are \$104 million.**
 - Transmission Services results continue to outpace the rate case and start-of-year targets, and are on track to meet or exceed the current forecast.
 - Transmission Services Revenue forecast is \$876 million against an end-of-year target of \$867 million. Actual Revenues to date are \$583 million.
 - Transmission Services Total Expense (operating expenses and net interest) forecast is \$775 million against an end-of-year target of \$782 million. Actual Total Expenses to date are \$479 million.



Customer Collaborative

Financial Overview for FY 2010 through May 31, 2010

Agency

- **Modified Net Revenues through May are \$8 million.**
 - The Start-of-Year forecast was \$232 million and the Rate Case forecast was \$204 million. The 2nd Quarter Review forecast is negative (\$233) million.
 - As the fiscal year is maturing, BPA continues to manage its operational costs to levels below those established in the rate case and start-of-year budgets. Operational costs are on track to be at or below expectations in the current forecast.
 - Eight months into the fiscal year, Modified Net Revenues are \$289 million below expectations from the Start-of-Year forecast.



Monthly Financial Reports





Report ID: 0020FY10 **FCRPS Summary Statement of Revenues and Expenses** Run Date/Run Time: June 14, 2010/ 06:40
 Requesting BL: CORPORATE BUSINESS UNIT Through the Month Ended May 31, 2010 Data Source: EPM Data Warehouse
 Unit of measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 66%

	FY 2009		FY 2010		FY 2010
	Actuals: FYTD	Actuals	SOY Budget	Current EOY Forecast	Actuals: FYTD
Operating Revenues					
1 Gross Sales (excluding bookout adjustment) <Notes 1 and 6	\$1,968,411	\$2,779,584	\$3,370,363	\$2,885,531	\$2,033,469
2 Bookout adjustment to Sales <Note 1	(28,130)	(36,814)		(34,654)	(72,732)
3 Miscellaneous Revenues	40,616	58,093	63,402	57,824	39,301
4 Derivative Instruments <Note 2	(25,102)	(34,677)		7,986	17,708
5 U.S. Treasury Credits	58,468	104,099	101,289	145,384	88,300
Total Operating Revenues	\$2,014,263	\$2,870,285	\$3,535,054	\$3,062,071	\$2,106,046
Operating Expenses					
Power System Generation Resources					
Operating Generation Resources					
7 Columbia Generating Station	209,577	288,208	257,811	264,411	153,126
8 Bureau of Reclamation	50,816	78,228	87,318	87,318	49,889
9 Corps of Engineers	102,730	178,407	191,060	191,060	114,219
10 Long-term Contract Generating Projects	17,904	28,783	30,455	32,755	17,104
11 Operating Generation Settlement Payment	14,755	18,170	21,328	16,712	10,021
12 Non-Operating Generation	(1,443)	(754)	2,618	2,618	2,124
13 Gross Contracted Power Purchases and Augmentation Power Purch <Note 1	218,330	324,359	270,689	391,837	331,702
14 Bookout Adjustment to Power Purchases <Note 1	(28,130)	(36,814)		(34,654)	(72,732)
15 Exchanges & Settlements <Note 6	133,615	205,171	264,528	179,820	129,845
16 Renewable and Conservation Generation	60,310	98,709	128,903	111,796	62,761
Subtotal Power System Generation Resources	\$778,464	\$1,182,467	\$1,254,711	\$1,243,673	\$798,058
18 Power Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 4	29,644	42,756	51,570	52,590	31,979
19 Power Services Non-Generation Operations	45,683	69,409	81,465	76,414	45,686
20 Transmission Operations	64,715	98,521	125,377	118,691	67,249
21 Transmission Maintenance	82,308	128,284	135,202	135,023	75,252
22 Transmission Engineering	14,079	27,605	28,483	25,860	13,969
23 Trans Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 4, 5	4,353	6,923	13,248	12,089	5,578
24 Transmission Reimbursables	5,677	8,733	9,727	9,082	6,756
25 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	115,129	207,569	248,126	248,568	136,892
BPA Internal Support					
26 Additional Post-Retirement Contribution	20,369	32,706	33,435	33,435	22,290
27 Agency Services G&A	62,277	94,969	98,351	98,652	63,596
28 Other Income, Expenses & Adjustments	(3,179)	(3,978)	(3,428)	2,098	1,021
29 Non-Federal Debt Service <Note 5	323,078	501,367	642,136	612,598	415,717
30 Depreciation & Amortization <Note 5	235,042	355,574	371,585	368,635	240,924
Total Operating Expenses	\$1,777,640	\$2,752,905	\$3,089,988	\$3,037,408	\$1,924,968
Net Operating Revenues (Expenses)	\$236,623	\$117,379	\$445,066	\$24,663	\$181,079
Interest Expense and (Income)					
33 Interest Expense	218,459	326,494	335,958	333,913	220,347
34 AFUDC	(24,107)	(30,710)	(34,300)	(39,600)	(26,195)
35 Interest Income	(52,694)	(77,355)	(68,697)	(54,368)	(37,778)
Net Interest Expense (Income)	\$141,658	\$218,430	\$232,961	\$239,945	\$156,373
Net Revenues (Expenses)	\$94,966	(\$101,050)	\$212,105	(\$215,282)	\$24,705

- <1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and purchase power.
- <2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by Derivatives and Hedging Accounting guidance for identified derivative instruments. The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.
- <3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <4 The consolidated FCRPS Statement reduces reported Revenues and Expenses where between business line transactions occur, the most significant of which are for Transmission Acquisition and Ancillary Services.
- <5 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case and budget data.
- <6 The Residential Exchange Program Lookback Amount applied is returned to the Consumer Owned Utilities (COUs) and recovered from the Investor Owned Utilities. Throughout the year actual revenue will be reduced by this amount to reflect the Lookback Amount refunds returned to COUs and actual REP expense will be reduced to reflect the Lookback Amount returned by the IOUs. Budgets were developed with the Lookback Amount applied as an increase to the REP expense, without adjustment to revenue. These circumstances will present actual revenue and REP expense running under budget.



Report ID: 0021FY10 **Power Services Summary Statement of Revenues and Expenses** Run Date/Time: June 14, 2010 06:40
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended May 31, 2010 Data Source: EPM Data Warehouse
 Unit of measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 66%

	FY 2009		FY 2010			FY 2010
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals: FYTD
Operating Revenues						
1 Gross Sales (excluding bookout adjustment) <Notes 1 and 4	\$1,506,789	\$2,090,387	\$2,658,676	\$2,658,694	\$2,148,411	\$1,540,542
2 Bookout Adjustment to Sales <Note 1	(28,130)	(36,814)			(34,654)	(72,732)
3 Miscellaneous Revenues	22,634	33,383	29,421	29,421	26,559	18,959
4 Inter-Business Unit	52,348	78,318	90,171	90,171	98,163	64,548
5 Derivative Instruments <Note 2	(25,102)	(34,677)			7,986	17,708
6 U.S. Treasury Credits	58,468	104,099	101,289	101,289	145,384	88,300
7 Total Operating Revenues	\$1,587,007	\$2,234,695	\$2,879,557	\$2,879,575	\$2,391,849	\$1,657,325
Operating Expenses						
Power System Generation Resources						
Operating Generation Resources						
8 Columbia Generating Station	209,577	288,208	257,811	257,811	264,411	153,126
9 Bureau of Reclamation	50,816	78,228	87,318	87,318	87,318	49,889
10 Corps of Engineers	102,730	178,407	191,060	191,060	191,060	114,219
11 Long-term Contract Generating Projects	17,904	28,783	30,455	30,455	32,755	17,104
12 Operating Generation Settlement Payment	14,755	18,170	21,328	21,328	16,712	10,021
13 Non-Operating Generation	(1,443)	(754)	2,618	2,618	2,618	2,124
14 Gross Contracted Power Purchases and Aug Power Purchases <Note 1	218,330	324,359	270,438	270,689	391,837	331,702
15 Bookout Adjustment to Power Purchases <Note 1	(28,130)	(36,814)			(34,654)	(72,732)
16 Residential Exchange/IOU Settlement Benefits <Note 4	133,615	205,171	263,137	264,528	179,820	129,845
17 Renewable and Conservation Generation	60,332	99,444	129,576	128,903	111,796	63,640
18 Subtotal Power System Generation Resources	\$778,486	\$1,183,202	\$1,253,742	\$1,254,711	\$1,243,673	\$798,937
19 Power Services Transmission Acquisition and Ancillary Services	104,190	157,802	187,217	177,717	150,795	99,858
20 Power Non-Generation Operations	45,699	69,479	81,022	81,490	76,440	45,718
21 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	115,211	208,059	248,583	248,583	248,583	137,259
BPA Internal Support						
22 Additional Post-Retirement Contribution	10,185	16,353	15,447	16,717	16,717	11,145
23 Agency Services G&A	31,229	48,216	49,961	49,335	49,694	32,261
24 Other Income, Expenses & Adjustments	(2,384)	(2,454)		(1,428)	122	122
25 Non-Federal Debt Service	300,530	457,044	565,486	579,606	550,068	374,030
26 Depreciation & Amortization	119,240	180,788	197,839	187,435	186,535	121,613
27 Total Operating Expenses	\$1,502,385	\$2,318,490	\$2,599,296	\$2,594,166	\$2,522,628	\$1,620,944
28 Net Operating Revenues (Expenses)	\$84,621	(\$83,795)	\$280,261	\$285,409	(\$130,779)	\$36,382
Interest Expense and (Income)						
29 Interest Expense	139,279	207,661	219,587	212,069	211,441	140,780
30 AFUDC	(10,098)	(9,336)	(10,800)	(13,000)	(13,900)	(8,217)
31 Interest Income	(32,727)	(46,817)	(42,404)	(41,471)	(22,815)	(18,633)
32 Net Interest Expense (Income)	\$96,454	\$151,508	\$166,383	\$157,598	\$174,726	\$113,931
33 Net Revenues (Expenses)	(\$11,832)	(\$235,303)	\$113,878	\$127,811	(\$305,505)	(\$77,549)

- <1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and gross purchase power.
- <2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by Derivatives and Hedging Accounting guidance for identified derivative instruments. The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.
- <3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <4 The Residential Exchange Program Lookback Amount applied is returned to the Consumer Owned Utilities (COUs) and recovered from the Investor Owned Utilities. Throughout the year actual revenue will be reduced by this amount to reflect the Lookback Amount refunds returned to COUs and actual REP expense will be reduced to reflect the Lookback Amount returned by the IOUs. Budgets were developed with the Lookback Amount applied as an increase to the REP expense, without adjustment to revenue. These circumstances will present actual revenue and REP expense running under budget.



Report ID: 0023FY10
 Requesting BL: TRANSMISSION BUSINESS UNIT
 Unit of Measure: \$ Thousands

Transmission Services Summary Statement of Revenues and Expenses
 Through the Month Ended May 31, 2010
 Preliminary/ Unaudited

Run Date/Time: June 14, 2010/ 06:41
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 66%

	FY 2009		FY 2010			FY 2010
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Current EOY Forecast	
Operating Revenues						
1 Sales	\$461,622	\$689,197	\$713,981	\$711,669	\$737,119	\$492,927
2 Miscellaneous Revenues	17,982	24,710	32,378	33,981	31,265	20,342
3 Inter-Business Unit Revenues	75,790	117,932	117,381	121,415	107,853	69,788
4 Total Operating Revenues	\$555,394	\$831,840	\$863,739	\$867,065	\$876,238	\$583,058
Operating Expenses						
5 Transmission Operations	64,715	98,521	120,400	125,377	118,691	67,249
6 Transmission Maintenance	82,308	128,284	125,607	135,202	135,023	75,252
7 Transmission Engineering	14,079	27,605	25,240	28,483	25,860	13,969
8 Trans Services Transmission Acquisition and Ancillary Services <Note 2	56,701	85,241	103,328	103,085	114,431	70,126
9 Transmission Reimbursables	5,677	8,733	9,142	9,727	9,082	6,756
BPA Internal Support						
10 Additional Post-Retirement Contribution	10,185	16,353	15,447	16,717	16,717	11,145
11 Agency Services G&A	31,048	46,753	48,937	49,017	48,958	31,335
12 Other Income, Expenses & Adjustments	615	67	(10,000)	(2,000)	1,976	1,914
13 Non-Federal Debt Service <Note 2						
14 Depreciation & Amortization <Note 2	115,802	174,786	189,702	184,150	182,100	119,311
15 Total Operating Expenses	\$381,130	\$586,343	\$627,802	\$649,758	\$652,838	\$397,057
16 Net Operating Revenues (Expenses)	\$174,265	\$245,497	\$235,937	\$217,307	\$223,400	\$186,001
Interest Expense and (Income)						
17 Interest Expense	116,494	174,947	195,176	180,670	179,253	117,618
18 AFUDC	(12,463)	(21,373)	(16,501)	(21,300)	(25,700)	(16,331)
19 Interest Income	(19,967)	(30,681)	(24,655)	(27,226)	(31,553)	(19,343)
20 Net Interest Expense (Income)	\$84,065	\$122,892	\$154,020	\$132,144	\$122,000	\$81,944
21 Net Revenues (Expenses)	\$90,200	\$122,605	\$81,917	\$85,163	\$101,400	\$104,057

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
 <2 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case and budget data.



Report ID: 0022FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 Unit of measure: \$ Thousands

Schedule of Net Revenue (Expense) to Modified Net Revenue
 Through the Month Ended May 31, 2010
 Preliminary/ Unaudited

Run Date/Time: June 14, 2010 06:40
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 66%

	A	B	C	D
	Actuals: FY 2000 to FY 2009	Forecast: Current Qtr FY 2010	Forecast: Accumulated MNR FY 2000 to FY 2010 (A) + (B)	Actuals: FYTD 2010
Power Services				
1 Power Net Revenue (Expense)	\$930,046	(\$305,505)	\$624,541	(\$77,549)
Power Modified Net Revenue Adjustments:				
2 Derivative Instruments	(14,800)	7,986	(6,814)	17,708
3 EN Debt Adjustments	(1,178,600)	(15,279)	(1,193,879)	(3,040)
4 Power Modified Net Revenue Adjustments <Note 1	(1,163,800)	(23,265)	(1,187,065)	(20,749)
5 Power Modified Net Revenue <Note 2	(\$233,754)	(\$328,771)	(\$562,524)	(\$98,298)
<div style="display: flex; justify-content: space-around; align-items: center;"> <div style="text-align: center;">- CRAC -</div> <div style="text-align: center;">← THRESHOLDS →</div> <div style="text-align: center;">- DDC -</div> </div>				
6 Threshold Amounts for FY 2011 Rates based on AMNR from FY 2000 through 2010: <Note 3				
6 FCRPS Modified Net Revenue <Note 1	\$300,041	(\$232,798)	\$67,243	\$7,790

<1 Consistent with the General Rate Schedule Provisions, Modified Net Revenue (MNR) is an adjustment to Net Revenues for the purpose of calculating the rate case Cost Recovery Adjustment Clause (CRAC) or Dividend Distribution Clause (DDC). MNR excludes the impact of Derivative Instruments transactions. Derivative Instruments is a "no cash impact" adjustment representing the mark-to-market (MTM) valuation required by Derivatives and Hedging Accounting guidance for identified derivative instruments. In addition, MNR excludes the Energy Northwest (EN) debt service expense amounts (actual or forecasted) and includes the rate case amounts for EN debt service. This results in the exclusion of the effect of debt refinancing from BPA's cost recovery adjustment clause.

<2 The final CRAC and DDC levels are set in August and are based on the 3rd Quarter forecast of PS MNR; however, the PS MNR forecast used in the August AMNR calculation may include adjustments to reflect events that occur subsequent to the 3rd Quarter forecast.

<3 The CRAC and DDC thresholds are defined in the WP-10 Final Power Rate Proposal.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0024FY10 Agency Services Statement of Project Distributions Run Date/Time: June 14, 2010 06:41
 Data Source: EPM Data Warehouse Through the Month Ended May 31, 2010
 Unit of Measure: \$ Thousands (\$ 000) Preliminary/ Unaudited % of Year Lapsed = 66%

			A	B	C				
			AGENCY SERVICES PRE-DISTRIBUTION			AGENCY SERVICES DISTRIBUTED AND BUSINESS SUPPORT			
			AGENCY SERVICES BUDGET: SOY	ACTUALS: FYTD	% FYTD / SOY (B/A)	FROM PRIOR FY AGENCY SERVICES RESERVES <Note 2	POWER SERVICES EXPENSE	TRANS SERVICES EXPENSE	TRANS SERVICES CAPITAL
Agency Services General and Administrative									
1		Executive and Planning/Governance	\$8,174	\$5,902	72.2%		\$2,951	\$1,623	\$1,328
2		BES System Support	6,454	3,413	52.9%		1,024	2,389	
3		Security	7,590	4,936	65.0%		1,155	2,080	1,702
4		Legal	2,457	1,638	66.7%		819	450	369
5		Human Resources	15,060	8,434	56.0%		1,973	3,553	2,907
6		Accounting and Finance	13,296	9,081	68.3%		4,541	2,497	2,043
7		Safety	2,497	1,438	57.6%		158	704	576
8		IT Admin and System Policy	2,175	1,199	55.1%		600	330	270
9		IT Infrastructure	46,314	32,139	69.4%		11,120	11,560	9,458
10		Cross Agency IT Projects		833			417	229	188
11		Workplace Services	18,163	10,939	60.2%		4,638	3,465	2,835
12		Public Affairs Office	7,695	4,951	64.3%		2,475	1,361	1,114
13		Supply Chain Purchasing <Note 3	3,249	676	20.8%		270	223	183
14		GSA Delegated Facilities Work <Note 2	3,610	2,045	56.6%	(362)	1,240	642	525
15		Workplace Direct Projects for Trans Services	2,149	1,519	70.7%			228	1,291
16		Workplace Direct Projects for Power Services	295	158	53.5%		158		
17		Total Agency Services G&A	\$139,179	\$89,300	64.2%	(\$362)	\$33,539	\$31,335	\$24,787
Agency Services Business Support									
18		Strategic Integration	5,585	2,611	46.8%		1,306	1,306	
19		Risk Management	4,347	2,371	54.5%		1,660	474	237
20		Dedicated IT Projects for Power Services	6,297	3,109	49.4%		3,109		
21		Dedicated IT Projects for Trans Services	7,797	2,778	35.6%			2,778	
22		Supply Chain Administration	1,347	949	70.5%		127	206	617
23		Supply Chain Purchasing <Note 3		933			933		
24		Technology Innovation	3,158	1,903	60.3%		951	951	
25		Billing and Metering	6,171	3,070	49.7%		1,780	1,289	
26		Contracting and Forecasting Services	4,676	2,621	56.0%		1,258	1,363	
27		Total Agency Services Business Support	\$39,377	\$20,346	51.7%		\$11,125	\$8,367	\$854
28		Undistributed Reduction	933						
29		Total Agency Services Distributed Projects <Note 4	\$179,489	\$109,646	61.1%	(\$362)	\$44,665	\$39,702	\$25,641
						< NOTE 5	587	(587)	491
						< NOTE 6		545	(581)
						< NOTE 7	\$45,251	\$39,660	\$25,551

<1 GSA Delegated Facilities are posted as actually incurred (Column B), but distributed according to the projected budget (Column A). Over or underspending is carried over into future years.
 <2 Agency Services costs are shown in total on line 14, but the project is distributed to the business services as both G & A and direct project support.
 <3 Power Services allocates portions of Agency Services distributed costs to Fish and Wildlife programs; therefore the total on this line is shown in separate lines in the Service Segment reports.
 <4 Transmission Services manages Aircraft support services and distributes charges to the other services (product XXZU).
 <5 Transmission Services assigns Agency Services costs to other programs, mainly to Reimbursable programs (product XKXA).
 <6 Summary total of all distributions charged to Power Services and Transmission Services, which includes distributions from Agency Services and Transmission Aircraft support.
 <7 Any balance is due to (OVER)/UNDER-CLEARED Projects



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0028FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 UOM: In Thousands (\$000)

Agency Services Support - Expense Budget Summary
 Through the Month Ended May 31, 2010
 Preliminary/Unaudited

Run Date/Time: June 14, 2010 06:57
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 66%

	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES			
	FY 2010 SOY Budget	FY 2010 YTD ACTUALS	FY 2010 SOY Budget	PBL FY 2010 YTD ACTUALS	TBL FY 2010 YTD ACTUALS	FY 2010 SOY Budget	FY 2010 May ACTUALS	FY 2010 YTD ACTUALS	Column (H) Actuals to (F) SOY
TIER 1 Corporate Department Expenses									
1 A Executive Office	\$987	\$664	\$	\$	\$	\$987	\$82	\$664	67%
2 D Deputy Administrator	\$20,978	\$12,235	\$22,133	\$7,595	\$7	\$43,111	\$2,568	\$19,837	46%
3 F Finance Office	\$13,362	\$8,485	\$2,235	\$328	\$536	\$15,597	\$1,175	\$9,349	60%
4 - Power Purchases, Adjustments, Debt Service, Depreciation & Amortization, Interest	\$5,749	\$2,193	\$670,238	\$241,343	\$201,570	\$675,987	\$55,716	\$445,105	66%
5 N Internal Business Services (excluding NJ)	\$53,961	\$32,073	\$38,681	\$	\$16,657	\$92,641	\$6,131	\$48,730	53%
6 NJ Information Technology	\$69,036	\$43,231	\$	\$	\$	\$69,036	\$5,790	\$43,231	63%
7 K Chief Operating Officer <Note 1	\$10,875	\$6,228	\$65,545	\$27,960	\$3	\$76,420	\$4,140	\$34,190	45%
8 - Power Purchases, Debt Service - KL	\$	\$	\$33,079	\$20,188	\$	\$33,079	\$2,562	\$20,188	61%
9 - Environment Fish and Wildlife - KE	\$	\$77	\$242,906	\$130,270	\$2,950	\$242,906	\$15,295	\$133,297	55%
10 L General Counsel	\$2,603	\$1,733	\$7,131	\$2,300	\$1,668	\$9,734	\$711	\$5,701	59%
11 S Corporate Strategy	\$7,687	\$4,971	\$	\$1,925	\$546	\$7,687	\$1,535	\$7,442	97%
12 Total Corporate Departments	\$185,238	\$111,890	\$1,081,947	\$431,909	\$223,936	\$1,267,186	\$95,703	\$767,735	61%
Total Agency Services Dept. Cross-walked to Functional Distributions <Note 2									
13 LESS: Debt Service, Depreciation, Amortization, Interest charged to F	\$5,749	\$2,193							
14 LESS: Accounting Adjustments charged to All Agency Services Depts		\$							
15 Total Corpt Department Expenses in Corpt Function Distribution Pool	\$179,489	\$109,697							
16 ADD: Dept X Accounting Adjustments included in Agency Services Distributions		(\$131)							
17 ADD: Dept. P & T Charges included in Agency Services Distributions		\$34							
18 Total Agency Services Distributions	\$179,489	\$109,600							

<1 K Budget includes KE (Environ F&W) support for Generation and Trans functions. F Budget includes Depreciation, Interest and Debt Service. These KE and F activities are shown separately.
 <2 Agency Services Dept expenses that are not distributed as G & A are subtracted; Non-Corpt Depts expenses (such as Dept P, T and X) are added because they are part of the Agency Services function distributions. Agency Services distributes G & A from cost pools, which are collections of project expenses. Agency Services Dept expenses are charged to Agency Services projects and to non-Agency Services projects; thus total Agency Services Dept expenses do not equate to total function distributions. Also, Agency Services function distributions include expenses from inter-business transactions.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0028FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 UOM: In Thousands (\$000)

Agency Services Support - Expense Budget Summary
 Through the Month Ended May 31, 2010
 Preliminary/Unaudited

Run Date/Time: June 14, 2010 06:57
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 66%

	A		B		C			D			E			F		G		H		I	
	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT									TOTAL DEPT CHARGES									
	FY 2010 SOY Budget	FY 2010 YTD ACTUALS	FY 2010 SOY Budget	PBL FY 2010 YTD ACTUALS	TBL FY 2010 YTD ACTUALS	FY 2010 SOY Budget	FY 2010 May ACTUALS	FY 2010 YTD ACTUALS	Column (H) Actuals to (F) SOY	FY 2010 SOY Budget	FY 2010 May ACTUALS	FY 2010 YTD ACTUALS	Column (H) Actuals to (F) SOY	FY 2010 SOY Budget	FY 2010 May ACTUALS	FY 2010 YTD ACTUALS	Column (H) Actuals to (F) SOY				
TIER II																					
Executive Office Tier II																					
A EXECUTIVE OFFICE	\$987	\$664	\$	\$	\$	\$987	\$82	\$664	67%	\$987	\$82	\$664	67%	\$987	\$82	\$664	67%	\$987	\$82	\$664	67%
Executive Office Total Tier II	\$987	\$664	\$	\$	\$	\$987	\$82	\$664	67%	\$987	\$82	\$664	67%	\$987	\$82	\$664	67%	\$987	\$82	\$664	67%
Deputy Administrator Tier II																					
D DEPUTY ADMINISTRATOR	\$246	\$171	\$	\$	\$	\$246	\$20	\$171	69%	\$246	\$20	\$171	69%	\$246	\$20	\$171	69%	\$246	\$20	\$171	69%
DB CHIEF RISK OFFICER	\$4,347	\$2,431	\$2,501	\$1,190	\$	\$6,848	\$533	\$3,621	53%	\$6,848	\$533	\$3,621	53%	\$6,848	\$533	\$3,621	53%	\$6,848	\$533	\$3,621	53%
DE TECHNOLOGY INNOVATION OFFICE	\$3,158	\$646	\$9,949	\$325	\$7	\$13,107	\$	\$979	7%	\$13,107	\$	\$979	7%	\$13,107	\$	\$979	7%	\$13,107	\$	\$979	7%
DG AGENCY COMPLIANCE & GOVERNANCE	\$3,557	\$2,565	\$	\$	\$	\$3,557	\$323	\$2,565	72%	\$3,557	\$323	\$2,565	72%	\$3,557	\$323	\$2,565	72%	\$3,557	\$323	\$2,565	72%
DK PUBLIC AFFAIRS	\$7,695	\$4,961	\$9,683	\$6,080	\$	\$17,378	\$1,504	\$11,041	64%	\$17,378	\$1,504	\$11,041	64%	\$17,378	\$1,504	\$11,041	64%	\$17,378	\$1,504	\$11,041	64%
DN INTERNAL AUDIT	\$2,303	\$1,461	\$	\$	\$	\$2,303	\$187	\$1,461	63%	\$2,303	\$187	\$1,461	63%	\$2,303	\$187	\$1,461	63%	\$2,303	\$187	\$1,461	63%
DX DEPUTY ADMINISTRATOR SPECIAL ACCOUNTABILITY COSTS	(\$327)	\$	\$	\$	\$	(\$327)	\$	\$	0%	(\$327)	\$	\$	0%	(\$327)	\$	\$	0%	(\$327)	\$	\$	0%
Dep Admin Total Tier II	\$20,978	\$12,235	\$22,133	\$7,595	\$7	\$43,111	\$2,568	\$19,837	46%	\$43,111	\$2,568	\$19,837	46%	\$43,111	\$2,568	\$19,837	46%	\$43,111	\$2,568	\$19,837	46%
Finance Tier II																					
F FINANCE: SUB-TOTAL EXPENSES WITHOUT PP, DBS, DEPREC, INT, ADJ	\$810	\$440	\$	\$400	(\$438)	\$810	\$39	\$402	50%	\$810	\$39	\$402	50%	\$810	\$39	\$402	50%	\$810	\$39	\$402	50%
FX FINANCE: Special accountability	\$5,749	\$2,185	\$671,153	\$240,923	\$201,969	\$676,902	\$55,716	\$445,077	66%	\$676,902	\$55,716	\$445,077	66%	\$676,902	\$55,716	\$445,077	66%	\$676,902	\$55,716	\$445,077	66%
FB BUDGET PLANNING AND FORECASTING	\$1,909	\$1,339	\$884	\$258	\$373	\$2,793	\$261	\$1,970	71%	\$2,793	\$261	\$1,970	71%	\$2,793	\$261	\$1,970	71%	\$2,793	\$261	\$1,970	71%
FR ACCOUNTING AND REPORTING	\$5,335	\$3,352	\$	\$4	\$	\$5,335	\$374	\$3,357	63%	\$5,335	\$374	\$3,357	63%	\$5,335	\$374	\$3,357	63%	\$5,335	\$374	\$3,357	63%
FS ANALYSIS AND REQUIREMENTS	\$904	\$629	\$437	\$66	\$197	\$1,340	\$129	\$892	67%	\$1,340	\$129	\$892	67%	\$1,340	\$129	\$892	67%	\$1,340	\$129	\$892	67%
FT TREASURY	\$4,405	\$2,732	\$	\$21	\$5	\$4,405	\$374	\$2,758	63%	\$4,405	\$374	\$2,758	63%	\$4,405	\$374	\$2,758	63%	\$4,405	\$374	\$2,758	63%
TREASURY - ADJUSTMENTS (MEMO ITEM ONLY - INCLUDED IN FT ABOVE)	\$	\$8	\$	\$21	\$5	\$	\$1	\$34	--	\$	\$1	\$34	--	\$	\$1	\$34	--	\$	\$1	\$34	--
Finance Total Tier II: Excludes Power Purch, DBS, Deprc & Amort, Interest, Adjusts.	\$13,362	\$8,485	\$1,321	\$727	\$132	\$14,683	\$1,175	\$9,344	64%	\$14,683	\$1,175	\$9,344	64%	\$14,683	\$1,175	\$9,344	64%	\$14,683	\$1,175	\$9,344	64%
Finance Total Tier II	\$19,111	\$10,678	\$672,474	\$241,671	\$202,105	\$691,585	\$56,891	\$454,455	66%	\$691,585	\$56,891	\$454,455	66%	\$691,585	\$56,891	\$454,455	66%	\$691,585	\$56,891	\$454,455	66%
Internal Business Services Tier II																					
N INTERNAL BUSINESS SUPPORT	\$584	\$323	\$500	\$	\$	\$1,084	\$42	\$323	30%	\$1,084	\$42	\$323	30%	\$1,084	\$42	\$323	30%	\$1,084	\$42	\$323	30%
NB BUSINESS & PROCESS ANALYSIS	\$257	\$	\$	\$	\$	\$257	\$	\$	0%	\$257	\$	\$	0%	\$257	\$	\$	0%	\$257	\$	\$	0%
NF SAFETY	\$2,497	\$1,437	\$	\$	\$	\$2,497	\$193	\$1,437	58%	\$2,497	\$193	\$1,437	58%	\$2,497	\$193	\$1,437	58%	\$2,497	\$193	\$1,437	58%
NH HUMAN CAPITAL MANAGEMENT	\$14,283	\$8,271	\$3,752	\$	\$2,404	\$18,035	\$1,403	\$10,675	59%	\$18,035	\$1,403	\$10,675	59%	\$18,035	\$1,403	\$10,675	59%	\$18,035	\$1,403	\$10,675	59%
NS SUPPLY CHAIN SERVICES	\$4,530	\$2,486	\$18,470	\$	\$10,335	\$23,000	\$1,783	\$12,821	56%	\$23,000	\$1,783	\$12,821	56%	\$23,000	\$1,783	\$12,821	56%	\$23,000	\$1,783	\$12,821	56%
NT SECURITY & EMERGENCY RESPONSE	\$7,590	\$4,909	\$	\$	\$	\$7,590	\$677	\$4,909	65%	\$7,590	\$677	\$4,909	65%	\$7,590	\$677	\$4,909	65%	\$7,590	\$677	\$4,909	65%
NW WORKPLACE SERVICES	\$24,218	\$14,647	\$15,959	\$	\$3,918	\$40,177	\$2,033	\$18,565	46%	\$40,177	\$2,033	\$18,565	46%	\$40,177	\$2,033	\$18,565	46%	\$40,177	\$2,033	\$18,565	46%
Internal Business Services Total Tier II	\$53,961	\$32,073	\$38,681	\$	\$16,657	\$92,641	\$6,131	\$48,730	53%	\$92,641	\$6,131	\$48,730	53%	\$92,641	\$6,131	\$48,730	53%	\$92,641	\$6,131	\$48,730	53%



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0028FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 UOM: In Thousands (\$000)

Agency Services Support - Expense Budget Summary
 Through the Month Ended May 31, 2010
 Preliminary/Unaudited

Run Date/Time: June 14, 2010 06:57
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 66%

	A	B	C	D	E	F	G	H	I
	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES			
	FY 2010 SOY Budget	FY 2010 YTD ACTUALS	FY 2010 SOY Budget	PBL FY 2010 YTD ACTUALS	TBL FY 2010 YTD ACTUALS	FY 2010 SOY Budget	FY 2010 May ACTUALS	FY 2010 YTD ACTUALS	Column (H) Actuals to (F) SOY
Information Technology Tier II									
NJ INFORMATION TECHNOLOGY	\$6,417	\$1,774	\$	\$	\$	\$6,417	\$238	\$1,774	28%
NJB CYBER SECURITY	\$1,875	\$851	\$	\$	\$	\$1,875	\$127	\$851	45%
NJC CRITICAL BUSINESS SYSTEM OPERATIONS & DEVELOPMENT	\$7,831	\$4,482	\$	\$	\$	\$7,831	\$477	\$4,482	57%
NJI INFRASTRUCTURE & CLIENT SERVICES	\$27,843	\$20,110	\$	\$	\$	\$27,843	\$3,214	\$20,110	72%
NJM IT PROGRAM MANAGEMENT	\$1,814	\$822	\$	\$	\$	\$1,814	\$74	\$822	45%
NJP IT PROJECT MANAGEMENT	\$3,354	\$2,516	\$	\$	\$	\$3,354	\$42	\$2,516	75%
NJQ QUALITY CONTROL	\$2,457	\$1,525	\$	\$	\$	\$2,457	\$198	\$1,525	62%
NJR SERVICE DELIVERY	\$418	\$257	\$	\$	\$	\$418	\$38	\$257	62%
NJS SOFTWARE DEVELOPMENT & OPERATIONS	\$17,028	\$10,893	\$	\$	\$	\$17,028	\$1,382	\$10,893	64%
Information Technology Total Tier II	\$69,036	\$43,231	\$	\$	\$	\$69,036	\$5,790	\$43,231	63%
Chief Operating Officer Tier II									
K CHIEF OPERATING OFFICER	\$1,228	\$406	\$	\$	\$	\$1,228	\$31	\$406	33%
KE ENVIRONMENT, FISH AND WILDLIFE	\$	\$77	\$242,906	\$130,270	\$2,950	\$242,906	\$15,295	\$133,297	55%
KL ENERGY EFFICIENCY	\$	\$1	\$98,623	\$48,042	\$	\$98,623	\$5,909	\$48,043	49%
KS CUSTOMER SUPPORT SERVICES	\$10,847	\$5,820	\$	\$106	\$3	\$10,847	\$762	\$5,929	55%
KX CHIEF OPERATING OFFICER SPECIAL ACCOUNTABILITY COSTS	(\$1,200)	\$	\$	\$	\$	(\$1,200)	\$	\$	0%
Chief Operating Officer Total Tier II	\$10,875	\$6,305	\$341,529	\$178,418	\$2,953	\$352,404	\$21,996	\$187,675	53%
General Counsel Tier II									
L GENERAL COUNSEL	\$2,603	\$1,733	\$7,131	\$2,300	\$1,668	\$9,734	\$711	\$5,701	59%
General Counsel Total Tier II	\$2,603	\$1,733	\$7,131	\$2,300	\$1,668	\$9,734	\$711	\$5,701	59%
Corporate Strategy Tier II									
S Corporate Strategy	\$312	\$169	\$	\$	\$	\$312	\$27	\$169	54%
SP Total Expenses	\$1,937	\$992	\$	\$	\$	\$1,937	\$139	\$992	51%
SR Total Expenses	\$5,439	\$2,466	\$	\$113	\$6	\$5,439	\$391	\$2,585	48%
ST Total Expenses	\$	\$1,344	\$	\$1,812	\$540	\$	\$978	\$3,696	--
Corporate Strategy Total Tier II	\$7,687	\$4,971	\$	\$1,925	\$546	\$7,687	\$1,535	\$7,442	97%
TOTAL TIER II CORPT DEPT - balance should foot to Total Tier I	\$185,238	\$111,890	\$1,081,947	\$431,909	\$223,936	\$1,267,186	\$95,703	\$767,735	61%



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0027FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 Unit of Measure: \$Thousands

BPA Statement of Capital Expenditures
 FYTD Through the Month Ended May 31, 2010
 Preliminary Unaudited

Run Date/Run Time: June 14, 2010/ 06:58
 Data Source: EPM Data Warehouse
 66%

		FY 2010		FY 2010		FY 2010
		SOY Budget	Current EOY Forecast	Actuals: May	Actuals: FYTD	Actuals / Forecast
Transmission Business Unit						
CAPITAL DIRECT						
1	UNCOMMITTED FUNDS					
MAIN GRID						
2	MIDWAY-VANTAGE LINE UPGRADE	3,845	4,065	185	609	15%
3	REDMOND TRANSFORMER ADDITION	4,576	3,060	263	1,113	36%
4	BIG EDDY-KNIGHT 500kv PROJECT	4,359	4,190	520	3,116	74%
5	OLYMPIC PENINSULA PROJECT	2,542	3,225	150	4,468	139%
6	WEST OF MCNARY INTEGRATION PRO	94,904	92,987	3,675	39,812	43%
7	I-5 CORRIDOR UPGRADE PROJECT	7,210	7,414	1,341	4,910	66%
8	LIBBY-TROY LINE REBUILD	5,875	3,286	118	3,962	121%
9	CENTRAL FERRY- LOWER MONUMNTAL	4,052	4,167	440	2,424	58%
10	MISC. MAIN GRID PROJECTS	26,543	8,447	295	3,402	40%
11	TOTAL MAIN GRID	153,906	130,841	6,987	63,815	49%
AREA & CUSTOMER SERVICE						
12	ROGUE SVC ADDITION	7,695	668	91	891	133%
13	CITY OF CENTRALIA PROJECT	2,435	1,356	101	856	63%
14	LOWER VALLEY (CARIBOU) PROJECT	22,986	10,413	131	1,062	10%
15	MISC. AREA & CUSTOMER SERVICE	11,471	12,758	1,537	5,882	46%
16	TOTAL AREA & CUSTOMER SERVICE	44,587	25,195	1,860	8,691	34%
SYSTEM REPLACEMENTS						
17	TEAP - TOOLS	1,142	1,174	219	637	54%
18	TEAP - EQUIPMENT	14,493	12,297	538	2,771	23%
19	SPC - SER	895	920	151	1,007	109%
20	SPC - DFRS	3,578	4,557	343	2,252	49%
21	SPC - METERING	447				
22	SPC - RAS					
23	SPC - RELAYS	5,357	3,958	173	1,622	41%
24	PSC - TELEPHONE SYSTEMS	1,136	854	13	93	11%
25	PSC - TRANSFER TRIP	7,190	2,175	35	257	12%
26	PSC - FIN/OP NETWORKS	361				
27	PSC - TLECOM TRANSPORT	1,783	496	24	181	37%
28	PSC - SCADA/TELEMTRY/SUP CNTRL	940	778	35	357	46%
29	PSC- TELECOM SUPPORT EQUIPMENT	1,274	1,160	31	236	20%
30	PSC - VHF					
31	SUB DC	6,987	11,423	499	8,504	74%
32	SUB NON-ELECTRIC PLANT	678	451	69	360	80%
33	SUB LOW VOLTAGE AUX.	3,501	4,247	168	2,005	47%
34	LINES - STEEL HARDWARE REPLCMT	23,936	22,670	2,341	11,161	49%
35	LINES - WOOD POLE LN REBUILDS	23,310	15,225	2,374	10,162	67%
36	SUB CAPACITORS	1,107	336	7	64	19%
37	SUB CIRCUIT BREAKER REPLACEMENT	13,368	6,387	407	5,877	92%
38	SUB CVT/PT/CT REPLACEMENT	1,400	358	93	338	94%
39	SUB TRANSFORMERS & REACTORS	4,457	2,284	107	2,478	109%
40	MISC. REPLACEMENT PROJECTS	20,028	2,888	29	1,678	58%
41	MISC FACILITIES- NON-ELECTRIC	27,339	12,604	3,863	5,127	41%
42	TOTAL SYSTEM REPLACEMENTS	164,706	107,243	11,520	57,168	53%



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0027FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 Unit of Measure: \$Thousands

BPA Statement of Capital Expenditures
 FYTD Through the Month Ended May 31, 2010
 Preliminary Unaudited

Run Date/Run Time: June 14, 2010/ 06:58
 Data Source: EPM Data Warehouse
 66%

		FY 2010		FY 2010		FY 2010
		SOY Budget	Current EOY Forecast	Actuals: May	Actuals: FYTD	Actuals / Forecast
Transmission Business Unit (Continued)						
	UPGRADES & ADDITIONS					
43	IT PROJECTS	6,009	12,110	(2,426)	2,739	23%
44	SECURITY ENHANCEMENTS	5,530	2,224	107	1,599	72%
45	LAND RIGHTS - ACCESS ROADS	565	581	28	99	17%
46	LAND RIGHTS- VEG MITIGATION	601	618	2	2	0%
47	LAND RIGHTS - TRIBAL RENEWALS	30,439	25,199	466	16,970	67%
48	LAND ACQUISITION & REBUILDS	12,141	8,193	97	2,688	33%
49	SUBSTATION UPGRADES		5,726	204	591	10%
50	LINE SWITCH UPGRADES		62	8	30	48%
51	LINE CAPACITY UPGRADES					
52	CELILO UPGRADES PROJECT	7,451	1,016	66	409	40%
53	CONTROL CENTERS	3,055	2,185	67	1,050	48%
54	CC SYSTEM & APPLICATION	1,959	1,317	26	692	53%
55	CC INFRASTRUCTURE COMPONENTS	2,779	1,041	50	354	34%
56	SYSTEM TELECOMMUNICATION	15,336	10,365	889	4,444	43%
57	MISC. UPGRADES AND ADDITIONS	38,419	26,979	1,892	16,799	62%
58	TOTAL UPGRADES & ADDITIONS	124,284	97,615	1,476	48,467	50%
	ENVIRONMENT CAPITAL					
59	MISC. ENVIRONMENT PROJECTS	6,627	6,834	458	2,343	34%
60	TOTAL ENVIRONMENT CAPITAL	6,627	6,834	458	2,343	34%
61	CAPITAL DIRECT	494,110	367,727	22,300	180,485	49%
	PFIA					
62	MISC. PFIA PROJECTS	7,925	9,072	735	5,170	57%
63	GENERATOR INTERCONNECTION	75,648	49,770	2,202	17,328	35%
64	SPECTRUM RELOCATION	10,813	8,002	286	3,970	50%
65	COI ADDITION PROJECT	31,070	39,593	1,624	18,601	47%
66	TOTAL PFIA	125,456	106,438	4,846	45,068	42%
67	AFUDC					
68	CAPITAL INDIRECT			3,058	17,088	0%
69	LAPSE FACTOR	(105,118)				
70	TOTAL Transmission Business Unit	\$514,449	\$474,164	\$30,204	\$242,641	51%



Report ID: 0027FY10
 Requesting BL: CORPORATE BUSINESS UNIT
 Unit of Measure: \$Thousands

BPA Statement of Capital Expenditures
 FYTD Through the Month Ended May 31, 2010
 Preliminary Unaudited

Run Date/Run Time: June 14, 2010/ 06:58
 Data Source: EPM Data Warehouse
 66%

A		B		C		D		E	
		FY 2010		FY 2010				FY 2010	
SOY Budget		Current EOY Forecast		Actuals: May		Actuals: FYTD		Actuals / Forecast	

Power Business Unit									
71	BUREAU OF RECLAMATION-CAPITAL	78,653	48,708	2,438	21,464	44%			
72	CORPS OF ENGINEERS-CAPITAL	106,347	145,892	6,301	60,594	42%			
73	CONSERVATION ACQUISITION	15,000	39,000	6,276	34,438	88%			
74	NON-GENERATION OPERATIONS	3,000	9,250	602	5,048	55%			
75	FISH&WILDLIFE&PLANNING COUNCIL	70,000	70,000	(274)	15,245	22%			
76	LAPSE FACTOR	(33,600)							
77	TOTAL Power Business Unit	\$239,400	\$312,850	\$15,342	\$136,788	44%			
Corporate Business Unit									
78	CORPORATE BUSINESS UNIT	47,705	34,600	1,453	23,244	67%			
79	LAPSE FACTOR	(3,896)							
80	TOTAL Corporate Business Unit	\$43,809	\$34,600	\$1,453	\$23,244	67%			
81	TOTAL BPA Capital Expenditures	\$797,658	\$821,615	\$47,000	\$402,673	49%			

Power Services





B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0060FY10	Power Services Detailed Statement of Revenues and Expenses	Run Date/Time: June 14, 2010 06:41
Requesting BL: POWER BUSINESS UNIT	Through the Month Ended May 31, 2010	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Lapsed = 66%

	A	B	C	D	E	F
	FY 2009	FY 2010			FY 2010	FY 2010
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
Operating Revenues						
1	Gross Sales (excluding bookout adjustment) <Notes 1 and 4	\$2,090,387	\$2,658,676	\$2,658,694	\$2,148,411	72%
2	Bookout Adjustment to Sales <Note 1	(36,814)		(34,654)	(72,732)	210%
3	Miscellaneous Revenues	33,383	29,421	29,421	26,559	71%
4	Inter-Business Unit	78,318	90,171	90,171	98,163	66%
5	Derivative Instruments <Note 2	(34,677)		7,986	17,708	222%
6	U.S. Treasury Credits	104,099	101,289	101,289	145,384	61%
7	Total Operating Revenues	\$2,234,695	\$2,879,557	\$2,879,575	\$2,391,849	69%
Operating Expenses						
Power System Generation Resources						
Operating Generation						
8	COLUMBIA GENERATING STATION	288,208	257,811	257,811	264,411	58%
9	BUREAU OF RECLAMATION	78,228	87,318	87,318	87,318	57%
10	CORPS OF ENGINEERS	178,407	191,060	191,060	191,060	60%
11	LONG-TERM CONTRACT GENERATING PROJECTS	28,783	30,455	30,455	32,755	52%
12	Sub-Total	573,626	566,644	566,644	575,544	58%
Operating Generation Settlements and Other Payments						
13	COLVILLE GENERATION SETTLEMENT	18,170	21,328	21,328	16,712	60%
14	SPOKANE LEGISLATION PAYMENT					
15	Sub-Total	18,170	21,328	21,328	16,712	60%
Non-Operating Generation						
16	TROJAN DECOMMISSIONING	(1,304)	2,200	2,200	2,200	86%
17	WNP-1&3 DECOMMISSIONING	550	418	418	418	53%
18	Sub-Total	(754)	2,618	2,618	2,618	81%
Gross Contracted Power Purchases (excluding bookout adjustments) <Note 1						
19	DSI MONETIZED POWER SALES	40,394				
20	PNCA HEADWATER BENEFITS	1,427	2,042	2,042	2,042	67%
21	OTHER POWER PURCHASES - (e.g. Short-Term)	280,487	87,631	87,881	387,079	85%
22	Sub-Total	322,308	89,673	89,923	389,121	85%
23	Bookout Adjustments to Contracted Power Purchases <Note 1	(36,814)			(34,654)	210%
Augmentation Power Purchases (includes IOU Load Reduc. and Buy Backs)						
24	AUGMENTATION POWER PURCHASES	2,051	180,765	180,766	2,716	68%
25	CONSERVATION AUGMENTATION					
26	Sub-Total	2,051	180,765	180,766	2,716	68%
Exchanges & Settlements						
27	RESIDENTIAL EXCHANGE PROGRAM <Note 4	205,171	263,137	264,528	179,820	72%
28	OTHER SETTLEMENTS					
29	Sub-Total	205,171	263,137	264,528	179,820	72%
Renewable Generation						
30	RENEWABLES R&D	840	6,174	1,665	1,665	29%
31	RENEWABLE CONSERVATION RATE CREDIT	6,323	4,000	4,000	4,000	69%
32	RENEWABLES	31,080	35,414	35,413	35,413	55%
33	Sub-Total	38,243	45,588	41,078	41,078	55%



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0060FY10	Power Services Detailed Statement of Revenues and Expenses	Run Date/Time: June 14, 2010 06:41
Requesting BL: POWER BUSINESS UNIT	Through the Month Ended May 31, 2010	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Lapsed = 66%

	A	B	C	D	E	F
	FY 2009	FY 2010			FY 2010	FY 2010
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
Generation Conservation						
34 GENERATION CONSERVATION R&D	2,338		3,200	3,200	1,977	62%
35 DSM TECHNOLOGY	686		1,600	1,500	239	16%
36 CONSERVATION ACQUISITION	6,475	14,000	14,000	10,000	3,913	39%
37 LOW INCOME WEATHERIZATION & TRIBAL	6,569	5,000	5,000	5,000	2,102	42%
38 ENERGY EFFICIENCY DEVELOPMENT	10,212	20,500	20,500	13,000	8,242	63%
39 LEGACY	1,421	1,988	1,025	1,018	642	63%
40 MARKET TRANSFORMATION	9,631	14,500	14,500	11,000	6,984	63%
41 Sub-Total	37,333	55,988	59,825	44,718	24,098	54%
42 Conservation Rate Credit (CRC)	23,869	28,000	28,000	26,000	16,834	65%
43 Power System Generation Sub-Total	1,183,202	1,253,742	1,254,711	1,243,673	798,937	64%
Power Non-Generation Operations						
Power Services System Operations						
44 EFFICIENCIES PROGRAM						
45 PBL SYSTEM OPERATIONS R&D	172			33	41	124%
46 INFORMATION TECHNOLOGY	4,834	6,318	6,297	6,296	3,152	50%
47 GENERATION PROJECT COORDINATION	5,761	7,290	8,760	4,898	4,026	82%
48 SLICE IMPLEMENTATION	1,872	2,396	1,859	1,957	1,397	71%
49 Sub-Total	12,640	16,004	16,915	13,184	8,616	65%
Power Services Scheduling						
50 OPERATIONS SCHEDULING	8,196	9,317	9,168	9,168	5,251	57%
51 PBL SCHEDULING R&D				14	14	100%
52 OPERATIONS PLANNING	6,160	5,808	6,066	6,097	3,955	65%
53 Sub-Total	14,357	15,125	15,234	15,279	9,220	60%
Power Services Marketing and Business Support						
54 SALES & SUPPORT	17,453	19,120	19,461	18,597	11,338	61%
55 STRATEGY, FINANCE & RISK MGMT	14,248	16,972	17,892	17,400	9,361	54%
56 EXECUTIVE AND ADMINISTRATIVE SERVICES	2,134	2,546	3,139	3,145	1,623	52%
57 CONSERVATION SUPPORT	8,647	11,254	8,849	8,836	5,558	63%
58 Sub-Total	42,482	49,893	49,341	47,977	27,882	58%
59 Power Non-Generation Operations Sub-Total	69,479	81,022	81,490	76,440	45,718	60%
Power Services Transmission Acquisition and Ancillary Services						
PBL Transmission Acquisition and Ancillary Services						
60 POWER SERVICES TRANSMISSION & ANCILLARY SERVICES	108,074	128,677	119,177	91,355	62,210	68%
61 3RD PARTY GTA WHEELING	41,341	50,690	50,690	50,690	29,862	59%
62 POWER SERVICES - 3RD PARTY TRANS & ANCILLARY SVCS	1,846	1,000	1,000	1,900	2,118	111%
63 GENERATION INTEGRATION	6,528	6,800	6,800	6,800	5,633	83%
64 TELEMETERING/EQUIP REPLACEMT	13	50	50	50	35	71%
65 Power Svcs Trans Acquisition and Ancillary Services Sub-Total	157,802	187,217	177,717	150,795	99,858	66%
Fish and Wildlife/USF&W/Planning Council/Environmental Req						
BPA Fish and Wildlife (includes F&W Shared Services)						
66 Fish & Wildlife	177,859	215,000	215,000	215,000	116,349	54%
67 USF&W Lower Snake Hatcheries	20,774	23,600	23,600	23,600	14,803	63%
68 Planning Council	9,424	9,683	9,683	9,683	6,080	63%
69 Environmental Requirements	1	300	300	300	27	9%
70 Fish and Wildlife/USF&W/Planning Council Sub-Total	208,059	248,583	248,583	248,583	137,259	55%



Report ID: 0060FY10 **Power Services Detailed Statement of Revenues and Expenses** Run Date/Time: June 14, 2010 06:41
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended May 31, 2010 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 66%

	A	B	C	D	E	F
	FY 2009	FY 2010			FY 2010	FY 2010
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
BPA Internal Support						
71 Additional Post-Retirement Contribution	16,353	15,447	16,717	16,717	11,145	67%
72 Agency Services G&A (excludes direct project support)	48,216	49,961	49,335	49,694	32,261	65%
73 BPA Internal Support Sub-Total	64,569	65,408	66,052	66,411	43,406	65%
74 Bad Debt Expense	2			45	45	100%
75 Other Income, Expenses, Adjustments	(2,456)		(1,428)	77	77	100%
Non-Federal Debt Service						
Energy Northwest Debt Service						
76 COLUMBIA GENERATING STATION DEBT SVC	160,501	235,736	235,618	221,801	153,140	69%
77 WNP-1 DEBT SVC	118,068	166,013	164,957	155,060	101,673	66%
78 WNP-3 DEBT SVC	110,182	144,892	149,486	120,096	72,170	60%
79 EN RETIRED DEBT	27,500					
80 EN LIBOR INTEREST RATE SWAP	19,337		10,700	34,405	34,405	100%
81 Sub-Total	435,588	546,641	560,761	531,362	361,387	68%
Non-Energy Northwest Debt Service						
82 TROJAN DEBT SVC	1,314					
83 CONSERVATION DEBT SVC	5,211	5,079	5,079	4,940	3,354	68%
84 COWLITZ FALLS DEBT SVC	11,703	11,566	11,566	11,566	7,805	67%
85 NORTHERN WASCO DEBT SVC	3,227	2,200	2,200	2,200	1,484	67%
86 Sub-Total	21,456	18,845	18,845	18,706	12,643	68%
87 Non-Federal Debt Service Sub-Total	457,044	565,486	579,606	550,068	374,030	68%
88 Depreciation	110,532	120,111	113,300	111,000	71,927	65%
89 Amortization	70,256	77,728	74,135	75,535	49,687	66%
90 Total Operating Expenses	\$2,318,490	\$2,599,296	\$2,594,166	\$2,522,628	\$1,620,944	64%
91 Net Operating Revenues (Expenses)	(\$83,795)	\$280,261	\$285,409	(\$130,779)	\$36,382	-128%
Interest Expense and (Income)						
92 Federal Appropriation	217,780	223,278	222,490	223,880	148,658	66%
93 Capitalization Adjustment	(45,937)	(45,937)	(45,937)	(45,937)	(30,625)	67%
94 Borrowings from US Treasury	35,818	42,246	35,516	33,498	22,747	68%
95 AFUDC	(9,336)	(10,800)	(13,000)	(13,900)	(8,217)	59%
96 Interest Income	(46,817)	(42,404)	(41,471)	(22,815)	(18,633)	82%
97 Net Interest Expense (Income)	151,508	166,383	157,598	174,726	113,931	65%
98 Total Expenses	\$2,469,998	\$2,765,679	\$2,751,764	\$2,697,354	\$1,734,874	64%
99 Net Revenues (Expenses)	(\$235,303)	\$113,878	\$127,811	(\$305,505)	(\$77,549)	25%

- <1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and gross purchase power.
- <2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by SFAS 133, as amended, for identified derivative instruments. The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.
- <3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <4 The Residential Exchange Program Lookback Amount applied is returned to the Consumer Owned Utilities (COUs) and recovered from the Investor Owned Utilities. Throughout the year actual revenue will be reduced by this amount to reflect the Lookback Amount refunds returned to COUs and actual REP expense will be reduced to reflect the Lookback Amount returned by the IOUs. Budgets were developed with the Lookback Amount applied as an increase to the REP expense, without adjustment to revenue. These circumstances will present actual revenue and REP expense running under budget.

Transmission Services





B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0061FY10	Transmission Services Detailed Statement of Revenues and Expenses	Run Date/Time: June 14, 2010 06:42
Requesting BL: TRANSMISSION BUSINESS UNIT	Through the Month Ended May 31, 2010	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Lapsed = 66%

	A	B	C	D	E	F
	FY 2009	FY 2010			FY 2010	FY 2010
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
Operating Revenues						
Sales						
Network						
1 Network Integration	\$115,120	122,266	120,203	\$123,177	\$85,413	69%
2 Other Network	351,122	355,195	354,489	358,753	238,695	67%
3 Intertie	67,172	68,836	68,820	67,435	43,472	64%
4 Other Direct Sales	155,783	167,685	168,157	187,755	125,347	67%
5 Miscellaneous Revenues	24,710	32,378	33,981	31,265	20,342	65%
6 Inter-Business Unit Revenues	117,932	117,381	121,415	107,853	69,788	65%
7 Total Operating Revenues	\$831,840	\$863,739	\$867,065	\$876,238	\$583,058	67%
Operating Expenses						
Transmission Operations						
System Operations						
8 INFORMATION TECHNOLOGY	4,572	7,005	7,933	7,951	2,988	38%
9 POWER SYSTEM DISPATCHING	11,138	11,461	11,434	11,434	7,712	67%
10 CONTROL CENTER SUPPORT	11,400	13,172	12,020	12,020	7,304	61%
11 TECHNICAL OPERATIONS	5,242	5,882	10,975	10,034	3,997	40%
12 SUBSTATION OPERATIONS	19,168	19,024	19,905	19,908	13,240	67%
13 Sub-Total	51,520	56,544	62,267	61,346	35,241	57%
Scheduling						
14 MANAGEMENT SUPERVISION & ADMINISTRATION	237	703			78	
15 RESERVATIONS	790	1,023	1,268	1,268	508	40%
16 PRE-SCHEDULING	261	448	105	5	117	0%
17 REAL-TIME SCHEDULING	3,492	4,808	5,219	4,519	2,369	52%
18 SCHEDULING TECHNICAL SUPPORT	1,564	2,271	2,501	2,401	1,373	57%
19 SCHEDULING AFTER-THE-FACT	310	415	48	48	153	315%
20 Sub-Total	6,655	9,668	9,141	8,241	4,597	56%
Marketing and Business Support						
21 TRANSMISSION SALES	2,298	3,120	3,055	3,055	1,534	50%
22 MKTG INTERNAL OPERATIONS					2	0%
23 MKTG TRANSMISSION FINANCE	398	291	289	289	204	70%
24 MKTG CONTRACT MANAGEMENT	3,556	4,706	4,964	4,830	2,499	52%
25 MKTG TRANSMISSION BILLING	2,698	2,224	2,592	2,365	1,289	55%
26 MKTG BUSINESS STRAT & ASSESS	5,346	6,732	6,640	6,485	3,861	60%
27 MARKETING IT SUPPORT	22	2,012				
28 MARKETING AND SALES						
29 METER DATA						
30 Marketing Sub-Total	14,318	19,086	17,539	17,024	9,388	55%
31 EXECUTIVE AND ADMIN SERVICES	9,311	7,618	11,691	12,627	8,328	66%
32 LEGAL SUPPORT	2,401	2,928	3,117	2,743	1,539	56%
33 TRANS SERVICES INTERNAL GENERAL & ADMINISTRATIVE	6,453	14,447	9,114	8,884	4,190	47%
34 AIRCRAFT SERVICES	921	1,160	2,102	1,849	577	31%
35 LOGISTICS SERVICES	3,756	7,566	9,883	5,135	2,912	57%
36 SECURITY ENHANCEMENTS	3,186	1,383	522	842	475	56%
37 Business Support Sub-Total	26,028	35,102	36,429	32,079	18,023	56%
38 Transmission Operations Sub-Total	98,521	120,400	125,377	118,691	67,249	57%



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0061FY10 **Transmission Services Detailed Statement of Revenues and Expenses** Run Date/Time: June 14, 2010 06:42
 Requesting BL: TRANSMISSION BUSINESS UNIT Through the Month Ended May 31, 2010 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 66%

	A	B	C	D	E	F
	FY 2009	FY 2010			FY 2010	FY 2010
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
Transmission Maintenance						
System Maintenance						
39	NON-ELECTRIC MAINTENANCE	11,280	26,046	21,672	21,256	7,274 34%
40	SUBSTATION MAINTENANCE	25,522	22,243	23,364	23,364	15,728 67%
41	TRANSMISSION LINE MAINTENANCE	21,983	25,540	23,475	23,475	15,495 66%
42	SYSTEM PROTECTION CONTROL MAINTENANCE	11,419	10,798	13,059	12,059	7,531 62%
43	POWER SYSTEM CONTROL MAINTENANCE	10,271	10,147	11,258	12,258	7,406 60%
44	JOINT COST MAINTENANCE	142	196	157	157	72 46%
45	SYSTEM MAINTENANCE MANAGEMENT	7,753	6,001	5,968	6,186	3,263 53%
46	ROW MAINTENANCE	34,417	18,181	30,017	30,017	15,079 50%
47	HEAVY MOBILE EQUIP MAINT	58		(53)	(53)	(223) 418%
48	TECHNICAL TRAINING	2,466	2,657	2,571	2,571	1,704 66%
49	Sub-Total	125,311	121,810	131,489	131,290	73,329 56%
Environmental Operations						
50	ENVIRONMENTAL ANALYSIS	67	78	78	141	39 28%
51	POLLUTION PREVENTION AND ABATEMENT	2,907	3,719	3,636	3,592	1,885 52%
52	Sub-Total	2,973	3,797	3,714	3,733	1,924 52%
53	Transmission Maintenance Sub-Total	128,284	125,607	135,202	135,023	75,252 56%
Transmission Engineering						
System Development						
54	RESEARCH & DEVELOPMENT	6,994	6,117	6,663	4,993	3,310 66%
55	TSD PLANNING AND ANALYSIS	8,029	8,539	8,483	8,489	5,069 60%
56	CAPITAL TO EXPENSE TRANSFER	6,101	4,000	3,695	3,695	1,023 28%
57	REGULATORY & REGION ASSOC FEES	5,149	4,807	7,864	6,910	3,670 53%
58	ENVIRONMENTAL POLICY/PLANNING	1,333	1,778	1,778	1,772	897 51%
59	Sub-Total	27,605	25,240	28,483	25,860	13,969 54%
60	Transmission Engineering Sub-Total	27,605	25,240	28,483	25,860	13,969 54%
Trans. Services Transmission Acquisition and Ancillary Services						
BBL Acquisition and Ancillary Products and Services						
61	ANCILLARY SERVICES PAYMENTS	63,418	64,485	77,588	90,124	56,429 63%
62	OTHER PAYMENTS TO POWER SERVICES	11,884	11,884	8,719	8,719	5,924 68%
63	STATION SERVICES PAYMENTS	3,016	3,589	3,629	3,499	2,195 63%
64	Sub-Total	78,318	79,957	89,936	102,342	64,548 63%
Non-BBL Acquisition and Ancillary Products and Services <Note 1						
65	LEASED FACILITIES	6,284	16,136	5,914	5,932	5,173 87%
66	GENERAL TRANSFER AGREEMENTS (settlement)		500	500	500	0 0%
67	NON-BBL ANCILLARY SERVICES	639	6,735	6,735	5,657	404 7%
68	Sub-Total	6,923	23,371	13,149	12,089	5,578 46%
69	Trans. Svcs. Acquisition and Ancillary Services Sub-Total	85,241	103,328	103,085	114,431	70,126 61%
Transmission Reimbursables						
Reimbursables						
70	EXTERNAL REIMBURSABLE SERVICES	5,543	7,022	7,054	5,978	3,617 61%
71	INTERNAL REIMBURSABLE SERVICES	3,189	2,119	2,673	3,103	3,139 101%
72	Sub-Total	8,733	9,142	9,727	9,082	6,756 74%
73	Transmission Reimbursables Sub-Total	8,733	9,142	9,727	9,082	6,756 74%



Report ID: 0061FY10	Transmission Services Detailed Statement of Revenues and Expenses	Run Date/Time: June 14, 2010 06:42
Requesting BL: TRANSMISSION BUSINESS UNIT	Through the Month Ended May 31, 2010	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Lapsed = 66%

	A	B	C	D	E	F
	FY 2009	FY 2010			FY 2010	FY 2010
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
BPA Internal Support						
74 Additional Post-Retirement Contribution	16,353	15,447	16,717	16,717	11,145	67%
75 Agency Services G & A (excludes direct project support)	46,753	48,937	49,017	48,958	31,335	64%
76 BPA Internal Support Subtotal	63,106	64,384	65,734	65,675	42,480	65%
Other Income, Expenses, and Adjustments						
77 Bad Debt Expense	580			521	521	100%
78 Other Income, Expenses, Adjustments	(513)			1,455	1,393	96%
79 Undistributed Reduction		(10,000)	(2,000)			
80 Non-Federal Debt Service <Note 1						
81 Depreciation	173,582	187,987	183,050	181,000	118,460	65%
82 Amortization <Note 1	1,204	1,715	1,100	1,100	851	77%
83 Total Operating Expenses	\$586,343	\$627,802	\$649,758	\$652,838	\$397,057	61%
84 Net Operating Revenues (Expenses)	\$245,497	\$235,937	\$217,307	\$223,400	\$186,001	83%
Interest Expense and (Income)						
85 Federal Appropriation	35,356	32,979	34,658	34,658	23,105	67%
86 Capitalization Adjustment	(18,968)	(18,968)	(18,968)	(18,968)	(12,645)	67%
87 Borrowings from US Treasury	77,134	91,570	78,599	78,013	50,264	64%
88 Debt Service Reassignment	55,971	56,781	56,781	56,781	37,854	67%
89 Customer Advances	8,085	16,100	8,000	7,400	5,249	71%
90 Lease Financing	17,369	16,714	21,600	21,369	13,791	65%
91 AFUDC	(21,373)	(16,501)	(21,300)	(25,700)	(16,331)	64%
92 Interest Income	(30,681)	(24,655)	(27,226)	(31,553)	(19,343)	61%
93 Net Interest Expense (Income)	122,892	154,020	132,144	122,000	81,944	67%
94 Total Expenses	\$709,235	\$781,822	\$781,902	\$774,838	\$479,001	62%
95 Net Revenues (Expenses)	\$122,605	\$81,917	\$85,163	\$101,400	\$104,057	103%

<1 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case and budget data.