

# October 2011

## *Monthly Financial Reports & Customer Collaborative*





Report ID: 0020FY11  
 Requesting BL: CORPORATE BUSINESS UNIT  
 Unit of measure: \$ Thousands

**FCRPS Summary Statement of Revenues and Expenses**  
 Through the Month Ended September 30, 2011  
 Preliminary/ Unaudited

Run Date/Run Time: October 21, 2011/ 05:36  
 Data Source: EPM Data Warehouse  
 % of Year Lapsed = 100%

	FY 2010		FY 2011			FY 2011
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals: FYTD
<b>Operating Revenues</b>						
1 Gross Sales (excluding bookout adjustment) <Notes 1 and 5	\$ 2,978,423	\$ 2,971,900	\$ 3,484,315	\$ 3,131,938	\$ 3,238,482	\$ 3,226,407
2 Bookout adjustment to Sales <Note 1	(120,803)	(120,803)	-	-	(62,811)	(92,198)
3 Miscellaneous Revenues	58,435	61,544	61,610	58,385	55,702	60,863
4 Derivative Instruments <Note 6	14,800	14,800	-	-	-	-
5 U.S. Treasury Credits	128,533	127,690	106,569	117,541	91,185	89,702
<b>6 Total Operating Revenues</b>	<b>3,059,388</b>	<b>3,055,131</b>	<b>3,652,494</b>	<b>3,307,864</b>	<b>3,322,558</b>	<b>3,284,775</b>
<b>Operating Expenses</b>						
Power System Generation Resources						
Operating Generation Resources						
7 Columbia Generating Station	256,940	256,940	324,882	323,082	321,683	322,212
8 Bureau of Reclamation	78,688	82,125	96,110	96,110	96,110	85,488
9 Corps of Engineers	184,844	192,279	192,433	192,433	192,433	190,835
10 Long-term Contract Generating Projects	28,769	28,769	30,767	31,266	30,246	29,427
11 Operating Generation Settlement Payment	16,712	16,712	21,754	21,754	17,570	17,570
12 Non-Operating Generation	2,673	2,673	2,728	2,128	2,740	2,672
13 Gross Contracted Power Purchases and Augmentation Power Purch <Note 1	472,526	472,526	347,770	162,715	217,962	240,147
14 Bookout Adjustment to Power Purchases <Note 1	(120,803)	(120,803)	-	-	(62,811)	(92,198)
15 Exchanges & Settlements <Note 5	180,453	180,453	268,647	188,987	182,260	184,764
16 Renewables	34,296	34,296	38,505	39,578	39,635	38,045
17 Generation Conservation	67,542	66,870	85,122	76,200	68,000	59,475
<b>18 Subtotal Power System Generation Resources</b>	<b>1,202,638</b>	<b>1,212,839</b>	<b>1,408,720</b>	<b>1,134,254</b>	<b>1,105,827</b>	<b>1,078,437</b>
19 Power Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 3	47,343	47,352	52,220	56,677	52,797	49,397
20 Power Services Non-Generation Operations	75,576	75,576	89,240	86,811	81,007	75,084
21 Transmission Operations	103,625	103,625	122,722	128,088	119,593	114,694
22 Transmission Maintenance	125,431	125,431	130,573	142,151	141,511	128,937
23 Transmission Engineering	24,221	24,221	25,448	32,033	30,337	30,895
24 Trans Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 3, 4	8,801	8,801	13,692	7,531	11,155	6,068
25 Transmission Reimbursables	9,100	9,100	10,000	9,920	10,070	13,807
26 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	230,298	231,528	270,394	259,212	259,607	253,403
BPA Internal Support						
27 Additional Post-Retirement Contribution	30,894	30,894	31,157	31,157	31,157	31,157
28 Agency Services G&A	102,299	102,299	99,174	104,195	109,447	110,928
29 Other Income, Expenses & Adjustments	(1,027)	(1,026)	(2,000)	-	4,079	19,453
30 Non-Federal Debt Service <Note 4	600,360	600,360	643,105	623,147	625,013	624,972
31 Depreciation & Amortization <Note 4	368,757	368,371	408,470	393,465	391,065	393,502
<b>32 Total Operating Expenses</b>	<b>2,926,316</b>	<b>2,939,370</b>	<b>3,302,914</b>	<b>3,008,642</b>	<b>2,972,665</b>	<b>2,930,733</b>
<b>33 Net Operating Revenues (Expenses)</b>	<b>133,071</b>	<b>115,761</b>	<b>349,580</b>	<b>299,222</b>	<b>349,893</b>	<b>354,041</b>
<b>Interest Expense and (Income)</b>						
34 Interest Expense	331,255	331,255	389,018	346,359	340,837	352,904
35 AFUDC	(36,947)	(32,867)	(32,848)	(36,875)	(38,700)	(42,984)
36 Interest Income	(55,047)	(55,047)	(65,527)	(42,666)	(40,186)	(37,562)
<b>37 Net Interest Expense (Income)</b>	<b>239,261</b>	<b>243,342</b>	<b>290,643</b>	<b>266,818</b>	<b>261,951</b>	<b>272,359</b>
<b>38 Net Revenues (Expenses)</b>	<b>\$ (106,190)</b>	<b>\$ (127,581)</b>	<b>\$ 58,938</b>	<b>\$ 32,404</b>	<b>\$ 87,941</b>	<b>\$ 81,683</b>

- <1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and purchase power.
- <2 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <3 The consolidated FCRPS Statement reduces reported Revenues and Expenses where between business line transactions occur, the most significant of which are for Transmission Acquisition and Ancillary Services.
- <4 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case and budget data.
- <5 The Residential Exchange Program Lookback Amount applied is returned to the Consumer Owned Utilities (COUs) and recovered from the Investor Owned Utilities. Throughout the year actual revenue will be reduced by this amount to reflect the Lookback Amount refunds returned to COUs and actual REP expense will be reduced to reflect the Lookback Amount returned by the IOUs. Rate case estimates were developed with the Lookback Amount applied as an increase to the REP expense, without adjustment to revenue. These circumstances will present actual revenue and REP expense running under rate case estimates.
- <6 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by ASC 815, Derivatives and Hedging (formerly SFAS 133), for identified derivative instruments. In FY2010, BPA began applying ASC 980, Regulated Operations, treating the unrealized gains and losses on derivative instruments as Regulatory Assets and Liabilities.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0021FY11 **Power Services Summary Statement of Revenues and Expenses** Run Date/Time: October 21, 2011 05:36  
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended September 30, 2011 Data Source: EPM Data Warehouse  
 Unit of measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 100%

	FY 2010		FY 2011			FY 2011
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Current EOY Forecast	
<b>Operating Revenues</b>						
1 Gross Sales (excluding bookout adjustment) <Notes 1 and 3	\$ 2,240,093	\$ 2,233,570	\$ 2,731,880	\$ 2,382,317	\$ 2,498,334	\$ 2,486,801
2 Bookout Adjustment to Sales <Note 1	(120,803)	(120,803)	-	-	(62,811)	(92,198)
3 Miscellaneous Revenues	26,260	29,370	29,421	25,315	21,280	24,699
4 Inter-Business Unit	100,981	100,981	102,735	97,842	107,245	110,034
5 Derivative Instruments <Note 4	14,800	14,800	-	-	-	-
6 U.S. Treasury Credits	128,533	127,690	106,569	117,541	91,185	89,702
<b>Total Operating Revenues</b>	<b>2,389,864</b>	<b>2,385,607</b>	<b>2,970,605</b>	<b>2,623,015</b>	<b>2,655,232</b>	<b>2,619,038</b>
<b>Operating Expenses</b>						
Power System Generation Resources						
Operating Generation Resources						
8 Columbia Generating Station	256,940	256,940	324,882	323,082	321,683	322,212
9 Bureau of Reclamation	78,688	82,125	96,110	96,110	96,110	85,488
10 Corps of Engineers	184,844	192,279	192,433	192,433	192,433	190,835
11 Long-term Contract Generating Projects	28,769	28,769	30,767	31,266	30,246	29,427
12 Operating Generation Settlement Payment	16,712	16,712	21,754	21,754	17,570	17,570
13 Non-Operating Generation	2,673	2,673	2,728	2,128	2,740	2,672
14 Gross Contracted Power Purchases and Aug Power Purchases <Note 1	472,526	472,526	347,770	162,715	217,962	240,147
15 Bookout Adjustment to Power Purchases <Note 1	(120,803)	(120,803)	-	-	(62,811)	(92,198)
16 Residential Exchange/IOU Settlement Benefits <Note 3	180,453	180,453	268,647	188,987	182,260	184,764
17 Renewables	35,408	35,408	38,505	39,758	39,635	38,527
18 Generation Conservation	67,542	66,870	85,122	76,200	68,000	59,476
<b>Subtotal Power System Generation Resources</b>	<b>1,203,751</b>	<b>1,213,951</b>	<b>1,408,720</b>	<b>1,134,434</b>	<b>1,105,827</b>	<b>1,078,919</b>
20 Power Services Transmission Acquisition and Ancillary Services	157,594	157,603	176,591	168,065	182,619	179,684
21 Power Non-Generation Operations	75,623	75,623	89,240	86,901	81,007	75,137
22 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	231,165	232,395	270,714	259,714	259,607	254,540
BPA Internal Support						
23 Additional Post-Retirement Contribution	15,447	15,447	15,578	15,579	15,579	15,579
24 Agency Services G&A	51,937	51,937	50,064	47,886	50,384	50,861
25 Other Income, Expenses & Adjustments	(7,450)	(7,449)	-	-	298	(156)
26 Non-Federal Debt Service	537,830	537,830	581,494	561,536	563,248	563,207
27 Depreciation & Amortization	183,375	184,989	206,934	200,565	198,665	201,106
<b>Total Operating Expenses</b>	<b>2,449,271</b>	<b>2,462,325</b>	<b>2,799,335</b>	<b>2,474,679</b>	<b>2,457,234</b>	<b>2,418,876</b>
<b>Net Operating Revenues (Expenses)</b>	<b>(59,407)</b>	<b>(76,718)</b>	<b>171,270</b>	<b>148,336</b>	<b>197,998</b>	<b>200,161</b>
<b>Interest Expense and (Income)</b>						
30 Interest Expense	211,064	211,064	226,370	215,340	213,444	210,293
31 AFUDC	(13,743)	(9,662)	(10,200)	(11,325)	(12,200)	(15,151)
32 Interest Income	(24,650)	(24,474)	(40,854)	(13,606)	(12,852)	(12,283)
<b>Net Interest Expense (Income)</b>	<b>172,671</b>	<b>176,928</b>	<b>175,316</b>	<b>190,409</b>	<b>188,392</b>	<b>182,860</b>
<b>Net Revenues (Expenses)</b>	<b>\$ (232,078)</b>	<b>\$ (253,645)</b>	<b>\$ (4,046)</b>	<b>\$ (42,073)</b>	<b>\$ 9,607</b>	<b>\$ 17,302</b>

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- <2 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <3 The Residential Exchange Program Lookback Amount applied is returned to the Consumer Owned Utilities (COUs) and recovered from the Investor Owned Utilities. Throughout the year actual revenue will be reduced by this amount to reflect the Lookback Amount refunds returned to COUs and actual REP expense will be reduced to reflect the Lookback Amount returned by the IOUs. Rate case estimates were developed with the Lookback Amount applied as an increase to the REP expense, without adjustment to revenue. These circumstances will present actual revenue and REP expense running under rate case estimates.
- <4 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by ASC 815, Derivatives and Hedging (formerly SFAS 133), for identified derivative instruments. In FY2010, BPA began applying ASC 980, Regulated Operations, treating the unrealized gains and losses on derivative instruments as Regulatory Assets and Liabilities.



Report ID: 0023FY11 **Transmission Services Summary Statement of Revenues and Expenses** Run Date/Time: October 21, 2011/ 05:36  
 Requesting BL: TRANSMISSION BUSINESS UNIT Through the Month Ended September 30, 2011 Data Source: EPM Data Warehouse  
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 100%

	FY 2010		FY 2011			FY 2011
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals: FYTD
<b>Operating Revenues</b>						
1 Sales	\$ 738,330	\$ 738,330	\$ 752,435	\$ 749,621	\$ 740,148	\$ 739,606
2 Miscellaneous Revenues	32,175	32,175	32,189	33,070	34,422	36,164
3 Inter-Business Unit Revenues	113,576	113,576	107,737	115,950	130,594	132,237
4 <b>Total Operating Revenues</b>	<b>884,080</b>	<b>884,080</b>	<b>892,361</b>	<b>898,641</b>	<b>905,164</b>	<b>908,008</b>
<b>Operating Expenses</b>						
5 Transmission Operations	103,625	103,625	122,722	128,088	119,593	114,694
6 Transmission Maintenance	125,431	125,431	130,573	142,151	141,511	128,937
7 Transmission Engineering	24,221	24,221	25,448	32,033	30,337	30,895
8 Trans Services Transmission Acquisition and Ancillary Services <Note 2	109,782	109,782	116,422	106,887	118,586	116,101
9 Transmission Reimbursables	9,100	9,100	10,000	9,920	10,070	13,807
10 BPA Internal Support						
Additional Post-Retirement Contribution	15,447	15,447	15,579	15,579	15,579	15,579
11 Agency Services G&A	50,362	50,362	49,110	56,309	59,062	60,067
12 Other Income, Expenses & Adjustments	7,721	7,722	(2,000)	-	3,781	19,887
13 Depreciation & Amortization <Note 2	183,382	183,382	201,536	192,900	192,400	192,396
14 <b>Total Operating Expenses</b>	<b>629,071</b>	<b>629,072</b>	<b>669,389</b>	<b>683,868</b>	<b>690,919</b>	<b>692,363</b>
15 <b>Net Operating Revenues (Expenses)</b>	<b>255,009</b>	<b>255,008</b>	<b>222,971</b>	<b>214,774</b>	<b>214,246</b>	<b>215,645</b>
<b>Interest Expense and (Income)</b>						
16 Interest Expense	177,042	177,042	219,428	187,799	181,752	197,010
17 AFUDC	(23,204)	(23,204)	(22,648)	(25,550)	(26,500)	(27,833)
18 Interest Income	(30,468)	(30,644)	(24,673)	(29,060)	(27,334)	(25,319)
19 <b>Net Interest Expense (Income)</b>	<b>123,371</b>	<b>123,195</b>	<b>172,107</b>	<b>133,189</b>	<b>127,918</b>	<b>143,858</b>
20 <b>Net Revenues (Expenses)</b>	<b>\$ 131,638</b>	<b>\$ 131,814</b>	<b>\$ 50,864</b>	<b>\$ 81,585</b>	<b>\$ 86,328</b>	<b>\$ 71,788</b>

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.  
 <2 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case and budget data.



Report ID: 0027FY11  
 Requesting BL: CORPORATE BUSINESS UNIT  
 Unit of Measure: \$Thousands

**BPA Statement of Capital Expenditures**  
 FYTD Through the Month Ended September 30, 2011  
 Preliminary Unaudited

Run Date/Run Time: October 21, 2011/ 05:48  
 Data Source: EPM Data Warehouse  
 % of Year Lapsed = 100%

A		B		C		D		E	
FY 2011		FY 2011		FY 2011		FY 2011		FY 2011	
SOY Budget	Current EOY Forecast	Actuals: Sep	Actuals: FYTD	Actuals: Sep	Actuals: FYTD	Actuals: Sep	Actuals: FYTD	Actuals / Forecast	

**Transmission Business Unit**

<b>Transmission Business Unit</b>									
<b>CAPITAL DIRECT</b>									
<b>MAIN GRID</b>									
1	MID-COLUMBIA REINFORCEMENT	13,636	9,810	31	9,711	99%			
2	CENTRAL OREGON REINFORCEMENT	10,099	10,003	872	13,331	133%			
3	BIG EDDY-KNIGHT 500kv PROJECT	2,576	12,805	2,709	16,424	128%			
4	OLYMPIC PENINSULA REINFORCEMNT	-	23	-	204	896%			
5	WEST OF MCNARY INTEGRATION PRO	77,768	67,696	4,568	66,865	99%			
6	I-5 CORRIDOR UPGRADE PROJECT	5,483	12,885	2,975	12,862	100%			
7	LIBBY-TROY LINE REBUILD	-	383	126	544	142%			
8	CENTRAL FERRY- LOWER MONUMNTAL	3,136	5,529	1,071	5,507	100%			
9	PORTLAND-VANCOUVER	25,233	28,764	5,179	27,847	97%			
10	SALEM- ALBANY-EUGENE AREA	13,100	3,838	11	624	16%			
11	TRI-CITIES AREA	1,073	9	-	31	356%			
12	MONTANA-WEST OF HATWAI	-	-	-	(130)				
13	MISC. MAIN GRID PROJECTS	-	759	1,784	1,326	175%			
14	<b>TOTAL MAIN GRID</b>	<b>152,105</b>	<b>152,503</b>	<b>19,326</b>	<b>155,145</b>	<b>102%</b>			
<b>AREA &amp; CUSTOMER SERVICE</b>									
15	ROGUE SVC ADDITION	2,104	2,796	66	2,262	81%			
16	CITY OF CENTRALIA PROJECT	302	89	3	304	340%			
17	SOUTHERN IDAHO - LOWER VALLEY	1,625	6,698	1,851	4,970	74%			
18	LONGVIEW AREA REINFORCEMENT	199	1,636	81	1,718	105%			
19	KALISPELL-FLATHEAD VALLEY	407	362	3	293	81%			
20	MISC. AREA & CUSTOMER SERVICE	8,526	5,950	2,315	6,273	105%			
21	<b>TOTAL AREA &amp; CUSTOMER SERVICE</b>	<b>13,163</b>	<b>17,532</b>	<b>4,318</b>	<b>15,820</b>	<b>90%</b>			



Report ID: 0027FY11  
 Requesting BL: CORPORATE BUSINESS UNIT  
 Unit of Measure: \$Thousands

**BPA Statement of Capital Expenditures**  
 FYTD Through the Month Ended September 30, 2011  
 Preliminary Unaudited

Run Date/Run Time: October 21, 2011/ 05:48  
 Data Source: EPM Data Warehouse  
 % of Year Lapsed = 100%

A		B		C		D		E	
FY 2011		FY 2011		FY 2011		FY 2011		FY 2011	
SOY Budget	Current EOY Forecast	Actuals: Sep	Actuals: FYTD	Actuals: Sep	Actuals: FYTD	Actuals: Sep	Actuals: FYTD	Actuals / Forecast	Actuals / Forecast

**Transmission Business Unit (Continued)**

	A	B	C	D	E
	SOY Budget	Current EOY Forecast	Actuals: Sep	Actuals: FYTD	Actuals / Forecast
SYSTEM REPLACEMENTS					
22 TEAP - TOOLS	1,052	791	298	1,046	132%
23 TEAP - EQUIPMENT	14,434	11,000	4,438	10,501	95%
24 SPC - SER	611	399	83	578	145%
25 SPC - DFRS	4,491	1,705	832	3,189	187%
26 SPC - METERING	313	116	24	169	146%
27 SPC - CONTROL AND INDICATION	-	136	-	182	134%
28 SPC - RELAYS	4,126	3,417	538	3,528	103%
29 PSC - TELEPHONE SYSTEMS	704	594	9	728	123%
30 PSC - TRANSFER TRIP	10,740	7,949	176	5,305	67%
31 PSC - TLECOM TRANSPORT	2,714	1,094	378	1,237	113%
32 PSC - SCADA/TELEMETRY/SUP CNTRL	1,223	652	512	1,405	215%
33 PSC- TELECOM SUPPORT EQUIPMENT	979	422	52	539	128%
34 SUB DC- PWR ELCTRNC & SRS CAPS	4,256	5,146	666	5,926	115%
35 SUB AC- BUS & STRUCTURES	626	384	55	361	94%
36 SUB AC - LOW VOLTAGE AUX.	2,808	3,603	1,243	4,977	138%
37 SUB AC- SHUNT CAPACITORS	609	295	120	660	224%
38 SUB AC-CIRCUIT BRKR & SWTCH GR	9,919	8,536	1,783	7,832	92%
39 SUB AC - CVT/PT/CT & ARRESTERS	2,305	1,519	103	1,226	81%
40 SUB AC-TRANSFORMERS & REACTORS	913	1,053	107	967	92%
41 LINES - STEEL HARDWARE REPLCMT	23,402	21,213	1,011	16,777	79%
42 LINES - WOOD POLE LN REBUILDS	44,036	44,378	9,393	45,445	102%
43 MISC. REPLACEMENT PROJECTS		6	-	46	774%
44 MISC FACILITIES- NON-ELECTRIC	15,977	9,384	428	8,726	93%
45 <b>TOTAL SYSTEM REPLACEMENTS</b>	<b>146,237</b>	<b>123,792</b>	<b>22,249</b>	<b>121,349</b>	<b>98%</b>



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0027FY11  
 Requesting BL: CORPORATE BUSINESS UNIT  
 Unit of Measure: \$Thousands

**BPA Statement of Capital Expenditures**  
 FYTD Through the Month Ended September 30, 2011  
 Preliminary Unaudited

Run Date/Run Time: October 21, 2011/ 05:48  
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A		B		C		D		E	
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SOY Budget	Current EOY Forecast	Actuals: Sep	Actuals: FYTD	Actuals: Sep	Actuals: FYTD	Actuals: Sep	Actuals: FYTD	Actuals / Forecast	Actuals / Forecast

<b>Transmission Business Unit (Continued)</b>									
		A	B	C	D	E			
		SOY Budget	Current EOY Forecast	Actuals: Sep	Actuals: FYTD	Actuals: Sep	Actuals: FYTD	Actuals / Forecast	Actuals / Forecast
<b>UPGRADES &amp; ADDITIONS</b>									
46	IT PROJECTS	7,829	7,732	553	7,834			101%	
47	SECURITY ENHANCEMENTS	6,259	776	40	306			39%	
48	LAND RIGHTS - ACCESS ROADS	3,000	3,000	36	2,949			98%	
49	LAND RIGHTS- VEG MITIGATION	407	308	299	1,027			333%	
50	LAND RIGHTS - TRIBAL RENEWALS	-	1,337	(616)	544			41%	
51	ACCESS ROADS	8,953	12,336	2,550	14,440			117%	
52	SUBSTATION UPGRADES	47,234	42,868	17,677	36,811			86%	
53	LINE SWITCH UPGRADES	-	77	19	130			169%	
54	LINE CAPACITY UPGRADES	-	25		1			4%	
55	CELILO UPGRADES PROJECT	478	564	88	969			172%	
56	CONTROL CENTERS	1,281	883	42	1,006			114%	
57	CC SYSTEM & APPLICATION	1,337	807	187	811			100%	
58	CC INFRASTRUCTURE COMPONENTS	4,153	4,443	337	4,501			101%	
59	SYSTEM TELECOMMUNICATION	10,640	16,668	1,791	16,679			100%	
60	MISC. UPGRADES AND ADDITIONS	30,896	28,502	1,682	27,567			97%	
61	<b>TOTAL UPGRADES &amp; ADDITIONS</b>	<b>122,467</b>	<b>120,327</b>	<b>24,685</b>	<b>115,577</b>			<b>96%</b>	
<b>ENVIRONMENT CAPITAL</b>									
62	MISC. ENVIRONMENT PROJECTS	6,546	6,121	1,742	5,230			85%	
63	<b>TOTAL ENVIRONMENT CAPITAL</b>	<b>6,546</b>	<b>6,121</b>	<b>1,742</b>	<b>5,230</b>			<b>85%</b>	
64	<b>CAPITAL DIRECT</b>	<b>440,519</b>	<b>420,276</b>	<b>72,320</b>	<b>413,121</b>			<b>98%</b>	
<b>PFIA</b>									
65	MISC. PFIA PROJECTS	11,436	5,572	631	5,214			94%	
66	GENERATOR INTERCONNECTION	74,065	91,159	10,757	80,889			89%	
67	SPECTRUM RELOCATION	4,909	6,758	979	6,971			103%	
68	COI ADDITION PROJECT	14,068	10,487	4	13,858			132%	
69	<b>TOTAL PFIA</b>	<b>104,478</b>	<b>113,976</b>	<b>12,370</b>	<b>106,932</b>			<b>94%</b>	
70	<b>CAPITAL INDIRECT</b>		-	<b>(2,364)</b>	<b>2,152</b>				
71	<b>LAPSE FACTOR</b>	<b>(80,648)</b>	-	-	-				
72	<b>TOTAL Transmission Business Unit</b>	<b>464,349</b>	<b>534,252</b>	<b>82,326</b>	<b>522,206</b>			<b>98%</b>	



Report ID: 0027FY11  
 Requesting BL: CORPORATE BUSINESS UNIT  
 Unit of Measure: \$Thousands

**BPA Statement of Capital Expenditures**  
 FYTD Through the Month Ended September 30, 2011  
 Preliminary Unaudited

Run Date/Run Time: October 21, 2011/ 05:48  
 Data Source: EPM Data Warehouse  
 % of Year Lapsed = 100%

	A	B	C	D	E	
	FY 2011		FY 2011		FY 2011	
	SOY Budget	Current EOY Forecast	Actuals: Sep	Actuals: FYTD	Actuals / Forecast	
<b>Power Business Unit</b>						
73	BUREAU OF RECLAMATION-CAPITAL	83,744	68,537	9,741	72,537	106%
74	CORPS OF ENGINEERS-CAPITAL	115,381	133,974	22,803	127,899	95%
75	CONSERVATION ACQUISITION	80,000	143,000	39,528	161,754	113%
76	NON-GENERATION OPERATIONS	8,325	8,283	1,285	12,148	147%
77	FISH&WILDLIFE&PLANNING COUNCIL	90,500	90,500	10,070	90,816	100%
78	LAPSE FACTOR	(37,200)	-	-	-	
79	<b>TOTAL Power Business Unit</b>	<b>340,750</b>	<b>444,294</b>	<b>83,426</b>	<b>465,154</b>	<b>105%</b>
<b>Corporate Business Unit</b>						
80	CORPORATE BUSINESS UNIT	45,684	41,337	2,298	24,179	58%
81	LAPSE FACTOR	(5,012)	-	-	-	
82	<b>TOTAL Corporate Business Unit</b>	<b>40,672</b>	<b>41,337</b>	<b>2,298</b>	<b>24,179</b>	<b>58%</b>
83	<b>TOTAL BPA Capital Expenditures</b>	<b>\$ 845,772</b>	<b>\$ 1,019,883</b>	<b>\$ 168,051</b>	<b>\$ 1,011,539</b>	<b>99%</b>



Report ID: 0060FY11	<b>Power Services Detailed Statement of Revenues and Expenses</b>	Run Date/Time: October 21, 2011 05:36
Requesting BL: POWER BUSINESS UNIT	Through the Month Ended September 30, 2011	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Lapsed = 100%

	A	B	C	D <Note 2	E	F
	FY 2010	FY 2011			FY 2011	FY 2011
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
<b>Operating Revenues</b>						
1	Gross Sales (excluding bookout adjustment) <Notes 1 and 3	\$ 2,233,570	\$ 2,731,880	\$ 2,382,317	\$ 2,498,334	100%
2	Bookout Adjustment to Sales <Note 1	(120,803)	-	-	(62,811)	147%
3	Miscellaneous Revenues	29,370	29,421	25,315	21,280	116%
4	Inter-Business Unit	100,981	102,735	97,842	110,034	103%
5	Derivative Instruments <Note 4	14,800	-	-	-	0%
6	U.S. Treasury Credits	127,690	106,569	117,541	89,702	98%
7	<b>Total Operating Revenues</b>	<b>2,385,607</b>	<b>2,970,605</b>	<b>2,623,015</b>	<b>2,655,232</b>	<b>99%</b>
<b>Operating Expenses</b>						
<b>Power System Generation Resources</b>						
<b>Operating Generation</b>						
8	COLUMBIA GENERATING STATION	256,940	324,882	323,082	321,683	100%
9	BUREAU OF RECLAMATION	82,125	96,110	96,110	96,110	89%
10	CORPS OF ENGINEERS	192,279	192,433	192,433	192,433	99%
11	LONG-TERM CONTRACT GENERATING PROJECTS	28,769	30,767	31,266	30,246	97%
12	<b>Sub-Total</b>	560,113	644,192	642,891	640,472	98%
<b>Operating Generation Settlements and Other Payments</b>						
13	COLVILLE GENERATION SETTLEMENT	16,712	21,754	21,754	17,570	100%
14	<b>Sub-Total</b>	16,712	21,754	21,754	17,570	100%
<b>Non-Operating Generation</b>						
15	TROJAN DECOMMISSIONING	2,318	2,300	1,700	1,700	99%
16	WNP-1&3 DECOMMISSIONING	355	428	428	1,040	95%
17	<b>Sub-Total</b>	2,673	2,728	2,128	2,740	98%
<b>Gross Contracted Power Purchases (excluding bookout adjustments) &lt;Note 1</b>						
18	PNCA HEADWATER BENEFITS	1,948	2,620	2,201	2,201	90%
19	OTHER POWER PURCHASES - (e.g. Short-Term)	467,850	72,107	158,520	212,931	110%
20	<b>Sub-Total</b>	469,797	74,727	160,721	215,132	110%
21	Bookout Adjustments to Contracted Power Purchases <Note 1	(120,803)	-	-	(62,811)	147%
<b>Augmentation Power Purchases</b>						
22	AUGMENTATION POWER PURCHASES	2,728	273,043	1,994	2,829	102%
23	<b>Sub-Total</b>	2,728	273,043	1,994	2,829	102%
<b>Exchanges &amp; Settlements</b>						
24	RESIDENTIAL EXCHANGE PROGRAM <Note 3	180,453	268,647	188,987	182,260	101%
25	OTHER SETTLEMENTS	-	-	-	-	0%
26	<b>Sub-Total</b>	180,453	268,647	188,987	182,260	101%
<b>Renewable Generation</b>						
27	RENEWABLE CONSERVATION RATE CREDIT	4,147	2,500	2,500	2,588	104%
28	RENEWABLES	31,261	36,005	37,258	37,135	97%
29	<b>Sub-Total</b>	\$ 35,408	\$ 38,505	\$ 39,758	\$ 39,635	97%



Report ID: 0060FY11 **Power Services Detailed Statement of Revenues and Expenses** Run Date\Time: October 21, 2011 05:36  
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended September 30, 2011 Data Source: EPM Data Warehouse  
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 100%

	A	B	C	D <small>&lt;Note 2</small>	E	F
	FY 2010	FY 2011			FY 2011	FY 2011
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
<b>Generation Conservation</b>						
30 DSM TECHNOLOGY	\$ 1,772	\$ -	\$ -	\$ -	\$ (9)	0%
31 CONSERVATION ACQUISITION	8,617	14,000	16,200	14,000	12,042	86%
32 LOW INCOME WEATHERIZATION & TRIBAL	4,735	5,000	5,000	5,000	3,046	61%
33 ENERGY EFFICIENCY DEVELOPMENT	15,130	20,500	11,500	6,500	5,330	82%
34 LEGACY	1,005	1,622	1,000	1,000	624	62%
35 MARKET TRANSFORMATION	9,831	14,500	13,000	12,000	10,807	90%
36 CONSERVATION RATE CREDIT (CRC)	25,781	29,500	29,500	29,500	27,636	94%
37 <b>Sub-Total</b>	66,870	85,122	76,200	68,000	59,476	87%
38 <b>Power System Generation Sub-Total</b>	1,213,951	1,408,720	1,134,434	1,105,827	1,078,919	98%
<b>Power Non-Generation Operations</b>						
<b>Power Services System Operations</b>						
39 INFORMATION TECHNOLOGY	5,525	6,282	7,148	5,899	3,480	59%
40 GENERATION PROJECT COORDINATION	5,243	7,542	5,413	5,468	5,836	107%
41 SLICE IMPLEMENTATION	2,065	2,448	1,778	1,743	1,942	111%
42 <b>Sub-Total</b>	12,832	16,272	14,340	13,109	11,257	86%
<b>Power Services Scheduling</b>						
43 OPERATIONS SCHEDULING	7,963	9,564	9,805	8,799	7,922	90%
44 OPERATIONS PLANNING	5,934	5,874	6,249	5,877	5,755	98%
45 <b>Sub-Total</b>	13,897	15,438	16,055	14,676	13,677	93%
<b>Power Services Marketing and Business Support</b>						
46 POWER R&D	5,429	6,133	5,030	5,030	4,934	98%
47 SALES & SUPPORT	17,399	19,325	20,005	19,320	18,060	93%
48 STRATEGY, FINANCE & RISK MGMT	15,141	17,343	18,373	16,340	14,134	86%
49 EXECUTIVE AND ADMINISTRATIVE SERVICES	2,450	2,727	3,529	3,183	3,602	113%
50 CONSERVATION SUPPORT	8,474	12,003	9,569	9,347	9,472	101%
51 <b>Sub-Total</b>	48,894	57,530	56,507	53,222	50,202	94%
52 <b>Power Non-Generation Operations Sub-Total</b>	75,623	89,240	86,901	81,007	75,137	93%
<b>Power Services Transmission Acquisition and Ancillary Services</b>						
<b>PBL Transmission Acquisition and Ancillary Services</b>						
53 POWER SERVICES TRANSMISSION & ANCILLARY SERVICES	101,416	117,401	102,922	121,476	122,222	101%
54 3RD PARTY GTA WHEELING	45,541	51,340	54,780	50,780	46,992	93%
55 POWER SERVICES - 3RD PARTY TRANS & ANCILLARY SVCS	1,811	1,000	2,017	2,017	2,404	119%
56 GENERATION INTEGRATION	8,707	6,800	8,296	8,296	8,028	97%
57 TELEMETERING/EQUIP REPLACEMT	127	50	50	50	37	74%
58 <b>Power Svcs Trans Acquisition and Ancillary Services Sub-Total</b>	157,603	176,591	168,065	182,619	179,684	98%
<b>Fish and Wildlife/USF&amp;W/Planning Council/Environmental Req</b>						
<b>BPA Fish and Wildlife (includes F&amp;W Shared Services)</b>						
59 Fish & Wildlife	199,590	236,000	225,000	224,993	221,048	98%
60 USF&W Lower Snake Hatcheries	23,301	24,480	24,480	24,480	24,466	100%
61 Planning Council	9,305	9,934	9,934	9,934	8,930	90%
62 Environmental Requirements	200	300	300	200	96	48%
63 <b>Fish and Wildlife/USF&amp;W/Planning Council Sub-Total</b>	\$ 232,395	\$ 270,714	\$ 259,714	\$ 259,607	\$ 254,540	98%



Report ID: 0060FY11 **Power Services Detailed Statement of Revenues and Expenses** Run Date\Time: October 21, 2011 05:36  
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended September 30, 2011 Data Source: EPM Data Warehouse  
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 100%

	A	B	C	D <small>&lt;Note 2</small>	E	F
	FY 2010	FY 2011			FY 2011	FY 2011
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
<b>BPA Internal Support</b>						
64 Additional Post-Retirement Contribution	\$ 15,447	\$ 15,578	\$ 15,579	\$ 15,579	\$ 15,579	100%
65 Agency Services G&A (excludes direct project support)	51,937	50,064	47,886	50,384	50,861	101%
66 <b>BPA Internal Support Sub-Total</b>	<b>67,383</b>	<b>65,643</b>	<b>63,464</b>	<b>65,963</b>	<b>66,440</b>	<b>101%</b>
67 <b>Bad Debt Expense</b>	<b>45</b>	-	-	0	0	55%
68 <b>Other Income, Expenses, Adjustments</b>	<b>(7,494)</b>	-	-	298	(156)	-152%
<b>Non-Federal Debt Service</b>						
<b>Energy Northwest Debt Service</b>						
69 COLUMBIA GENERATING STATION DEBT SVC	223,641	226,169	130,584	81,051	81,210	100%
70 WNP-1 DEBT SVC	150,896	167,549	174,095	275,523	275,395	100%
71 WNP-3 DEBT SVC	109,920	169,093	238,175	189,897	189,801	100%
72 EN RETIRED DEBT	-	-	-	-	-	0%
73 EN LIBOR INTEREST RATE SWAP	34,405	-	-	-	-	0%
74 <b>Sub-Total</b>	<b>518,862</b>	<b>562,811</b>	<b>542,854</b>	<b>546,471</b>	<b>546,406</b>	<b>100%</b>
<b>Non-Energy Northwest Debt Service</b>						
75 TROJAN DEBT SVC	-	-	-	-	-	0%
76 CONSERVATION DEBT SVC	5,032	4,924	4,924	2,842	2,867	101%
77 COWLITZ FALLS DEBT SVC	11,707	11,563	11,563	11,711	11,711	100%
78 NORTHERN WASCO DEBT SVC	2,229	2,196	2,196	2,224	2,224	100%
79 <b>Sub-Total</b>	<b>18,968</b>	<b>18,683</b>	<b>18,682</b>	<b>16,777</b>	<b>16,801</b>	<b>100%</b>
80 <b>Non-Federal Debt Service Sub-Total</b>	<b>537,830</b>	<b>581,494</b>	<b>561,536</b>	<b>563,248</b>	<b>563,207</b>	<b>100%</b>
81 <b>Depreciation</b>	<b>109,168</b>	<b>121,235</b>	<b>116,000</b>	<b>110,500</b>	<b>110,992</b>	<b>100%</b>
82 <b>Amortization</b>	<b>75,821</b>	<b>85,699</b>	<b>84,565</b>	<b>88,165</b>	<b>90,114</b>	<b>102%</b>
83 <b>Total Operating Expenses</b>	<b>2,462,325</b>	<b>2,799,335</b>	<b>2,474,679</b>	<b>2,457,234</b>	<b>2,418,876</b>	<b>98%</b>
84 <b>Net Operating Revenues (Expenses)</b>	<b>(76,718)</b>	<b>171,270</b>	<b>148,336</b>	<b>197,998</b>	<b>200,161</b>	<b>101%</b>
<b>Interest Expense and (Income)</b>						
85 Federal Appropriation	222,847	213,982	215,735	215,858	215,889	100%
86 Capitalization Adjustment	(45,937)	(45,937)	(45,937)	(45,937)	(45,937)	100%
87 Borrowings from US Treasury	34,154	58,325	45,542	43,523	40,341	93%
88 AFUDC	(9,662)	(10,200)	(11,325)	(12,200)	(15,151)	124%
89 Interest Income	(24,474)	(40,854)	(13,606)	(12,852)	(12,283)	96%
90 <b>Net Interest Expense (Income)</b>	<b>176,928</b>	<b>175,316</b>	<b>190,409</b>	<b>188,392</b>	<b>182,860</b>	<b>97%</b>
91 <b>Total Expenses</b>	<b>2,639,253</b>	<b>2,974,650</b>	<b>2,665,088</b>	<b>2,645,626</b>	<b>2,601,736</b>	<b>98%</b>
92 <b>Net Revenues (Expenses)</b>	<b>\$ (253,645)</b>	<b>\$ (4,046)</b>	<b>\$ (42,073)</b>	<b>\$ 9,607</b>	<b>\$ 17,302</b>	<b>180%</b>

- <1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and gross purchase power.
- <2 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <3 The Residential Exchange Program Lookback Amount applied is returned to the Consumer Owned Utilities (COUs) and recovered from the Investor Owned Utilities. Throughout the year actual revenue will be reduced by this amount to reflect the Lookback Amount refunds returned to COUs and actual REP expense will be reduced to reflect the Lookback Amount returned by the IOUs. Rate case estimates were developed with the Lookback Amount applied as an increase to the REP expense, without adjustment to revenue. These circumstances will present actual revenue and REP expense running under rate case estimates.
- <4 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by ASC 815, Derivatives and Hedging (formerly SFAS 133), for identified derivative instruments. In FY2010, BPA began applying ASC 980, Regulated Operations, treating the unrealized gains and losses on derivative instruments as Regulatory Assets and Liabilities.



Report ID: 0061FY11 **Transmission Services Detailed Statement of Revenues and Expenses** Run Date/Time: October 21, 2011 05:37  
 Requesting BL: TRANSMISSION BUSINESS UNIT Through the Month Ended September 30, 2011 Data Source: EPM Data Warehouse  
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 100%

	A	B	C	D <Note 1	E	F
	FY 2010	FY 2011			FY 2011	FY 2011
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
<b>Operating Revenues</b>						
<b>Sales</b>						
<b>Network</b>						
1 Network Integration	\$ 92,099	\$ 126,531	\$ 125,927	\$ 121,773	\$ 119,121	98%
2 Other Network	389,403	365,203	378,448	364,769	363,019	100%
3 Intertie	67,068	69,009	68,408	71,661	71,265	99%
4 Other Direct Sales	189,760	191,692	176,838	181,945	186,202	102%
5 <b>Miscellaneous Revenues</b>	32,175	32,189	33,070	34,422	36,164	105%
6 <b>Inter-Business Unit Revenues</b>	113,576	107,737	115,950	130,594	132,237	101%
7 <b>Total Operating Revenues</b>	<b>884,080</b>	<b>892,361</b>	<b>898,641</b>	<b>905,164</b>	<b>908,008</b>	<b>100%</b>
<b>Operating Expenses</b>						
<b>Transmission Operations</b>						
<b>System Operations</b>						
8 INFORMATION TECHNOLOGY	5,334	6,761	7,468	6,216	6,768	109%
9 POWER SYSTEM DISPATCHING	11,724	11,864	12,285	13,209	11,649	88%
10 CONTROL CENTER SUPPORT	11,088	13,541	15,399	13,533	14,753	109%
11 TECHNICAL OPERATIONS	6,668	6,096	7,092	5,760	5,118	89%
12 SUBSTATION OPERATIONS	20,239	19,206	21,269	21,114	21,286	101%
13 <b>Sub-Total</b>	55,052	57,468	63,513	59,831	59,574	100%
<b>Scheduling</b>						
14 MANAGEMENT SUPERVISION & ADMINISTRATION	-	734	-	-	(11)	0%
15 RESERVATIONS	2,241	1,074	5,586	3,954	3,850	97%
16 PRE-SCHEDULING	188	470	229	227	240	106%
17 REAL-TIME SCHEDULING	3,677	5,028	4,208	4,168	3,950	95%
18 SCHEDULING TECHNICAL SUPPORT	1,807	2,369	2,531	2,092	1,517	73%
19 SCHEDULING AFTER-THE-FACT	218	447	293	215	156	73%
20 <b>Sub-Total</b>	8,130	10,122	12,847	10,655	9,703	91%
<b>Marketing and Business Support</b>						
21 TRANSMISSION SALES	2,356	3,261	2,467	2,445	2,319	95%
22 MKTG TRANSMISSION FINANCE	305	302	296	268	270	101%
23 MKTG CONTRACT MANAGEMENT	3,880	4,905	4,623	4,558	4,058	89%
24 MKTG TRANSMISSION BILLING	2,048	2,309	2,424	2,358	2,226	94%
25 MKTG BUSINESS STRAT & ASSESS	6,005	7,007	6,170	6,437	6,426	100%
26 MARKETING IT SUPPORT	-	2,112	-	-	-	0%
27 <b>Marketing Sub-Total</b>	14,594	19,896	15,980	16,065	15,301	95%
28 EXECUTIVE AND ADMIN SERVICES	12,407	7,871	13,983	12,204	12,179	100%
29 LEGAL SUPPORT	2,305	3,027	3,269	2,721	2,609	96%
30 TRANS SERVICES INTERNAL GENERAL & ADMINISTRATIVE	5,339	14,865	10,213	10,979	10,191	93%
31 AIRCRAFT SERVICES	1,135	1,203	2,147	1,371	1,121	82%
32 LOGISTICS SERVICES	4,120	6,841	5,490	5,122	3,532	69%
33 SECURITY ENHANCEMENTS	542	1,429	645	645	482	75%
34 <b>Business Support Sub-Total</b>	25,848	35,236	35,747	33,041	30,116	91%
35 <b>Transmission Operations Sub-Total</b>	<b>\$ 103,625</b>	<b>\$ 122,722</b>	<b>\$ 128,088</b>	<b>\$ 119,593</b>	<b>\$ 114,694</b>	<b>96%</b>



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0061FY11

**Transmission Services Detailed Statement of Revenues and Expenses**

Run Date/Time: October 21, 2011 05:37

Requesting BL: TRANSMISSION BUSINESS UNIT

Through the Month Ended September 30, 2011

Data Source: EPM Data Warehouse

Unit of Measure: \$ Thousands

Preliminary/ Unaudited

% of Year Lapsed = 100%

	A	B	C	D <Note 1	E	F
	FY 2010	FY 2011			FY 2011	FY 2011
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
<b>Transmission Maintenance</b>						
<b>System Maintenance</b>						
36	NON-ELECTRIC MAINTENANCE	\$ 18,241	\$ 28,055	\$ 24,935	\$ 24,916	\$ 23,548 95%
37	SUBSTATION MAINTENANCE	23,809	22,784	26,665	26,640	25,522 96%
38	TRANSMISSION LINE MAINTENANCE	21,076	26,179	24,629	24,188	22,921 95%
39	SYSTEM PROTECTION CONTROL MAINTENANCE	11,377	11,317	13,278	13,214	11,388 86%
40	POWER SYSTEM CONTROL MAINTENANCE	11,579	10,659	13,497	13,448	11,958 89%
41	JOINT COST MAINTENANCE	97	200	155	155	58 38%
42	SYSTEM MAINTENANCE MANAGEMENT	5,277	6,151	8,126	7,939	5,292 67%
43	ROW MAINTENANCE	28,548	18,508	23,824	23,785	22,082 93%
44	HEAVY MOBILE EQUIP MAINT	(79)	( )	( )	-	379 0%
45	TECHNICAL TRAINING	2,588	2,723	2,830	2,810	2,530 90%
46	<b>Sub-Total</b>	<b>122,513</b>	<b>126,578</b>	<b>137,939</b>	<b>137,094</b>	<b>125,680 92%</b>
<b>Environmental Operations</b>						
47	ENVIRONMENTAL ANALYSIS	48	80	80	23	21 93%
48	POLLUTION PREVENTION AND ABATEMENT	2,870	3,915	4,133	4,394	3,236 74%
49	<b>Sub-Total</b>	<b>2,918</b>	<b>3,996</b>	<b>4,213</b>	<b>4,417</b>	<b>3,258 74%</b>
50	<b>Transmission Maintenance Sub-Total</b>	<b>125,431</b>	<b>130,573</b>	<b>142,151</b>	<b>141,511</b>	<b>128,937 91%</b>
<b>Transmission Engineering</b>						
<b>System Development</b>						
51	RESEARCH & DEVELOPMENT	6,558	5,701	6,604	6,501	6,656 102%
52	TSD PLANNING AND ANALYSIS	7,968	8,811	12,110	10,251	10,801 105%
53	CAPITAL TO EXPENSE TRANSFER	1,505	4,000	4,000	4,000	3,826 96%
54	REGULATORY & REGION ASSOC FEES	6,875	5,083	7,551	7,795	8,403 108%
55	ENVIRONMENTAL POLICY/PLANNING	1,315	1,853	1,768	1,790	1,208 68%
56	<b>Sub-Total</b>	<b>24,221</b>	<b>25,448</b>	<b>32,033</b>	<b>30,337</b>	<b>30,895 102%</b>
57	<b>Transmission Engineering Sub-Total</b>	<b>24,221</b>	<b>25,448</b>	<b>32,033</b>	<b>30,337</b>	<b>30,895 102%</b>
<b>Trans. Services Transmission Acquisition and Ancillary Services</b>						
<b>BBL Acquisition and Ancillary Products and Services</b>						
58	ANCILLARY SERVICES PAYMENTS	88,868	87,217	86,799	94,671	97,185 103%
59	OTHER PAYMENTS TO POWER SERVICES	8,798	11,884	8,928	8,928	9,094 102%
60	STATION SERVICES PAYMENTS	3,315	3,629	3,629	3,832	3,757 98%
61	<b>Sub-Total</b>	<b>100,981</b>	<b>102,730</b>	<b>99,356</b>	<b>107,431</b>	<b>110,035 102%</b>
<b>Non-BBL Acquisition and Ancillary Products and Services &lt;Note 2</b>						
62	LEASED FACILITIES	7,501	6,457	1,489	4,200	4,257 101%
63	GENERAL TRANSFER AGREEMENTS (settlement)	762	500	356	1,534	1,381 90%
64	NON-BBL ANCILLARY SERVICES	539	6,735	5,686	5,421	428 8%
65	<b>Sub-Total</b>	<b>8,801</b>	<b>13,692</b>	<b>7,531</b>	<b>11,155</b>	<b>6,066 54%</b>
66	<b>Trans. Svcs. Acquisition and Ancillary Services Sub-Total</b>	<b>109,782</b>	<b>116,422</b>	<b>106,887</b>	<b>118,586</b>	<b>116,101 98%</b>
<b>Transmission Reimbursables</b>						
<b>Reimbursables</b>						
67	EXTERNAL REIMBURSABLE SERVICES	5,279	8,681	7,690	7,822	12,088 155%
68	INTERNAL REIMBURSABLE SERVICES	3,822	1,319	2,231	2,247	1,719 76%
69	<b>Sub-Total</b>	<b>9,100</b>	<b>10,000</b>	<b>9,920</b>	<b>10,070</b>	<b>13,807 137%</b>
70	<b>Transmission Reimbursables Sub-Total</b>	<b>\$ 9,100</b>	<b>\$ 10,000</b>	<b>\$ 9,920</b>	<b>\$ 10,070</b>	<b>\$ 13,807 137%</b>



Report ID: 0061FY11

**Transmission Services Detailed Statement of Revenues and Expenses**

Run Date/Time: October 21, 2011 05:37

Requesting BL: TRANSMISSION BUSINESS UNIT

Through the Month Ended September 30, 2011

Data Source: EPM Data Warehouse

Unit of Measure: \$ Thousands

Preliminary/ Unaudited

% of Year Lapsed = 100%

	A	B	C	D <Note 1	E	F
	FY 2010	FY 2011			FY 2011	FY 2011
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
<b>BPA Internal Support</b>						
71	Additional Post-Retirement Contribution	\$ 15,447	\$ 15,579	\$ 15,579	\$ 15,579	100%
72	Agency Services G & A (excludes direct project support)	50,362	49,110	56,309	60,067	102%
73	<b>BPA Internal Support Subtotal</b>	<b>65,809</b>	<b>64,688</b>	<b>71,888</b>	<b>75,645</b>	<b>101%</b>
<b>Other Income, Expenses, and Adjustments</b>						
74	Bad Debt Expense	567	-	-	75	0%
75	Other Income, Expenses, Adjustments	7,155	-	3,781	19,811	524%
76	Undistributed Reduction	-	(2,000)	-	-	0%
77	Non-Federal Debt Service <Note 2	-	-	-	-	0%
78	Depreciation	182,054	199,313	191,500	190,616	100%
79	Amortization <Note 2	1,328	2,223	1,400	1,780	127%
80	<b>Total Operating Expenses</b>	<b>629,072</b>	<b>669,389</b>	<b>683,868</b>	<b>692,363</b>	<b>100%</b>
81	<b>Net Operating Revenues (Expenses)</b>	<b>255,008</b>	<b>222,971</b>	<b>214,774</b>	<b>214,246</b>	<b>101%</b>
<b>Interest Expense and (Income)</b>						
82	Federal Appropriation	34,658	27,538	29,485	29,217	100%
83	Capitalization Adjustment	(18,968)	(18,968)	(18,968)	(18,968)	100%
84	Borrowings from US Treasury	75,720	113,200	87,191	96,181	114%
85	Debt Service Reassignment	56,781	56,780	56,780	54,358	100%
86	Customer Advances	8,135	-	9,300	9,838	104%
87	Lease Financing	20,718	40,878	24,011	23,183	114%
88	AFUDC	(23,204)	(22,648)	(25,550)	(27,833)	105%
89	Interest Income	(30,644)	(24,673)	(29,060)	(25,319)	93%
90	<b>Net Interest Expense (Income)</b>	<b>123,195</b>	<b>172,107</b>	<b>133,189</b>	<b>143,858</b>	<b>112%</b>
91	<b>Total Expenses</b>	<b>752,266</b>	<b>841,496</b>	<b>817,057</b>	<b>836,220</b>	<b>102%</b>
92	<b>Net Revenues (Expenses)</b>	<b>\$ 131,814</b>	<b>\$ 50,864</b>	<b>\$ 81,585</b>	<b>\$ 86,328</b>	<b>83%</b>

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

<2 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case and budget data.