



# August 2015

## *Monthly Financial Results*





B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0020FY15 **FCRPS Summary Statement of Revenues and Expenses** Run Date/Run Time: September 14,2015/ 05:39  
 Requesting BL: CORPORATE BUSINESS UNIT Through the Month Ended August 31, 2015 Data Source: EPM Data Warehouse  
 Unit of measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 92%

		FY 2014		FY 2015			FY 2015
		Actuals: FYTD	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals: FYTD
<b>Operating Revenues</b>							
1	Gross Sales (excluding bookout adjustment) <Note 3	\$ 3,245,684	\$ 3,464,795	\$ 3,396,493	\$ 3,306,405	\$ 3,267,834	\$ 3,082,896
2	Bookout adjustment to Sales	(37,914)	(38,281)	-	-	(31,177)	(41,954)
3	Miscellaneous Revenues	59,434	65,378	62,696	65,309	62,233	53,781
4	U.S. Treasury Credits	105,217	108,453	97,596	99,826	87,980	76,775
5	<b>Total Operating Revenues</b>	<b>3,372,420</b>	<b>3,600,346</b>	<b>3,556,786</b>	<b>3,471,540</b>	<b>3,386,870</b>	<b>3,171,498</b>
<b>Operating Expenses</b>							
Power System Generation Resources							
Operating Generation Resources							
6	Columbia Generating Station	268,209	297,825	338,558	330,763	318,203	299,072
7	Bureau of Reclamation	117,877	137,695	143,033	152,533	140,533	117,998
8	Corps of Engineers	199,044	223,451	231,878	237,378	236,378	204,844
9	Long-term Contract Generating Projects	18,839	20,969	26,619	27,843	26,720	24,248
10	Operating Generation Settlement Payment	17,399	19,225	21,906	21,497	19,000	16,733
11	Non-Operating Generation	417	160	2,228	1,467	1,410	1,387
12	Gross Contracted Power Purchases and Augmentation Power Purch	216,516	237,500	149,531	104,278	113,465	107,048
13	Bookout Adjustment to Power Purchases	(37,914)	(38,281)	-	-	(31,177)	(41,954)
14	Exchanges & Settlements <Note 3	187,274	201,345	201,899	201,500	200,303	186,302
15	Renewables	33,075	35,812	40,038	40,224	38,690	28,213
16	Generation Conservation	30,350	37,531	49,320	48,552	44,302	31,712
17	<b>Subtotal Power System Generation Resources</b>	<b>1,051,086</b>	<b>1,173,232</b>	<b>1,205,010</b>	<b>1,166,035</b>	<b>1,107,827</b>	<b>975,603</b>
18	Power Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 2	51,624	55,513	58,806	59,403	59,167	56,240
19	Power Services Non-Generation Operations	64,658	75,587	94,965	91,532	79,196	67,762
20	Transmission Operations	115,741	131,396	144,346	144,206	139,207	118,948
21	Transmission Maintenance	128,613	153,989	157,893	161,177	155,159	143,649
22	Transmission Engineering	46,412	52,705	41,769	47,007	54,464	50,262
23	Trans Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 2	12,401	13,123	10,212	16,160	21,249	20,416
24	Transmission Reimbursables	12,216	12,866	10,745	10,745	9,429	9,089
25	Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	247,034	271,962	301,339	301,823	296,957	267,507
BPA Internal Support							
26	Additional Post-Retirement Contribution	33,919	37,002	37,638	37,638	37,638	34,502
27	Agency Services G&A	106,572	126,550	119,298	124,324	122,492	104,355
28	Other Income, Expenses & Adjustments	516	(3,582)	-	(15,000)	(27,828)	(25,621)
29	Non-Federal Debt Service	358,468	355,828	657,557	405,703	229,648	207,432
30	Depreciation & Amortization	403,633	440,524	436,920	455,608	450,580	410,753
31	<b>Total Operating Expenses</b>	<b>2,632,893</b>	<b>2,896,696</b>	<b>3,276,498</b>	<b>3,006,364</b>	<b>2,735,185</b>	<b>2,440,898</b>
32	<b>Net Operating Revenues (Expenses)</b>	<b>739,527</b>	<b>703,649</b>	<b>280,287</b>	<b>465,177</b>	<b>651,686</b>	<b>730,600</b>
<b>Interest Expense and (Income)</b>							
33	Interest Expense	302,801	333,820	437,724	358,489	355,853	325,518
34	AFUDC	(45,947)	(50,236)	(50,409)	(60,000)	(53,000)	(48,392)
35	Interest Income	(21,044)	(23,446)	(27,588)	(14,042)	(15,231)	(13,813)
36	<b>Net Interest Expense (Income)</b>	<b>235,811</b>	<b>260,138</b>	<b>359,726</b>	<b>284,447</b>	<b>287,623</b>	<b>263,312</b>
37	<b>Net Revenues (Expenses)</b>	<b>\$ 503,716</b>	<b>\$ 443,512</b>	<b>\$ (79,439)</b>	<b>\$ 180,730</b>	<b>\$ 364,063</b>	<b>\$ 467,288</b>

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.  
 <2 The consolidated FCRPS Statement reduces reported Revenues and Expenses where between business line transactions occur, the most significant of which are for Transmission Acquisition and Ancillary Services.  
 <3 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a \$76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0021FY15 **Power Services Summary Statement of Revenues and Expenses** Run Date/Time: September 14, 2015 05:39  
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended August 31, 2015 Data Source: EPM Data Warehouse  
 Unit of measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 92%

	FY 2014		FY 2015			FY 2015
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Current EOY Forecast	
<b>Operating Revenues</b>						
1 Gross Sales (excluding bookout adjustment) <Note 2	\$ 2,426,111	\$ 2,572,333	\$ 2,500,387	\$ 2,411,110	\$ 2,362,154	\$ 2,250,989
2 Bookout Adjustment to Sales	(37,914)	(38,281)	-	-	(31,177)	(41,954)
3 Miscellaneous Revenues	24,970	26,170	29,953	31,394	28,914	24,181
4 Inter-Business Unit	131,496	142,244	112,910	134,767	129,834	111,187
5 U.S. Treasury Credits	105,217	108,453	97,596	99,826	87,980	76,775
6 <b>Total Operating Revenues</b>	<b>2,649,880</b>	<b>2,810,919</b>	<b>2,740,845</b>	<b>2,677,096</b>	<b>2,577,705</b>	<b>2,421,179</b>
<b>Operating Expenses</b>						
Power System Generation Resources						
Operating Generation Resources						
7 Columbia Generating Station	268,209	297,825	338,558	330,763	318,203	299,072
8 Bureau of Reclamation	117,877	137,695	143,033	152,533	140,533	117,998
9 Corps of Engineers	199,044	223,451	231,878	237,378	236,378	204,844
10 Long-term Contract Generating Projects	18,839	20,969	26,619	27,843	26,720	24,248
11 Operating Generation Settlement Payment	17,399	19,225	21,906	21,497	19,000	16,733
12 Non-Operating Generation	417	160	2,228	1,467	1,410	1,387
13 Gross Contracted Power Purchases and Aug Power Purchases	216,516	237,500	149,531	104,278	113,465	107,048
14 Bookout Adjustment to Power Purchases	(37,914)	(38,281)	-	-	(31,177)	(41,954)
15 Residential Exchange/IOU Settlement Benefits <Note 2	187,274	201,345	201,899	201,500	200,303	186,302
16 Renewables	33,106	35,843	40,147	40,332	38,690	28,290
17 Generation Conservation	30,350	37,531	49,320	48,552	44,302	31,712
18 <b>Subtotal Power System Generation Resources</b>	<b>1,051,117</b>	<b>1,173,264</b>	<b>1,205,118</b>	<b>1,166,143</b>	<b>1,107,827</b>	<b>975,681</b>
19 Power Services Transmission Acquisition and Ancillary Services	166,847	175,477	165,102	163,363	160,104	148,346
20 Power Non-Generation Operations	64,720	75,654	95,010	91,532	79,196	67,800
21 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	247,509	272,467	302,469	302,454	297,457	268,127
BPA Internal Support						
22 Additional Post-Retirement Contribution	16,959	18,501	18,819	18,819	18,819	17,251
23 Agency Services G&A	49,457	58,267	57,215	57,410	56,939	48,584
24 Other Income, Expenses & Adjustments	543	(999)	-	(15,000)	(27,670)	(26,981)
25 Non-Federal Debt Service	161,328	140,766	441,278	190,785	188,842	169,832
26 Depreciation & Amortization	208,611	227,267	229,281	232,228	227,200	205,981
27 <b>Total Operating Expenses</b>	<b>1,967,090</b>	<b>2,140,663</b>	<b>2,514,292</b>	<b>2,207,735</b>	<b>2,108,713</b>	<b>1,874,621</b>
28 <b>Net Operating Revenues (Expenses)</b>	<b>682,790</b>	<b>670,256</b>	<b>226,553</b>	<b>469,361</b>	<b>468,992</b>	<b>546,557</b>
<b>Interest Expense and (Income)</b>						
29 Interest Expense	200,084	219,928	261,996	218,850	218,155	200,135
30 AFUDC	(9,111)	(9,375)	(11,175)	(11,000)	(11,000)	(8,354)
31 Interest Income	(12,787)	(14,192)	(13,911)	(6,587)	(8,772)	(8,037)
32 <b>Net Interest Expense (Income)</b>	<b>178,186</b>	<b>196,361</b>	<b>236,909</b>	<b>201,263</b>	<b>198,383</b>	<b>183,743</b>
33 <b>Net Revenues (Expenses)</b>	<b>\$ 504,604</b>	<b>\$ 473,895</b>	<b>\$ (10,357)</b>	<b>\$ 268,099</b>	<b>\$ 270,609</b>	<b>\$ 362,814</b>
34 <b>Net Revenue Modifications &lt;Note 3</b>	<b>(320,625)</b>	<b>(378,089)</b>	<b>-</b>	<b>(269,109)</b>	<b>(268,562)</b>	<b>(236,323)</b>
35 <b>Power Modified Net Revenue</b>	<b>\$ 183,979</b>	<b>\$ 95,806</b>	<b>\$ (10,357)</b>	<b>\$ (1,011)</b>	<b>\$ 2,047</b>	<b>\$ 126,491</b>

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.  
 <2 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a \$76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.  
 <3 Power Modified Net Revenue (PMNR) is the result of a modification to Power Net Revenues for the purpose of mitigating the effects of debt management transactions that were not anticipated in the BP-14 Power Rate Case. PMNR excludes the impact of refinancing actions that result in non-cash net revenues or are being offset by cash transactions not reflected on the Power Income Statement in the same Fiscal Year (e.g., increased Federal Principal Payments on Federal appropriations). In 2014 and 2015, these transactions are limited to the refinancing of regional cooperation debt.



Report ID: 0023FY15	<b>Transmission Services Summary Statement of Revenues and Expenses</b>	Run Date/Time: September 14, 2015/ 05:39
Requesting BL: TRANSMISSION BUSINESS UNIT	Through the Month Ended August 31, 2015	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Elapsed = 92%

	FY 2014		FY 2015			FY 2015
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Current EOY Forecast	
<b>Operating Revenues</b>						
1 Sales	\$ 819,572	\$ 892,463	\$ 896,107	\$ 895,296	\$ 905,680	\$ 831,907
2 Miscellaneous Revenues	34,463	39,208	32,744	33,915	33,319	29,600
3 Inter-Business Unit Revenues	115,834	120,625	118,509	104,246	101,364	92,924
4 <b>Total Operating Revenues</b>	<b>969,869</b>	<b>1,052,296</b>	<b>1,047,359</b>	<b>1,033,457</b>	<b>1,040,363</b>	<b>954,431</b>
<b>Operating Expenses</b>						
5 Transmission Operations	115,741	131,396	144,346	144,206	139,207	118,948
6 Transmission Maintenance	128,613	153,989	157,893	161,177	155,159	143,649
7 Transmission Engineering	46,412	52,705	41,769	47,007	54,464	50,262
8 Trans Services Transmission Acquisition and Ancillary Services	143,897	155,368	134,245	150,953	151,161	131,603
9 Transmission Reimbursables	12,216	12,866	10,745	10,745	9,429	9,089
BPA Internal Support						
10 Additional Post-Retirement Contribution	16,959	18,501	18,819	18,819	18,819	17,251
11 Agency Services G&A	57,115	68,283	62,083	66,914	65,554	55,771
12 Other Income, Expenses & Adjustments	16	(2,525)	-	-	(158)	1,442
13 Depreciation & Amortization	195,023	213,257	207,640	223,380	223,380	204,772
14 <b>Total Operating Expenses</b>	<b>715,992</b>	<b>803,840</b>	<b>777,540</b>	<b>823,202</b>	<b>817,014</b>	<b>732,788</b>
15 <b>Net Operating Revenues (Expenses)</b>	<b>253,877</b>	<b>248,455</b>	<b>269,819</b>	<b>210,255</b>	<b>223,349</b>	<b>221,643</b>
<b>Interest Expense and (Income)</b>						
16 Interest Expense	143,369	158,240	212,722	174,692	172,021	156,846
17 AFUDC	(36,836)	(40,861)	(39,234)	(49,000)	(42,000)	(40,038)
18 Interest Income	(8,256)	(9,254)	(13,677)	(7,455)	(6,458)	(5,776)
19 <b>Net Interest Expense (Income)</b>	<b>98,277</b>	<b>108,125</b>	<b>159,811</b>	<b>118,237</b>	<b>123,563</b>	<b>111,032</b>
20 <b>Net Revenues (Expenses)</b>	<b>\$ 155,600</b>	<b>\$ 140,331</b>	<b>\$ 110,008</b>	<b>\$ 92,018</b>	<b>\$ 99,786</b>	<b>\$ 110,610</b>

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0027FY15	<b>BPA Statement of Capital Expenditures</b>	Run Date/Run Time: September 14, 2015/ 05:55
Requesting BL: CORPORATE BUSINESS UNIT	FYTD Through the Month Ended August 31, 2015	Data Source: EPM Data Warehouse
Unit of Measure: \$Thousands	Preliminary Unaudited	% of Year Elapsed = 92%

		A	B	C	D	E
		FY 2015		FY 2015	FY 2015	
		SOY Budget	Current EOY Forecast	Actuals: FYTD	Actuals / SOY Budget	Actuals / Forecast
<b>Transmission Business Unit</b>						
1	MAIN GRID	\$ 125,994	\$ 131,780	\$ 129,591	103%	98%
2	AREA & CUSTOMER SERVICE	17,157	20,591	5,254	31%	26%
3	SYSTEM REPLACEMENTS	232,234	211,139	185,427	80%	88%
4	UPGRADES & ADDITIONS	304,352	360,256	336,107	110%	93%
5	ENVIRONMENT CAPITAL	7,114	6,278	6,263	88%	100%
	PFIA					
6	MISC. PFIA PROJECTS	5,942	558	297	5%	53%
7	GENERATOR INTERCONNECTION	12,814	1,109	1,201	9%	108%
8	SPECTRUM RELOCATION	-	151	101	0%	67%
9	CAPITAL INDIRECT	-	-	(5,697)	0%	0%
10	<b>TOTAL Transmission Business Unit</b>	<b>705,607</b>	<b>731,862</b>	<b>658,544</b>	<b>93%</b>	<b>90%</b>
<b>Power Business Unit</b>						
11	BUREAU OF RECLAMATION <Note 1	46,806	39,683	29,015	62%	73%
12	CORPS OF ENGINEERS <Note 1	159,043	135,193	113,965	72%	84%
13	GENERATION CONSERVATION <Note 2	89,313	89,403	62,610	70%	70%
14	POWER INFORMATION TECHNOLOGY	7,026	7,290	5,480	78%	75%
15	FISH & WILDLIFE <Note 2	51,807	28,000	17,001	33%	61%
16	<b>TOTAL Power Business Unit</b>	<b>353,995</b>	<b>299,569</b>	<b>228,072</b>	<b>64%</b>	<b>76%</b>
<b>Corporate Business Unit</b>						
17	CORPORATE BUSINESS UNIT	23,871	20,829	19,238	81%	92%
18	<b>TOTAL Corporate Business Unit</b>	<b>23,871</b>	<b>20,829</b>	<b>19,238</b>	<b>81%</b>	<b>92%</b>
19	<b>TOTAL BPA Capital Expenditures</b>	<b>\$ 1,083,472</b>	<b>\$ 1,052,260</b>	<b>\$ 905,854</b>	<b>84%</b>	<b>86%</b>

< 1 Excludes projects funded by federal appropriations.

< 2 Amounts are reported as regulatory assets and not utility plant



Report ID: 0060FY15 **Power Services Detailed Statement of Revenues and Expenses** Run Date/Time: September 14, 2015 05:40  
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended August 31, 2015 Data Source: EPM Data Warehouse  
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 92%

	A	B	C	D <Note 1	E	F
	FY 2014	FY 2015			FY 2015	FY 2015
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
<b>Operating Revenues</b>						
1 Gross Sales (excluding bookout adjustment) <Note 2	\$ 2,572,333	\$ 2,500,387	\$ 2,411,110	\$ 2,362,154	\$ 2,250,989	95%
2 Bookout Adjustment to Sales	(38,281)	-	-	(31,177)	(41,954)	135%
3 Miscellaneous Revenues	26,170	29,953	31,394	28,914	24,181	84%
4 Inter-Business Unit	142,244	112,910	134,767	129,834	111,187	86%
5 U.S. Treasury Credits	108,453	97,596	99,826	87,980	76,775	87%
6 <b>Total Operating Revenues</b>	<b>2,810,919</b>	<b>2,740,845</b>	<b>2,677,096</b>	<b>2,577,705</b>	<b>2,421,179</b>	<b>94%</b>
<b>Operating Expenses</b>						
<b>Power System Generation Resources</b>						
<b>Operating Generation</b>						
7 COLUMBIA GENERATING STATION	297,825	338,558	330,763	318,203	299,072	94%
8 BUREAU OF RECLAMATION	137,695	143,033	152,533	140,533	117,998	84%
9 CORPS OF ENGINEERS	223,451	231,878	237,378	236,378	204,844	87%
10 LONG-TERM CONTRACT GENERATING PROJECTS	20,969	26,619	27,843	26,720	24,248	91%
11 <b>Sub-Total</b>	<b>679,940</b>	<b>740,088</b>	<b>748,517</b>	<b>721,834</b>	<b>646,163</b>	<b>90%</b>
<b>Operating Generation Settlements and Other Payments</b>						
12 COLVILLE GENERATION SETTLEMENT	19,225	21,906	21,497	19,000	16,733	88%
13 <b>Sub-Total</b>	<b>19,225</b>	<b>21,906</b>	<b>21,497</b>	<b>19,000</b>	<b>16,733</b>	<b>88%</b>
<b>Non-Operating Generation</b>						
14 TROJAN DECOMMISSIONING	972	1,500	1,000	1,000	1,020	102%
15 WNP-1&4 O&M	(811)	728	467	410	366	89%
16 <b>Sub-Total</b>	<b>160</b>	<b>2,228</b>	<b>1,467</b>	<b>1,410</b>	<b>1,387</b>	<b>98%</b>
<b>Gross Contracted Power Purchases (excluding bookout adjustments)</b>						
17 PNCA HEADWATER BENEFITS	2,750	3,030	3,000	2,800	2,799	100%
18 PURCHASES FOR SERVICE AT TIER 2 RATES	4,925	24,869	24,656	24,656	22,623	92%
19 OTHER POWER PURCHASES - (e.g. Short-Term)	229,825	26,720	76,622	86,009	81,626	95%
20 <b>Sub-Total</b>	<b>237,500</b>	<b>54,618</b>	<b>104,278</b>	<b>113,465</b>	<b>107,048</b>	<b>94%</b>
21 <b>Bookout Adjustments to Contracted Power Purchases</b>	<b>(38,281)</b>	<b>-</b>	<b>-</b>	<b>(31,177)</b>	<b>(41,954)</b>	<b>135%</b>
<b>Augmentation Power Purchases</b>						
22 AUGMENTATION POWER PURCHASES	-	94,913	-	-	-	0%
23 <b>Sub-Total</b>	<b>-</b>	<b>94,913</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0%</b>
<b>Exchanges &amp; Settlements</b>						
24 RESIDENTIAL EXCHANGE PROGRAM <Note 2	201,345	201,899	201,500	200,303	186,302	93%
25 <b>Sub-Total</b>	<b>201,345</b>	<b>201,899</b>	<b>201,500</b>	<b>200,303</b>	<b>186,302</b>	<b>93%</b>
<b>Renewable Generation</b>						
26 RENEWABLES	35,843	40,147	40,332	38,690	28,290	73%
27 <b>Sub-Total</b>	<b>\$ 35,843</b>	<b>\$ 40,147</b>	<b>\$ 40,332</b>	<b>\$ 38,690</b>	<b>\$ 28,290</b>	<b>73%</b>



Report ID: 0060FY15 **Power Services Detailed Statement of Revenues and Expenses** Run Date\Time: September 14, 2015 05:40  
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended August 31, 2015 Data Source: EPM Data Warehouse  
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 92%

	A	B	C	D <Note 1	E	F
	FY 2014	FY 2015			FY 2015	FY 2015
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
<b>Generation Conservation</b>						
28 DSM TECHNOLOGY	\$ -	\$ -	\$ -	\$ -	\$ -	0%
29 CONSERVATION ACQUISITION	12,416	16,754	14,695	15,172	9,082	60%
30 DR & SMART GRID	-	-	1,825	1,069	759	71%
31 LOW INCOME ENERGY EFFICIENCY	5,155	5,252	5,252	5,252	3,367	64%
32 REIMBURSABLE ENERGY EFFICIENCY DEVELOPMENT	6,217	12,083	13,000	9,120	6,257	69%
33 LEGACY	717	1,050	605	605	457	76%
34 MARKET TRANSFORMATION	13,026	14,180	13,175	13,084	11,789	90%
35 CONSERVATION RATE CREDIT (CRC)	-	-	-	-	-	0%
36 <b>Sub-Total</b>	<b>37,531</b>	<b>49,320</b>	<b>48,552</b>	<b>44,302</b>	<b>31,712</b>	<b>72%</b>
37 <b>Power System Generation Sub-Total</b>	<b>1,173,264</b>	<b>1,205,118</b>	<b>1,166,143</b>	<b>1,107,827</b>	<b>975,681</b>	<b>88%</b>
<b>Power Non-Generation Operations</b>						
<b>Power Services System Operations</b>						
38 INFORMATION TECHNOLOGY	4,165	6,735	5,435	5,797	5,933	102%
39 GENERATION PROJECT COORDINATION	6,478	7,268	7,778	4,750	4,358	92%
40 SLICE IMPLEMENTATION	902	1,126	1,077	930	773	83%
41 <b>Sub-Total</b>	<b>11,545</b>	<b>15,129</b>	<b>14,290</b>	<b>11,477</b>	<b>11,064</b>	<b>96%</b>
<b>Power Services Scheduling</b>						
42 OPERATIONS SCHEDULING	8,323	10,621	9,758	8,466	7,593	90%
43 OPERATIONS PLANNING	6,539	7,948	6,936	7,940	6,005	76%
44 <b>Sub-Total</b>	<b>14,861</b>	<b>18,569</b>	<b>16,694</b>	<b>16,405</b>	<b>13,598</b>	<b>83%</b>
<b>Power Services Marketing and Business Support</b>						
45 POWER R&D	6,360	5,936	7,428	6,869	5,319	77%
46 SALES & SUPPORT	18,827	21,339	21,397	18,982	16,593	87%
47 STRATEGY, FINANCE & RISK MGMT	11,770	20,360	18,602	14,445	10,735	74%
48 EXECUTIVE AND ADMINISTRATIVE SERVICES	4,162	4,369	4,109	3,274	2,974	91%
49 CONSERVATION SUPPORT	8,128	9,309	9,012	7,742	7,516	97%
50 <b>Sub-Total</b>	<b>49,247</b>	<b>61,312</b>	<b>60,548</b>	<b>51,313</b>	<b>43,138</b>	<b>84%</b>
51 <b>Power Non-Generation Operations Sub-Total</b>	<b>75,654</b>	<b>95,010</b>	<b>91,532</b>	<b>79,196</b>	<b>67,800</b>	<b>86%</b>
<b>Power Services Transmission Acquisition and Ancillary Services</b>						
<b>PBL Transmission Acquisition and Ancillary Services</b>						
52 POWER SERVICES TRANSMISSION & ANCILLARY SERVICES	109,190	94,474	92,296	89,705	82,445	92%
53 3RD PARTY GTA WHEELING	52,570	56,578	56,442	56,442	54,388	96%
54 POWER SERVICES - 3RD PARTY TRANS & ANCILLARY SVCS	2,943	2,333	2,961	2,725	1,851	68%
55 GENERATION INTEGRATION / WIT-TS	10,775	11,664	11,664	11,232	9,661	86%
56 TELEMETERING/EQUIP REPLACEMT	-	53	-	-	-	0%
57 <b>Power Srvcs Trans Acquisition and Ancillary Services Sub-Tota</b>	<b>175,477</b>	<b>165,102</b>	<b>163,363</b>	<b>160,104</b>	<b>148,346</b>	<b>93%</b>
<b>Fish and Wildlife/USF&amp;W/Planning Council/Environmental Req</b>						
<b>BPA Fish and Wildlife</b>						
58 <b>Fish &amp; Wildlife</b>	<b>231,781</b>	<b>260,000</b>	<b>260,000</b>	<b>255,003</b>	<b>233,362</b>	<b>92%</b>
59 <b>USF&amp;W Lower Snake Hatcheries</b>	<b>30,960</b>	<b>31,670</b>	<b>31,670</b>	<b>31,670</b>	<b>25,610</b>	<b>81%</b>
60 <b>Planning Council</b>	<b>9,727</b>	<b>10,799</b>	<b>10,784</b>	<b>10,784</b>	<b>9,155</b>	<b>85%</b>
61 <b>Fish and Wildlife/USF&amp;W/Planning Council Sub-Total</b>	<b>\$ 272,467</b>	<b>\$ 302,469</b>	<b>\$ 302,454</b>	<b>\$ 297,457</b>	<b>\$ 268,127</b>	<b>90%</b>



Report ID: 0060FY15 **Power Services Detailed Statement of Revenues and Expenses** Run Date\Time: September 14, 2015 05:40  
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended August 31, 2015 Data Source: EPM Data Warehouse  
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 92%

	A	B	C	D -Note 1	E	F
	FY 2014	FY 2015			FY 2015	FY 2015
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
<b>BPA Internal Support</b>						
62 Additional Post-Retirement Contribution	\$ 18,501	\$ 18,819	\$ 18,819	\$ 18,819	\$ 17,251	92%
63 Agency Services G&A (excludes direct project support)	58,267	57,215	57,410	56,939	48,584	85%
64 <b>BPA Internal Support Sub-Total</b>	<b>76,768</b>	<b>76,034</b>	<b>76,229</b>	<b>75,758</b>	<b>65,835</b>	<b>87%</b>
65 <b>Bad Debt Expense</b>	(2)	-	-	2	2	100%
66 <b>Other Income, Expenses, Adjustments</b>	(998)	-	(15,000)	(27,672)	(26,984)	98%
<b>Non-Federal Debt Service</b>						
<b>Energy Northwest Debt Service</b>						
67 COLUMBIA GENERATING STATION DEBT SVC	89,987	80,636	79,565	78,814	71,377	91%
68 WNP-1 DEBT SVC	(19,356)	184,536	41,258	40,437	38,296	95%
69 WNP-3 DEBT SVC	58,395	166,975	60,422	60,051	51,387	86%
70 <b>Sub-Total</b>	<b>129,026</b>	<b>432,147</b>	<b>181,245</b>	<b>179,302</b>	<b>161,061</b>	<b>90%</b>
<b>Non-Energy Northwest Debt Service</b>						
71 CONSERVATION DEBT SVC	2,511	312	312	312	312	100%
72 COWLITZ FALLS DEBT SVC	7,298	6,890	7,299	7,299	6,691	92%
73 NORTHERN WASCO DEBT SVC	1,931	1,929	1,929	1,929	1,768	92%
74 <b>Sub-Total</b>	<b>11,740</b>	<b>9,131</b>	<b>9,540</b>	<b>9,540</b>	<b>8,772</b>	<b>92%</b>
75 <b>Non-Federal Debt Service Sub-Total</b>	<b>140,766</b>	<b>441,278</b>	<b>190,785</b>	<b>188,842</b>	<b>169,832</b>	<b>90%</b>
76 <b>Depreciation</b>	<b>132,491</b>	<b>134,164</b>	<b>140,300</b>	<b>136,000</b>	<b>123,552</b>	<b>91%</b>
77 <b>Amortization</b>	<b>94,776</b>	<b>95,117</b>	<b>91,928</b>	<b>91,200</b>	<b>82,429</b>	<b>90%</b>
78 <b>Total Operating Expenses</b>	<b>2,140,663</b>	<b>2,514,292</b>	<b>2,207,735</b>	<b>2,108,713</b>	<b>1,874,621</b>	<b>89%</b>
79 <b>Net Operating Revenues (Expenses)</b>	<b>670,256</b>	<b>226,553</b>	<b>469,361</b>	<b>468,992</b>	<b>546,557</b>	<b>117%</b>
<b>Interest Expense and (Income)</b>						
80 Federal Appropriation	221,253	220,657	202,099	202,150	185,359	92%
81 Capitalization Adjustment	(45,937)	(45,937)	(45,938)	(45,938)	(42,109)	92%
82 Borrowings from US Treasury	29,837	73,235	48,648	47,902	43,984	92%
83 Customer Prepaid Power Purchases	14,775	14,041	14,041	14,041	12,900	92%
84 AFUDC	(9,375)	(11,175)	(11,000)	(11,000)	(8,354)	76%
85 Interest Income	(14,192)	(13,911)	(6,587)	(8,772)	(8,037)	92%
86 <b>Net Interest Expense (Income)</b>	<b>196,361</b>	<b>236,909</b>	<b>201,263</b>	<b>198,383</b>	<b>183,743</b>	<b>93%</b>
87 <b>Total Expenses</b>	<b>2,337,024</b>	<b>2,751,202</b>	<b>2,408,998</b>	<b>2,307,096</b>	<b>2,058,364</b>	<b>89%</b>
88 <b>Net Revenues (Expenses)</b>	<b>\$ 473,895</b>	<b>\$ (10,357)</b>	<b>\$ 268,099</b>	<b>\$ 270,609</b>	<b>\$ 362,814</b>	<b>134%</b>

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

<2 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a \$76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.



Report ID: 0061FY15 **Transmission Services Detailed Statement of Revenues and Expenses** Run Date/Time: September 14, 2015 05:49  
 Requesting BL: TRANSMISSION BUSINESS UNIT Through the Month Ended August 31, 2015 Data Source: EPM Data Warehouse  
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 92%

	A	B	C	D <Note 1	E	F
	FY 2014	FY 2015			FY 2015	FY 2015
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
<b>Operating Revenues</b>						
<b>Sales</b>						
<b>Network</b>						
1 Network Integration	\$ 132,912	\$ 129,253	\$ 130,180	\$ 133,439	\$ 124,165	93%
2 Other Network	434,240	448,165	437,225	447,838	413,576	92%
3 Intertie	70,160	71,527	70,823	68,889	62,666	91%
4 Other Direct Sales	255,151	247,162	257,067	255,514	231,500	91%
5 Miscellaneous Revenues	39,208	32,744	33,915	33,319	29,600	89%
6 Inter-Business Unit Revenues	120,625	118,509	104,246	101,364	92,924	92%
7 <b>Total Operating Revenues</b>	<b>1,052,296</b>	<b>1,047,359</b>	<b>1,033,457</b>	<b>1,040,363</b>	<b>954,431</b>	<b>92%</b>
<b>Operating Expenses</b>						
<b>Transmission Operations</b>						
<b>System Operations</b>						
8 INFORMATION TECHNOLOGY	12,522	7,568	10,920	8,544	7,557	88%
9 POWER SYSTEM DISPATCHING	12,260	14,123	13,402	13,152	11,780	90%
10 CONTROL CENTER SUPPORT	19,368	19,298	18,388	18,928	19,663	104%
11 TECHNICAL OPERATIONS	5,854	6,974	6,845	6,436	5,771	90%
12 ENERGY IMBALANCE MARKET	-	-	3,947	3,452	487	14%
13 SUBSTATION OPERATIONS	22,787	22,815	21,070	27,538	21,221	77%
14 <b>Sub-Total</b>	<b>72,791</b>	<b>70,779</b>	<b>74,571</b>	<b>78,050</b>	<b>66,478</b>	<b>85%</b>
<b>Scheduling</b>						
15 RESERVATIONS	1,049	5,816	1,328	1,170	1,073	92%
16 PRE-SCHEDULING	328	252	261	261	314	120%
17 REAL-TIME SCHEDULING	4,056	5,537	4,708	4,613	3,966	86%
18 SCHEDULING TECHNICAL SUPPORT	3,940	1,031	4,064	3,967	3,379	85%
19 SCHEDULING AFTER-THE-FACT	240	229	273	268	220	82%
20 <b>Sub-Total</b>	<b>9,612</b>	<b>12,865</b>	<b>10,634</b>	<b>10,280</b>	<b>8,952</b>	<b>87%</b>
<b>Marketing and Business Support</b>						
21 TRANSMISSION SALES	2,418	3,062	2,628	2,628	2,118	81%
22 MKTG TRANSMISSION FINANCE	-	-	-	-	-	0%
23 MKTG CONTRACT MANAGEMENT	4,509	5,405	4,831	4,484	3,907	87%
24 MKTG TRANSMISSION BILLING	2,358	2,930	2,981	2,830	2,218	78%
25 MKTG BUSINESS STRAT & ASSESS	6,216	7,103	7,169	7,266	5,884	81%
26 <b>Marketing Sub-Total</b>	<b>15,501</b>	<b>18,501</b>	<b>17,610</b>	<b>17,209</b>	<b>14,127</b>	<b>82%</b>
27 EXECUTIVE AND ADMIN SERVICES	10,318	14,106	17,836	12,478	11,264	90%
28 LEGAL SUPPORT	2,586	3,951	3,693	2,032	1,931	95%
29 TRANS SERVICES INTERNAL GENERAL & ADMINISTRATIVE	13,469	16,025	12,793	12,552	9,168	73%
30 AIRCRAFT SERVICES	1,273	2,294	2,108	1,858	1,060	57%
31 LOGISTICS SERVICES	5,340	4,947	4,149	4,199	4,881	116%
32 SECURITY ENHANCEMENTS	507	878	813	549	1,087	198%
33 <b>Business Support Sub-Total</b>	<b>33,493</b>	<b>42,201</b>	<b>41,392</b>	<b>33,668</b>	<b>29,392</b>	<b>87%</b>
34 <b>Transmission Operations Sub-Total</b>	<b>\$ 131,396</b>	<b>\$ 144,346</b>	<b>\$ 144,206</b>	<b>\$ 139,207</b>	<b>\$ 118,948</b>	<b>85%</b>



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0061FY15 **Transmission Services Detailed Statement of Revenues and Expenses** Run Date/Time: September 14, 2015 05:49  
 Requesting BL: TRANSMISSION BUSINESS UNIT Through the Month Ended August 31, 2015 Data Source: EPM Data Warehouse  
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 92%

	A	B	C	D -Note 1	E	F
	FY 2014	FY 2015			FY 2015	FY 2015
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
<b>Transmission Maintenance</b>						
<b>System Maintenance</b>						
35	NON-ELECTRIC MAINTENANCE	\$ 21,296	\$ 27,853	\$ 30,456	\$ 26,822	\$ 26,472 99%
36	SUBSTATION MAINTENANCE	30,365	31,777	27,937	28,086	32,515 116%
37	TRANSMISSION LINE MAINTENANCE	27,782	26,820	26,804	26,845	24,429 91%
38	SYSTEM PROTECTION CONTROL MAINTENANCE	11,963	13,381	13,046	13,011	11,680 90%
39	POWER SYSTEM CONTROL MAINTENANCE	20,791	17,582	17,654	18,538	17,254 93%
40	JOINT COST MAINTENANCE	134	1	109	120	155 130%
41	SYSTEM MAINTENANCE MANAGEMENT	8,214	6,574	9,816	7,940	5,152 65%
42	ROW MAINTENANCE	7,396	8,597	10,008	8,582	5,913 69%
43	HEAVY MOBILE EQUIP MAINT	200		(0)	-	(45) 0%
44	TECHNICAL TRAINING	2,087	3,269	2,314	2,391	2,109 88%
45	VEGETATION MANAGEMENT	19,536	17,471	18,465	18,686	15,198 81%
46	<b>Sub-Total</b>	<b>149,763</b>	<b>153,324</b>	<b>156,609</b>	<b>151,022</b>	<b>140,833 93%</b>
<b>Environmental Operations</b>						
47	ENVIRONMENTAL ANALYSIS	5	85	-	5	19 363%
48	POLLUTION PREVENTION AND ABATEMENT	4,221	4,484	4,568	4,132	2,798 68%
49	<b>Sub-Total</b>	<b>4,226</b>	<b>4,569</b>	<b>4,568</b>	<b>4,138</b>	<b>2,816 68%</b>
50	<b>Transmission Maintenance Sub-Total</b>	<b>153,989</b>	<b>157,893</b>	<b>161,177</b>	<b>155,159</b>	<b>143,649 93%</b>
<b>Transmission Engineering</b>						
<b>System Development</b>						
51	RESEARCH & DEVELOPMENT	7,565	7,940	8,751	7,524	6,249 83%
52	TSD PLANNING AND ANALYSIS	23,570	13,289	15,934	23,322	20,110 86%
53	CAPITAL TO EXPENSE TRANSFER	6,050	4,202	4,247	4,287	5,875 137%
54	NERC / WECC COMPLIANCE	12,820	12,561	14,331	16,130	15,231 94%
55	ENVIRONMENTAL POLICY/PLANNING	1,271	1,189	1,560	1,740	1,122 64%
56	ENG RATING AND COMPLIANCE	1,430	2,589	2,184	1,461	1,676 115%
57	<b>Sub-Total</b>	<b>52,705</b>	<b>41,769</b>	<b>47,007</b>	<b>54,464</b>	<b>50,262 92%</b>
58	<b>Transmission Engineering Sub-Total</b>	<b>52,705</b>	<b>41,769</b>	<b>47,007</b>	<b>54,464</b>	<b>50,262 92%</b>
<b>Trans. Services Transmission Acquisition and Ancillary Services</b>						
<b>BBL Acquisition and Ancillary Products and Services</b>						
59	ANCILLARY SERVICES PAYMENTS	130,005	111,742	122,607	117,946	100,325 85%
60	OTHER PAYMENTS TO POWER SERVICES	9,602	9,506	9,402	9,402	8,620 92%
61	STATION SERVICES PAYMENTS	2,638	2,785	2,784	2,564	2,244 88%
62	<b>Sub-Total</b>	<b>142,245</b>	<b>124,033</b>	<b>134,793</b>	<b>129,912</b>	<b>111,189 86%</b>
<b>Non-BBL Acquisition and Ancillary Products and Services</b>						
63	LEASED FACILITIES	3,939	4,338	7,447	4,287	4,939 115%
64	GENERAL TRANSFER AGREEMENTS (SETTLEMENT)	1,443	525	18	9,713	9,716 100%
65	NON-BBL ANCILLARY SERVICES	7,550	4,285	8,596	4,359	2,148 49%
66	OVERSUPPLY DISPLACEMENT COSTS	-	-	-	2,700	2,702 100%
67	TRANSMISSION RENEWABLES	190	1,063	100	190	909 479%
68	<b>Sub-Total</b>	<b>13,122</b>	<b>10,212</b>	<b>16,160</b>	<b>21,249</b>	<b>20,414 96%</b>
69	<b>Trans. Srvcs. Acquisition and Ancillary Services Sub-Total</b>	<b>155,368</b>	<b>134,245</b>	<b>150,953</b>	<b>151,161</b>	<b>131,603 87%</b>
<b>Transmission Reimbursables</b>						
<b>Reimbursables</b>						
70	EXTERNAL REIMBURSABLE SERVICES	10,782	8,440	8,440	7,149	7,468 104%
71	INTERNAL REIMBURSABLE SERVICES	2,084	2,305	2,305	2,279	1,621 71%
72	<b>Sub-Total</b>	<b>12,866</b>	<b>10,745</b>	<b>10,745</b>	<b>9,429</b>	<b>9,089 96%</b>
73	<b>Transmission Reimbursables Sub-Total</b>	<b>\$ 12,866</b>	<b>\$ 10,745</b>	<b>\$ 10,745</b>	<b>\$ 9,429</b>	<b>\$ 9,089 96%</b>



Report ID: 0061FY15      **Transmission Services Detailed Statement of Revenues and Expenses**      Run Date/Time: September 14, 2015 05:49  
 Requesting BL: TRANSMISSION BUSINESS UNIT      Through the Month Ended August 31, 2015      Data Source: EPM Data Warehouse  
 Unit of Measure: \$ Thousands      Preliminary/ Unaudited      % of Year Elapsed = 92%

	A	B	C	D <Note 1	E	F
	FY 2014	FY 2015			FY 2015	FY 2015
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
<b>BPA Internal Support</b>						
74 Additional Post-Retirement Contribution	\$ 18,501	\$ 18,819	\$ 18,819	\$ 18,819	\$ 17,251	92%
75 Agency Services G & A (excludes direct project support)	68,283	62,083	66,914	65,554	55,771	85%
76 <b>BPA Internal Support Subtotal</b>	<b>86,784</b>	<b>80,902</b>	<b>85,733</b>	<b>84,373</b>	<b>73,022</b>	<b>87%</b>
<b>Other Income, Expenses, and Adjustments</b>						
77 Bad Debt Expense	(11)	-	-	12	12	100%
78 Other Income, Expenses, Adjustments	(2,515)	-	-	(170)	1,430	-942%
79 Undistributed Reduction	-	-	-	-	-	0%
80 Depreciation	211,192	205,359	221,200	221,200	202,753	92%
81 Amortization	2,065	2,281	2,180	2,180	2,019	93%
82 <b>Total Operating Expenses</b>	<b>803,840</b>	<b>777,540</b>	<b>823,202</b>	<b>817,014</b>	<b>732,788</b>	<b>90%</b>
83 <b>Net Operating Revenues (Expenses)</b>	<b>248,455</b>	<b>269,819</b>	<b>210,255</b>	<b>223,349</b>	<b>221,643</b>	<b>99%</b>
<b>Interest Expense and (Income)</b>						
84 Federal Appropriation	14,514	14,257	14,514	14,482	13,275	92%
85 Capitalization Adjustment	(18,968)	(18,968)	(18,968)	(18,968)	(17,387)	92%
86 Borrowings from US Treasury	69,430	135,870	91,270	86,259	78,700	91%
87 Debt Service Reassignment	44,348	36,995	35,053	35,053	31,463	90%
88 Customer Advances	7,626	8,990	6,603	6,996	6,313	90%
89 Lease Financing	41,290	35,578	46,220	48,200	44,482	92%
90 AFUDC	(40,861)	(39,234)	(49,000)	(42,000)	(40,038)	95%
91 Interest Income	(9,254)	(13,677)	(7,455)	(6,458)	(5,776)	89%
92 <b>Net Interest Expense (Income)</b>	<b>108,125</b>	<b>159,811</b>	<b>118,237</b>	<b>123,563</b>	<b>111,032</b>	<b>90%</b>
93 <b>Total Expenses</b>	<b>911,965</b>	<b>937,351</b>	<b>941,439</b>	<b>940,577</b>	<b>843,820</b>	<b>90%</b>
94 <b>Net Revenues (Expenses)</b>	<b>\$140,331</b>	<b>\$110,008</b>	<b>\$ 92,018</b>	<b>\$ 99,786</b>	<b>\$110,610</b>	<b>111%</b>

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.