



October 2014

Monthly Financial Results





Report ID: 0020FY15

Requesting BL: CORPORATE BUSINESS UNIT

Unit of measure: \$ Thousands

FCRPS Summary Statement of Revenues and Expenses

Through the Month Ended October 31, 2014

Preliminary/ Unaudited

Run Date/Run Time: November 13,2014/ 04:37

Data Source: EPM Data Warehouse

% of Year Elapsed = 8%

		FY 2014		FY 2015		FY 2015
		Actuals: FYTD	Actuals	Rate Case	SOY Budget	Actuals: FYTD
Operating Revenues						
1	Gross Sales (excluding bookout adjustment) <Note 3	\$ 266,597	\$ 3,464,795	\$ 3,396,493	\$ 3,306,405	\$ 256,977
2	Bookout adjustment to Sales	(2,456)	(38,281)	-	-	(252)
3	Miscellaneous Revenues	5,387	65,378	62,696	65,309	5,800
4	U.S. Treasury Credits	8,637	108,453	97,596	99,826	9,795
5	Total Operating Revenues	278,165	3,600,346	3,556,786	3,471,540	272,321
Operating Expenses						
Power System Generation Resources						
Operating Generation Resources						
6	Columbia Generating Station	23,183	297,825	338,558	330,763	30,172
7	Bureau of Reclamation	10,175	137,695	143,033	152,533	9,314
8	Corps of Engineers	17,757	223,451	231,878	237,378	17,682
9	Long-term Contract Generating Projects	1,140	20,969	26,619	27,843	2,826
10	Operating Generation Settlement Payment	1,825	19,225	21,906	21,497	1,822
11	Non-Operating Generation	152	160	2,228	1,467	187
12	Gross Contracted Power Purchases and Augmentation Power Purch	8,417	237,500	149,531	104,278	(22)
13	Bookout Adjustment to Power Purchases	(2,456)	(38,281)	-	-	(252)
14	Exchanges & Settlements <Note 3	13,322	201,345	201,899	201,500	13,332
15	Renewables	1,789	35,812	40,038	40,224	1,770
16	Generation Conservation	837	37,531	49,320	48,552	2,279
17	Subtotal Power System Generation Resources	76,141	1,173,232	1,205,010	1,166,035	79,110
18	Power Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 2	4,861	55,513	58,806	59,403	4,637
19	Power Services Non-Generation Operations	4,939	75,587	94,965	91,532	4,822
20	Transmission Operations	9,571	131,396	144,346	144,206	11,631
21	Transmission Maintenance	9,044	153,989	157,893	161,177	10,108
22	Transmission Engineering	3,029	52,705	41,769	47,007	3,672
23	Trans Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 2	800	13,123	10,212	16,160	950
24	Transmission Reimbursables	858	12,866	10,745	10,745	440
25	Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	21,233	271,962	301,339	301,823	26,555
BPA Internal Support						
26	Additional Post-Retirement Contribution	3,084	37,002	37,638	37,638	3,137
27	Agency Services G&A	8,954	126,550	119,298	124,324	9,030
28	Other Income, Expenses & Adjustments	(97)	(3,582)	-	(15,000)	(169)
29	Non-Federal Debt Service	64,098	355,828	657,557	405,703	33,144
30	Depreciation & Amortization	36,151	440,524	436,920	455,608	37,339
31	Total Operating Expenses	242,667	2,896,696	3,276,498	3,006,364	224,407
32	Net Operating Revenues (Expenses)	35,498	703,649	280,287	465,177	47,914
Interest Expense and (Income)						
33	Interest Expense	31,830	333,820	437,724	358,489	29,500
34	AFUDC	(3,698)	(50,236)	(50,409)	(60,000)	(4,304)
35	Interest Income	(1,529)	(23,446)	(27,588)	(14,042)	(1,356)
36	Net Interest Expense (Income)	26,602	260,138	359,726	284,447	23,840
37	Net Revenues (Expenses)	\$ 8,896	\$ 443,512	\$ (79,439)	\$ 180,730	\$ 24,074

- <1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <2 The consolidated FCRPS Statement reduces reported Revenues and Expenses where between business line transactions occur, the most significant of which are for Transmission Acquisition and Ancillary Services.
- <3 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a \$76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0021FY15 **Power Services Summary Statement of Revenues and Expenses** Run Date/Time: November 13, 2014 04:37
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended October 31, 2014 Data Source: EPM Data Warehouse
 Unit of measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 8%

		FY 2014		FY 2015		FY 2015
		Actuals: FYTD	Actuals	Rate Case	SOY Budget	Actuals: FYTD
Operating Revenues						
1	Gross Sales (excluding bookout adjustment) <Note 2	\$ 194,067	\$ 2,572,333	\$ 2,500,387	\$ 2,411,110	\$ 186,469
2	Bookout Adjustment to Sales	(2,456)	(38,281)	-	-	(252)
3	Miscellaneous Revenues	2,195	26,170	29,953	31,394	2,392
4	Inter-Business Unit	11,818	142,244	112,910	134,767	10,300
5	U.S. Treasury Credits	8,637	108,453	97,596	99,826	9,795
6	Total Operating Revenues	214,261	2,810,919	2,740,845	2,677,096	208,704
Operating Expenses						
Power System Generation Resources						
Operating Generation Resources						
7	Columbia Generating Station	23,183	297,825	338,558	330,763	30,172
8	Bureau of Reclamation	10,175	137,695	143,033	152,533	9,314
9	Corps of Engineers	17,757	223,451	231,878	237,378	17,682
10	Long-term Contract Generating Projects	1,140	20,969	26,619	27,843	2,826
11	Operating Generation Settlement Payment	1,825	19,225	21,906	21,497	1,822
12	Non-Operating Generation	152	160	2,228	1,467	187
13	Gross Contracted Power Purchases and Aug Power Purchases	8,417	237,500	149,531	104,278	(22)
14	Bookout Adjustment to Power Purchases	(2,456)	(38,281)	-	-	(252)
15	Residential Exchange/IOU Settlement Benefits <Note 2	13,322	201,345	201,899	201,500	13,332
16	Renewables	1,810	35,843	40,147	40,332	1,791
17	Generation Conservation	837	37,531	48,320	48,552	2,279
18	Subtotal Power System Generation Resources	76,163	1,173,264	1,205,118	1,166,143	79,131
19	Power Services Transmission Acquisition and Ancillary Services	12,166	175,477	165,102	163,363	11,563
20	Power Non-Generation Operations	4,938	75,654	95,010	91,532	4,828
21	Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	21,254	272,467	302,469	302,454	26,575
BPA Internal Support						
22	Additional Post-Retirement Contribution	1,542	18,501	18,819	18,819	1,568
23	Agency Services G&A	4,190	58,267	57,215	57,410	4,388
24	Other Income, Expenses & Adjustments	(20)	(999)	-	(15,000)	(26)
25	Non-Federal Debt Service	46,165	140,766	441,278	190,785	15,234
26	Depreciation & Amortization	18,977	227,267	229,281	232,228	19,174
27	Total Operating Expenses	185,375	2,140,663	2,514,292	2,207,735	162,436
28	Net Operating Revenues (Expenses)	28,886	670,256	226,553	469,361	46,268
Interest Expense and (Income)						
29	Interest Expense	20,958	219,928	261,996	218,850	18,219
30	AFUDC	(912)	(9,375)	(11,175)	(11,000)	(841)
31	Interest Income	(1,656)	(14,192)	(13,911)	(6,587)	(686)
32	Net Interest Expense (Income)	18,390	196,361	236,909	201,263	16,692
33	Net Revenues (Expenses)	\$ 10,495	\$ 473,895	\$ (10,357)	\$ 268,099	\$ 29,576

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 <2 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a \$76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.



Report ID: 0023FY15	Transmission Services Summary Statement of Revenues and Expenses	Run Date/Time: November 20, 2014/ 05:00
Requesting BL: TRANSMISSION BUSINESS UNIT	Through the Month Ended October 31, 2014	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Elapsed = 8%

		A	B	C	D	E
		FY 2014		FY 2015		FY 2015
		Actuals: FYTD	Actuals	Rate Case	SOY Budget	Actuals: FYTD
Operating Revenues						
1	Sales	\$ 72,530	\$ 892,463	\$ 896,107	\$ 895,296	\$ 70,508
2	Miscellaneous Revenues	3,192	39,208	32,744	33,915	3,409
3	Inter-Business Unit Revenues	7,347	120,625	118,509	104,246	6,981
4	Total Operating Revenues	83,069	1,052,296	1,047,359	1,033,457	80,898
Operating Expenses						
5	Transmission Operations	9,571	131,396	144,346	144,206	11,631
6	Transmission Maintenance	9,044	153,989	157,893	161,177	10,108
7	Transmission Engineering	3,029	52,705	41,769	47,007	3,672
8	Trans Services Transmission Acquisition and Ancillary Services	12,618	155,368	134,245	150,953	11,250
9	Transmission Reimbursables	858	12,866	10,745	10,745	440
	BPA Internal Support					
10	Additional Post-Retirement Contribution	1,542	18,501	18,819	18,819	1,568
11	Agency Services G&A	4,764	68,283	62,083	66,914	4,642
12	Other Income, Expenses & Adjustments	(77)	(2,525)	-	-	(135)
13	Depreciation & Amortization	17,174	213,257	207,640	223,380	18,165
14	Total Operating Expenses	58,525	803,840	777,540	823,202	61,342
15	Net Operating Revenues (Expenses)	24,545	248,455	269,819	210,255	19,556
Interest Expense and (Income)						
16	Interest Expense	14,578	158,240	212,722	174,692	14,203
17	AFUDC	(2,787)	(40,861)	(39,234)	(49,000)	(3,464)
18	Interest Income	127	(9,254)	(13,677)	(7,455)	(670)
19	Net Interest Expense (Income)	11,918	108,125	159,811	118,237	10,069
20	Net Revenues (Expenses)	\$ 12,627	\$ 140,331	\$ 110,008	\$ 92,018	\$ 9,487

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B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0027FY15	BPA Statement of Capital Expenditures	Run Date/Run Time: November 13, 2014/ 04:41
Requesting BL: CORPORATE BUSINESS UNIT	FYTD Through the Month Ended October 31, 2014	Data Source: EPM Data Warehouse
Unit of Measure: \$Thousands	Preliminary Unaudited	% of Year Elapsed = 8%

					A	B	C	D
					FY 2015	FY 2015		FY 2015
					SOY Budget	Actuals: Oct	Actuals: FYTD	Actuals / SOY Budget
Transmission Business Unit								
1	MAIN GRID		\$ 125,994	\$ 18,935	\$ 18,935	15%		
2	AREA & CUSTOMER SERVICE		17,157	(386)	(386)	-2%		
3	SYSTEM REPLACEMENTS		232,234	24,082	24,082	10%		
4	UPGRADES & ADDITIONS		304,352	35,248	35,248	12%		
5	ENVIRONMENT CAPITAL		7,114	697	697	10%		
	<u>PFIA</u>							
6	MISC. PFIA PROJECTS		5,942	513	513	9%		
7	GENERATOR INTERCONNECTION		12,814	211	211	2%		
8	SPECTRUM RELOCATION		-	10	10	0%		
9	CAPITAL INDIRECT		-	(7,019)	(7,019)	0%		
10	LAPSE FACTOR		-	-	-	0%		
11	TOTAL Transmission Business Unit		705,607	72,290	72,290	10%		
Power Business Unit								
12	BUREAU OF RECLAMATION		46,806	2,450	2,450	5%		
13	CORPS OF ENGINEERS		159,043	7,516	7,516	5%		
14	GENERATION CONSERVATION		89,313	1,730	1,730	2%		
15	POWER INFORMATION TECHNOLOGY		7,026	357	357	5%		
16	FISH & WILDLIFE		51,807	3,996	3,996	8%		
17	LAPSE FACTOR		-	-	-	0%		
18	TOTAL Power Business Unit		353,995	16,049	16,049	5%		
Corporate Business Unit								
19	CORPORATE BUSINESS UNIT		23,871	897	897	4%		
20	TOTAL Corporate Business Unit		23,871	897	897	4%		
21	TOTAL BPA Capital Expenditures		\$ 1,083,472	\$ 89,237	\$ 89,237	8%		



Report ID: 0060FY15 **Power Services Detailed Statement of Revenues and Expenses** Run Date\Time: November 13, 2014 04:37
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended October 31, 2014 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 8%

	A	B	C	D
	FY 2014	FY 2015		FY 2015
	Actuals	Rate Case	SOY Budget	Actuals
Operating Revenues				
1 Gross Sales (excluding bookout adjustment) <Note 2	\$ 2,572,333	\$ 2,500,387	\$ 2,411,110	\$ 186,469
2 Bookout Adjustment to Sales	(38,281)	-	-	(252)
3 Miscellaneous Revenues	26,170	29,953	31,394	2,392
4 Inter-Business Unit	142,244	112,910	134,767	10,300
5 U.S. Treasury Credits	108,453	97,596	99,826	9,795
6 Total Operating Revenues	2,810,919	2,740,845	2,677,096	208,704
Operating Expenses				
Power System Generation Resources				
Operating Generation				
7 COLUMBIA GENERATING STATION	297,825	338,558	330,763	30,172
8 BUREAU OF RECLAMATION	137,695	143,033	152,533	9,314
9 CORPS OF ENGINEERS	223,451	231,878	237,378	17,682
10 LONG-TERM CONTRACT GENERATING PROJECTS	20,969	26,619	27,843	2,826
11 Sub-Total	679,940	740,088	748,517	59,994
Operating Generation Settlements and Other Payments				
12 COLVILLE GENERATION SETTLEMENT	19,225	21,906	21,497	1,822
13 Sub-Total	19,225	21,906	21,497	1,822
Non-Operating Generation				
14 TROJAN DECOMMISSIONING	972	1,500	1,000	155
15 WNP-1&4 O&M	(811)	728	467	31
16 Sub-Total	160	2,228	1,467	187
Gross Contracted Power Purchases (excluding bookout adjustments)				
17 PNCA HEADWATER BENEFITS	2,750	3,030	3,000	233
18 PURCHASES FOR SERVICE AT TIER 2 RATES	4,925	24,869	24,656	2,094
19 OTHER POWER PURCHASES - (e.g. Short-Term)	229,825	26,720	76,622	(2,349)
20 Sub-Total	237,500	54,618	104,278	(22)
21 Bookout Adjustments to Contracted Power Purchases	(38,281)	-	-	(252)
Augmentation Power Purchases				
22 AUGMENTATION POWER PURCHASES	-	94,913	-	-
23 Sub-Total	-	94,913	-	-
Exchanges & Settlements				
24 RESIDENTIAL EXCHANGE PROGRAM <Note 2	201,345	201,899	201,500	13,332
25 Sub-Total	201,345	201,899	201,500	13,332
Renewable Generation				
26 RENEWABLE CONSERVATION RATE CREDIT	-	-	-	-
27 RENEWABLES	35,843	40,147	40,332	1,791
28 Sub-Total	\$ 35,843	\$ 40,147	\$ 40,332	\$ 1,791



Report ID: 0060FY15 **Power Services Detailed Statement of Revenues and Expenses** Run Date/Time: November 13, 2014 04:37
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended October 31, 2014 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 8%

	A	B	C	D
	FY 2014	FY 2015		FY 2015
	Actuals	Rate Case	SOY Budget	Actuals
Generation Conservation				
29 DSM TECHNOLOGY	\$ -	\$ -	\$ -	\$ -
30 CONSERVATION ACQUISITION	12,416	16,754	14,695	538
31 DR & SMART GRID	-	-	1,825	-
32 LOW INCOME ENERGY EFFICIENCY	5,155	5,252	5,252	
33 REIMBURSABLE ENERGY EFFICIENCY DEVELOPMENT	6,217	12,083	13,000	370
34 LEGACY	717	1,050	605	3
35 MARKET TRANSFORMATION	13,026	14,180	13,175	1,368
36 CONSERVATION RATE CREDIT (CRC)	-	-	-	-
37 Sub-Total	37,531	49,320	48,552	2,279
38 Power System Generation Sub-Total	1,173,264	1,205,118	1,166,143	79,131
Power Non-Generation Operations				
Power Services System Operations				
39 INFORMATION TECHNOLOGY	4,165	6,735	5,435	258
40 GENERATION PROJECT COORDINATION	6,478	7,268	7,778	(277)
41 SLICE IMPLEMENTATION	902	1,126	1,077	83
42 Sub-Total	11,545	15,129	14,290	64
Power Services Scheduling				
43 OPERATIONS SCHEDULING	8,323	10,621	9,758	676
44 OPERATIONS PLANNING	6,539	7,948	6,936	703
45 Sub-Total	14,861	18,569	16,694	1,378
Power Services Marketing and Business Support				
46 POWER R&D	6,360	5,936	7,428	(207)
47 SALES & SUPPORT	18,827	21,339	21,397	1,770
48 STRATEGY, FINANCE & RISK MGMT	11,770	20,360	18,602	823
49 EXECUTIVE AND ADMINISTRATIVE SERVICES	4,162	4,369	4,109	228
50 CONSERVATION SUPPORT	8,128	9,309	9,012	772
51 Sub-Total	49,247	61,312	60,548	3,386
52 Power Non-Generation Operations Sub-Total	75,654	95,010	91,532	4,828
Power Services Transmission Acquisition and Ancillary Services				
PBL Transmission Acquisition and Ancillary Services				
53 POWER SERVICES TRANSMISSION & ANCILLARY SERVICES	109,190	94,474	92,296	6,058
54 3RD PARTY GTA WHEELING	52,570	56,578	56,442	4,408
55 POWER SERVICES - 3RD PARTY TRANS & ANCILLARY SVCS	2,943	2,333	2,961	230
56 GENERATION INTEGRATION / WIT-TS	10,775	11,664	11,664	867
57 TELEMETERING/EQUIP REPLACEMT	-	53	-	-
58 Power Srvcs Trans Acquisition and Ancillary Services Sub-Total	175,477	165,102	163,363	11,563
Fish and Wildlife/USF&W/Planning Council/Environmental Req				
BPA Fish and Wildlife				
59 Fish & Wildlife	231,781	260,000	260,000	23,355
60 USF&W Lower Snake Hatcheries	30,960	31,670	31,670	2,000
61 Planning Council	9,727	10,799	10,784	1,220
62 Fish and Wildlife/USF&W/Planning Council Sub-Total	\$ 272,467	\$ 302,469	\$ 302,454	\$ 26,575



Report ID: 0060FY15 **Power Services Detailed Statement of Revenues and Expenses** Run Date/Time: November 13, 2014 04:37
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended October 31, 2014 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 8%

	A	B	C	D
	FY 2014	FY 2015		FY 2015
	Actuals	Rate Case	SOY Budget	Actuals
BPA Internal Support				
63 Additional Post-Retirement Contribution	\$ 18,501	\$ 18,819	\$ 18,819	\$ 1,568
64 Agency Services G&A (excludes direct project support)	58,267	57,215	57,410	4,388
65 BPA Internal Support Sub-Total	76,768	76,034	76,229	5,956
66 Bad Debt Expense	(2)	-	-	-
67 Other Income, Expenses, Adjustments	(998)	-	(15,000)	(26)
Non-Federal Debt Service				
Energy Northwest Debt Service				
68 COLUMBIA GENERATING STATION DEBT SVC	89,987	80,636	79,565	6,433
69 WNP-1 DEBT SVC	(19,356)	184,536	41,258	3,955
70 WNP-3 DEBT SVC	58,395	166,975	60,422	3,921
71 Sub-Total	129,026	432,147	181,245	14,309
Non-Energy Northwest Debt Service				
72 CONSERVATION DEBT SVC	2,511	312	312	156
73 COWLITZ FALLS DEBT SVC	7,298	6,890	7,299	608
74 NORTHERN WASCO DEBT SVC	1,931	1,929	1,929	161
75 Sub-Total	11,740	9,131	9,540	925
76 Non-Federal Debt Service Sub-Total	140,766	441,278	190,785	15,234
77 Depreciation	132,491	134,164	140,300	11,215
78 Amortization	94,776	95,117	91,928	7,959
79 Total Operating Expenses	2,140,663	2,514,292	2,207,735	162,436
80 Net Operating Revenues (Expenses)	670,256	226,553	469,361	46,268
Interest Expense and (Income)				
81 Federal Appropriation	221,253	220,657	202,099	16,849
82 Capitalization Adjustment	(45,937)	(45,937)	(45,938)	(3,828)
83 Borrowings from US Treasury	29,837	73,235	48,648	3,999
84 Customer Prepaid Power Purchases	14,775	14,041	14,041	1,199
85 AFUDC	(9,375)	(11,175)	(11,000)	(841)
86 Interest Income	(14,192)	(13,911)	(6,587)	(686)
87 Net Interest Expense (Income)	196,361	236,909	201,263	16,692
88 Total Expenses	2,337,024	2,751,202	2,408,998	179,128
89 Net Revenues (Expenses)	\$ 473,895	\$ (10,357)	\$ 268,099	\$ 29,576

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<2 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a \$76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.

This information has been made publicly available by BPA on November 26, 2014 and contains BPA-approved Financial Information.



Report ID: 0061FY15 **Transmission Services Detailed Statement of Revenues and Expenses** Run Date/Time: November 20, 2014 05:02
 Requesting BL: TRANSMISSION BUSINESS UNIT Through the Month Ended October 31, 2014 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 8%

	A	B	C	D
	FY 2014	FY 2015		FY 2015
	Actuals	Rate Case	SOY Budget	Actuals
Operating Revenues				
Sales				
Network				
1 Network Integration	\$ 132,912	\$ 129,253	\$ 130,180	\$ 9,484
2 Other Network	434,240	448,165	437,225	35,613
3 Intertie	70,160	71,527	70,823	5,618
4 Other Direct Sales	255,151	247,162	257,067	19,793
5 Miscellaneous Revenues	39,208	32,744	33,915	3,409
6 Inter-Business Unit Revenues	120,625	118,509	104,246	6,981
7 Total Operating Revenues	1,052,296	1,047,359	1,033,457	80,898
Operating Expenses				
Transmission Operations				
System Operations				
8 INFORMATION TECHNOLOGY	12,522	7,568	10,920	994
9 POWER SYSTEM DISPATCHING	12,260	14,123	13,402	1,222
10 CONTROL CENTER SUPPORT	19,368	19,298	18,388	2,349
11 TECHNICAL OPERATIONS	5,854	6,974	6,845	520
12 ENERGY IMBALANCE MARKET	-	-	3,947	-
13 SUBSTATION OPERATIONS	22,787	22,815	21,070	1,939
14 Sub-Total	72,791	70,779	74,571	7,024
Scheduling				
15 RESERVATIONS	1,049	5,816	1,328	104
16 PRE-SCHEDULING	328	252	261	22
17 REAL-TIME SCHEDULING	4,056	5,537	4,708	415
18 SCHEDULING TECHNICAL SUPPORT	3,940	1,031	4,064	337
19 SCHEDULING AFTER-THE-FACT	240	229	273	14
20 Sub-Total	9,612	12,865	10,634	892
Marketing and Business Support				
21 TRANSMISSION SALES	2,418	3,062	2,628	220
22 MKTG TRANSMISSION FINANCE	-	-	-	-
23 MKTG CONTRACT MANAGEMENT	4,509	5,405	4,831	386
24 MKTG TRANSMISSION BILLING	2,358	2,930	2,981	223
25 MKTG BUSINESS STRAT & ASSESS	6,216	7,103	7,169	593
26 Marketing Sub-Total	15,501	18,501	17,610	1,423
27 EXECUTIVE AND ADMIN SERVICES	10,318	14,106	17,836	1,050
28 LEGAL SUPPORT	2,586	3,951	3,693	92
29 TRANS SERVICES INTERNAL GENERAL & ADMINISTRATIVE	13,469	16,025	12,793	752
30 AIRCRAFT SERVICES	1,273	2,294	2,108	63
31 LOGISTICS SERVICES	5,340	4,947	4,149	304
32 SECURITY ENHANCEMENTS	507	878	813	31
33 Business Support Sub-Total	33,493	42,201	41,392	2,293
34 Transmission Operations Sub-Total	\$ 131,396	\$ 144,346	\$ 144,206	\$ 11,631



Report ID: 0061FY15 **Transmission Services Detailed Statement of Revenues and Expenses** Run Date/Time: November 20, 2014 05:02
 Requesting BL: TRANSMISSION BUSINESS UNIT Through the Month Ended October 31, 2014 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 8%

	A	B	C	D	
	FY 2014	FY 2015		FY 2015	
	Actuals	Rate Case	SOY Budget	Actuals	
Transmission Maintenance					
System Maintenance					
35	NON-ELECTRIC MAINTENANCE	\$ 21,296	\$ 27,853	\$ 30,456	\$ 1,316
36	SUBSTATION MAINTENANCE	30,365	31,777	27,937	3,557
37	TRANSMISSION LINE MAINTENANCE	27,782	26,820	26,804	1,696
38	SYSTEM PROTECTION CONTROL MAINTENANCE	11,963	13,381	13,046	1,107
39	POWER SYSTEM CONTROL MAINTENANCE	20,791	17,582	17,654	1,365
40	JOINT COST MAINTENANCE	134	1	109	6
41	SYSTEM MAINTENANCE MANAGEMENT	8,214	6,574	9,816	433
42	ROW MAINTENANCE	7,396	8,597	10,008	552
43	HEAVY MOBILE EQUIP MAINT	200		(0)	(465)
44	TECHNICAL TRAINING	2,087	3,269	2,314	154
45	VEGETATION MANAGEMENT	19,536	17,471	18,465	576
46	Sub-Total	149,763	153,324	156,609	10,297
Environmental Operations					
47	ENVIRONMENTAL ANALYSIS	5	85	-	1
48	POLLUTION PREVENTION AND ABATEMENT	4,221	4,484	4,568	(190)
49	Sub-Total	4,226	4,569	4,568	(190)
50	Transmission Maintenance Sub-Total	153,989	157,893	161,177	10,108
Transmission Engineering					
System Development					
51	RESEARCH & DEVELOPMENT	7,565	7,940	8,751	369
52	TSD PLANNING AND ANALYSIS	23,570	13,289	15,934	2,076
53	CAPITAL TO EXPENSE TRANSFER	6,050	4,202	4,247	79
54	NERC / WECC COMPLIANCE	12,820	12,561	14,331	956
55	ENVIRONMENTAL POLICY/PLANNING	1,271	1,189	1,560	147
56	ENG RATING AND COMPLIANCE	1,430	2,589	2,184	46
57	Sub-Total	52,705	41,769	47,007	3,672
58	Transmission Engineering Sub-Total	52,705	41,769	47,007	3,672
Trans. Services Transmission Acquisition and Ancillary Services					
BBL Acquisition and Ancillary Products and Services					
59	ANCILLARY SERVICES PAYMENTS	130,005	111,742	122,607	9,318
60	OTHER PAYMENTS TO POWER SERVICES	9,602	9,506	9,402	783
61	STATION SERVICES PAYMENTS	2,638	2,785	2,784	199
62	Sub-Total	142,245	124,033	134,793	10,300
Non-BBL Acquisition and Ancillary Products and Services					
63	LEASED FACILITIES	3,939	4,338	7,447	1,016
64	GENERAL TRANSFER AGREEMENTS (SETTLEMENT)	1,443	525	18	1
65	NON-BBL ANCILLARY SERVICES	7,550	4,285	8,596	(93)
66	TRANSMISSION RENEWABLES	190	1,063	100	25
67	Sub-Total	13,122	10,212	16,160	950
68	Trans. Svcs. Acquisition and Ancillary Services Sub-Total	155,368	134,245	150,953	11,250
Transmission Reimbursables					
Reimbursables					
69	EXTERNAL REIMBURSABLE SERVICES	10,782	8,440	8,440	277
70	INTERNAL REIMBURSABLE SERVICES	2,084	2,305	2,305	163
71	Sub-Total	12,866	10,745	10,745	440
72	Transmission Reimbursables Sub-Total	\$ 12,866	\$ 10,745	\$ 10,745	\$ 440



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 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 8%

	A	B	C	D
	FY 2014	FY 2015		FY 2015
	Actuals	Rate Case	SOY Budget	Actuals
BPA Internal Support				
73 Additional Post-Retirement Contribution	\$ 18,501	\$ 18,819	\$ 18,819	\$ 1,568
74 Agency Services G & A (excludes direct project support)	68,283	62,083	66,914	4,642
75 BPA Internal Support Subtotal	86,784	80,902	85,733	6,211
Other Income, Expenses, and Adjustments				
76 Bad Debt Expense	(11)	-	-	-
77 Other Income, Expenses, Adjustments	(2,515)	-	-	(135)
78 Undistributed Reduction	-	-	-	-
79 Depreciation	211,192	205,359	221,200	17,982
80 Amortization	2,065	2,281	2,180	183
81 Total Operating Expenses	803,840	777,540	823,202	61,342
82 Net Operating Revenues (Expenses)	248,455	269,819	210,255	19,556
Interest Expense and (Income)				
83 Federal Appropriation	14,514	14,257	14,514	1,207
84 Capitalization Adjustment	(18,968)	(18,968)	(18,968)	(1,581)
85 Borrowings from US Treasury	69,430	135,870	91,270	7,041
86 Debt Service Reassignment	44,348	36,995	35,053	2,921
87 Customer Advances	7,626	8,990	6,603	603
88 Lease Financing	41,290	35,578	46,220	4,012
89 AFUDC	(40,861)	(39,234)	(49,000)	(3,464)
90 Interest Income	(9,254)	(13,677)	(7,455)	(670)
91 Net Interest Expense (Income)	108,125	159,811	118,237	10,069
92 Total Expenses	911,965	937,351	941,439	71,411
93 Net Revenues (Expenses)	\$140,331	\$110,008	\$ 92,018	\$ 9,487

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.