



September 2015

Monthly Financial Results





B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0020FY15 **FCRPS Summary Statement of Revenues and Expenses** Run Date/Run Time: October 16,2015/ 05:11
 Requesting BL: CORPORATE BUSINESS UNIT Through the Month Ended September 30, 2015 Data Source: EPM Data Warehouse
 Unit of measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 100%

	A	B	C	D <Note 1	E
	FY 2014	FY 2015			FY 2015
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals: FYTD
Operating Revenues					
1 Gross Sales (excluding bookout adjustment) <Note 3	\$ 3,464,795	\$ 3,396,493	\$ 3,306,405	\$ 3,267,834	\$ 3,301,965
2 Bookout adjustment to Sales	(38,281)	-	-	(31,177)	(44,504)
3 Miscellaneous Revenues	65,378	62,696	65,309	62,233	64,654
4 U.S. Treasury Credits	108,453	97,596	99,826	87,980	82,316
5 Total Operating Revenues	3,600,346	3,556,786	3,471,540	3,386,870	3,404,432
Operating Expenses					
Power System Generation Resources					
Operating Generation Resources					
6 Columbia Generating Station	297,825	338,558	330,763	318,203	318,231
7 Bureau of Reclamation	137,695	143,033	152,533	140,533	134,284
8 Corps of Engineers	223,451	231,878	237,378	236,378	230,742
9 Long-term Contract Generating Projects	20,969	26,619	27,843	26,720	26,074
10 Operating Generation Settlement Payment	19,225	21,906	21,497	19,000	18,555
11 Non-Operating Generation	160	2,228	1,467	1,410	1,126
12 Gross Contracted Power Purchases and Augmentation Power Purch	237,500	149,531	104,278	113,465	120,968
13 Bookout Adjustment to Power Purchases	(38,281)	-	-	(31,177)	(44,504)
14 Exchanges & Settlements <Note 3	201,345	201,899	201,500	200,303	200,265
15 Renewables	35,812	40,038	40,224	38,690	31,382
16 Generation Conservation	37,531	49,320	48,552	44,302	43,432
17 Subtotal Power System Generation Resources	1,173,232	1,205,010	1,166,035	1,107,827	1,080,554
18 Power Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 2	55,513	58,806	59,403	59,167	60,814
19 Power Services Non-Generation Operations	75,587	94,965	91,532	79,196	77,116
20 Transmission Operations	131,396	144,346	144,206	139,207	133,793
21 Transmission Maintenance	153,989	157,893	161,177	155,159	166,157
22 Transmission Engineering	52,705	41,769	47,007	54,464	57,251
23 Trans Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 2	13,123	10,212	16,160	21,249	21,255
24 Transmission Reimbursables	12,866	10,745	10,745	9,429	10,641
25 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	271,962	301,339	301,823	296,957	298,303
BPA Internal Support					
26 Additional Post-Retirement Contribution	37,002	37,638	37,638	37,638	37,638
27 Agency Services G&A	126,550	119,298	124,324	122,492	120,064
28 Other Income, Expenses & Adjustments	(3,582)	-	(15,000)	(27,828)	(28,047)
29 Non-Federal Debt Service	355,828	657,557	405,703	229,648	228,965
30 Depreciation & Amortization	440,524	436,920	455,608	450,580	447,984
31 Total Operating Expenses	2,896,696	3,276,498	3,006,364	2,735,185	2,712,486
32 Net Operating Revenues (Expenses)	703,649	280,287	465,177	651,686	691,946
Interest Expense and (Income)					
33 Interest Expense	333,820	437,724	358,489	355,853	355,854
34 AFUDC	(50,236)	(50,409)	(60,000)	(53,000)	(53,217)
35 Interest Income	(23,446)	(27,588)	(14,042)	(15,231)	(15,345)
36 Net Interest Expense (Income)	260,138	359,726	284,447	287,623	287,292
37 Net Revenues (Expenses)	\$ 443,512	\$ (79,439)	\$ 180,730	\$ 364,063	\$ 404,654

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
 <2 The consolidated FCRPS Statement reduces reported Revenues and Expenses where between business line transactions occur, the most significant of which are for Transmission Acquisition and Ancillary Services.
 <3 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a \$76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0021FY15	Power Services Summary Statement of Revenues and Expenses	Run Date/Time: October 16, 2015 05:11
Requesting BL: POWER BUSINESS UNIT	Through the Month Ended September 30, 2015	Data Source: EPM Data Warehouse
Unit of measure: \$ Thousands	Preliminary/ Unaudited	% of Year Elapsed = 100%

	A	B	C	D <Note 1	E	
	FY 2014	FY 2015			FY 2015	
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals: FYTD	
Operating Revenues						
1	Gross Sales (excluding bookout adjustment) <Note 2	\$ 2,572,333	\$ 2,500,387	\$ 2,411,110	\$ 2,362,154	\$ 2,399,397
2	Bookout Adjustment to Sales	(38,281)	-	-	(31,177)	(44,504)
3	Miscellaneous Revenues	26,170	29,953	31,394	28,914	30,389
4	Inter-Business Unit	142,244	112,910	134,767	129,834	121,260
5	U.S. Treasury Credits	108,453	97,596	99,826	87,980	82,316
6	Total Operating Revenues	2,810,919	2,740,845	2,677,096	2,577,705	2,588,858
Operating Expenses						
Power System Generation Resources						
Operating Generation Resources						
7	Columbia Generating Station	297,825	338,558	330,763	318,203	318,231
8	Bureau of Reclamation	137,695	143,033	152,533	140,533	134,284
9	Corps of Engineers	223,451	231,878	237,378	236,378	230,742
10	Long-term Contract Generating Projects	20,969	26,619	27,843	26,720	26,074
11	Operating Generation Settlement Payment	19,225	21,906	21,497	19,000	18,555
12	Non-Operating Generation	160	2,228	1,467	1,410	1,126
13	Gross Contracted Power Purchases and Aug Power Purchases	237,500	149,531	104,278	113,465	120,968
14	Bookout Adjustment to Power Purchases	(38,281)	-	-	(31,177)	(44,504)
15	Residential Exchange/IOU Settlement Benefits <Note 2	201,345	201,899	201,500	200,303	200,265
16	Renewables	35,843	40,147	40,332	38,690	31,464
17	Generation Conservation	37,531	49,320	48,552	44,302	43,432
18	Subtotal Power System Generation Resources	1,173,264	1,205,118	1,166,143	1,107,827	1,080,637
19	Power Services Transmission Acquisition and Ancillary Services	175,477	165,102	163,363	160,104	160,065
20	Power Non-Generation Operations	75,654	95,010	91,532	79,196	77,154
21	Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	272,467	302,469	302,454	297,457	298,978
BPA Internal Support						
22	Additional Post-Retirement Contribution	18,501	18,819	18,819	18,819	18,819
23	Agency Services G&A	58,267	57,215	57,410	56,939	55,693
24	Other Income, Expenses & Adjustments	(999)	-	(15,000)	(27,670)	(27,799)
25	Non-Federal Debt Service	140,766	441,278	190,785	188,842	188,159
26	Depreciation & Amortization	227,267	229,281	232,228	227,200	224,188
27	Total Operating Expenses	2,140,663	2,514,292	2,207,735	2,108,713	2,075,895
28	Net Operating Revenues (Expenses)	670,256	226,553	469,361	468,992	512,963
Interest Expense and (Income)						
29	Interest Expense	219,928	261,996	218,850	218,155	218,861
30	AFUDC	(9,375)	(11,175)	(11,000)	(11,000)	(8,664)
31	Interest Income	(14,192)	(13,911)	(6,587)	(8,772)	(8,981)
32	Net Interest Expense (Income)	196,361	236,909	201,263	198,383	201,216
33	Net Revenues (Expenses)	\$ 473,895	\$ (10,357)	\$ 268,099	\$ 270,609	\$ 311,747
34	Net Revenue Modifications <Note 3	(378,089)	-	(269,109)	(268,562)	(268,562)
35	Power Modified Net Revenue	\$ 95,806	\$ (10,357)	\$ (1,011)	\$ 2,047	\$ 43,185

- <1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <2 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefit payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a \$76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.
- <3 Power Modified Net Revenue (PMNR) is the result of a modification to Power Net Revenues for the purpose of mitigating the effects of debt management transactions that were not anticipated in the BP-14 Power Rate Case. PMNR excludes the impact of refinancing actions that result in non-cash net revenues or are being offset by cash transactions not reflected on the Power Income Statement in the same Fiscal Year (e.g., increased Federal Principal Payments on Federal appropriations). In 2014 and 2015, these transactions are limited to the refinancing of regional cooperation debt.



Report ID: 0023FY15	Transmission Services Summary Statement of Revenues and Expenses	Run Date/Time: October 16, 2015/05:12
Requesting BL: TRANSMISSION BUSINESS UNIT	Through the Month Ended September 30, 2015	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Elapsed = 100%

	A	B	C	D <Note 1>	E
	FY 2014	FY 2015			FY 2015
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals: FYTD
Operating Revenues					
1 Sales	\$ 892,463	\$ 896,107	\$ 895,296	\$ 905,680	\$ 902,568
2 Miscellaneous Revenues	39,208	32,744	33,915	33,319	34,265
3 Inter-Business Unit Revenues	120,625	118,509	104,246	101,364	100,136
4 Total Operating Revenues	1,052,296	1,047,359	1,033,457	1,040,363	1,036,969
Operating Expenses					
5 Transmission Operations	131,396	144,346	144,206	139,207	133,793
6 Transmission Maintenance	153,989	157,893	161,177	155,159	166,157
7 Transmission Engineering	52,705	41,769	47,007	54,464	57,251
8 Trans Services Transmission Acquisition and Ancillary Services	155,368	134,245	150,953	151,161	142,514
9 Transmission Reimbursables	12,866	10,745	10,745	9,429	10,641
BPA Internal Support					
10 Additional Post-Retirement Contribution	18,501	18,819	18,819	18,819	18,819
11 Agency Services G&A	68,283	62,083	66,914	65,554	64,371
12 Other Income, Expenses & Adjustments	(2,525)	-	-	(158)	(161)
13 Depreciation & Amortization	213,257	207,640	223,380	223,380	223,795
14 Total Operating Expenses	803,840	777,540	823,202	817,014	817,180
15 Net Operating Revenues (Expenses)	248,455	269,819	210,255	223,349	219,789
Interest Expense and (Income)					
16 Interest Expense	158,240	212,722	174,692	172,021	171,316
17 AFUDC	(40,861)	(39,234)	(49,000)	(42,000)	(44,553)
18 Interest Income	(9,254)	(13,677)	(7,455)	(6,458)	(6,364)
19 Net Interest Expense (Income)	108,125	159,811	118,237	123,563	120,399
20 Net Revenues (Expenses)	\$ 140,331	\$ 110,008	\$ 92,018	\$ 99,786	\$ 99,390

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.



Report ID: 0027FY15
 Requesting BL: CORPORATE BUSINESS UNIT
 Unit of Measure: \$Thousands

BPA Statement of Capital Expenditures
 FYTD Through the Month Ended September 30, 2015
 Preliminary Unaudited

Run Date/Run Time: October 16, 2015/ 05:22
 Data Source: EPM Data Warehouse
 % of Year Elapsed = 100%

		A	B	C	D	E
		FY 2015		FY 2015	FY 2015	
		SOY Budget	Current EOY Forecast	Actuals: FYTD	Actuals / SOY Budget	Actuals / Forecast
Transmission Business Unit						
1	MAIN GRID	\$ 125,994	\$ 131,780	\$ 139,082	110%	106%
2	AREA & CUSTOMER SERVICE	17,157	20,591	5,614	33%	27%
3	SYSTEM REPLACEMENTS	232,234	211,139	211,827	91%	100%
4	UPGRADES & ADDITIONS	304,352	360,256	367,525	121%	102%
5	ENVIRONMENT CAPITAL	7,114	6,278	7,496	105%	119%
<u>PFIA</u>						
6	MISC. PFIA PROJECTS	5,942	558	569	10%	102%
7	GENERATOR INTERCONNECTION	12,814	1,109	1,236	10%	111%
8	SPECTRUM RELOCATION	-	151	109	0%	72%
9	CAPITAL INDIRECT	-	-	23	0%	0%
10	TOTAL Transmission Business Unit	705,607	731,862	733,480	104%	100%
Power Business Unit						
11	BUREAU OF RECLAMATION <Note 1	46,806	39,683	30,385	65%	77%
12	CORPS OF ENGINEERS <Note 1	159,043	135,193	136,510	86%	101%
13	GENERATION CONSERVATION <Note 2	89,313	89,403	87,225	98%	98%
14	POWER INFORMATION TECHNOLOGY	7,026	7,290	6,421	91%	88%
15	FISH & WILDLIFE <Note 2	51,807	28,000	21,373	41%	76%
16	TOTAL Power Business Unit	353,995	299,569	281,914	80%	94%
Corporate Business Unit						
17	CORPORATE BUSINESS UNIT	23,871	20,829	21,706	91%	104%
18	TOTAL Corporate Business Unit	23,871	20,829	21,706	91%	104%
19	TOTAL BPA Capital Expenditures	\$ 1,083,472	\$ 1,052,260	\$ 1,037,100	96%	99%

< 1 Excludes projects funded by federal appropriations.
 < 2 Amounts are reported as regulatory assets and not utility plant



Report ID: 0060FY15 **Power Services Detailed Statement of Revenues and Expenses** Run Date/Time: October 16, 2015 05:12
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended September 30, 2015 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 100%

	A	B	C	D <Note 1	E	F
	FY 2014	FY 2015			FY 2015	FY 2015
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
Operating Revenues						
1 Gross Sales (excluding bookout adjustment) <Note 2	\$ 2,572,333	\$ 2,500,387	\$ 2,411,110	\$ 2,362,154	\$ 2,399,397	102%
2 Bookout Adjustment to Sales	(38,281)	-	-	(31,177)	(44,504)	143%
3 Miscellaneous Revenues	26,170	29,953	31,394	28,914	30,389	105%
4 Inter-Business Unit	142,244	112,910	134,767	129,834	121,260	93%
5 U.S. Treasury Credits	108,453	97,596	99,826	87,980	82,316	94%
6 Total Operating Revenues	2,810,919	2,740,845	2,677,096	2,577,705	2,588,858	100%
Operating Expenses						
Power System Generation Resources						
Operating Generation						
7 COLUMBIA GENERATING STATION	297,825	338,558	330,763	318,203	318,231	100%
8 BUREAU OF RECLAMATION	137,695	143,033	152,533	140,533	134,284	96%
9 CORPS OF ENGINEERS	223,451	231,878	237,378	236,378	230,742	98%
10 LONG-TERM CONTRACT GENERATING PROJECTS	20,969	26,619	27,843	26,720	26,074	98%
11 Sub-Total	679,940	740,088	748,517	721,834	709,330	98%
Operating Generation Settlements and Other Payments						
12 COLVILLE GENERATION SETTLEMENT	19,225	21,906	21,497	19,000	18,555	98%
13 Sub-Total	19,225	21,906	21,497	19,000	18,555	98%
Non-Operating Generation						
14 TROJAN DECOMMISSIONING	972	1,500	1,000	1,000	716	72%
15 WNP-1&4 O&M	(811)	728	467	410	409	100%
16 Sub-Total	160	2,228	1,467	1,410	1,126	80%
Gross Contracted Power Purchases (excluding bookout adjustments)						
17 PNCA HEADWATER BENEFITS	2,750	3,030	3,000	2,800	3,089	110%
18 PURCHASES FOR SERVICE AT TIER 2 RATES	4,925	24,869	24,656	24,656	24,648	100%
19 OTHER POWER PURCHASES - (e.g. Short-Term)	229,825	26,720	76,622	86,009	93,230	108%
20 Sub-Total	237,500	54,618	104,278	113,465	120,968	107%
21 Bookout Adjustments to Contracted Power Purchases	(38,281)	-	-	(31,177)	(44,504)	143%
Augmentation Power Purchases						
22 AUGMENTATION POWER PURCHASES	-	94,913	-	-	-	0%
23 Sub-Total	-	94,913	-	-	-	0%
Exchanges & Settlements						
24 RESIDENTIAL EXCHANGE PROGRAM <Note 2	201,345	201,899	201,500	200,303	200,265	100%
25 Sub-Total	201,345	201,899	201,500	200,303	200,265	100%
Renewable Generation						
26 RENEWABLES	35,843	40,147	40,332	38,690	31,464	81%
27 Sub-Total	\$ 35,843	\$ 40,147	\$ 40,332	\$ 38,690	\$ 31,464	81%



Report ID: 0060FY15 **Power Services Detailed Statement of Revenues and Expenses** Run Date/Time: October 16, 2015 05:12
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended September 30, 2015 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 100%

	A	B	C	D <small><Note 1</small>	E	F
	FY 2014	FY 2015			FY 2015	FY 2015
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
Generation Conservation						
28 DSM TECHNOLOGY	\$ -	\$ -	\$ -	\$ -	\$ -	0%
29 CONSERVATION ACQUISITION	12,416	16,754	14,695	15,172	15,756	104%
30 DR & SMART GRID	-	-	1,825	1,069	893	84%
31 LOW INCOME ENERGY EFFICIENCY	5,155	5,252	5,252	5,252	5,248	100%
32 REIMBURSABLE ENERGY EFFICIENCY DEVELOPMENT	6,217	12,083	13,000	9,120	8,218	90%
33 LEGACY	717	1,050	605	605	590	97%
34 MARKET TRANSFORMATION	13,026	14,180	13,175	13,084	12,728	97%
35 CONSERVATION RATE CREDIT (CRC)	-	-	-	-	-	0%
36 Sub-Total	37,531	49,320	48,552	44,302	43,432	98%
37 Power System Generation Sub-Total	1,173,264	1,205,118	1,166,143	1,107,827	1,080,637	98%
Power Non-Generation Operations						
Power Services System Operations						
38 INFORMATION TECHNOLOGY	4,165	6,735	5,435	5,797	6,190	107%
39 GENERATION PROJECT COORDINATION	6,478	7,768	7,778	4,750	5,008	105%
40 SLICE IMPLEMENTATION	902	1,126	1,077	930	846	91%
41 Sub-Total	11,545	15,129	14,290	11,477	12,044	105%
Power Services Scheduling						
42 OPERATIONS SCHEDULING	8,323	10,621	9,758	8,466	8,358	99%
43 OPERATIONS PLANNING	6,539	7,948	6,936	7,940	6,787	85%
44 Sub-Total	14,861	18,569	16,694	16,405	15,145	92%
Power Services Marketing and Business Support						
45 POWER R&D	6,360	5,936	7,428	6,869	6,772	99%
46 SALES & SUPPORT	18,827	21,339	21,397	18,982	18,293	96%
47 STRATEGY, FINANCE & RISK MGMT	11,770	20,360	18,602	14,445	11,986	83%
48 EXECUTIVE AND ADMINISTRATIVE SERVICES	4,162	4,369	4,109	3,274	4,783	146%
49 CONSERVATION SUPPORT	8,128	9,309	9,012	7,742	8,132	105%
50 Sub-Total	49,247	61,312	60,548	51,313	49,966	97%
51 Power Non-Generation Operations Sub-Total	75,654	95,010	91,532	79,196	77,154	97%
Power Services Transmission Acquisition and Ancillary Services						
PBL Transmission Acquisition and Ancillary Services						
52 POWER SERVICES TRANSMISSION & ANCILLARY SERVICES	109,190	94,474	92,296	89,705	88,731	99%
53 3RD PARTY GTA WHEELING	52,570	56,578	56,442	56,442	58,137	103%
54 POWER SERVICES - 3RD PARTY TRANS & ANCILLARY SVCS	2,943	2,333	2,961	2,725	2,677	98%
55 GENERATION INTEGRATION / WIT-TS	10,775	11,664	11,664	11,232	10,521	94%
56 TELEMETERING/EQUIP REPLACEMT	-	53	-	-	-	0%
57 Power Srvcs Trans Acquisition and Ancillary Services Sub-Tota	175,477	165,102	163,363	160,104	160,065	100%
Fish and Wildlife/USF&W/Planning Council/Environmental Req						
BPA Fish and Wildlife						
58 Fish & Wildlife	231,781	260,000	260,000	255,003	258,177	101%
59 USF&W Lower Snake Hatcheries	30,960	31,670	31,670	31,670	30,930	98%
60 Planning Council	9,727	10,799	10,784	10,784	9,870	92%
61 Fish and Wildlife/USF&W/Planning Council Sub-Total	\$ 272,467	\$ 302,469	\$ 302,454	\$ 297,457	\$ 298,978	101%



Report ID: 0060FY15 **Power Services Detailed Statement of Revenues and Expenses** Run Date/Time: October 16, 2015 05:12
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	A	B	C	D <Note 1	E	F
	FY 2014	FY 2015			FY 2015	FY 2015
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
BPA Internal Support						
62 Additional Post-Retirement Contribution	\$ 18,501	\$ 18,819	\$ 18,819	\$ 18,819	\$ 18,819	100%
63 Agency Services G&A (excludes direct project support)	58,267	57,215	57,410	56,939	55,693	98%
64 BPA Internal Support Sub-Total	76,768	76,034	76,229	75,758	74,512	98%
65 Bad Debt Expense	(2)	-	-	2	6	236%
66 Other Income, Expenses, Adjustments	(998)	-	(15,000)	(27,672)	(27,804)	100%
Non-Federal Debt Service						
Energy Northwest Debt Service						
67 COLUMBIA GENERATING STATION DEBT SVC	89,987	80,636	79,565	78,814	78,612	100%
68 WNP-1 DEBT SVC	(19,356)	184,536	41,258	40,437	40,144	99%
69 WNP-3 DEBT SVC	58,395	166,975	60,422	60,051	59,863	100%
70 Sub-Total	129,026	432,147	181,245	179,302	178,618	100%
Non-Energy Northwest Debt Service						
71 CONSERVATION DEBT SVC	2,511	312	312	312	312	100%
72 COWLITZ FALLS DEBT SVC	7,298	6,890	7,299	7,299	7,299	100%
73 NORTHERN WASCO DEBT SVC	1,931	1,929	1,929	1,929	1,929	100%
74 Sub-Total	11,740	9,131	9,540	9,540	9,541	100%
75 Non-Federal Debt Service Sub-Total	140,766	441,278	190,785	188,842	188,159	100%
76 Depreciation	132,491	134,164	140,300	136,000	134,641	99%
77 Amortization	94,776	95,117	91,928	91,200	89,548	98%
78 Total Operating Expenses	2,140,663	2,514,292	2,207,735	2,108,713	2,075,895	98%
79 Net Operating Revenues (Expenses)	670,256	226,553	469,361	468,992	512,963	109%
Interest Expense and (Income)						
80 Federal Appropriation	221,253	220,657	202,099	202,150	202,819	100%
81 Capitalization Adjustment	(45,937)	(45,937)	(45,938)	(45,938)	(45,937)	100%
82 Borrowings from US Treasury	29,837	73,235	48,648	47,902	47,939	100%
83 Customer Prepaid Power Purchases	14,775	14,041	14,041	14,041	14,041	100%
84 AFUDC	(9,375)	(11,175)	(11,000)	(11,000)	(8,664)	79%
85 Interest Income	(14,192)	(13,911)	(6,587)	(8,772)	(8,981)	102%
86 Net Interest Expense (Income)	196,361	236,909	201,263	198,383	201,216	101%
87 Total Expenses	2,337,024	2,751,202	2,408,998	2,307,096	2,277,111	99%
88 Net Revenues (Expenses)	\$ 473,895	\$ (10,357)	\$ 268,099	\$ 270,609	\$ 311,747	115%

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

<2 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a \$76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0061FY15 **Transmission Services Detailed Statement of Revenues and Expenses** Run Date/Time: October 16, 2015 05:15
 Requesting BL: TRANSMISSION BUSINESS UNIT Through the Month Ended September 30, 2015 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 100%

	A	B	C	D <Note 1	E	F
	FY 2014	FY 2015			FY 2015	FY 2015
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
Operating Revenues						
Sales						
Network						
1 Network Integration	\$ 132,912	\$ 129,253	\$ 130,180	\$ 133,439	\$ 133,327	100%
2 Other Network	434,240	448,165	437,225	447,838	449,743	100%
3 Intertie	70,160	71,527	70,823	68,889	68,147	99%
4 Other Direct Sales	255,151	247,162	257,067	255,514	251,351	98%
5 Miscellaneous Revenues	39,208	32,744	33,915	33,319	34,265	103%
6 Inter-Business Unit Revenues	120,625	118,509	104,246	101,364	100,136	99%
7 Total Operating Revenues	1,052,296	1,047,359	1,033,457	1,040,363	1,036,969	100%
Operating Expenses						
Transmission Operations						
System Operations						
8 INFORMATION TECHNOLOGY	12,522	7,568	10,920	8,544	8,103	95%
9 POWER SYSTEM DISPATCHING	12,260	14,123	13,402	13,152	13,209	100%
10 CONTROL CENTER SUPPORT	19,368	19,298	18,388	18,928	20,849	110%
11 TECHNICAL OPERATIONS	5,854	6,974	6,845	6,436	6,288	98%
12 ENERGY IMBALANCE MARKET	-	-	3,947	3,452	585	17%
13 SUBSTATION OPERATIONS	22,787	22,815	21,070	27,538	23,347	85%
14 Sub-Total	72,791	70,779	74,571	78,050	72,381	93%
15 Scheduling						
16 RESERVATIONS	1,049	5,816	1,328	1,170	1,156	99%
17 PRE-SCHEDULING	328	252	261	261	344	132%
18 REAL-TIME SCHEDULING	4,056	5,537	4,708	4,613	4,323	94%
19 SCHEDULING TECHNICAL SUPPORT	3,940	1,031	4,064	3,967	3,732	94%
20 SCHEDULING AFTER-THE-FACT	240	229	273	268	237	88%
21 Sub-Total	9,612	12,865	10,634	10,280	9,792	95%
22 Marketing and Business Support						
23 TRANSMISSION SALES	2,418	3,062	2,628	2,628	2,354	90%
24 MKTG TRANSMISSION FINANCE	-	-	-	-	-	0%
25 MKTG CONTRACT MANAGEMENT	4,509	5,405	4,831	4,484	4,244	95%
26 MKTG TRANSMISSION BILLING	2,358	2,930	2,981	2,830	2,414	85%
27 MKTG BUSINESS STRAT & ASSESS	6,216	7,103	7,169	7,266	6,687	92%
28 Marketing Sub-Total	15,501	18,501	17,610	17,209	15,698	91%
29 EXECUTIVE AND ADMIN SERVICES	10,318	14,106	17,836	12,478	12,727	102%
30 LEGAL SUPPORT	2,586	3,951	3,693	2,032	2,250	111%
31 TRANS SERVICES INTERNAL GENERAL & ADMINISTRATIVE	13,469	16,025	12,793	12,552	12,913	103%
32 AIRCRAFT SERVICES	1,273	2,294	2,108	1,858	1,234	66%
33 LOGISTICS SERVICES	5,340	4,947	4,149	4,199	5,598	133%
34 SECURITY ENHANCEMENTS	507	878	813	549	1,201	219%
35 Business Support Sub-Total	33,493	42,201	41,392	33,668	35,922	107%
36 Transmission Operations Sub-Total	\$ 131,396	\$ 144,346	\$ 144,206	\$ 139,207	\$ 133,793	96%



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0061FY15 **Transmission Services Detailed Statement of Revenues and Expenses** Run Date/Time: October 16, 2015 05:15
 Requesting BL: TRANSMISSION BUSINESS UNIT Through the Month Ended September 30, 2015 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 100%

	A	B	C	D <Note 1	E	F
	FY 2014	FY 2015			FY 2015	FY 2015
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
Transmission Maintenance						
System Maintenance						
35	NON-ELECTRIC MAINTENANCE	\$ 21,296	\$ 27,853	\$ 30,456	\$ 26,822	\$ 32,203 120%
36	SUBSTATION MAINTENANCE	30,365	31,777	27,937	28,086	36,926 131%
37	TRANSMISSION LINE MAINTENANCE	27,782	26,820	26,804	26,845	27,733 103%
38	SYSTEM PROTECTION CONTROL MAINTENANCE	11,963	13,381	13,046	13,011	12,718 98%
39	POWER SYSTEM CONTROL MAINTENANCE	20,791	17,582	17,654	18,538	18,939 102%
40	JOINT COST MAINTENANCE	134	1	109	120	175 146%
41	SYSTEM MAINTENANCE MANAGEMENT	8,214	6,574	9,816	7,940	6,041 76%
42	ROW MAINTENANCE	7,396	8,597	10,008	8,582	6,502 76%
43	HEAVY MOBILE EQUIP MAINT	200		()	-	116 0%
44	TECHNICAL TRAINING	2,087	3,269	2,314	2,391	2,317 97%
45	VEGETATION MANAGEMENT	19,536	17,471	18,465	18,686	18,223 98%
46	Sub-Total	149,763	153,324	156,609	151,022	161,894 107%
Environmental Operations						
47	ENVIRONMENTAL ANALYSIS	5	85	-	5	19 363%
48	POLLUTION PREVENTION AND ABATEMENT	4,221	4,484	4,568	4,132	4,244 103%
49	Sub-Total	4,226	4,569	4,568	4,138	4,263 103%
50	Transmission Maintenance Sub-Total	153,989	157,893	161,177	155,159	166,157 107%
Transmission Engineering						
System Development						
51	RESEARCH & DEVELOPMENT	7,565	7,940	8,751	7,524	7,359 98%
52	TSD PLANNING AND ANALYSIS	23,570	13,289	15,934	23,322	22,796 98%
53	CAPITAL TO EXPENSE TRANSFER	6,050	4,202	4,247	4,287	6,836 159%
54	NERC / WECC COMPLIANCE	12,820	12,561	14,331	16,130	17,168 106%
55	ENVIRONMENTAL POLICY/PLANNING	1,271	1,189	1,560	1,740	1,225 70%
56	ENG RATING AND COMPLIANCE	1,430	2,589	2,184	1,461	1,867 128%
57	Sub-Total	52,705	41,769	47,007	54,464	57,251 105%
58	Transmission Engineering Sub-Total	52,705	41,769	47,007	54,464	57,251 105%
Trans. Services Transmission Acquisition and Ancillary Services						
BBL Acquisition and Ancillary Products and Services						
59	ANCILLARY SERVICES PAYMENTS	130,005	111,742	122,607	117,946	109,416 93%
60	OTHER PAYMENTS TO POWER SERVICES	9,602	9,506	9,402	9,402	9,403 100%
61	STATION SERVICES PAYMENTS	2,638	2,785	2,784	2,564	2,442 95%
62	Sub-Total	142,245	124,033	134,793	129,912	121,261 93%
Non-BBL Acquisition and Ancillary Products and Services						
63	LEASED FACILITIES	3,939	4,338	7,447	4,287	5,478 128%
64	GENERAL TRANSFER AGREEMENTS (SETTLEMENT)	1,443	525	18	9,713	9,716 100%
65	NON-BBL ANCILLARY SERVICES	7,550	4,285	8,596	4,359	2,323 53%
66	OVERSUPPLY DISPLACEMENT COSTS	-	-	-	2,700	2,702 100%
67	TRANSMISSION RENEWABLES	190	1,063	100	190	1,033 545%
68	Sub-Total	13,122	10,212	16,160	21,249	21,253 100%
69	Trans. Svcs. Acquisition and Ancillary Services Sub-Total	155,368	134,245	150,953	151,161	142,514 94%
Transmission Reimbursables						
Reimbursables						
70	EXTERNAL REIMBURSABLE SERVICES	10,782	8,440	8,440	7,149	8,894 124%
71	INTERNAL REIMBURSABLE SERVICES	2,084	2,305	2,305	2,279	1,747 77%
72	Sub-Total	12,866	10,745	10,745	9,429	10,641 113%
73	Transmission Reimbursables Sub-Total	\$ 12,866	\$ 10,745	\$ 10,745	\$ 9,429	\$ 10,641 113%



Report ID: 0061FY15

Transmission Services Detailed Statement of Revenues and Expenses

Run Date/Time: October 16, 2015 05:15

Requesting BL: TRANSMISSION BUSINESS UNIT

Through the Month Ended September 30, 2015

Data Source: EPM Data Warehouse

Unit of Measure: \$ Thousands

Preliminary/ Unaudited

% of Year Elapsed = 100%

	A	B	C	D <Note 1	E	F
	FY 2014	FY 2015			FY 2015	FY 2015
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
BPA Internal Support						
74 Additional Post-Retirement Contribution	\$ 18,501	\$ 18,819	\$ 18,819	\$ 18,819	\$ 18,819	100%
75 Agency Services G & A (excludes direct project support)	68,283	62,083	66,914	65,554	64,371	98%
76 BPA Internal Support Subtotal	86,784	80,902	85,733	84,373	83,190	99%
Other Income, Expenses, and Adjustments						
77 Bad Debt Expense	(11)	-	-	12	15	129%
78 Other Income, Expenses, Adjustments	(2,515)	-	-	(170)	(176)	104%
79 Undistributed Reduction	-	-	-	-	-	0%
80 Depreciation	211,192	205,359	221,200	221,200	221,596	100%
81 Amortization	2,065	2,281	2,180	2,180	2,199	101%
82 Total Operating Expenses	803,840	777,540	823,202	817,014	817,180	100%
83 Net Operating Revenues (Expenses)	248,455	269,819	210,255	223,349	219,789	98%
Interest Expense and (Income)						
84 Federal Appropriation	14,514	14,257	14,514	14,482	14,482	100%
85 Capitalization Adjustment	(18,968)	(18,968)	(18,968)	(18,968)	(18,968)	100%
86 Borrowings from US Treasury	69,430	135,870	91,270	86,259	86,006	100%
87 Debt Service Reassignment	44,348	36,995	35,053	35,053	34,324	98%
88 Customer Advances	7,626	8,990	6,603	6,996	6,825	98%
89 Lease Financing	41,290	35,578	46,220	48,200	48,647	101%
90 AFUDC	(40,861)	(39,234)	(49,000)	(42,000)	(44,553)	106%
91 Interest Income	(9,254)	(13,677)	(7,455)	(6,458)	(6,364)	99%
92 Net Interest Expense (Income)	108,125	159,811	118,237	123,563	120,399	97%
93 Total Expenses	911,965	937,351	941,439	940,577	937,579	100%
94 Net Revenues (Expenses)	\$140,331	\$110,008	\$ 92,018	\$ 99,786	\$ 99,390	100%

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