



**April 2016**

***Monthly Financial Results***





B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0020FY16

Requesting BL: CORPORATE BUSINESS UNIT

Unit of measure: \$ Thousands

**FCRPS Summary Statement of Revenues and Expenses**

Through the Month Ended April 30, 2016

Preliminary/Unaudited

Run Date/Run Time: May 12,2016/ 07:54

Data Source: EPM Data Warehouse

% of Year Elapsed = 58%

	FY 2015		FY 2016		FY 2016
	Actuals: FYTD	Actuals	SOY Budget	Current EOY Forecast	Actuals: FYTD
<b>Operating Revenues</b>					
1 Gross Sales (excluding bookout adjustment) <Note 3	\$ 2,080,663	\$ 3,301,965	\$ 3,431,397	\$ 3,335,974	\$ 2,022,130
2 Bookout adjustment to Sales	(15,935)	(44,504)	-	(13,653)	(14,288)
3 Miscellaneous Revenues	36,037	64,654	85,588	76,123	49,178
4 U.S. Treasury Credits	46,188	82,316	95,707	85,727	53,536
5 <b>Total Operating Revenues</b>	<b>2,146,954</b>	<b>3,404,432</b>	<b>3,612,692</b>	<b>3,484,170</b>	<b>2,110,556</b>
<b>Operating Expenses</b>					
6 Power System Generation Resources					
7 Operating Generation Resources					
8 Columbia Generating Station	209,275	318,231	261,448	259,848	134,116
9 Bureau of Reclamation	71,700	134,284	155,318	145,318	63,601
8 Corps of Engineers	120,299	230,742	242,885	242,885	120,968
9 Long-term Contract Generating Projects	15,505	26,074	22,601	21,408	14,147
10 Operating Generation Settlement Payment	9,446	18,555	19,323	17,496	9,308
11 Non-Operating Generation	771	1,126	1,600	1,600	804
12 Gross Contracted Power Purchases and Augmentation Power Purch	29,363	120,968	48,515	110,434	84,765
13 Bookout Adjustment to Power Purchases	(15,935)	(44,504)	-	(13,653)	(14,288)
14 Exchanges & Settlements <Note 3	130,049	200,265	219,100	219,100	139,137
15 Renewables	17,790	31,382	38,883	38,811	20,513
16 Generation Conservation	20,786	43,432	135,495	128,421	61,760
17 <b>Subtotal Power System Generation Resources</b>	<b>609,048</b>	<b>1,080,554</b>	<b>1,145,168</b>	<b>1,171,666</b>	<b>634,831</b>
18 Power Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 2	34,714	60,814	69,993	69,993	35,438
19 Power Services Non-Generation Operations	42,398	77,116	92,215	86,373	43,192
20 Transmission Operations	74,313	133,793	163,471	144,703	80,309
21 Transmission Maintenance	83,868	166,157	153,719	153,773	83,006
22 Transmission Engineering	32,274	57,251	53,906	56,611	25,916
23 Trans Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 2	16,011	21,255	21,670	21,213	6,807
24 Transmission Reimbursables	4,807	10,641	8,227	7,903	10,296
25 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements BPA Internal Support	164,028	298,303	309,904	314,871	171,538
26 Additional Post-Retirement Contribution	21,956	37,638	38,286	34,183	22,334
27 Agency Services G&A	63,195	120,064	131,937	133,350	73,577
28 Other Income, Expenses & Adjustments	(27,983)	(28,047)	(32,252)	3,797	3,741
29 Non-Federal Debt Service	231,229	228,965	798,166	250,728	150,436
30 Depreciation & Amortization	261,551	447,984	462,573	466,573	269,643
31 <b>Total Operating Expenses</b>	<b>1,611,409</b>	<b>2,712,486</b>	<b>3,416,983</b>	<b>2,915,738</b>	<b>1,611,064</b>
32 <b>Net Operating Revenues (Expenses)</b>	<b>535,545</b>	<b>691,946</b>	<b>195,709</b>	<b>568,433</b>	<b>499,492</b>
<b>Interest Expense and (Income)</b>					
33 Interest Expense	206,002	355,854	383,052	359,104	203,148
34 AFUDC	(30,925)	(53,217)	(53,617)	(46,500)	(26,598)
35 Interest Income	(7,036)	(15,345)	(21,158)	(9,434)	(4,457)
36 <b>Net Interest Expense (Income)</b>	<b>168,041</b>	<b>287,292</b>	<b>308,277</b>	<b>303,170</b>	<b>172,093</b>
37 <b>Net Revenues (Expenses)</b>	<b>\$ 367,503</b>	<b>\$ 404,654</b>	<b>\$ (112,568)</b>	<b>\$ 265,263</b>	<b>\$ 327,399</b>
38 Transmission Net Revenues (Expenses)	76,148	99,390	99,616	107,407	92,562
39 Power Net Revenues (Expenses)	396,277	311,747	(32,913)	164,835	239,226
40 Net Revenue Modifications <Note 4	(133,627)	(268,562)	71,542	(315,142)	(183,938)
41 <b>Adjusted Net Revenues</b>	<b>\$ 338,798</b>	<b>\$ 142,575</b>	<b>\$ 138,245</b>	<b>\$ (42,900)</b>	<b>\$ 147,849</b>

- <1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <2 The consolidated FCRPS Statement reduces reported Revenues and Expenses where between business line transactions occur, the most significant of which are for Transmission Acquisition and Ancillary Services.
- <3 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a \$76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.
- <4 Adjusted Net Revenues is a non-GAAP metric designed to report net revenues after removing the effect of certain debt management actions not considered to be related to ongoing FCRPS operations.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

<b>Report ID: 0021FY16</b> <b>Requesting BL: POWER BUSINESS UNIT</b> <b>Unit of measure: \$ Thousands</b>	<b>Power Services Summary Statement of Revenues and Expenses</b> Through the Month Ended April 30, 2016 Preliminary/ Unaudited	<b>Run Date/Time: May 12, 2016 06:46</b> <b>Data Source: EPM Data Warehouse</b> <b>% of Year Elapsed = 58%</b>
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	FY 2015		FY 2016			FY 2016
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Current EOY Forecast	
<b>Operating Revenues</b>						
1 Gross Sales (excluding bookout adjustment) <Note 2	\$ 1,557,753	\$ 2,399,397	\$ 2,522,140	\$ 2,518,204	\$ 2,426,211	\$ 1,488,325
2 Bookout Adjustment to Sales	(15,935)	(44,504)	-	-	(13,653)	(14,288)
3 Miscellaneous Revenues	16,894	30,389	37,541	37,140	30,462	16,881
4 Inter-Business Unit	75,450	121,260	115,750	121,164	118,081	66,207
5 U.S. Treasury Credits	46,188	82,316	95,707	95,707	85,727	53,536
6 <b>Total Operating Revenues</b>	<b>1,680,350</b>	<b>2,588,858</b>	<b>2,771,138</b>	<b>2,772,215</b>	<b>2,646,828</b>	<b>1,610,661</b>
<b>Operating Expenses</b>						
Power System Generation Resources						
Operating Generation Resources						
Columbia Generating Station	209,275	318,231	262,948	261,448	259,848	134,116
Bureau of Reclamation	71,700	134,284	156,818	155,318	145,318	63,601
Corps of Engineers	120,299	230,742	243,885	242,885	242,885	120,968
Long-term Contract Generating Projects	15,505	26,074	22,303	22,601	21,408	14,147
Operating Generation Settlement Payment	9,446	18,555	19,323	19,323	17,496	9,308
Non-Operating Generation	771	1,126	1,600	1,600	1,600	804
Gross Contracted Power Purchases and Aug Power Purchases	29,363	120,968	48,400	48,515	110,434	84,765
Bookout Adjustment to Power Purchases	(15,935)	(44,504)	-	-	(13,653)	(14,288)
Residential Exchange/IOU Settlement Benefits <Note 2	130,049	200,265	218,975	219,100	219,100	139,137
Renewables	17,832	31,464	40,987	38,973	38,811	20,533
Generation Conservation	20,786	43,432	136,649	135,495	128,421	61,760
18 <b>Subtotal Power System Generation Resources</b>	<b>609,090</b>	<b>1,080,637</b>	<b>1,151,888</b>	<b>1,145,258</b>	<b>1,171,666</b>	<b>634,851</b>
19 Power Services Transmission Acquisition and Ancillary Services	99,287	160,065	186,998	191,117	188,524	98,814
20 Power Non-Generation Operations	42,429	77,154	96,542	92,215	86,373	43,202
21 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	164,292	298,978	310,539	310,539	315,506	172,132
BPA Internal Support						
Additional Post-Retirement Contribution	10,978	18,819	19,143	19,143	17,743	11,167
Agency Services G&A	29,686	55,693	53,138	58,661	61,773	33,502
24 Other Income, Expenses & Adjustments	(27,639)	(27,799)	(97,577)	(20,000)	1,001	971
25 Non-Federal Debt Service	105,860	188,159	594,308	594,308	219,054	131,965
26 Depreciation & Amortization	132,425	224,188	222,551	222,551	226,551	132,021
27 <b>Total Operating Expenses</b>	<b>1,166,409</b>	<b>2,075,895</b>	<b>2,537,530</b>	<b>2,613,792</b>	<b>2,288,191</b>	<b>1,258,625</b>
28 <b>Net Operating Revenues (Expenses)</b>	<b>513,941</b>	<b>512,963</b>	<b>233,608</b>	<b>158,423</b>	<b>358,636</b>	<b>352,036</b>
<b>Interest Expense and (Income)</b>						
29 Interest Expense	127,191	218,861	214,027	214,027	207,100	119,734
30 AFUDC	(5,764)	(8,664)	(10,731)	(10,731)	(8,700)	(4,652)
31 Interest Income	(3,764)	(8,981)	(11,961)	(11,961)	(4,599)	(2,270)
32 <b>Net Interest Expense (Income)</b>	<b>117,664</b>	<b>201,216</b>	<b>191,336</b>	<b>191,336</b>	<b>193,801</b>	<b>112,811</b>
33 <b>Net Revenues (Expenses)</b>	<b>\$ 396,277</b>	<b>\$ 311,747</b>	<b>\$ 42,272</b>	<b>\$ (32,913)</b>	<b>\$ 164,835</b>	<b>\$ 239,226</b>
34 <b>Net Revenue Modifications &lt;Note 3</b>	<b>(133,627)</b>	<b>(268,562)</b>	<b>-</b>	<b>71,542</b>	<b>(315,142)</b>	<b>(183,938)</b>
35 <b>Power Modified Net Revenue</b>	<b>\$ 262,650</b>	<b>\$ 43,185</b>	<b>\$ 42,272</b>	<b>\$ 38,629</b>	<b>\$ (150,307)</b>	<b>\$ 55,287</b>

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

<2 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a \$76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.

<3 In 2016, the scope of PMNR is broadened to include a revenue requirement adjustment that enables the use of cash to assist with the transition of the Energy Efficiency program costs from capital to expense. PMNR is a non-GAAP metric.



Report ID: 0023FY16	<b>Transmission Services Summary Statement of Revenues and Expenses</b>	Run Date/Time: May 12, 2016/ 06:47
Requesting BL: TRANSMISSION BUSINESS UNIT	Through the Month Ended April 30, 2016	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Elapsed = 58%

	A		B		C		D		E <small>&lt;Note 1&gt;</small>		F	
	FY 2015		FY 2016		FY 2016		FY 2016		FY 2016		FY 2016	
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals: FYTD						
<b>Operating Revenues</b>												
1	Sales	\$ 522,911	\$ 902,568	\$ 933,410	\$ 913,193	\$ 909,763	\$ 533,804					
2	Miscellaneous Revenues	19,144	34,265	39,042	48,448	45,660	32,297					
3	Inter-Business Unit Revenues	64,968	100,136	121,422	121,404	118,624	64,035					
4	<b>Total Operating Revenues</b>	<b>607,023</b>	<b>1,036,969</b>	<b>1,093,874</b>	<b>1,083,046</b>	<b>1,074,047</b>	<b>630,137</b>					
<b>Operating Expenses</b>												
5	Transmission Operations	74,313	133,793	155,274	163,471	144,703	80,309					
6	Transmission Maintenance	83,868	166,157	162,552	153,719	153,773	83,006					
7	Transmission Engineering	32,274	57,251	54,421	53,906	56,611	25,916					
8	Trans Services Transmission Acquisition and Ancillary Services	91,461	142,514	140,767	142,834	139,306	73,013					
9	Transmission Reimbursables	4,807	10,641	9,641	8,227	7,903	10,296					
	BPA Internal Support											
10	Additional Post-Retirement Contribution	10,978	18,819	19,143	19,143	16,440	11,167					
11	Agency Services G&A	33,509	64,371	62,895	73,276	71,577	40,076					
12	Other Income, Expenses & Adjustments	(287)	(161)	(2,100)	(12,252)	2,796	2,806					
13	Depreciation & Amortization	129,126	223,795	240,022	240,022	240,022	137,621					
14	<b>Total Operating Expenses</b>	<b>460,050</b>	<b>817,180</b>	<b>842,614</b>	<b>842,346</b>	<b>833,131</b>	<b>464,210</b>					
15	<b>Net Operating Revenues (Expenses)</b>	<b>146,973</b>	<b>219,789</b>	<b>251,259</b>	<b>240,700</b>	<b>240,916</b>	<b>165,927</b>					
<b>Interest Expense and (Income)</b>												
16	Interest Expense	99,259	171,316	193,167	193,167	176,145	97,497					
17	AFUDC	(25,162)	(44,553)	(42,886)	(42,886)	(37,800)	(21,945)					
18	Interest Income	(3,272)	(6,364)	(9,197)	(9,197)	(4,835)	(2,187)					
19	<b>Net Interest Expense (Income)</b>	<b>70,825</b>	<b>120,399</b>	<b>141,083</b>	<b>141,083</b>	<b>133,510</b>	<b>73,365</b>					
20	<b>Net Revenues (Expenses)</b>	<b>\$ 76,148</b>	<b>\$ 99,390</b>	<b>\$ 110,176</b>	<b>\$ 99,616</b>	<b>\$ 107,407</b>	<b>\$ 92,562</b>					

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.



Report ID: 0027FY16  
 Requesting BL: CORPORATE BUSINESS UNIT  
 Unit of Measure: \$Thousands

**BPA Statement of Capital Expenditures**  
 FYTD Through the Month Ended April 30, 2016  
 Preliminary Unaudited

Run Date/Run Time: May 12, 2016/ 08:04  
 Data Source: EPM Data Warehouse  
 % of Year Elapsed = 58%

		A	B	C	D	E
		FY 2016		FY 2016	FY 2016	
		SOY Budget	Current EOY Forecast	Actuals: FYTD	Actuals / SOY Budget	Actuals / Forecast
<b>Transmission Business Unit</b>						
1	MAIN GRID	\$ 36,042	\$ 24,761	\$ 19,781	55%	80%
2	AREA & CUSTOMER SERVICE	94,243	118,251	65,192	69%	55%
3	SYSTEM REPLACEMENTS	329,910	317,959	112,269	34%	35%
4	UPGRADES & ADDITIONS	146,387	149,711	90,463	62%	60%
5	ENVIRONMENT CAPITAL	6,992	6,554	5,339	76%	81%
	PFIA					
6	MISC. PFIA PROJECTS	6,156	2,816	643	10%	23%
7	GENERATOR INTERCONNECTION	13,222	948	(25)	0%	-3%
8	SPECTRUM RELOCATION	985	328	55	6%	17%
9	CAPITAL INDIRECT, undistributed	()	-	9,871	0%	0%
10	LAPSE FACTOR	-	-	-	0%	0%
11	<b>TOTAL Transmission Business Unit</b>	<b>633,937</b>	<b>621,328</b>	<b>303,588</b>	<b>48%</b>	<b>49%</b>
<b>Power Business Unit</b>						
12	BUREAU OF RECLAMATION <Note 1	57,200	43,140	22,715	40%	53%
13	CORPS OF ENGINEERS <Note 1	150,300	142,760	72,365	48%	51%
14	GENERATION CONSERVATION	-	-	(57)	0%	0%
15	POWER INFORMATION TECHNOLOGY	5,196	5,104	3,091	59%	61%
16	FISH & WILDLIFE <Note 2	40,000	30,000	7,490	19%	25%
17	LAPSE FACTOR	-	-	-	0%	0%
18	<b>TOTAL Power Business Unit</b>	<b>252,696</b>	<b>221,004</b>	<b>105,605</b>	<b>42%</b>	<b>48%</b>
<b>Corporate Business Unit</b>						
19	CORPORATE BUSINESS UNIT	21,158	19,240	10,542	50%	55%
20	<b>TOTAL Corporate Business Unit</b>	<b>21,158</b>	<b>19,240</b>	<b>10,542</b>	<b>50%</b>	<b>55%</b>
21	<b>TOTAL BPA Capital Expenditures</b>	<b>\$ 907,791</b>	<b>\$ 861,572</b>	<b>\$ 419,735</b>	<b>46%</b>	<b>49%</b>

< 1 Excludes projects funded by federal appropriations.

< 2 Amounts are reported as regulatory assets and not utility plant



Report ID: 0060FY16	<b>Power Services Detailed Statement of Revenues and Expenses</b>	Run Date\Time: May 12, 2016 06:47
Requesting BL: POWER BUSINESS UNIT	Through the Month Ended April 30, 2016	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Elapsed = 58%

	A	B	C	D <Note 1	E	F
	FY 2015	FY 2016			FY 2016	FY 2016
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
<b>Operating Revenues</b>						
1 <b>Gross Sales (excluding bookout adjustment) &lt;Note 2</b>	\$ 2,399,397	\$ 2,522,140	\$ 2,518,204	\$ 2,426,211	\$ 1,488,325	61%
2 <b>Bookout Adjustment to Sales</b>	(44,504)	-	-	(13,653)	(14,288)	105%
3 <b>Miscellaneous Revenues</b>	30,389	37,541	37,140	30,462	16,881	55%
4 <b>Inter-Business Unit</b>	121,260	115,750	121,164	118,081	66,207	56%
5 <b>U.S. Treasury Credits</b>	82,316	95,707	95,707	85,727	53,536	62%
6 <b>Total Operating Revenues</b>	<b>2,588,858</b>	<b>2,771,138</b>	<b>2,772,215</b>	<b>2,646,828</b>	<b>1,610,661</b>	<b>61%</b>
<b>Operating Expenses</b>						
<b>Power System Generation Resources</b>						
<b>Operating Generation</b>						
7 COLUMBIA GENERATING STATION	318,231	262,948	261,448	259,848	134,116	52%
8 BUREAU OF RECLAMATION	134,284	156,818	155,318	145,318	63,601	44%
9 CORPS OF ENGINEERS	230,742	243,885	242,885	242,885	120,968	50%
10 LONG-TERM CONTRACT GENERATING PROJECTS	26,074	22,303	22,601	21,408	14,147	66%
11 <b>Sub-Total</b>	709,330	685,954	682,252	669,459	332,832	50%
<b>Operating Generation Settlements and Other Payments</b>						
12 COLVILLE GENERATION SETTLEMENT	18,555	19,323	19,323	17,496	9,308	53%
13 <b>Sub-Total</b>	18,555	19,323	19,323	17,496	9,308	53%
<b>Non-Operating Generation</b>						
14 TROJAN DECOMMISSIONING	716	800	800	800	504	63%
15 WNP-1&3 O&M	409	800	800	800	300	38%
16 <b>Sub-Total</b>	1,126	1,600	1,600	1,600	804	50%
<b>Gross Contracted Power Purchases (excluding bookout adjustments)</b>						
17 PNCA HEADWATER BENEFITS	3,089	3,000	3,115	3,515	1,658	47%
18 PURCHASES FOR SERVICE AT TIER 2 RATES	24,648	22,058	22,058	22,058	11,577	52%
19 OTHER POWER PURCHASES - (e.g. Short-Term)	93,230	23,342	23,342	84,861	71,529	84%
20 <b>Sub-Total</b>	120,968	48,400	48,515	110,434	84,765	77%
21 <b>Bookout Adjustments to Contracted Power Purchases</b>	(44,504)	-	-	(13,653)	(14,288)	105%
<b>Augmentation Power Purchases</b>						
22 AUGMENTATION POWER PURCHASES	-	-	-	-	-	0%
23 <b>Sub-Total</b>	-	-	-	-	-	0%
<b>Exchanges &amp; Settlements</b>						
24 RESIDENTIAL EXCHANGE PROGRAM <Note 2	200,265	218,975	219,100	219,100	139,137	64%
25 <b>Sub-Total</b>	200,265	218,975	219,100	219,100	139,137	64%
<b>Renewable Generation</b>						
26 RENEWABLES	31,464	40,987	38,973	38,811	20,533	53%
27 <b>Sub-Total</b>	\$ 31,464	\$ 40,987	\$ 38,973	\$ 38,811	\$ 20,533	53%



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0060FY16 **Power Services Detailed Statement of Revenues and Expenses** Run Date/Time: May 12, 2016 06:47  
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended April 30, 2016 Data Source: EPM Data Warehouse  
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 58%

	A	B	C	D <Note 1	E	F
	FY 2015	FY 2016			FY 2016	FY 2016
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
<b>Generation Conservation</b>						
28 DSM TECHNOLOGY	\$ -	\$ -	\$ -	\$ -	\$ -	0%
29 CONSERVATION PURCHASES	-	-	76,996	76,468	37,830	49%
30 CONSERVATION INFRASTRUCTURE	15,756	101,932	24,034	24,133	11,628	48%
31 DR & SMART GRID	893	1,245	992	992	552	56%
32 LOW INCOME ENERGY EFFICIENCY	5,248	5,336	5,336	5,336	1,467	27%
33 REIMBURSABLE ENERGY EFFICIENCY DEVELOPMENT	8,218	15,000	15,000	8,355	3,094	37%
34 LEGACY	590	605	605	605	368	61%
35 MARKET TRANSFORMATION	12,728	12,531	12,531	12,531	6,821	54%
36 CONSERVATION RATE CREDIT (CRC)	-	-	-	-	-	0%
37 <b>Sub-Total</b>	43,432	136,649	135,495	128,421	61,760	48%
38 <b>Power System Generation Sub-Total</b>	<b>1,080,637</b>	<b>1,151,888</b>	<b>1,145,258</b>	<b>1,171,666</b>	<b>634,851</b>	<b>54%</b>
<b>Power Non-Generation Operations</b>						
<b>Power Services System Operations</b>						
39 INFORMATION TECHNOLOGY	6,190	5,805	4,217	6,699	4,142	62%
40 GENERATION PROJECT COORDINATION	5,008	7,735	9,035	9,328	2,633	28%
41 SLICE IMPLEMENTATION	846	1,101	882	873	478	55%
42 <b>Sub-Total</b>	12,044	14,642	14,134	16,901	7,252	43%
<b>Power Services Scheduling</b>						
43 OPERATIONS SCHEDULING	8,358	10,307	10,104	8,799	5,220	59%
44 OPERATIONS PLANNING	6,787	7,100	7,537	6,373	3,737	59%
45 <b>Sub-Total</b>	15,145	17,406	17,641	15,173	8,957	59%
<b>Power Services Marketing and Business Support</b>						
46 POWER R&D	6,772	6,033	6,601	6,223	2,749	44%
47 SALES & SUPPORT	18,293	22,049	21,740	20,495	11,609	57%
48 STRATEGY, FINANCE & RISK MGMT	11,986	22,628	17,864	13,999	6,262	45%
49 EXECUTIVE AND ADMINISTRATIVE SERVICES	4,783	4,326	5,613	5,651	1,776	31%
50 CONSERVATION SUPPORT	8,132	9,456	8,622	7,933	4,597	58%
51 <b>Sub-Total</b>	49,966	64,494	60,440	54,300	26,993	50%
52 <b>Power Non-Generation Operations Sub-Total</b>	<b>77,154</b>	<b>96,542</b>	<b>92,215</b>	<b>86,373</b>	<b>43,202</b>	<b>50%</b>
<b>Power Services Transmission Acquisition and Ancillary Services</b>						
<b>PBL Transmission Acquisition and Ancillary Services</b>						
53 POWER SERVICES TRANSMISSION & ANCILLARY SERVICES	88,731	108,908	108,908	106,270	55,483	52%
54 3RD PARTY GTA WHEELING	58,137	63,567	67,297	67,297	33,462	50%
55 POWER SERVICES - 3RD PARTY TRANS & ANCILLARY SVCS	2,677	2,381	2,696	2,696	1,976	73%
56 GENERATION INTEGRATION / WIT-TS	10,521	12,142	12,216	12,261	7,893	64%
57 TELEMETERING/EQUIP REPLACEMENT	-	-	-	-	-	0%
58 <b>Power Svcs Trans Acquisition and Ancillary Services Sub-Total</b>	<b>160,065</b>	<b>186,998</b>	<b>191,117</b>	<b>188,524</b>	<b>98,814</b>	<b>52%</b>
<b>Fish and Wildlife/USF&amp;W/Planning Council/Environmental Req</b>						
<b>BPA Fish and Wildlife</b>						
59 Fish & Wildlife	258,177	267,000	267,000	271,966	148,055	54%
60 USF&W Lower Snake Hatcheries	30,930	32,303	32,303	32,303	18,097	56%
61 Planning Council	9,870	11,236	11,236	11,236	5,980	53%
62 <b>Fish and Wildlife/USF&amp;W/Planning Council Sub-Total</b>	<b>\$ 298,978</b>	<b>\$ 310,539</b>	<b>\$ 310,539</b>	<b>\$ 315,506</b>	<b>\$ 172,132</b>	<b>55%</b>



Report ID: 0060FY16 **Power Services Detailed Statement of Revenues and Expenses** Run Date/Time: May 12, 2016 06:47  
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended April 30, 2016 Data Source: EPM Data Warehouse  
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 58%

	A	B	C	D <small>&lt;Note 1</small>	E	F
	FY 2015	FY 2016			FY 2016	FY 2016
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
<b>BPA Internal Support</b>						
63 Additional Post-Retirement Contribution	\$ 18,819	\$ 19,143	\$ 19,143	\$ 17,743	\$ 11,167	63%
64 Agency Services G&A (excludes direct project support)	55,693	53,138	58,661	61,773	33,502	54%
65 <b>BPA Internal Support Sub-Total</b>	<b>74,512</b>	<b>72,281</b>	<b>77,804</b>	<b>79,516</b>	<b>44,669</b>	<b>56%</b>
66 <b>Bad Debt Expense</b>	<b>6</b>	<b>-</b>	<b>-</b>	<b>1</b>	<b>1</b>	<b>100%</b>
67 <b>Other Income, Expenses, Adjustments</b>	<b>(27,804)</b>	<b>(97,577)</b>	<b>(20,000)</b>	<b>1,000</b>	<b>970</b>	<b>97%</b>
<b>Non-Federal Debt Service</b>						
<b>Energy Northwest Debt Service</b>						
68 COLUMBIA GENERATING STATION DEBT SVC	78,612	100,810	100,810	98,941	56,647	57%
69 WNP-1 DEBT SVC	40,144	258,325	258,325	42,408	27,014	64%
70 WNP-3 DEBT SVC	59,863	225,942	225,942	68,475	42,920	63%
71 <b>Sub-Total</b>	<b>178,618</b>	<b>585,077</b>	<b>585,077</b>	<b>209,824</b>	<b>126,580</b>	<b>60%</b>
<b>Non-Energy Northwest Debt Service</b>						
72 CONSERVATION DEBT SVC	312	-	-	-	-	0%
73 COWLITZ FALLS DEBT SVC	7,299	7,300	7,300	7,299	4,258	58%
74 NORTHERN WASCO DEBT SVC	1,929	1,931	1,931	1,931	1,126	58%
75 <b>Sub-Total</b>	<b>9,541</b>	<b>9,231</b>	<b>9,231</b>	<b>9,230</b>	<b>5,384</b>	<b>58%</b>
76 <b>Non-Federal Debt Service Sub-Total</b>	<b>188,159</b>	<b>594,308</b>	<b>594,308</b>	<b>219,054</b>	<b>131,965</b>	<b>60%</b>
77 <b>Depreciation</b>	<b>134,641</b>	<b>140,201</b>	<b>140,201</b>	<b>140,201</b>	<b>80,312</b>	<b>57%</b>
78 <b>Amortization</b>	<b>89,548</b>	<b>82,350</b>	<b>82,350</b>	<b>86,350</b>	<b>51,709</b>	<b>60%</b>
79 <b>Total Operating Expenses</b>	<b>2,075,895</b>	<b>2,537,530</b>	<b>2,613,792</b>	<b>2,288,191</b>	<b>1,258,625</b>	<b>55%</b>
80 <b>Net Operating Revenues (Expenses)</b>	<b>512,963</b>	<b>233,608</b>	<b>158,423</b>	<b>358,636</b>	<b>352,036</b>	<b>98%</b>
<b>Interest Expense and (Income)</b>						
81 Federal Appropriation	202,819	189,757	189,757	188,889	110,115	58%
82 Capitalization Adjustment	(45,937)	(45,937)	(45,937)	(45,937)	(26,797)	58%
83 Borrowings from US Treasury	47,939	56,935	56,935	50,875	28,577	56%
84 Customer Prepaid Power Purchases	14,041	13,273	13,273	13,273	7,838	59%
85 AFUDC	(8,664)	(10,731)	(10,731)	(8,700)	(4,652)	53%
86 Interest Income	(8,981)	(11,961)	(11,961)	(4,599)	(2,270)	49%
87 <b>Net Interest Expense (Income)</b>	<b>201,216</b>	<b>191,336</b>	<b>191,336</b>	<b>193,801</b>	<b>112,811</b>	<b>58%</b>
88 <b>Total Expenses</b>	<b>2,277,111</b>	<b>2,728,866</b>	<b>2,805,128</b>	<b>2,481,993</b>	<b>1,371,435</b>	<b>55%</b>
89 <b>Net Revenues (Expenses)</b>	<b>\$ 311,747</b>	<b>\$ 42,272</b>	<b>\$ (32,913)</b>	<b>\$ 164,835</b>	<b>\$ 239,226</b>	<b>145%</b>

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

<2 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a \$76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.



Report ID: 0061FY16

**Transmission Services Detailed Statement of Revenues and Expenses**

Run Date/Time: May 12, 2016 07:58

Requesting BL: TRANSMISSION BUSINESS UNIT

Through the Month Ended April 30, 2016

Data Source: EPM Data Warehouse

Unit of Measure: \$ Thousands

Preliminary/ Unaudited

% of Year Elapsed = 58%

	A	B	C	D <Note 1	E	F
	FY 2015	FY 2016			FY 2016	FY 2016
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
<b>Operating Revenues</b>						
<b>Sales</b>						
<b>Network</b>						
1        Network Integration	\$ 133,327	\$ 132,025	\$ 132,025	\$ 130,611	\$ 81,482	62%
2        Other Network	449,743	457,006	440,202	439,463	253,080	58%
3        Intertie	68,147	76,152	75,847	75,571	42,924	57%
4        Other Direct Sales	251,351	268,228	265,119	264,118	156,319	59%
5        Miscellaneous Revenues	34,265	39,042	48,448	45,660	32,297	71%
6        Inter-Business Unit Revenues	100,136	121,422	121,404	118,624	64,035	54%
7 <b>Total Operating Revenues</b>	<b>1,036,969</b>	<b>1,093,874</b>	<b>1,083,046</b>	<b>1,074,047</b>	<b>630,137</b>	<b>59%</b>
<b>Operating Expenses</b>						
<b>Transmission Operations</b>						
<b>System Operations</b>						
8        INFORMATION TECHNOLOGY	8,103	10,377	5,536	6,967	5,347	77%
9        POWER SYSTEM DISPATCHING	13,209	13,536	14,031	13,531	7,759	57%
10       CONTROL CENTER SUPPORT	20,849	18,572	22,714	21,568	12,264	57%
11       TECHNICAL OPERATIONS	6,288	6,913	8,740	8,590	4,321	50%
12       ENERGY IMBALANCE MARKET	585	7,522	5,590	2,743	1,318	48%
13       SUBSTATION OPERATIONS	23,347	21,399	23,436	23,438	13,876	59%
14 <b>Sub-Total</b>	<b>72,381</b>	<b>78,319</b>	<b>80,046</b>	<b>76,837</b>	<b>44,885</b>	<b>58%</b>
<b>Scheduling</b>						
15       RESERVATIONS	1,156	1,362	1,564	1,564	659	42%
16       PRE-SCHEDULING	344	268	416	416	251	60%
17       REAL-TIME SCHEDULING	4,323	5,038	6,156	6,156	2,653	43%
18       SCHEDULING TECHNICAL SUPPORT	3,732	4,161	4,056	4,056	2,082	51%
19       SCHEDULING AFTER-THE-FACT	237	281	525	525	163	31%
20 <b>Sub-Total</b>	<b>9,792</b>	<b>11,110</b>	<b>12,716</b>	<b>12,716</b>	<b>5,808</b>	<b>46%</b>
<b>Marketing and Business Support</b>						
21       TRANSMISSION SALES	2,354	2,700	3,110	3,110	1,354	44%
22       MKTG TRANSMISSION FINANCE	-	-	-	-	-	0%
23       MKTG CONTRACT MANAGEMENT	4,244	4,862	4,646	4,655	2,501	54%
24       MKTG TRANSMISSION BILLING	2,414	3,301	2,804	2,809	1,329	47%
25       MKTG BUSINESS STRAT & ASSESS	6,687	7,171	6,254	6,353	3,933	62%
26 <b>Marketing Sub-Total</b>	<b>15,698</b>	<b>18,033</b>	<b>16,814</b>	<b>16,927</b>	<b>9,117</b>	<b>54%</b>
27       EXECUTIVE AND ADMIN SERVICES	12,727	24,235	30,355	16,359	8,246	50%
28       LEGAL SUPPORT	2,250	3,331	1,617	1,466	1,443	98%
29       TRANS SERVICES INTERNAL GENERAL & ADMINISTRATIVE	12,913	12,961	15,005	13,772	5,883	43%
30       AIRCRAFT SERVICES	1,234	2,205	2,365	2,366	673	28%
31       LOGISTICS SERVICES	5,598	4,325	3,856	3,563	3,705	104%
32       SECURITY ENHANCEMENTS	1,201	754	697	697	549	79%
33 <b>Business Support Sub-Total</b>	<b>35,922</b>	<b>47,811</b>	<b>53,894</b>	<b>38,223</b>	<b>20,499</b>	<b>54%</b>
34 <b>Transmission Operations Sub-Total</b>	<b>\$ 133,793</b>	<b>\$ 155,274</b>	<b>\$ 163,471</b>	<b>\$ 144,703</b>	<b>\$ 80,309</b>	<b>55%</b>



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0061FY16 **Transmission Services Detailed Statement of Revenues and Expenses** Run Date/Time: May 12, 2016 07:58  
 Requesting BL: TRANSMISSION BUSINESS UNIT Through the Month Ended April 30, 2016 Data Source: EPM Data Warehouse  
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 58%

	A	B	C	D <Note 1	E	F
	FY 2015	FY 2016			FY 2016	FY 2016
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
<b>Transmission Maintenance</b>						
<b>System Maintenance</b>						
35	NON-ELECTRIC MAINTENANCE	\$ 32,203	\$ 30,750	\$ 26,268	\$ 26,095	\$ 14,232 55%
36	SUBSTATION MAINTENANCE	36,926	28,566	29,616	29,099	17,235 59%
37	TRANSMISSION LINE MAINTENANCE	27,733	27,054	25,869	24,679	14,575 59%
38	SYSTEM PROTECTION CONTROL MAINTENANCE	12,718	13,541	13,122	13,424	7,437 55%
39	POWER SYSTEM CONTROL MAINTENANCE	18,939	18,239	14,363	18,056	10,119 56%
40	JOINT COST MAINTENANCE	175	111	3	7	111 1508%
41	SYSTEM MAINTENANCE MANAGEMENT	6,041	9,954	11,342	9,869	3,557 36%
42	ROW MAINTENANCE	6,502	10,098	9,192	8,107	3,283 41%
43	HEAVY MOBILE EQUIP MAINT	116	( )	(1)	92	(114) -224%
44	TECHNICAL TRAINING	2,317	2,368	2,752	2,752	1,453 53%
45	VEGETATION MANAGEMENT	18,223	17,181	16,737	17,133	7,964 46%
46	<b>Sub-Total</b>	<b>161,894</b>	<b>157,861</b>	<b>149,262</b>	<b>149,314</b>	<b>79,852 53%</b>
<b>Environmental Operations</b>						
47	ENVIRONMENTAL ANALYSIS	19	-	2	1	6 454%
48	POLLUTION PREVENTION AND ABATEMENT	4,244	4,690	4,456	4,457	3,147 71%
49	<b>Sub-Total</b>	<b>4,263</b>	<b>4,690</b>	<b>4,458</b>	<b>4,459</b>	<b>3,154 71%</b>
50	<b>Transmission Maintenance Sub-Total</b>	<b>166,157</b>	<b>162,552</b>	<b>153,719</b>	<b>153,773</b>	<b>83,006 54%</b>
<b>Transmission Engineering</b>						
<b>System Development</b>						
51	RESEARCH & DEVELOPMENT	7,359	9,522	7,296	6,919	3,104 45%
52	TSD PLANNING AND ANALYSIS	22,796	16,486	18,010	20,011	8,490 42%
53	CAPITAL TO EXPENSE TRANSFER	6,836	4,307	4,261	5,561	5,264 95%
54	NERC / WECC COMPLIANCE	17,168	20,311	20,494	19,851	7,782 39%
55	ENVIRONMENTAL POLICY/PLANNING	1,225	1,599	1,689	1,731	715 41%
56	ENG RATING AND COMPLIANCE	1,867	2,195	2,155	2,537	562 22%
57	<b>Sub-Total</b>	<b>57,251</b>	<b>54,421</b>	<b>53,906</b>	<b>56,611</b>	<b>25,916 46%</b>
58	<b>Transmission Engineering Sub-Total</b>	<b>57,251</b>	<b>54,421</b>	<b>53,906</b>	<b>56,611</b>	<b>25,916 46%</b>
<b>Trans. Services Transmission Acquisition and Ancillary Services</b>						
<b>BBL Acquisition and Ancillary Products and Services</b>						
59	ANCILLARY SERVICES PAYMENTS	109,416	101,242	109,067	105,996	59,209 56%
60	OTHER PAYMENTS TO POWER SERVICES	9,403	9,402	9,393	9,393	5,479 58%
61	STATION SERVICES PAYMENTS	2,442	2,785	2,704	2,704	1,519 56%
62	<b>Sub-Total</b>	<b>121,261</b>	<b>113,429</b>	<b>121,164</b>	<b>118,093</b>	<b>66,207 56%</b>
<b>Non-BBL Acquisition and Ancillary Products and Services</b>						
63	LEASED FACILITIES	5,478	7,447	7,447	7,447	4,181 56%
64	GENERAL TRANSFER AGREEMENTS (SETTLEMENT)	9,716	18	-	-	443 0%
65	NON-BBL ANCILLARY SERVICES	2,323	18,560	13,904	13,747	2,039 15%
66	OVERSUPPLY DISPLACEMENT COSTS	2,702	-	-	-	- 0%
67	TRANSMISSION RENEWABLES	1,033	1,313	319	19	144 774%
68	<b>Sub-Total</b>	<b>21,253</b>	<b>27,338</b>	<b>21,670</b>	<b>21,213</b>	<b>6,807 32%</b>
69	<b>Trans. Srvcs. Acquisition and Ancillary Services Sub-Total</b>	<b>142,514</b>	<b>140,767</b>	<b>142,834</b>	<b>139,306</b>	<b>73,013 52%</b>
<b>Transmission Reimbursables</b>						
<b>Reimbursables</b>						
70	EXTERNAL REIMBURSABLE SERVICES	8,894	8,528	5,367	5,201	8,971 172%
71	INTERNAL REIMBURSABLE SERVICES	1,747	1,113	2,860	2,702	1,325 49%
72	<b>Sub-Total</b>	<b>10,641</b>	<b>9,641</b>	<b>8,227</b>	<b>7,903</b>	<b>10,296 130%</b>
73	<b>Transmission Reimbursables Sub-Total</b>	<b>\$ 10,641</b>	<b>\$ 9,641</b>	<b>\$ 8,227</b>	<b>\$ 7,903</b>	<b>\$ 10,296 130%</b>



Report ID: 0061FY16	<b>Transmission Services Detailed Statement of Revenues and Expenses</b>	Run Date/Time: May 12, 2016 07:58
Requesting BL: TRANSMISSION BUSINESS UNIT	Through the Month Ended April 30, 2016	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Elapsed = 58%

	A	B	C	D <Note 1	E	F
	FY 2015	FY 2016			FY 2016	FY 2016
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
<b>BPA Internal Support</b>						
74 <b>Additional Post-Retirement Contribution</b>	\$ 18,819	\$ 19,143	\$ 19,143	\$ 16,440	\$ 11,167	68%
75 <b>Agency Services G &amp; A (excludes direct project support)</b>	64,371	62,895	73,276	71,577	40,076	56%
76 <b>BPA Internal Support Subtotal</b>	<b>83,190</b>	<b>82,038</b>	<b>92,419</b>	<b>88,017</b>	<b>51,242</b>	<b>58%</b>
<b>Other Income, Expenses, and Adjustments</b>						
77 <b>Bad Debt Expense</b>	15	-	-	1	1	100%
78 <b>Other Income, Expenses, Adjustments</b>	(176)	-	-	2,795	2,805	100%
79 <b>Undistributed Reduction</b>	-	(2,100)	(12,252)	-	-	0%
80 <b>Depreciation</b>	221,596	237,924	237,571	237,571	136,359	57%
81 <b>Amortization</b>	2,199	2,098	2,451	2,451	1,263	52%
82 <b>Total Operating Expenses</b>	<b>817,180</b>	<b>842,614</b>	<b>842,346</b>	<b>833,131</b>	<b>464,210</b>	<b>56%</b>
83 <b>Net Operating Revenues (Expenses)</b>	<b>219,789</b>	<b>251,259</b>	<b>240,700</b>	<b>240,916</b>	<b>165,927</b>	<b>69%</b>
<b>Interest Expense and (Income)</b>						
84 <b>Federal Appropriation</b>	14,482	14,386	14,386	14,059	8,201	58%
85 <b>Capitalization Adjustment</b>	(18,968)	(18,968)	(18,968)	(18,968)	(11,065)	58%
86 <b>Borrowings from US Treasury</b>	86,006	113,793	113,793	93,577	53,116	57%
87 <b>Debt Service Reassignment</b>	34,324	24,143	24,143	24,141	14,082	58%
88 <b>Customer Advances</b>	6,825	2,173	2,173	5,300	3,372	64%
89 <b>Lease Financing</b>	48,647	57,640	57,640	58,036	29,791	51%
90 <b>AFUDC</b>	(44,553)	(42,886)	(42,886)	(37,800)	(21,945)	58%
91 <b>Interest Income</b>	(6,364)	(9,197)	(9,197)	(4,835)	(2,187)	45%
92 <b>Net Interest Expense (Income)</b>	<b>120,399</b>	<b>141,083</b>	<b>141,083</b>	<b>133,510</b>	<b>73,365</b>	<b>55%</b>
93 <b>Total Expenses</b>	<b>937,579</b>	<b>983,698</b>	<b>983,429</b>	<b>966,641</b>	<b>537,575</b>	<b>56%</b>
94 <b>Net Revenues (Expenses)</b>	<b>\$ 99,390</b>	<b>\$110,176</b>	<b>\$ 99,616</b>	<b>\$107,407</b>	<b>\$ 92,562</b>	<b>86%</b>

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.