



June 2016

Monthly Financial Results





B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0020FY16
 Requesting BL: CORPORATE BUSINESS UNIT
 Unit of measure: \$ Thousands

FCRPS Summary Statement of Revenues and Expenses
 Through the Month Ended June 30, 2016
 Preliminary/ Unaudited

Run Date/Run Time: July 19,2016/ 11:02
 Data Source: EPM Data Warehouse
 % of Year Elapsed = 75%

	FY 2015		FY 2016		FY 2016
	Actuals: FYTD	Actuals	SOY Budget	Current EOY Forecast	
Operating Revenues					
1 Gross Sales (excluding bookout adjustment) <Note 3	\$ 2,566,706	\$ 3,301,965	\$ 3,431,397	\$ 3,307,484	\$ 2,516,897
2 Bookout adjustment to Sales	(31,177)	(44,504)	-	(18,937)	(18,937)
3 Miscellaneous Revenues	45,152	64,654	85,588	77,419	61,522
4 U.S. Treasury Credits	62,960	82,316	95,707	85,941	63,780
5 Total Operating Revenues	2,643,641	3,404,432	3,612,692	3,451,907	2,623,262
Operating Expenses					
Power System Generation Resources					
Operating Generation Resources					
6 Columbia Generating Station	261,043	318,231	261,448	258,248	172,442
7 Bureau of Reclamation	93,234	134,284	155,318	137,614	89,467
8 Corps of Engineers	165,081	230,742	242,885	237,919	165,418
9 Long-term Contract Generating Projects	19,537	26,074	22,601	20,559	16,321
10 Operating Generation Settlement Payment	13,089	18,555	19,323	19,323	12,583
11 Non-Operating Generation	1,067	1,126	1,600	1,240	982
12 Gross Contracted Power Purchases and Augmentation Power Purch	73,694	120,968	48,515	126,788	102,870
13 Bookout Adjustment to Power Purchases	(31,177)	(44,504)	-	(18,937)	(18,937)
14 Exchanges & Settlements <Note 3	158,509	200,265	219,100	219,100	169,600
15 Renewables	24,427	31,382	38,883	38,197	27,784
16 Generation Conservation	28,802	43,432	135,495	129,520	81,168
17 Subtotal Power System Generation Resources	807,307	1,080,554	1,145,168	1,169,571	819,698
18 Power Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 2	46,113	60,814	69,993	71,534	46,708
19 Power Services Non-Generation Operations	55,450	77,116	92,215	81,872	56,944
20 Transmission Operations	96,645	133,793	163,471	142,509	105,643
21 Transmission Maintenance	114,844	166,157	153,719	156,225	108,818
22 Transmission Engineering	41,384	57,251	53,906	54,404	36,609
23 Trans Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 2	17,809	21,255	21,670	20,764	11,451
24 Transmission Reimbursables	7,116	10,641	8,227	7,777	11,844
25 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	207,160	298,303	309,904	312,444	221,158
BPA Internal Support					
26 Additional Post-Retirement Contribution	28,229	37,638	38,286	34,183	28,715
27 Agency Services G&A	84,077	120,064	131,937	134,879	95,766
28 Other Income, Expenses & Adjustments	(27,898)	(28,047)	(32,252)	1,711	1,671
29 Non-Federal Debt Service	164,367	228,965	798,166	250,086	193,047
30 Depreciation & Amortization	336,091	447,984	462,573	467,573	350,802
31 Total Operating Expenses	1,978,695	2,712,486	3,416,983	2,905,531	2,088,874
32 Net Operating Revenues (Expenses)	664,947	691,946	195,709	546,376	534,389
Interest Expense and (Income)					
33 Interest Expense	265,504	355,854	383,052	351,747	261,634
34 AFUDC	(39,786)	(53,217)	(53,617)	(37,600)	(31,272)
35 Interest Income	(10,454)	(15,345)	(21,158)	(13,221)	(7,718)
36 Net Interest Expense (Income)	215,263	287,292	308,277	300,926	222,644
37 Net Revenues (Expenses)	\$ 449,684	\$ 404,654	\$ (112,568)	\$ 245,451	\$ 311,745
38 Transmission Net Revenues (Expenses)	93,879	99,390	99,616	106,336	107,458
39 Power Net Revenues (Expenses)	361,250	311,747	(32,913)	147,076	209,949
40 Net Revenue Modifications <Note 4	(171,846)	(268,562)	71,542	(315,142)	(236,492)
41 Adjusted Net Revenues	\$ 283,284	\$ 142,575	\$ 138,245	\$ (61,729)	\$ 80,914

- <1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <2 The consolidated FCRPS Statement reduces reported Revenues and Expenses where between business line transactions occur, the most significant of which are for Transmission Acquisition and Ancillary Services.
- <3 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a \$76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.
- <4 Adjusted Net Revenues is a non-GAAP metric designed to report net revenues after removing the effect of certain debt management actions not considered to be related to ongoing FCRPS operations.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0021FY16 **Power Services Summary Statement of Revenues and Expenses** Run Date/Time: July 19, 2016 11:02
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended June 30, 2016 Data Source: EPM Data Warehouse
 Unit of measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 75%

	FY 2015		FY 2016		E <Note 1 Current EOY Forecast	FY 2016 Actuals: FYTD
	A Actuals: FYTD	B Actuals	C Rate Case	D SOY Budget		
Operating Revenues						
1 Gross Sales (excluding bookout adjustment) <Note 2	\$ 1,886,226	\$ 2,399,397	\$ 2,522,140	\$ 2,518,204	\$ 2,398,305	\$ 1,835,672
2 Bookout Adjustment to Sales	(31,177)	(44,504)	-	-	(18,937)	(18,937)
3 Miscellaneous Revenues	20,773	30,389	37,541	37,140	28,990	21,293
4 Inter-Business Unit	96,117	121,260	115,750	121,164	117,425	87,285
5 U.S. Treasury Credits	62,960	82,316	95,707	95,707	85,941	63,780
6 Total Operating Revenues	2,034,899	2,588,858	2,771,138	2,772,215	2,611,725	1,989,093
Operating Expenses						
Power System Generation Resources						
Operating Generation Resources						
Columbia Generating Station	261,043	318,231	262,948	261,448	258,248	172,442
Bureau of Reclamation	93,234	134,284	156,818	155,318	137,614	89,467
Corps of Engineers	165,081	230,742	243,885	242,885	237,919	165,418
Long-term Contract Generating Projects	19,537	26,074	22,303	22,601	20,559	16,321
Operating Generation Settlement Payment	13,089	18,555	19,323	19,323	19,323	12,583
Non-Operating Generation	1,067	1,126	1,600	1,600	1,240	982
Gross Contracted Power Purchases and Aug Power Purchases	73,694	120,968	48,400	48,515	126,788	102,870
Bookout Adjustment to Power Purchases	(31,177)	(44,504)	-	-	(18,937)	(18,937)
Residential Exchange/IOU Settlement Benefits <Note 2	158,509	200,265	218,975	219,100	219,100	169,600
Renewables	24,486	31,464	40,987	38,973	38,197	27,804
Generation Conservation	28,802	43,432	136,649	135,495	129,520	81,168
Subtotal Power System Generation Resources	807,365	1,080,637	1,151,888	1,145,258	1,169,571	819,717
Power Services Transmission Acquisition and Ancillary Services	124,513	160,065	186,998	191,117	183,469	139,224
Power Non-Generation Operations	55,483	77,154	96,542	92,215	81,872	56,953
Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	207,571	298,978	310,539	310,539	313,144	221,825
BPA Internal Support						
Additional Post-Retirement Contribution	14,114	18,819	19,143	19,143	17,743	14,357
Agency Services G&A	39,218	55,693	53,138	58,661	62,426	43,744
Other Income, Expenses & Adjustments	(27,670)	(27,799)	(97,577)	(20,000)	383	383
Non-Federal Debt Service	133,179	188,159	594,308	594,308	218,427	169,307
Depreciation & Amortization	169,389	224,188	222,551	222,551	227,551	170,264
Total Operating Expenses	1,523,163	2,075,895	2,537,530	2,613,792	2,274,586	1,635,774
28 Net Operating Revenues (Expenses)	511,736	512,963	233,608	158,423	337,138	353,319
Interest Expense and (Income)						
29 Interest Expense	163,609	218,861	214,027	214,027	206,725	154,362
30 AFUDC	(7,232)	(8,664)	(10,731)	(10,731)	(8,600)	(6,072)
31 Interest Income	(5,892)	(8,981)	(11,961)	(11,961)	(8,063)	(4,920)
32 Net Interest Expense (Income)	150,485	201,216	191,336	191,336	190,062	143,370
33 Net Revenues (Expenses)	\$ 361,250	\$ 311,747	\$ 42,272	\$ (32,913)	\$ 147,076	\$ 209,949
34 Net Revenue Modifications <Note 3	(171,846)	(268,562)	-	71,542	(315,142)	(236,492)
35 Power Modified Net Revenue	\$ 189,405	\$ 43,185	\$ 42,272	\$ 38,629	\$ (168,065)	\$ (26,543)

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

<2 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefit payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a \$76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.

<3 In 2016, the scope of PMNR is broadened to include a revenue requirement adjustment that enables the use of cash to assist with the transition of the Energy Efficiency program costs from capital to expense. PNMR is a non-GAAP metric.



Report ID: 0023FY16	Transmission Services Summary Statement of Revenues and Expenses	Run Date/Time: July 19, 2016/ 11:02
Requesting BL: TRANSMISSION BUSINESS UNIT	Through the Month Ended June 30, 2016	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Elapsed = 75%

	FY 2015		FY 2016			FY 2016
	Actuals: FYTD	Actuals	Rate Case	SOY Budget	Current EOY Forecast	
Operating Revenues						
1 Sales	\$ 680,480	\$ 902,568	\$ 933,410	\$ 913,193	\$ 909,179	\$ 681,225
2 Miscellaneous Revenues	24,379	34,265	39,042	48,448	48,429	40,229
3 Inter-Business Unit Revenues	78,973	100,136	121,422	121,404	113,052	93,251
4 Total Operating Revenues	783,832	1,036,969	1,093,874	1,083,046	1,070,660	814,705
Operating Expenses						
5 Transmission Operations	96,645	133,793	155,274	163,471	142,509	105,643
6 Transmission Maintenance	114,844	166,157	162,552	153,719	156,225	108,818
7 Transmission Engineering	41,384	57,251	54,421	53,906	54,404	36,609
8 Trans Services Transmission Acquisition and Ancillary Services	113,926	142,514	141,447	142,834	138,189	98,736
9 Transmission Reimbursables	7,116	10,641	9,641	8,227	7,777	11,844
BPA Internal Support						
10 Additional Post-Retirement Contribution	14,114	18,819	19,143	19,143	16,440	14,357
11 Agency Services G&A	44,859	64,371	62,895	73,276	72,452	52,022
12 Other Income, Expenses & Adjustments	(158)	(161)	(2,100)	(12,252)	1,328	1,327
13 Depreciation & Amortization	166,702	223,795	240,022	240,022	240,022	180,538
14 Total Operating Expenses	599,433	817,180	843,294	842,346	829,346	609,894
15 Net Operating Revenues (Expenses)	184,400	219,789	250,579	240,700	241,314	204,811
Interest Expense and (Income)						
16 Interest Expense	127,637	171,316	193,167	193,167	169,136	125,350
17 AFUDC	(32,555)	(44,553)	(42,886)	(42,886)	(29,000)	(25,200)
18 Interest Income	(4,562)	(6,364)	(9,197)	(9,197)	(5,158)	(2,798)
19 Net Interest Expense (Income)	90,520	120,399	141,083	141,083	134,978	97,353
20 Net Revenues (Expenses)	\$ 93,879	\$ 99,390	\$ 109,496	\$ 99,616	\$ 106,336	\$ 107,458

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0027FY16

Requesting BL: CORPORATE BUSINESS UNIT

Unit of Measure: \$Thousands

BPA Statement of Capital Expenditures

FYTD Through the Month Ended June 30, 2016

Preliminary Unaudited

Run Date/Run Time: July 19, 2016/ 11:18

Data Source: EPM Data Warehouse

% of Year Elapsed = 75%

		A	B	C	D	E
		FY 2016		FY 2016	FY 2016	
		SOY Budget	Current EOY Forecast	Actuals: FYTD	Actuals / SOY Budget	Actuals / Forecast
Transmission Business Unit						
1	MAIN GRID	\$ 36,042	\$ 28,645	\$ 26,741	74%	93%
2	AREA & CUSTOMER SERVICE	94,243	116,371	82,550	88%	71%
3	SYSTEM REPLACEMENTS	329,910	292,456	157,938	48%	54%
4	UPGRADES & ADDITIONS	146,387	143,003	111,386	76%	78%
5	ENVIRONMENT CAPITAL	6,992	10,447	6,567	94%	63%
<u>PFIA</u>						
6	MISC. PFIA PROJECTS	6,156	2,689	1,782	29%	66%
7	GENERATOR INTERCONNECTION	13,222	(41)	(25)	0%	62%
8	SPECTRUM RELOCATION	985	246	64	6%	26%
9	CAPITAL INDIRECT, undistributed	()	-	12,503	0%	0%
10	LAPSE FACTOR	-	-	-	0%	0%
11	TOTAL Transmission Business Unit	633,937	593,817	399,506	63%	67%
Power Business Unit						
12	BUREAU OF RECLAMATION <Note 1	57,200	41,640	30,061	53%	72%
13	CORPS OF ENGINEERS <Note 1	150,300	145,360	97,285	65%	67%
14	GENERATION CONSERVATION	-	-	(28)	0%	0%
15	POWER INFORMATION TECHNOLOGY	5,196	5,639	3,700	71%	66%
16	FISH & WILDLIFE <Note 2	40,000	25,000	12,154	30%	49%
17	LAPSE FACTOR	-	-	-	0%	0%
18	TOTAL Power Business Unit	252,696	217,639	143,171	57%	66%
Corporate Business Unit						
19	CORPORATE BUSINESS UNIT	21,158	20,180	12,511	59%	62%
20	TOTAL Corporate Business Unit	21,158	20,180	12,511	59%	62%
21	TOTAL BPA Capital Expenditures	\$ 907,791	\$ 831,636	\$ 555,188	61%	67%

< 1 Excludes projects funded by federal appropriations.

< 2 Amounts are reported as regulatory assets and not utility plant

This BPA-approved financial information was made publicly available on July 29, 2016.



Report ID: 0060FY16	Power Services Detailed Statement of Revenues and Expenses	Run Date\Time: July 19, 2016 11:03
Requesting BL: POWER BUSINESS UNIT	Through the Month Ended June 30, 2016	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Elapsed = 75%

	A	B	C	D <Note 1	E	F
	FY 2015	FY 2016			FY 2016	FY 2016
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
Operating Revenues						
1	Gross Sales (excluding bookout adjustment) <Note 2	\$ 2,399,397	\$ 2,522,140	\$ 2,518,204	\$ 2,398,305	77%
2	Bookout Adjustment to Sales	(44,504)	-	-	(18,937)	100%
3	Miscellaneous Revenues	30,389	37,541	37,140	28,990	73%
4	Inter-Business Unit	121,260	115,750	121,164	87,285	74%
5	U.S. Treasury Credits	82,316	95,707	95,707	63,780	74%
6	Total Operating Revenues	2,588,858	2,771,138	2,772,215	2,611,725	76%
Operating Expenses						
Power System Generation Resources						
Operating Generation						
7	COLUMBIA GENERATING STATION	318,231	262,948	261,448	172,442	67%
8	BUREAU OF RECLAMATION	134,284	156,818	155,318	89,467	65%
9	CORPS OF ENGINEERS	230,742	243,885	242,885	165,418	70%
10	LONG-TERM CONTRACT GENERATING PROJECTS	26,074	22,303	22,601	20,559	79%
11	Sub-Total	709,330	685,954	682,252	443,649	68%
Operating Generation Settlements and Other Payments						
12	COLVILLE GENERATION SETTLEMENT	18,555	19,323	19,323	12,583	65%
13	Sub-Total	18,555	19,323	19,323	12,583	65%
Non-Operating Generation						
14	TROJAN DECOMMISSIONING	716	800	800	596	81%
15	WNP-1&3 O&M	409	800	800	386	76%
16	Sub-Total	1,126	1,600	1,600	982	79%
Gross Contracted Power Purchases (excluding bookout adjustments)						
17	PNCA HEADWATER BENEFITS	3,089	3,000	3,115	2,177	70%
18	PURCHASES FOR SERVICE AT TIER 2 RATES	24,648	22,058	22,058	14,748	67%
19	OTHER POWER PURCHASES - (e.g. Short-Term)	93,230	23,342	23,342	85,945	85%
20	Sub-Total	120,968	48,400	48,515	102,870	81%
21	Bookout Adjustments to Contracted Power Purchases	(44,504)	-	-	(18,937)	100%
Augmentation Power Purchases						
22	AUGMENTATION POWER PURCHASES	-	-	-	-	0%
23	Sub-Total	-	-	-	-	0%
Exchanges & Settlements						
24	RESIDENTIAL EXCHANGE PROGRAM <Note 2	200,265	218,975	219,100	169,600	77%
25	Sub-Total	200,265	218,975	219,100	169,600	77%
Renewable Generation						
26	RENEWABLES	31,464	40,987	38,973	27,804	73%
27	Sub-Total	\$ 31,464	\$ 40,987	\$ 38,973	\$ 27,804	73%



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0060FY16 **Power Services Detailed Statement of Revenues and Expenses** Run Date\Time: July 19, 2016 11:03
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended June 30, 2016 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 75%

	A	B	C	D <Note 1	E	F
	FY 2015	FY 2016			FY 2016	FY 2016
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
Generation Conservation						
28 DSM TECHNOLOGY	\$ -	\$ -	\$ -	\$ -	\$ -	0%
29 CONSERVATION PURCHASES	-	-	76,996	78,312	49,974	64%
30 CONSERVATION INFRASTRUCTURE	15,756	101,932	24,034	24,642	14,914	61%
31 DR & SMART GRID	893	1,245	992	970	678	70%
32 LOW INCOME ENERGY EFFICIENCY	5,248	5,336	5,336	5,336	2,309	43%
33 REIMBURSABLE ENERGY EFFICIENCY DEVELOPMENT	8,218	15,000	15,000	7,124	3,880	54%
34 LEGACY	590	605	605	605	436	72%
35 MARKET TRANSFORMATION	12,728	12,531	12,531	12,531	8,976	72%
36 CONSERVATION RATE CREDIT (CRC)	-	-	-	-	-	0%
37 Sub-Total	43,432	136,649	135,495	129,520	81,168	63%
38 Power System Generation Sub-Total	1,080,637	1,151,888	1,145,258	1,169,571	819,717	70%
Power Non-Generation Operations						
Power Services System Operations						
39 INFORMATION TECHNOLOGY	6,190	5,805	4,217	4,987	4,864	98%
40 GENERATION PROJECT COORDINATION	5,008	7,735	9,035	9,385	3,414	36%
41 SLICE IMPLEMENTATION	846	1,101	882	809	609	75%
42 Sub-Total	12,044	14,642	14,134	15,181	8,886	59%
Power Services Scheduling						
43 OPERATIONS SCHEDULING	8,358	10,307	10,104	8,935	6,689	75%
44 OPERATIONS PLANNING	6,787	7,100	7,537	6,427	4,761	74%
45 Sub-Total	15,145	17,406	17,641	15,362	11,450	75%
Power Services Marketing and Business Support						
46 POWER R&D	6,772	6,033	6,601	6,011	4,269	71%
47 SALES & SUPPORT	18,293	22,049	21,740	20,153	15,148	75%
48 STRATEGY, FINANCE & RISK MGMT	11,986	22,628	17,864	13,406	8,820	66%
49 EXECUTIVE AND ADMINISTRATIVE SERVICES	4,783	4,326	5,613	4,072	2,267	56%
50 CONSERVATION SUPPORT	8,132	9,456	8,622	7,687	6,112	80%
51 Sub-Total	49,966	64,494	60,440	51,329	36,616	71%
52 Power Non-Generation Operations Sub-Total	77,154	96,542	92,215	81,872	56,953	70%
Power Services Transmission Acquisition and Ancillary Services						
PBL Transmission Acquisition and Ancillary Services						
53 POWER SERVICES TRANSMISSION & ANCILLARY SERVICES	88,731	108,908	108,908	99,722	82,599	83%
54 3RD PARTY GTA WHEELING	58,137	63,567	67,297	68,838	44,186	64%
55 POWER SERVICES - 3RD PARTY TRANS & ANCILLARY SVCS	2,677	2,381	2,696	2,696	2,523	94%
56 GENERATION INTEGRATION / WIT-TS	10,521	12,142	12,216	12,213	9,916	81%
57 TELEMETERING/EQUIP REPLACEMT	-	-	-	-	-	0%
58 Power Svcs Trans Acquisition and Ancillary Services Sub-Tota	160,065	186,998	191,117	183,469	139,224	76%
Fish and Wildlife/USF&W/Planning Council/Environmental Req						
BPA Fish and Wildlife						
59 Fish & Wildlife	258,177	267,000	267,000	270,004	190,851	71%
60 USF&W Lower Snake Hatcheries	30,930	32,303	32,303	32,303	23,339	72%
61 Planning Council	9,870	11,236	11,236	10,836	7,635	70%
62 Fish and Wildlife/USF&W/Planning Council Sub-Total	\$ 298,978	\$ 310,539	\$ 310,539	\$ 313,144	\$ 221,825	71%



Report ID: 0060FY16	Power Services Detailed Statement of Revenues and Expenses	Run Date\Time: July 19, 2016 11:03
Requesting BL: POWER BUSINESS UNIT	Through the Month Ended June 30, 2016	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Elapsed = 75%

	A	B	C	D <Note 1	E	F
	FY 2015	FY 2016			FY 2016	FY 2016
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
BPA Internal Support						
63 Additional Post-Retirement Contribution	\$ 18,819	\$ 19,143	\$ 19,143	\$ 17,743	\$ 14,357	81%
64 Agency Services G&A (excludes direct project support)	55,693	53,138	58,661	62,426	43,744	70%
65 BPA Internal Support Sub-Total	74,512	72,281	77,804	80,170	58,101	72%
66 Bad Debt Expense	6	-	-	(2)	(2)	100%
67 Other Income, Expenses, Adjustments	(27,804)	(97,577)	(20,000)	385	385	100%
Non-Federal Debt Service						
Energy Northwest Debt Service						
68 COLUMBIA GENERATING STATION DEBT SVC	78,612	100,810	100,810	96,945	71,309	74%
69 WNP-1 DEBT SVC	40,144	258,325	258,325	43,122	35,408	82%
70 WNP-3 DEBT SVC	59,863	225,942	225,942	69,130	55,667	81%
71 Sub-Total	178,618	585,077	585,077	209,197	162,384	78%
Non-Energy Northwest Debt Service						
72 CONSERVATION DEBT SVC	312	-	-	-	-	0%
73 COWLITZ FALLS DEBT SVC	7,299	7,300	7,300	7,299	5,475	75%
74 NORTHERN WASCO DEBT SVC	1,929	1,931	1,931	1,931	1,448	75%
75 Sub-Total	9,541	9,231	9,231	9,230	6,923	75%
76 Non-Federal Debt Service Sub-Total	188,159	594,308	594,308	218,427	169,307	78%
77 Depreciation	134,641	140,201	140,201	139,201	103,693	74%
78 Amortization	89,548	82,350	82,350	88,350	66,571	75%
79 Total Operating Expenses	2,075,895	2,537,530	2,613,792	2,274,586	1,635,774	72%
80 Net Operating Revenues (Expenses)	512,963	233,608	158,423	337,138	353,319	105%
Interest Expense and (Income)						
81 Federal Appropriation	202,819	189,757	189,757	188,850	141,568	75%
82 Capitalization Adjustment	(45,937)	(45,937)	(45,937)	(45,937)	(34,453)	75%
83 Borrowings from US Treasury	47,939	56,935	56,935	50,539	37,218	74%
84 Customer Prepaid Power Purchases	14,041	13,273	13,273	13,273	10,029	76%
85 AFUDC	(8,664)	(10,731)	(10,731)	(8,600)	(6,072)	71%
86 Interest Income	(8,981)	(11,961)	(11,961)	(8,063)	(4,920)	61%
87 Net Interest Expense (Income)	201,216	191,336	191,336	190,062	143,370	75%
88 Total Expenses	2,277,111	2,728,866	2,805,128	2,464,648	1,779,144	72%
89 Net Revenues (Expenses)	\$ 311,747	\$ 42,272	\$ (32,913)	\$ 147,076	\$ 209,949	143%

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

<2 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a \$76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.



Report ID: 0061FY16 **Transmission Services Detailed Statement of Revenues and Expenses** Run Date/Time: July 19, 2016 11:14
 Requesting BL: TRANSMISSION BUSINESS UNIT Through the Month Ended June 30, 2016 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 75%

	A	B	C	D <Note 1	E	F
	FY 2015	FY 2016			FY 2016	FY 2016
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
Operating Revenues						
Sales						
Network						
1 Network Integration	\$ 133,327	\$ 132,025	\$ 132,025	\$ 129,566	\$ 99,347	77%
2 Other Network	449,743	457,006	440,202	438,460	326,252	74%
3 Intertie	68,147	76,152	75,847	74,059	55,407	75%
4 Other Direct Sales	251,351	268,228	265,119	267,095	200,220	75%
5 Miscellaneous Revenues	34,265	39,042	48,448	48,429	40,229	83%
6 Inter-Business Unit Revenues	100,136	121,422	121,404	113,052	93,251	82%
7 Total Operating Revenues	1,036,969	1,093,874	1,083,046	1,070,660	814,705	76%
Operating Expenses						
Transmission Operations						
System Operations						
8 INFORMATION TECHNOLOGY	8,103	10,377	5,536	8,442	7,116	84%
9 POWER SYSTEM DISPATCHING	13,209	13,536	14,031	13,531	10,107	75%
10 CONTROL CENTER SUPPORT	20,849	18,572	22,714	21,568	16,401	76%
11 TECHNICAL OPERATIONS	6,288	6,913	8,740	8,562	5,753	67%
12 ENERGY IMBALANCE MARKET	585	7,522	5,590	1,341	1,758	131%
13 SUBSTATION OPERATIONS	23,347	21,399	23,436	23,439	17,766	76%
14 Sub-Total	72,381	78,319	80,046	76,882	58,901	77%
Scheduling						
15 RESERVATIONS	1,156	1,362	1,564	980	874	89%
16 PRE-SCHEDULING	344	268	416	342	296	87%
17 REAL-TIME SCHEDULING	4,323	5,038	6,156	5,141	3,482	68%
18 SCHEDULING TECHNICAL SUPPORT	3,732	4,161	4,056	3,518	2,699	77%
19 SCHEDULING AFTER-THE-FACT	237	281	525	438	210	48%
20 Sub-Total	9,792	11,110	12,716	10,419	7,561	73%
Marketing and Business Support						
21 TRANSMISSION SALES	2,354	2,700	3,110	2,427	1,751	72%
22 MKTG TRANSMISSION FINANCE	-	-	-	-	-	0%
23 MKTG CONTRACT MANAGEMENT	4,244	4,862	4,646	4,243	3,316	78%
24 MKTG TRANSMISSION BILLING	2,414	3,301	2,804	2,398	1,741	73%
25 MKTG BUSINESS STRAT & ASSESS	6,687	7,171	6,254	6,255	5,139	82%
26 Marketing Sub-Total	15,698	18,033	16,814	15,324	11,946	78%
27 EXECUTIVE AND ADMIN SERVICES	12,727	24,235	30,355	17,572	11,617	66%
28 LEGAL SUPPORT	2,250	3,331	1,617	1,466	1,835	125%
29 TRANS SERVICES INTERNAL GENERAL & ADMINISTRATIVE	12,913	12,961	15,005	13,772	7,373	54%
30 AIRCRAFT SERVICES	1,234	2,205	2,365	2,366	800	34%
31 LOGISTICS SERVICES	5,598	4,325	3,856	3,870	4,940	128%
32 SECURITY ENHANCEMENTS	1,201	754	697	837	670	80%
33 Business Support Sub-Total	35,922	47,811	53,894	39,883	27,235	68%
34 Transmission Operations Sub-Total	\$ 133,793	\$ 155,274	\$ 163,471	\$ 142,509	\$ 105,643	74%



B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0061FY16 **Transmission Services Detailed Statement of Revenues and Expenses** Run Date/Time: July 19, 2016 11:14
 Requesting BL: TRANSMISSION BUSINESS UNIT Through the Month Ended June 30, 2016 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Elapsed = 75%

	A	B	C	D <Note 1	E	F
	FY 2015	FY 2016			FY 2016	FY 2016
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
Transmission Maintenance						
System Maintenance						
35	NON-ELECTRIC MAINTENANCE	\$ 32,203	\$ 30,750	\$ 26,268	\$ 26,122	\$ 18,542 71%
36	SUBSTATION MAINTENANCE	36,926	28,566	29,616	29,909	22,136 74%
37	TRANSMISSION LINE MAINTENANCE	27,733	27,054	25,869	24,680	18,783 76%
38	SYSTEM PROTECTION CONTROL MAINTENANCE	12,718	13,541	13,122	13,422	9,613 72%
39	POWER SYSTEM CONTROL MAINTENANCE	18,939	18,239	14,363	18,085	13,376 74%
40	JOINT COST MAINTENANCE	175	111	3	11	183 1689%
41	SYSTEM MAINTENANCE MANAGEMENT	6,041	9,954	11,342	9,541	5,930 62%
42	ROW MAINTENANCE	6,502	10,098	9,192	8,107	4,398 54%
43	HEAVY MOBILE EQUIP MAINT	116	(0)	(1)	-	178 0%
44	TECHNICAL TRAINING	2,317	2,368	2,752	2,752	2,051 75%
45	VEGETATION MANAGEMENT	18,223	17,181	16,737	19,135	9,929 52%
46	Sub-Total	161,894	157,861	149,262	151,764	105,120 69%
Environmental Operations						
47	ENVIRONMENTAL ANALYSIS	19	-	2	2	6 337%
48	POLLUTION PREVENTION AND ABATEMENT	4,244	4,690	4,456	4,459	3,692 83%
49	Sub-Total	4,263	4,690	4,458	4,461	3,699 83%
50	Transmission Maintenance Sub-Total	166,157	162,552	153,719	156,225	108,818 70%
Transmission Engineering						
System Development						
51	RESEARCH & DEVELOPMENT	7,359	9,522	7,296	7,014	4,787 68%
52	TSD PLANNING AND ANALYSIS	22,796	16,486	18,010	18,145	11,996 66%
53	CAPITAL TO EXPENSE TRANSFER	6,836	4,307	4,261	6,608	7,756 117%
54	NERC / WECC COMPLIANCE	17,168	20,311	20,494	18,369	10,380 57%
55	ENVIRONMENTAL POLICY/PLANNING	1,225	1,599	1,689	1,731	898 52%
56	ENG RATING AND COMPLIANCE	1,867	2,195	2,155	2,537	793 31%
57	Sub-Total	57,251	54,421	53,906	54,404	36,609 67%
58	Transmission Engineering Sub-Total	57,251	54,421	53,906	54,404	36,609 67%
Trans. Services Transmission Acquisition and Ancillary Services						
BBL Acquisition and Ancillary Products and Services						
59	ANCILLARY SERVICES PAYMENTS	109,416	101,027	109,067	105,328	78,286 74%
60	OTHER PAYMENTS TO POWER SERVICES	9,403	9,617	9,393	9,393	7,045 75%
61	STATION SERVICES PAYMENTS	2,442	2,785	2,704	2,704	1,954 72%
62	Sub-Total	121,261	113,429	121,164	117,425	87,285 74%
Non-BBL Acquisition and Ancillary Products and Services						
63	LEASED FACILITIES	5,478	7,447	7,447	6,992	5,879 84%
64	GENERAL TRANSFER AGREEMENTS (SETTLEMENT)	9,716	18	-	-	451 0%
65	NON-BBL ANCILLARY SERVICES	2,323	19,240	13,904	13,762	5,074 37%
66	OVERSUPPLY DISPLACEMENT COSTS	2,702	-	-	-	- 0%
67	TRANSMISSION RENEWABLES	1,033	1,313	319	9	46 533%
68	Sub-Total	21,253	28,018	21,670	20,764	11,451 55%
69	Trans. Svcs. Acquisition and Ancillary Services Sub-Total	142,514	141,447	142,834	138,189	98,736 71%
Transmission Reimbursables						
Reimbursables						
70	EXTERNAL REIMBURSABLE SERVICES	8,894	8,528	5,367	5,126	10,304 201%
71	INTERNAL REIMBURSABLE SERVICES	1,747	1,113	2,860	2,650	1,540 58%
72	Sub-Total	10,641	9,641	8,227	7,777	11,844 152%
73	Transmission Reimbursables Sub-Total	\$ 10,641	\$ 9,641	\$ 8,227	\$ 7,777	\$ 11,844 152%



Report ID: 0061FY16

Transmission Services Detailed Statement of Revenues and Expenses

Run Date/Time: July 19, 2016 11:14

Requesting BL: TRANSMISSION BUSINESS UNIT

Through the Month Ended June 30, 2016

Data Source: EPM Data Warehouse

Unit of Measure: \$ Thousands

Preliminary/ Unaudited

% of Year Elapsed = 75%

	A	B	C	D <Note 1	E	F
	FY 2015	FY 2016			FY 2016	FY 2016
	Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
BPA Internal Support						
74 Additional Post-Retirement Contribution	\$ 18,819	\$ 19,143	\$ 19,143	\$ 16,440	\$ 14,357	87%
75 Agency Services G & A (excludes direct project support)	64,371	62,895	73,276	72,452	52,022	72%
76 BPA Internal Support Subtotal	83,190	82,038	92,419	88,892	66,379	75%
Other Income, Expenses, and Adjustments						
77 Bad Debt Expense	15	-	-	-	(1)	0%
78 Other Income, Expenses, Adjustments	(176)	-	-	1,328	1,328	100%
79 Undistributed Reduction	-	(2,100)	(12,252)	-	-	0%
80 Depreciation	221,596	237,924	237,571	237,571	178,912	75%
81 Amortization	2,199	2,098	2,451	2,451	1,626	66%
82 Total Operating Expenses	817,180	843,294	842,346	829,346	609,894	74%
83 Net Operating Revenues (Expenses)	219,789	250,579	240,700	241,314	204,811	85%
Interest Expense and (Income)						
84 Federal Appropriation	14,482	14,386	14,386	14,059	10,544	75%
85 Capitalization Adjustment	(18,968)	(18,968)	(18,968)	(18,968)	(14,226)	75%
86 Borrowings from US Treasury	86,006	113,793	113,793	92,533	68,523	74%
87 Debt Service Reassignment	34,324	24,143	24,143	24,114	18,079	75%
88 Customer Advances	6,825	2,173	6,176	5,400	4,283	79%
89 Lease Financing	48,647	57,640	53,637	51,998	38,147	73%
90 AFUDC	(44,553)	(42,886)	(42,886)	(29,000)	(25,200)	87%
91 Interest Income	(6,364)	(9,197)	(9,197)	(5,158)	(2,798)	54%
92 Net Interest Expense (Income)	120,399	141,083	141,083	134,978	97,353	72%
93 Total Expenses	937,579	984,378	983,429	964,323	707,247	73%
94 Net Revenues (Expenses)	\$ 99,390	\$109,496	\$ 99,616	\$106,336	\$107,458	101%

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