June 2017

Monthly Financial Results

This BPA-approved financial information was made publicly available on July 28, 2017.
### FCRPS Summary Statement of Revenues and Expenses

#### Requesting BL: CORPORATE BUSINESS UNIT

Through the Month Ended June 30, 2017

<table>
<thead>
<tr>
<th>A</th>
<th>B</th>
<th>C</th>
<th>D</th>
<th>E</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Operating Revenues</strong></td>
<td><strong>Actuals:</strong></td>
<td><strong>SOFY Budget</strong></td>
<td><strong>Current EYO Forecast</strong></td>
<td><strong>Actuals:</strong></td>
</tr>
<tr>
<td><strong>FYTD</strong></td>
<td><strong>Actuats:</strong></td>
<td><strong>FYTD</strong></td>
<td></td>
<td></td>
</tr>
<tr>
<td>1</td>
<td>Gross Sales (excluding bookout adjustment) &lt;Note 3</td>
<td>$ 2,916,897</td>
<td>$ 3,305,572</td>
<td>$ 3,420,217</td>
</tr>
<tr>
<td>2</td>
<td>Bookout adjustment to Sales</td>
<td>(18,937)</td>
<td>(22,423)</td>
<td>(19,423)</td>
</tr>
<tr>
<td>3</td>
<td>Miscellaneous Revenues</td>
<td>61,522</td>
<td>71,913</td>
<td>72,355</td>
</tr>
<tr>
<td>4</td>
<td>U.S. Treasury Credits</td>
<td>63,790</td>
<td>77,228</td>
<td>72,561</td>
</tr>
<tr>
<td><strong>Total Operating Revenues</strong></td>
<td>2,623,262</td>
<td>3,432,649</td>
<td>3,587,808</td>
<td>3,576,540</td>
</tr>
</tbody>
</table>

#### Operating Expenses

**Power System Generation Resources**

- Operating Generation Resources
- Columbia Generating Station: 172,442
- Bureau of Reclamation: 89,467
- Corps of Engineers: 165,418
- Long-term Contract Generating Projects: 16,321
- Operating Generation Settlement Payment: 12,583
- Non-Operating Generation: 982
- Gross Contracted Power Purchases and Augmentation Power Purch: 102,870
- Bookout Adjustment to Power Purchases: (18,937)
- Exchanges & Settlements <Note 3: 169,600
- Renewables: 27,784
- Generation Conservation: 211,166
- **Subtotal Power System Generation Resources**: 819,698

**Other Operating Expenses**

- Power Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 2: 46,708
- Power Services Non-Generation Operations: 56,944
- Transmission Operations: 105,643
- Transmission Maintenance: 108,818
- Transmission Engineering: 36,609
- Trans Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 2: 11,451
- Transmission Reimbursables: 11,844
- Fish and Wildlife/USF&W/Planning Council/Environmental Requirements: 221,158
- BPA Internal Support: 296,587
- Additional Post-Retirement Contribution: 28,715
- Agency Services G&A: 95,766
- Other Income, Expenses & Adjustments: 1,671
- Non-Federal Debt Service: 193,041
- Depreciation & Amortization: 490,902
- **Total Operating Expenses**: 2,088,874

**Net Operating Revenues (Expenses)**

$ 534,389 | $ 575,331 | $ 539,168 | $ 576,812 | $ 543,075

#### Interest Expense and Income

<table>
<thead>
<tr>
<th>A</th>
<th>B</th>
<th>C</th>
<th>D</th>
<th>E</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Interest Expense</strong></td>
<td>261,634</td>
<td>353,834</td>
<td>293,757</td>
<td>285,902</td>
</tr>
<tr>
<td><strong>AFUDC</strong></td>
<td>(31,272)</td>
<td>(40,304)</td>
<td>(35,700)</td>
<td>(30,896)</td>
</tr>
<tr>
<td><strong>Interest Income</strong></td>
<td>(7,718)</td>
<td>(15,362)</td>
<td>(9,070)</td>
<td>(5,803)</td>
</tr>
<tr>
<td><strong>Net Interest Expense (Income)</strong></td>
<td>222,644</td>
<td>298,169</td>
<td>248,855</td>
<td>243,020</td>
</tr>
</tbody>
</table>

#### Net Revenues (Expenses)

$ 311,745 | $ 277,161 | $ 290,183 | $ 327,602 | $ 359,192

#### Adjusted Net Revenues

$ 80,914 | (30,939) | (33,297) | (7,236) | $ 122,695

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<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

<2 The consolidated FCRPS Statement reduces reported Revenues and Expenses where between business line transactions occur, the most significant of which are for Transmission Acquisition and Ancillary Services.

<3 The Resident Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a $76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.

<4 Adjusted Net Revenues is a non-GAAP metric designed to report net revenues after removing the effect of certain debt management actions not considered to be related to ongoing FCRPS operations.

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This BPA-approved financial information was made publicly available on July 28, 2017.
<table>
<thead>
<tr>
<th>A</th>
<th>FY 2016</th>
<th>FY 2017</th>
<th>E</th>
<th>FY 2017</th>
</tr>
</thead>
<tbody>
<tr>
<td>Operating Revenues</td>
<td>Actuals: FYTD</td>
<td>Actuals</td>
<td>Rate Case</td>
<td>SOY Budget</td>
</tr>
<tr>
<td>1</td>
<td>Gross Sales (excluding bookout adjustment) &lt;Note 2</td>
<td>1,835,672</td>
<td>2,402,364</td>
<td>2,560,343</td>
</tr>
<tr>
<td>2</td>
<td>Bookout Adjustment to Sales</td>
<td>(19,937)</td>
<td>(22,064)</td>
<td>29,580</td>
</tr>
<tr>
<td>3</td>
<td>Miscellaneous Revenues</td>
<td>21,293</td>
<td>27,880</td>
<td>29,580</td>
</tr>
<tr>
<td>4</td>
<td>Inter-Business Unit</td>
<td>87,285</td>
<td>115,354</td>
<td>115,750</td>
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<tr>
<td>5</td>
<td>U.S. Treasury Credits</td>
<td>63,780</td>
<td>77,228</td>
<td>92,386</td>
</tr>
<tr>
<td>6</td>
<td>Total Operating Revenues</td>
<td>1,899,093</td>
<td>2,600,762</td>
<td>2,798,058</td>
</tr>
</tbody>
</table>

Operating Expenses

<table>
<thead>
<tr>
<th>Power System Generation Resources</th>
<th>Operating Generation Resources</th>
</tr>
</thead>
<tbody>
<tr>
<td>7</td>
<td>Columbia Generating Station</td>
</tr>
<tr>
<td>8</td>
<td>Bureau of Reclamation</td>
</tr>
<tr>
<td>9</td>
<td>Corps of Engineers</td>
</tr>
<tr>
<td>10</td>
<td>Long-term Contract Generating Projects</td>
</tr>
<tr>
<td>11</td>
<td>Operating Generation Settlement Payment</td>
</tr>
<tr>
<td>12</td>
<td>Non-Operating Generation</td>
</tr>
<tr>
<td>13</td>
<td>Gross Contracted Power Purchases and Aug Power Purchases</td>
</tr>
<tr>
<td>14</td>
<td>Bookout Adjustment to Power Purchases &lt;Note 2</td>
</tr>
<tr>
<td>15</td>
<td>Residential Exchange/IOU Settlement Benefits &lt;Note 2</td>
</tr>
<tr>
<td>16</td>
<td>Renewables</td>
</tr>
<tr>
<td>17</td>
<td>Generation Conservation</td>
</tr>
<tr>
<td>18</td>
<td>Subtotal Power System Generation Resources</td>
</tr>
</tbody>
</table>

Other Income, Expenses & Adjustments

<table>
<thead>
<tr>
<th>Net Operating Revenues (Expenses)</th>
</tr>
</thead>
<tbody>
<tr>
<td>19</td>
</tr>
<tr>
<td>20</td>
</tr>
<tr>
<td>21</td>
</tr>
<tr>
<td>22</td>
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<td>26</td>
</tr>
<tr>
<td>27</td>
</tr>
<tr>
<td>28</td>
</tr>
</tbody>
</table>

Net Revenues (Expenses)

<table>
<thead>
<tr>
<th>Net Revenues (Expenses)</th>
</tr>
</thead>
<tbody>
<tr>
<td>29</td>
</tr>
<tr>
<td>30</td>
</tr>
<tr>
<td>31</td>
</tr>
<tr>
<td>32</td>
</tr>
<tr>
<td>33</td>
</tr>
</tbody>
</table>

Net Revenue Modifications <Note 3

| Net Revenue Modifications | (334,042) | (343,042) |

Power Modified Net Revenue <Note 4

| Power Modified Net Revenue | (26,543) | (132,841) |

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

<2 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a $76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.

<3 In 2016, the scope of PMNR is broadened to include a revenue requirement adjustment that enables the use of cash to assist with the transition of the Energy Efficiency program costs from capital to expense. PNMR is a non-GAAP metric.

This BPA-approved financial information was made publicly available on July 28, 2017.
### Transmission Services Summary Statement of Revenues and Expenses

**Through the Month Ended June 30, 2017**

**Report ID: 0023FY17 Transmission Services Summary Statement of Revenues and Expenses**

**Requesting BL: TRANSMISSION BUSINESS UNIT**

**Data Source: EPM Data Warehouse**

**Unit of Measure: $ Thousands**

**Preliminary/ Unaudited**

**% of Year Elapsed = 75%**

<table>
<thead>
<tr>
<th></th>
<th>Actuals: FYTD</th>
<th>Actuals</th>
<th>Rate Case</th>
<th>SOY Budget</th>
<th>Current EOY Forecast</th>
<th>FYTD</th>
</tr>
</thead>
<tbody>
<tr>
<td>A</td>
<td>B</td>
<td>C</td>
<td>D</td>
<td>E</td>
<td>F</td>
<td></td>
</tr>
<tr>
<td><strong>Operating Revenues</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>1</td>
<td>Sales</td>
<td>$681,225</td>
<td>$903,208</td>
<td>$943,997</td>
<td>$922,753</td>
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<tr>
<td>2</td>
<td>Miscellaneous Revenues</td>
<td>40,229</td>
<td>44,033</td>
<td>39,154</td>
<td>42,431</td>
<td>43,262</td>
</tr>
<tr>
<td>3</td>
<td>Inter-Business Unit Revenues</td>
<td>93,251</td>
<td>114,459</td>
<td>117,591</td>
<td>112,403</td>
<td>121,946</td>
</tr>
<tr>
<td>4</td>
<td>Total Operating Revenues</td>
<td>814,705</td>
<td>1,061,700</td>
<td>1,100,742</td>
<td>1,077,587</td>
<td>1,080,331</td>
</tr>
<tr>
<td><strong>Operating Expenses</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>6</td>
<td>Transmission Maintenance</td>
<td>108,818</td>
<td>157,455</td>
<td>164,272</td>
<td>169,824</td>
<td>164,891</td>
</tr>
<tr>
<td>7</td>
<td>Transmission Engineering</td>
<td>36,609</td>
<td>51,168</td>
<td>54,915</td>
<td>57,929</td>
<td>52,054</td>
</tr>
<tr>
<td>8</td>
<td>Trans Services Transmission Acquisition and Ancillary Services</td>
<td>98,736</td>
<td>129,210</td>
<td>140,782</td>
<td>146,623</td>
<td>141,005</td>
</tr>
<tr>
<td>9</td>
<td>Transmission Reimbursables</td>
<td>11,844</td>
<td>15,376</td>
<td>9,735</td>
<td>9,922</td>
<td>9,923</td>
</tr>
<tr>
<td>10</td>
<td>BPA Internal Support</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>11</td>
<td>Additional Post-Retirement Contribution</td>
<td>14,357</td>
<td>16,440</td>
<td>19,748</td>
<td>17,023</td>
<td>14,672</td>
</tr>
<tr>
<td>12</td>
<td>Agency Services G&amp;A</td>
<td>52,022</td>
<td>71,144</td>
<td>64,775</td>
<td>73,647</td>
<td>66,825</td>
</tr>
<tr>
<td>13</td>
<td>Other Income, Expenses &amp; Adjustments</td>
<td>1,327</td>
<td>(6,727)</td>
<td>(2,100)</td>
<td>(11,688)</td>
<td>255</td>
</tr>
<tr>
<td>14</td>
<td>Depreciation &amp; Amortization</td>
<td>180,538</td>
<td>244,158</td>
<td>259,548</td>
<td>259,548</td>
<td>260,018</td>
</tr>
<tr>
<td>15</td>
<td>Total Operating Expenses</td>
<td>609,894</td>
<td>823,440</td>
<td>872,475</td>
<td>890,328</td>
<td>863,029</td>
</tr>
<tr>
<td>16</td>
<td>Net Operating Revenues (Expenses)</td>
<td>204,811</td>
<td>238,260</td>
<td>228,267</td>
<td>187,259</td>
<td>217,303</td>
</tr>
<tr>
<td>17</td>
<td>Interest Expense and (Income)</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>18</td>
<td>Interest Expense</td>
<td>125,350</td>
<td>171,356</td>
<td>205,969</td>
<td>173,857</td>
<td>164,695</td>
</tr>
<tr>
<td>19</td>
<td>AFUDC</td>
<td>(25,200)</td>
<td>(31,042)</td>
<td>(41,346)</td>
<td>(24,342)</td>
<td>(21,000)</td>
</tr>
<tr>
<td>20</td>
<td>Interest Income</td>
<td>(2,798)</td>
<td>(3,957)</td>
<td>(16,310)</td>
<td>(3,875)</td>
<td>(3,093)</td>
</tr>
<tr>
<td>21</td>
<td>Net Interest Expense (Income)</td>
<td>97,353</td>
<td>136,353</td>
<td>148,313</td>
<td>145,614</td>
<td>140,601</td>
</tr>
</tbody>
</table>

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### Operating Revenues

<table>
<thead>
<tr>
<th></th>
<th>Actuals</th>
<th>Rate Case</th>
<th>SOY Budget</th>
<th>Current E0Y Forecast</th>
<th>FY 2017 Actuals</th>
<th>Actuals per Forecast</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>FY 2016</strong></td>
<td><strong>FY 2017</strong></td>
<td><strong>FY 2017</strong></td>
<td><strong>FY 2017</strong></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td><strong>Gross Sales (excluding bookout adjustment)</strong>&lt;Note 2</td>
<td>$2,402,364</td>
<td>$2,560,343</td>
<td>$2,497,464</td>
<td>$2,537,022</td>
<td>$1,941,252</td>
<td>77%</td>
</tr>
<tr>
<td><strong>Bookout Adjustment to Sales</strong></td>
<td>(22,064)</td>
<td>-</td>
<td>-</td>
<td>(13,423)</td>
<td>(13,423)</td>
<td>100%</td>
</tr>
<tr>
<td><strong>Miscellaneous Revenues</strong></td>
<td>27,880</td>
<td>29,580</td>
<td>29,924</td>
<td>30,739</td>
<td>22,659</td>
<td>74%</td>
</tr>
<tr>
<td><strong>Inter-Business Unit</strong></td>
<td>115,354</td>
<td>115,750</td>
<td>118,991</td>
<td>114,737</td>
<td>85,338</td>
<td>74%</td>
</tr>
<tr>
<td><strong>U.S. Treasury Credits</strong></td>
<td>77,228</td>
<td>92,386</td>
<td>95,236</td>
<td>63,817</td>
<td>50,596</td>
<td>79%</td>
</tr>
<tr>
<td><strong>Total Operating Revenues</strong></td>
<td><strong>2,600,762</strong></td>
<td><strong>2,798,058</strong></td>
<td><strong>2,741,615</strong></td>
<td><strong>2,732,891</strong></td>
<td><strong>2,086,422</strong></td>
<td><strong>76%</strong></td>
</tr>
</tbody>
</table>

### Operating Expenses

#### Power System Generation Resources

<table>
<thead>
<tr>
<th></th>
<th>Actuals</th>
<th>Rate Case</th>
<th>SOY Budget</th>
<th>Current E0Y Forecast</th>
<th>FY 2017 Actuals</th>
<th>Actuals per Forecast</th>
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</thead>
<tbody>
<tr>
<td><strong>Operating Generation</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>COLUMBIA GENERATING STATION</td>
<td>258,587</td>
<td>322,473</td>
<td>319,053</td>
<td>318,498</td>
<td>257,117</td>
<td>81%</td>
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<tr>
<td>BUREAU OF RECLAMATION</td>
<td>132,756</td>
<td>158,121</td>
<td>157,621</td>
<td>154,621</td>
<td>112,604</td>
<td>73%</td>
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<tr>
<td>CORPS OF ENGINEERS</td>
<td>237,966</td>
<td>250,981</td>
<td>250,981</td>
<td>243,981</td>
<td>173,940</td>
<td>71%</td>
</tr>
<tr>
<td>LONG-TERM CONTRACT GENERATING PROJECTS</td>
<td>20,455</td>
<td>17,034</td>
<td>15,546</td>
<td>11,735</td>
<td>8,096</td>
<td>69%</td>
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<tr>
<td><strong>Sub-Total</strong></td>
<td><strong>649,764</strong></td>
<td><strong>748,609</strong></td>
<td><strong>743,201</strong></td>
<td><strong>728,835</strong></td>
<td><strong>551,758</strong></td>
<td><strong>76%</strong></td>
</tr>
<tr>
<td><strong>Operating Generation Settlements and Other Payments</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>COLVILLE GENERATION SETTLEMENT</td>
<td>17,496</td>
<td>19,651</td>
<td>22,234</td>
<td>16,667</td>
<td>11,754</td>
<td>71%</td>
</tr>
<tr>
<td><strong>Sub-Total</strong></td>
<td><strong>17,496</strong></td>
<td><strong>19,651</strong></td>
<td><strong>22,234</strong></td>
<td><strong>16,667</strong></td>
<td><strong>11,754</strong></td>
<td><strong>71%</strong></td>
</tr>
</tbody>
</table>

#### Non-Operating Generation

<table>
<thead>
<tr>
<th></th>
<th>Actuals</th>
<th>Rate Case</th>
<th>SOY Budget</th>
<th>Current E0Y Forecast</th>
<th>FY 2017 Actuals</th>
<th>Actuals per Forecast</th>
</tr>
</thead>
<tbody>
<tr>
<td>TROJAN DECOMMISSIONING</td>
<td>734</td>
<td>800</td>
<td>1,000</td>
<td>571</td>
<td>112</td>
<td>20%</td>
</tr>
<tr>
<td>WNP-1&amp;3 O&amp;M</td>
<td>506</td>
<td>1,063</td>
<td>482</td>
<td>464</td>
<td>359</td>
<td>77%</td>
</tr>
<tr>
<td><strong>Sub-Total</strong></td>
<td><strong>1,239</strong></td>
<td><strong>1,863</strong></td>
<td><strong>1,462</strong></td>
<td><strong>1,035</strong></td>
<td><strong>471</strong></td>
<td><strong>45%</strong></td>
</tr>
<tr>
<td><strong>Gross Contracted Power Purchases (excluding bookout adjustments)</strong> &lt;Note 2</td>
<td>2,297</td>
<td>3,000</td>
<td>3,100</td>
<td>2,480</td>
<td>1,860</td>
<td>75%</td>
</tr>
<tr>
<td>PURCHASES FOR SERVICE AT TIER 2 RATES</td>
<td>230,075</td>
<td>26,582</td>
<td>24,362</td>
<td>26,562</td>
<td>19,881</td>
<td>75%</td>
</tr>
<tr>
<td>OTHER POWER PURCHASES - (e.g. Short-Term)</td>
<td>199,540</td>
<td>52,261</td>
<td>59,330</td>
<td>90,979</td>
<td>71,970</td>
<td>79%</td>
</tr>
<tr>
<td><strong>Sub-Total</strong></td>
<td><strong>133,893</strong></td>
<td><strong>81,843</strong></td>
<td><strong>86,812</strong></td>
<td><strong>120,041</strong></td>
<td><strong>93,712</strong></td>
<td><strong>78%</strong></td>
</tr>
<tr>
<td><strong>Bookout Adjustments to Contracted Power Purchases</strong></td>
<td>(22,064)</td>
<td>-</td>
<td>-</td>
<td>(13,423)</td>
<td>(13,423)</td>
<td>100%</td>
</tr>
<tr>
<td><strong>Sub-Total</strong></td>
<td><strong>1,239</strong></td>
<td><strong>1,863</strong></td>
<td><strong>1,462</strong></td>
<td><strong>1,035</strong></td>
<td><strong>471</strong></td>
<td><strong>45%</strong></td>
</tr>
</tbody>
</table>

#### Exchanges & Settlements

<table>
<thead>
<tr>
<th></th>
<th>Actuals</th>
<th>Rate Case</th>
<th>SOY Budget</th>
<th>Current E0Y Forecast</th>
<th>FY 2017 Actuals</th>
<th>Actuals per Forecast</th>
</tr>
</thead>
<tbody>
<tr>
<td>RESIDENTIAL EXCHANGE PROGRAM &lt;Note 2</td>
<td>218,717</td>
<td>219,003</td>
<td>219,003</td>
<td>219,003</td>
<td>170,094</td>
<td>78%</td>
</tr>
<tr>
<td><strong>Sub-Total</strong></td>
<td><strong>218,717</strong></td>
<td><strong>219,003</strong></td>
<td><strong>219,003</strong></td>
<td><strong>219,003</strong></td>
<td><strong>170,094</strong></td>
<td><strong>78%</strong></td>
</tr>
</tbody>
</table>

#### Renewable Generation

<table>
<thead>
<tr>
<th></th>
<th>Actuals</th>
<th>Rate Case</th>
<th>SOY Budget</th>
<th>Current E0Y Forecast</th>
<th>FY 2017 Actuals</th>
<th>Actuals per Forecast</th>
</tr>
</thead>
<tbody>
<tr>
<td>RENEWABLES</td>
<td>36,284</td>
<td>41,641</td>
<td>40,623</td>
<td>40,123</td>
<td>24,207</td>
<td>60%</td>
</tr>
<tr>
<td><strong>Sub-Total</strong></td>
<td><strong>36,284</strong></td>
<td><strong>41,641</strong></td>
<td><strong>40,623</strong></td>
<td><strong>40,123</strong></td>
<td><strong>24,207</strong></td>
<td><strong>60%</strong></td>
</tr>
</tbody>
</table>

---

*This BPA-approved financial information was made publicly available on July 28, 2017.*
## Power Services Detailed Statement of Revenues and Expenses

### Through the Month Ended June 30, 2017

<table>
<thead>
<tr>
<th>Report ID: 0060FY17</th>
<th>Power Services Detailed Statement of Revenues and Expenses</th>
<th>Run Date/Time: July 18, 2017 13:13</th>
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<tr>
<td>Requesting BL: POWER BUSINESS UNIT</td>
<td>Data Source: EPM Data Warehouse</td>
<td>Preliminary/ Unaudited</td>
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<tr>
<td>Unit of Measure: $ Thousands</td>
<td>% of Year Elapsed = 75%</td>
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### Generation Conservation

<table>
<thead>
<tr>
<th>FY 2016</th>
<th>FY 2017</th>
<th>Note 1</th>
</tr>
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<tbody>
<tr>
<td>Actuals</td>
<td>Rate Case</td>
<td>SOY Budget</td>
</tr>
<tr>
<td>$</td>
<td>$</td>
<td>$</td>
</tr>
<tr>
<td>28 DSM TECHNOLOGY</td>
<td>76,758</td>
<td>104,702</td>
</tr>
<tr>
<td>29 CONSERVATION PURCHASES</td>
<td>22,826</td>
<td>7,000</td>
</tr>
<tr>
<td>30 CONSERVATION INFRASTRUCTURE</td>
<td>947</td>
<td>2,124</td>
</tr>
<tr>
<td>31 DR &amp; SMART GRID</td>
<td>5,361</td>
<td>5,422</td>
</tr>
<tr>
<td>32 LOW INCOME ENERGY EFFICIENCY</td>
<td>4,812</td>
<td>5,422</td>
</tr>
<tr>
<td>33 REIMBURSABLE ENERGY EFFICIENCY DEVELOPMENT</td>
<td>1,212</td>
<td>2,124</td>
</tr>
<tr>
<td>34 LEGACY</td>
<td>12,213</td>
<td>12,691</td>
</tr>
<tr>
<td>35 MARKET TRANSFORMATION</td>
<td>12,213</td>
<td>12,691</td>
</tr>
<tr>
<td>36 CONSERVATION RATE CREDIT (CRC)</td>
<td>-</td>
<td>-</td>
</tr>
<tr>
<td><strong>Sub-Total</strong></td>
<td>123,484</td>
<td>131,665</td>
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</table>

### Power Non-Generation Operations

#### Power Services System Operations

<table>
<thead>
<tr>
<th>FY 2016</th>
<th>FY 2017</th>
<th>Note 1</th>
</tr>
</thead>
<tbody>
<tr>
<td>Actuals</td>
<td>Rate Case</td>
<td>SOY Budget</td>
</tr>
<tr>
<td>$</td>
<td>$</td>
<td>$</td>
</tr>
<tr>
<td>39 INFORMATION TECHNOLOGY</td>
<td>5,904</td>
<td>5,910</td>
</tr>
<tr>
<td>40 GENERATION PROJECT COORDINATION</td>
<td>810</td>
<td>1,131</td>
</tr>
<tr>
<td><strong>Sub-Total</strong></td>
<td>12,608</td>
<td>14,886</td>
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</table>

#### Power Services Scheduling

<table>
<thead>
<tr>
<th>FY 2016</th>
<th>FY 2017</th>
<th>Note 1</th>
</tr>
</thead>
<tbody>
<tr>
<td>Actuals</td>
<td>Rate Case</td>
<td>SOY Budget</td>
</tr>
<tr>
<td>$</td>
<td>$</td>
<td>$</td>
</tr>
<tr>
<td>43 OPERATIONS SCHEDULING</td>
<td>8,889</td>
<td>10,496</td>
</tr>
<tr>
<td>44 OPERATIONS PLANNING</td>
<td>6,468</td>
<td>7,255</td>
</tr>
<tr>
<td><strong>Sub-Total</strong></td>
<td>15,358</td>
<td>17,751</td>
</tr>
</tbody>
</table>

#### Power Services Marketing and Business Support

<table>
<thead>
<tr>
<th>FY 2016</th>
<th>FY 2017</th>
<th>Note 1</th>
</tr>
</thead>
<tbody>
<tr>
<td>Actuals</td>
<td>Rate Case</td>
<td>SOY Budget</td>
</tr>
<tr>
<td>$</td>
<td>$</td>
<td>$</td>
</tr>
<tr>
<td>46 POWER R&amp;D</td>
<td>6,033</td>
<td>6,046</td>
</tr>
<tr>
<td>47 SALES &amp; SUPPORT</td>
<td>19,886</td>
<td>24,765</td>
</tr>
<tr>
<td>48 STRATEGY, FINANCE &amp; RISK MGMT</td>
<td>12,432</td>
<td>12,074</td>
</tr>
<tr>
<td>49 EXECUTIVE AND ADMINISTRATIVE SERVICES</td>
<td>4,123</td>
<td>4,402</td>
</tr>
<tr>
<td>50 CONSERVATION SUPPORT</td>
<td>8,224</td>
<td>9,731</td>
</tr>
<tr>
<td><strong>Sub-Total</strong></td>
<td>50,698</td>
<td>67,199</td>
</tr>
</tbody>
</table>

### Power Non-Generation Operations Sub-Total

<table>
<thead>
<tr>
<th>FY 2016</th>
<th>FY 2017</th>
<th>Note 1</th>
</tr>
</thead>
<tbody>
<tr>
<td>Actuals</td>
<td>Rate Case</td>
<td>SOY Budget</td>
</tr>
<tr>
<td>$</td>
<td>$</td>
<td>$</td>
</tr>
<tr>
<td>52 Power Non-Generation Operations Sub-Total</td>
<td>78,663</td>
<td>99,836</td>
</tr>
</tbody>
</table>

### Power Services Transmission Acquisition and Ancillary Services

#### PBL Transmission Acquisition and Ancillary Services

<table>
<thead>
<tr>
<th>FY 2016</th>
<th>FY 2017</th>
<th>Note 1</th>
</tr>
</thead>
<tbody>
<tr>
<td>Actuals</td>
<td>Rate Case</td>
<td>SOY Budget</td>
</tr>
<tr>
<td>$</td>
<td>$</td>
<td>$</td>
</tr>
<tr>
<td>53 POWER SERVICES TRANSMISSION &amp; ANCILLARY SERVICES</td>
<td>100,488</td>
<td>104,808</td>
</tr>
<tr>
<td>54 3RD PARTY GTA WHEELEING</td>
<td>58,453</td>
<td>76,521</td>
</tr>
<tr>
<td>56 GENERATION INTEGRATION / WIT-TS</td>
<td>12,952</td>
<td>12,952</td>
</tr>
<tr>
<td><strong>Power Srvcs Trans Acquisition and Ancillary Services Sub-Total</strong></td>
<td>174,913</td>
<td>195,831</td>
</tr>
</tbody>
</table>

### Fish and Wildlife/USF&W/Planning Council/Environmental Req

#### BPA Fish and Wildlife

<table>
<thead>
<tr>
<th>FY 2016</th>
<th>FY 2017</th>
<th>Note 1</th>
</tr>
</thead>
<tbody>
<tr>
<td>Actuals</td>
<td>Rate Case</td>
<td>SOY Budget</td>
</tr>
<tr>
<td>$</td>
<td>$</td>
<td>$</td>
</tr>
<tr>
<td>59 Fish &amp; Wildlife</td>
<td>258,142</td>
<td>274,000</td>
</tr>
<tr>
<td>60 USF&amp;W Lower Snake Hatcheries</td>
<td>28,645</td>
<td>32,949</td>
</tr>
<tr>
<td>61 Planning Council</td>
<td>10,720</td>
<td>11,446</td>
</tr>
<tr>
<td><strong>Fish and Wildlife/USF&amp;W/Planning Council/Environmental Req Sub-Total</strong></td>
<td>$297,508</td>
<td>$318,395</td>
</tr>
</tbody>
</table>
### Power Services Detailed Statement of Revenues and Expenses

**Through the Month Ended June 30, 2017**

<table>
<thead>
<tr>
<th>A</th>
<th>B FY 2016</th>
<th>C FY 2017</th>
<th>D -Note 1</th>
<th>E FY 2017</th>
<th>F FY 2017</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td><strong>BPA Internal Support</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>63</td>
<td>Additional Post-Retirement Contribution</td>
<td>$17,743</td>
<td>$19,478</td>
<td>$18,649</td>
<td>$14,858</td>
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<tr>
<td>64</td>
<td>Agency Services G&amp;A (excludes direct project support)</td>
<td>60,230</td>
<td>55,168</td>
<td>60,109</td>
<td>56,534</td>
</tr>
<tr>
<td>65</td>
<td>BPA Internal Support Sub-Total</td>
<td>77,974</td>
<td>74,646</td>
<td>78,758</td>
<td>71,392</td>
</tr>
<tr>
<td>66</td>
<td>Bad Debt Expense</td>
<td>4</td>
<td>-</td>
<td>-</td>
<td>(3)</td>
</tr>
<tr>
<td>67</td>
<td>Other Income, Expenses, Adjustments</td>
<td>(390)</td>
<td>(129,463)</td>
<td>(26,600)</td>
<td>662</td>
</tr>
<tr>
<td><strong>Non-Federal Debt Service</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>68</td>
<td>COLUMBIA GENERATING STATION DEBT SVC</td>
<td>96,026</td>
<td>127,466</td>
<td>114,934</td>
<td>117,355</td>
</tr>
<tr>
<td>69</td>
<td>WNP-1 DEBT SVC</td>
<td>43,227</td>
<td>201,804</td>
<td>31,590</td>
<td>34,504</td>
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<tr>
<td>70</td>
<td>WNP-3 DEBT SVC</td>
<td>69,102</td>
<td>256,332</td>
<td>57,767</td>
<td>59,102</td>
</tr>
<tr>
<td>71</td>
<td>Sub-Total</td>
<td>208,356</td>
<td>585,602</td>
<td>204,291</td>
<td>210,961</td>
</tr>
<tr>
<td><strong>Non-Energy Northwest Debt Service</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>72</td>
<td>CONSERVATION DEBT SVC</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
</tr>
<tr>
<td>73</td>
<td>COWLITZ FALLS DEBT SVC</td>
<td>7,299</td>
<td>7,303</td>
<td>7,302</td>
<td>7,302</td>
</tr>
<tr>
<td>74</td>
<td>NORTHERN WASCO DEBT SVC</td>
<td>1,931</td>
<td>1,935</td>
<td>1,935</td>
<td>1,935</td>
</tr>
<tr>
<td>75</td>
<td>Sub-Total</td>
<td>9,231</td>
<td>9,237</td>
<td>9,237</td>
<td>9,237</td>
</tr>
<tr>
<td>76</td>
<td>Non-Federal Debt Service Sub-Total</td>
<td>217,587</td>
<td>594,839</td>
<td>204,528</td>
<td>220,198</td>
</tr>
<tr>
<td>77</td>
<td>Depreciation</td>
<td>138,546</td>
<td>143,468</td>
<td>143,468</td>
<td>140,968</td>
</tr>
<tr>
<td>78</td>
<td>Amortization</td>
<td>88,414</td>
<td>85,034</td>
<td>87,534</td>
<td>85,634</td>
</tr>
<tr>
<td>79</td>
<td>Total Operating Expenses</td>
<td>2,232,031</td>
<td>2,647,809</td>
<td>2,354,544</td>
<td>2,350,838</td>
</tr>
<tr>
<td>80</td>
<td>Net Operating Revenues (Expenses)</td>
<td>368,730</td>
<td>150,249</td>
<td>387,071</td>
<td>382,053</td>
</tr>
<tr>
<td>81</td>
<td>Interest Expense and (Income)</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>82</td>
<td>Federal Appropriation</td>
<td>188,926</td>
<td>186,051</td>
<td>115,921</td>
<td>115,921</td>
</tr>
<tr>
<td>83</td>
<td>Capitalization Adjustment</td>
<td>(45,937)</td>
<td>(45,937)</td>
<td>(45,937)</td>
<td>(45,937)</td>
</tr>
<tr>
<td>84</td>
<td>Borrowings from US Treasury</td>
<td>50,330</td>
<td>69,299</td>
<td>53,048</td>
<td>53,048</td>
</tr>
<tr>
<td>85</td>
<td>Customer Prepaid Power Purchases</td>
<td>13,273</td>
<td>12,469</td>
<td>12,469</td>
<td>12,469</td>
</tr>
<tr>
<td>86</td>
<td>AFUDC</td>
<td>(9,262)</td>
<td>(9,262)</td>
<td>(9,262)</td>
<td>(9,262)</td>
</tr>
<tr>
<td>87</td>
<td>Net Interest Expense (Income)</td>
<td>185,925</td>
<td>191,065</td>
<td>118,947</td>
<td>122,950</td>
</tr>
<tr>
<td>88</td>
<td>Total Expenses</td>
<td>2,417,957</td>
<td>2,838,874</td>
<td>2,473,490</td>
<td>2,473,787</td>
</tr>
<tr>
<td>89</td>
<td>Net Revenues (Expenses)</td>
<td>$182,805</td>
<td>$(40,815)</td>
<td>$268,125</td>
<td>$259,104</td>
</tr>
</tbody>
</table>

<1> Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

<2> The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a $76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.


This BPA-approved financial information was made publicly available on July 28, 2017.
## Operating Revenues
### Sales

- **Network Integration**: $129,695
- **Other Network**: $436,310
- **Intertie**: $73,891
- **Other Direct Sales**: $44,033
- **Miscellaneous Revenues**: $114,459

### Inter-Business Unit Revenues

<table>
<thead>
<tr>
<th></th>
<th>FY 2016</th>
<th>FY 2017</th>
<th>Rate Case</th>
<th>SOY Budget</th>
<th>Current EOY Forecast</th>
<th>FY 2017</th>
<th>FY 2017</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Operating Revenues</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td><strong>Operating Expenses</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td><strong>System Operations</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td><strong>Information Technology</strong></td>
<td>9,436</td>
<td>10,558</td>
<td>7,298</td>
<td>10,701</td>
<td>7,170</td>
<td>67%</td>
<td>67%</td>
</tr>
<tr>
<td><strong>Power System Dispatching</strong></td>
<td>13,913</td>
<td>13,671</td>
<td>12,895</td>
<td>13,945</td>
<td>10,039</td>
<td>74%</td>
<td>74%</td>
</tr>
<tr>
<td><strong>Control Center Support</strong></td>
<td>23,066</td>
<td>18,757</td>
<td>25,178</td>
<td>25,009</td>
<td>17,915</td>
<td>72%</td>
<td>72%</td>
</tr>
<tr>
<td><strong>Technical Operations - Note 2</strong></td>
<td>7,750</td>
<td>6,983</td>
<td>14,168</td>
<td>9,979</td>
<td>5,716</td>
<td>74%</td>
<td>74%</td>
</tr>
<tr>
<td><strong>Strategic Integration</strong></td>
<td>2,414</td>
<td>7,555</td>
<td>1,607</td>
<td>2,118</td>
<td>1,652</td>
<td>78%</td>
<td>78%</td>
</tr>
<tr>
<td><strong>Substation Operations</strong></td>
<td>23,572</td>
<td>21,817</td>
<td>24,507</td>
<td>24,081</td>
<td>17,730</td>
<td>74%</td>
<td>74%</td>
</tr>
<tr>
<td><strong>Sub-Total</strong></td>
<td>80,151</td>
<td>79,341</td>
<td>85,653</td>
<td>85,833</td>
<td>60,523</td>
<td>71%</td>
<td>71%</td>
</tr>
<tr>
<td><strong>Marketing and Business Support</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td><strong>Transmission Sales</strong></td>
<td>2,299</td>
<td>2,775</td>
<td>2,834</td>
<td>2,621</td>
<td>1,895</td>
<td>72%</td>
<td>72%</td>
</tr>
<tr>
<td><strong>Mktg Transmission Finance - Note 4</strong></td>
<td>4,453</td>
<td>4,984</td>
<td>4,946</td>
<td>4,660</td>
<td>3,437</td>
<td>74%</td>
<td>74%</td>
</tr>
<tr>
<td><strong>Mktg Contract Management</strong></td>
<td>2,318</td>
<td>3,377</td>
<td>2,433</td>
<td>2,116</td>
<td>1,604</td>
<td>76%</td>
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<tr>
<td><strong>Mktg Transmission Billing - Note 3</strong></td>
<td>6,836</td>
<td>7,291</td>
<td>6,877</td>
<td>6,651</td>
<td>5,767</td>
<td>87%</td>
<td>87%</td>
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<tr>
<td><strong>Mktg Business Strat &amp; Assess - Note 3</strong></td>
<td>6,877</td>
<td>7,291</td>
<td>6,877</td>
<td>6,651</td>
<td>5,767</td>
<td>87%</td>
<td>87%</td>
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<tr>
<td><strong>Marketing Sub-Total</strong></td>
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<td><strong>Transmission Operations Sub-Total</strong></td>
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Transmission Services Detailed Statement of Revenues and Expenses

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<tr>
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<td><strong>FY 2016</strong></td>
<td><strong>FY 2017</strong></td>
<td><strong>SOY Budget</strong></td>
<td><strong>Current EOY Forecast</strong></td>
<td><strong>FY 2017</strong></td>
<td><strong>Actuals per Forecast</strong></td>
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<td><strong>System Maintenance</strong></td>
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<td><strong>Sub-Total</strong></td>
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*Transmission Engineering*

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<td><strong>Sub-Total</strong></td>
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*Trans. Srvcs Transmission Acquisition and Ancillary Services*

<table>
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<td><strong>Water</strong></td>
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*Transmission Reimbursables*

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<th>D</th>
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This BPA-approved financial information was made publicly available on July 28, 2017.