September 2017

Monthly Financial Results

This BPA-approved financial information was made publicly available on October 27, 2017.

B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0020FY17
Requesting BL: CORPORATE BUSINESS UNIT
Unit of measure: $ Thousands

FCRPS Summary Statement of Revenues and Expenses

Through the Month Ended September 30, 2017
Preliminary/ Unaudited

Run Date/Run Time: October 26,2017/ 06:11
Data Source: EPM Data Warehouse
% of Year Elapsed = 100%

		B	C	D <Note 1	E
		FY 2016	FY 2017		FY 2017
		Actuals	SOY Budget	Current EOY Forecast	Actuals: FYTD
	Operating Revenues				
1	Gross Sales (excluding bookout adjustment) <Note 3	$ 3,305,572	$ 3,420,217	$ 3,452,145	$ 3,461,945
2	Bookout adjustment to Sales	(22,064)	-	(13,423)	(21,453)
3	Miscellaneous Revenues	71,913	72,355	74,001	70,957
4	U.S. Treasury Credits	77,228	95,236	63,817	58,328
5	**Total Operating Revenues**	**3,432,649**	**3,587,808**	**3,576,540**	**3,569,777**
	Operating Expenses				
	Power System Generation Resources				
	Operating Generation Resources				
6	Columbia Generating Station	258,587	319,053	318,498	317,646
7	Bureau of Reclamation	132,756	157,621	154,621	148,390
8	Corps of Engineers	237,966	250,981	243,981	247,048
9	Long-term Contract Generating Projects	20,455	15,546	11,735	11,225
10	Operating Generation Settlement Payment	17,496	22,234	16,667	16,667
11	Non-Operating Generation	1,239	1,482	1,035	743
12	Gross Contracted Power Purchases and Augmentation Power Purch	133,893	86,812	120,041	169,045
13	Bookout Adjustment to Power Purchases	(22,064)	-	(13,423)	(21,453)
14	Exchanges & Settlements <Note 3	218,717	219,003	219,003	219,265
15	Renewables	36,244	40,531	40,123	32,234
16	Generation Conservation	123,484	131,614	122,861	117,407
17	**Subtotal Power System Generation Resources**	**1,158,774**	**1,244,877**	**1,235,141**	**1,258,217**
18	Power Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 2	61,473	91,845	96,735	83,801
19	Power Services Non-Generation Operations	78,653	91,053	77,676	77,169
20	Transmission Operations	145,216	167,501	153,386	144,518
21	Transmission Maintenance	157,455	169,824	164,891	166,929
22	Transmission Engineering	51,168	57,929	52,054	53,240
23	Trans Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 2	13,856	30,873	26,247	25,921
24	Transmission Reimbursables	15,376	9,922	9,923	10,704
25	Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	296,587	317,940	300,838	290,612
	BPA Internal Support				
26	Additional Post-Retirement Contribution	34,183	35,671	29,530	27,026
27	Agency Services G&A	131,375	133,756	123,360	121,727
28	Other Income, Expenses & Adjustments	(7,161)	(38,288)	914	(1,721)
29	Non-Federal Debt Service	249,246	245,187	242,413	241,255
30	Depreciation & Amortization	471,118	490,550	486,620	484,974
31	**Total Operating Expenses**	**2,857,318**	**3,048,640**	**2,999,728**	**2,984,373**
32	**Net Operating Revenues (Expenses)**	**575,331**	**539,168**	**576,812**	**585,405**
	Interest Expense and (Income)				
33	Interest Expense	353,834	293,757	285,902	285,988
34	AFUDC	(40,304)	(35,702)	(30,890)	(33,042)
35	Interest Income	(15,362)	(9,070)	(5,803)	(6,109)
36	**Net Interest Expense (Income)**	**298,169**	**248,985**	**249,210**	**246,836**
37	**Net Revenues (Expenses)**	**$ 277,161**	**$ 290,183**	**$ 327,602**	**$ 338,569**
38	Transmission Net Revenues (Expenses)	101,902	41,619	76,700	90,453
39	Power Net Revenues (Expenses)	182,805	268,125	259,104	255,990
40	Net Revenue Modifications <Note 4	(315,646)	(343,042)	(343,042)	(341,027)
41	**Adjusted Net Revenues**	**$ (30,939)**	**$ (33,297)**	**$ (7,237)**	**$ 5,417**

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

<2 The consolidated FCRPS Statement reduces reported Revenues and Expenses where between business line transactions occur, the most significant of which are for Transmission Acquisition and Ancillary Services.

<3 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a $76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.

<4 Adjusted Net Revenues is a non-GAAP metric designed to report net revenues after removing the effect of certain debt management actions not considered to be related to ongoing FCRPS operations.

This BPA-approved financial information was made publicly available on October 27, 2017.

B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0021FY17
Requesting BL: POWER BUSINESS UNIT
Unit of measure: $ Thousands

Power Services Summary Statement of Revenues and Expenses

Through the Month Ended September 30, 2017
Preliminary/ Unaudited

Run Date/Time: October 26, 2017 06:12
Data Source: EPM Data Warehouse
% of Year Elapsed = 100%

		A	B	C	D	E
		FY 2016	FY 2017			FY 2017
		Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals: FYTD
	Operating Revenues					
1	Gross Sales (excluding bookout adjustment) <Note 2	$ 2,402,364	$ 2,560,343	$ 2,497,464	$ 2,537,022	$ 2,539,837
2	Bookout Adjustment to Sales	(22,064)	-	-	(13,423)	(21,453)
3	Miscellaneous Revenues	27,880	29,580	29,924	30,739	29,466
4	Inter-Business Unit	115,354	115,750	118,991	114,737	114,993
5	U.S. Treasury Credits	77,228	92,386	95,236	63,817	58,328
6	**Total Operating Revenues**	**2,600,762**	**2,798,058**	**2,741,615**	**2,732,891**	**2,721,171**
	Operating Expenses					
	Power System Generation Resources					
	Operating Generation Resources					
7	Columbia Generating Station	258,587	322,473	319,053	318,498	317,646
8	Bureau of Reclamation	132,756	158,121	157,621	154,621	148,390
9	Corps of Engineers	237,966	250,981	250,981	243,981	247,048
10	Long-term Contract Generating Projects	20,455	17,034	15,546	11,735	11,225
11	Operating Generation Settlement Payment	17,496	19,651	22,234	16,667	16,667
12	Non-Operating Generation	1,239	1,863	1,482	1,035	743
13	Gross Contracted Power Purchases and Aug Power Purchases	133,893	102,790	86,812	120,041	169,045
14	Bookout Adjustment to Power Purchases	(22,064)	-	-	(13,423)	(21,453)
15	Residential Exchange/IOU Settlement Benefits <Note 2	218,717	219,003	219,003	219,003	219,265
16	Renewables	36,284	41,641	40,623	40,123	32,280
17	Generation Conservation	123,484	131,665	131,614	122,861	117,413
18	**Subtotal Power System Generation Resources**	**1,158,813**	**1,265,221**	**1,244,969**	**1,235,141**	**1,258,268**
19	Power Services Transmission Acquisition and Ancillary Services	174,913	195,831	203,295	217,759	206,164
20	Power Non-Generation Operations	78,663	99,836	91,053	77,676	77,176
21	Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	297,508	318,395	318,539	301,410	291,361
	BPA Internal Support					
22	Additional Post-Retirement Contribution	17,743	19,478	18,649	14,858	13,106
23	Agency Services G&A	60,230	55,168	60,109	56,534	55,003
24	Other Income, Expenses & Adjustments	(386)	(129,463)	(26,600)	659	(661)
25	Non-Federal Debt Service	217,587	594,839	213,528	220,198	219,040
26	Depreciation & Amortization	226,960	228,502	231,002	226,602	224,047
27	**Total Operating Expenses**	**2,232,031**	**2,647,809**	**2,354,544**	**2,350,838**	**2,343,503**
28	**Net Operating Revenues (Expenses)**	**368,730**	**150,249**	**387,071**	**382,053**	**377,668**
	Interest Expense and (Income)					
29	Interest Expense	206,592	221,881	135,501	135,549	136,208
30	AFUDC	(9,262)	(11,360)	(11,360)	(9,890)	(11,465)
31	Interest Income	(11,405)	(19,456)	(5,195)	(2,709)	(3,065)
32	**Net Interest Expense (Income)**	**185,925**	**191,065**	**118,947**	**122,950**	**121,678**
33	**Net Revenues (Expenses)**	**$ 182,805**	**$ (40,815)**	**$ 268,125**	**$ 259,104**	**$ 255,990**
34	**Net Revenue Modifications** <Note 3	**(315,646)**	-	**(343,042)**	**(343,042)**	**(341,027)**
35	**Power Modified Net Revenue**	**$ (132,841)**	**$ (40,815)**	**$ (74,917)**	**$ (83,938)**	**$ (85,036)**

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

<2 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a $76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a

<3 In 2016, the scope of PMNR is broadened to include a revenue requirement adjustment that enables the use of cash to assist with the transition of the Energy Efficiency program costs from capital to expense. PNMR is a non-GAAP metric.

This BPA-approved financial information was made publicly available on October 27, 2017.

B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0023FY17
Requesting BL: TRANSMISSION BUSINESS UNIT
Unit of Measure: $ Thousands

Transmission Services Summary Statement of Revenues and Expenses

Through the Month Ended September 30, 2017
Preliminary/ Unaudited

Run Date/Time: October 26, 2017/ 06:12
Data Source: EPM Data Warehouse
% of Year Elapsed = 100%

		A	B	C	D	E
		FY 2016	FY 2017			FY 2017
		Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals: FYTD
	Operating Revenues					
1	Sales	$ 903,208	$ 943,997	$ 922,753	$ 915,124	$ 922,108
2	Miscellaneous Revenues	44,033	39,154	42,431	43,262	41,491
3	Inter-Business Unit Revenues	114,459	117,591	112,403	121,945	128,126
4	**Total Operating Revenues**	**1,061,700**	**1,100,742**	**1,077,587**	**1,080,330**	**1,091,725**
	Operating Expenses					
5	Transmission Operations	145,216	160,800	167,501	153,386	144,518
6	Transmission Maintenance	157,455	164,272	169,824	164,891	166,929
7	Transmission Engineering	51,168	54,915	57,929	52,054	53,240
8	Trans Services Transmission Acquisition and Ancillary Services	129,210	140,782	146,623	141,005	140,914
9	Transmission Reimbursables	15,376	9,735	9,922	9,923	15,646
	BPA Internal Support					
10	Additional Post-Retirement Contribution	16,440	19,748	17,023	14,672	13,920
11	Agency Services G&A	71,144	64,775	73,647	66,825	66,724
12	Other Income, Expenses & Adjustments	(6,727)	(2,100)	(11,688)	255	(1,045)
13	Depreciation & Amortization	244,158	259,548	259,548	260,018	260,927
14	**Total Operating Expenses**	**823,440**	**872,475**	**890,328**	**863,029**	**861,773**
15	**Net Operating Revenues (Expenses)**	**238,260**	**228,267**	**187,259**	**217,302**	**229,952**
	Interest Expense and (Income)					
16	Interest Expense	171,356	205,969	173,857	164,695	164,121
17	AFUDC	(31,042)	(41,346)	(24,342)	(21,000)	(21,577)
18	Interest Income	(3,957)	(16,310)	(3,875)	(3,093)	(3,045)
19	**Net Interest Expense (Income)**	**136,358**	**148,313**	**145,640**	**140,601**	**139,499**
20	**Net Revenues (Expenses)**	**$ 101,902**	**$ 79,954**	**$ 41,619**	**$ 76,700**	**$ 90,453**

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

This BPA-approved financial information was made publicly available on October 27, 2017.

BONNEVILLE POWER ADMINISTRATION

Report ID: 0027FY17
Requesting BL: CORPORATE BUSINESS UNIT
Unit of Measure: $Thousands

BPA Statement of Capital Expenditures

FYTD Through the Month Ended September 30, 2017
Preliminary Unaudited

Run Date/Run Time:October 26, 2017/ 06:22
Data Source: EPM Data Warehouse
% of Year Elapsed = 100%

		A	B	C	D	E	F
		FY 2017			FY 2017	FY 2017	
		Rate Case	SOY Budget	Current EOY Forecast	Actuals: FYTD	Actuals / SOY Budget	Actuals / Forecast
	Transmission Business Unit						
1	MAIN GRID	$ 172,624	$ 41,850	$ 15,551	$ 17,118	41%	110%
2	AREA & CUSTOMER SERVICE	13,458	68,086	55,194	47,430	70%	86%
3	SYSTEM REPLACEMENTS	275,051	309,943	322,708	292,162	94%	91%
4	UPGRADES & ADDITIONS	62,105	78,677	74,662	66,913	85%	90%
5	ENVIRONMENT CAPITAL	6,710	7,779	7,041	9,000	116%	128%
	PFIA						
6	MISC. PFIA PROJECTS	6,452	18,385	6,559	6,640	36%	101%
7	GENERATOR INTERCONNECTION	12,904	9,679	136	307	3%	225%
8	SPECTRUM RELOCATION	-	1,983	465	546	28%	118%
9	CAPITAL INDIRECT, undistributed	-		-	(26)	0%	0%
10	**TOTAL Transmission Business Unit**	549,305	536,381	482,316	440,089	82%	91%
	Power Business Unit						
11	BUREAU OF RECLAMATION *<Note 1*	92,222	49,642	39,545	39,041	79%	99%
12	CORPS OF ENGINEERS *<Note 1*	149,686	167,631	158,525	167,830	100%	106%
13	POWER INFORMATION TECHNOLOGY	4,547	5,000	5,969	4,336	87%	73%
14	FISH & WILDLIFE *<Note 2*	30,795	44,602	21,000	5,402	12%	26%
15	**TOTAL Power Business Unit**	277,250	266,875	225,039	216,608	81%	96%
	Corporate Business Unit						
16	CORPORATE BUSINESS UNIT	21,421	15,460	8,020	5,391	35%	67%
17	UNALLOCATED HEADROOM *<Note 3*	56,000	-	-	-	0%	0%
18	**TOTAL Corporate Business Unit**	77,421	15,460	8,020	5,391	35%	67%
19	**TOTAL BPA Capital Expenditures**	$ 903,976	$ 818,716	$ 715,375	$ 662,089	81%	93%

< 1 Excludes projects funded by federal appropriations.
< 2 Amounts are reported as regulatory assets and not utility plant
< 3 Current rates assume that BPA's capital investment program contains $56 million in unallocated funding known as headroom.

This BPA-approved financial information was made publicly available on October 27, 2017.

B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0060FY17
Requesting BL: POWER BUSINESS UNIT
Unit of Measure: $ Thousands

Power Services Detailed Statement of Revenues and Expenses

Through the Month Ended September 30, 2017
Preliminary/ Unaudited

Run Date\Time: October 26, 2017 06:12
Data Source: EPM Data Warehouse
% of Year Elapsed = 100%

		A	B	C	D <Note 1	E	F
		FY 2016	FY 2017			FY 2017	FY 2017
		Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
	Operating Revenues						
1	**Gross Sales (excluding bookout adjustment)** <Note 2	$ 2,402,364	$ 2,560,343	$ 2,497,464	$ 2,537,022	$ 2,539,837	100%
2	**Bookout Adjustment to Sales**	(22,064)	-	-	(13,423)	(21,453)	160%
3	**Miscellaneous Revenues**	27,880	29,580	29,924	30,739	29,466	96%
4	**Inter-Business Unit**	115,354	115,750	118,991	114,737	114,993	100%
5	**U.S. Treasury Credits**	77,228	92,386	95,236	63,817	58,328	91%
6	**Total Operating Revenues**	**2,600,762**	**2,798,058**	**2,741,615**	**2,732,891**	**2,721,171**	**100%**
	Operating Expenses						
	Power System Generation Resources						
	Operating Generation						
7	COLUMBIA GENERATING STATION	258,587	322,473	319,053	318,498	317,646	100%
8	BUREAU OF RECLAMATION	132,756	158,121	157,621	154,621	148,390	96%
9	CORPS OF ENGINEERS	237,966	250,981	250,981	243,981	247,048	101%
10	LONG-TERM CONTRACT GENERATING PROJECTS	20,455	17,034	15,546	11,735	11,225	96%
11	**Sub-Total**	649,764	748,609	743,201	728,835	724,309	99%
	Operating Generation Settlements and Other Payments						
12	COLVILLE GENERATION SETTLEMENT	17,496	19,651	22,234	16,667	16,667	100%
13	**Sub-Total**	17,496	19,651	22,234	16,667	16,667	100%
	Non-Operating Generation						
14	TROJAN DECOMMISSIONING	734	800	1,000	571	280	49%
15	WNP-1&3 O&M	506	1,063	482	464	464	100%
16	**Sub-Total**	1,239	1,863	1,482	1,035	743	72%
	Gross Contracted Power Purchases (excluding bookout adjustments)						
17	PNCA HEADWATER BENEFITS	2,297	3,000	3,100	2,480	3,427	138%
18	PURCHASES FOR SERVICE AT TIER 2 RATES	22,057	26,582	24,382	26,582	26,580	100%
19	OTHER POWER PURCHASES - (e.g. Short-Term)	109,540	52,261	59,330	90,979	139,037	153%
20	**Sub-Total**	133,893	81,843	86,812	120,041	169,045	141%
21	**Bookout Adjustments to Contracted Power Purchases**	(22,064)	-	-	(13,423)	(21,453)	160%
	Augmentation Power Purchases						
22	AUGMENTATION POWER PURCHASES	-	20,947	-	-	-	0%
23	**Sub-Total**	-	20,947	-	-	-	0%
	Exchanges & Settlements						
24	RESIDENTIAL EXCHANGE PROGRAM <Note 2	218,717	219,003	219,003	219,003	219,265	100%
25	**Sub-Total**	218,717	219,003	219,003	219,003	219,265	100%
	Renewable Generation						
26	RENEWABLES	36,284	41,641	40,623	40,123	32,280	80%
27	**Sub-Total**	$ 36,284	$ 41,641	$ 40,623	$ 40,123	$ 32,280	80%

This BPA-approved financial information was made publicly available on October 27, 2017.

B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0060FY17
Requesting BL: POWER BUSINESS UNIT
Unit of Measure: $ Thousands

Power Services Detailed Statement of Revenues and Expenses

Through the Month Ended September 30, 2017
Preliminary/ Unaudited

Run Date\Time: October 26, 2017 06:12
Data Source: EPM Data Warehouse
% of Year Elapsed = 100%

		A	B	C	D <Note 1	E	F
		FY 2016	FY 2017			FY 2017	FY 2017
		Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
	Generation Conservation						
28	DSM TECHNOLOGY	$ -	$ -	$ -	$ -	$ -	0%
29	CONSERVATION PURCHASES	76,758	-	76,323	74,323	72,548	98%
30	CONSERVATION INFRASTRUCTURE	22,826	104,702	26,925	22,351	20,437	91%
31	DR & SMART GRID	947	1,245	1,550	931	729	78%
32	LOW INCOME ENERGY EFFICIENCY	5,361	5,422	5,422	5,422	5,415	100%
33	REIMBURSABLE ENERGY EFFICIENCY DEVELOPMENT	4,812	7,000	8,000	6,824	5,586	82%
34	LEGACY	566	605	590	590	581	98%
35	MARKET TRANSFORMATION	12,213	12,691	12,803	12,419	12,117	98%
36	CONSERVATION RATE CREDIT (CRC)	-	-	-	-	-	0%
37	Sub-Total	123,484	131,665	131,614	122,861	117,413	96%
38	**Power System Generation Sub-Total**	**1,158,813**	**1,265,221**	**1,244,969**	**1,235,141**	**1,258,268**	**102%**
	Power Non-Generation Operations						
	Power Services System Operations						
39	INFORMATION TECHNOLOGY	5,904	5,910	7,198	5,716	5,822	102%
40	GENERATION PROJECT COORDINATION	5,894	7,845	6,296	5,765	6,082	105%
41	SLICE IMPLEMENTATION	810	1,131	953	499	502	101%
42	Sub-Total	12,608	14,886	14,447	11,981	12,407	104%
	Power Services Scheduling						
43	OPERATIONS SCHEDULING	8,889	10,496	9,459	8,837	8,718	99%
44	OPERATIONS PLANNING	6,468	7,255	8,236	6,885	6,274	91%
45	Sub-Total	15,358	17,751	17,694	15,722	14,992	95%
	Power Services Marketing and Business Support						
46	POWER R&D	6,033	6,046	4,791	4,016	5,116	127%
47	SALES & SUPPORT	19,886	24,765	22,265	20,181	20,378	101%
48	STRATEGY, FINANCE & RISK MGMT <Note 3	12,432	22,256	17,952	13,978	12,707	91%
49	EXECUTIVE AND ADMINISTRATIVE SERVICES	4,123	4,402	4,491	3,480	3,501	101%
50	CONSERVATION SUPPORT	8,224	9,731	9,412	8,318	8,075	97%
51	Sub-Total	50,698	67,199	58,911	49,973	49,777	100%
52	**Power Non-Generation Operations Sub-Total**	**78,663**	**99,836**	**91,053**	**77,676**	**77,176**	**99%**
	Power Services Transmission Acquisition and Ancillary Services						
	PBL Transmission Acquisition and Ancillary Services						
53	POWER SERVICES TRANSMISSION & ANCILLARY SERVICES	100,488	104,808	99,376	108,950	110,288	101%
54	3RD PARTY GTA WHEELING	58,453	76,521	89,594	92,844	82,405	89%
55	POWER SERVICES - 3RD PARTY TRANS & ANCILLARY SVCS	3,020	2,428	2,251	3,891	1,396	36%
56	GENERATION INTEGRATION / WIT-TS	12,952	12,074	12,074	12,074	12,074	100%
57	TELEMETERING/EQUIP REPLACEMT		-	-	-	-	0%
58	**Power Srvcs Trans Acquisition and Ancillary Services Sub-Total**	**174,913**	**195,831**	**203,295**	**217,759**	**206,164**	**95%**
	Fish and Wildlife/USF&W/Planning Council/Environmental Req						
	BPA Fish and Wildlife						
59	Fish & Wildlife	258,142	274,000	274,000	258,021	254,556	99%
60	USF&W Lower Snake Hatcheries	28,645	32,949	32,949	31,949	26,040	82%
61	Planning Council	10,720	11,446	11,590	11,440	10,766	94%
62	**Fish and Wildlife/USF&W/Planning Council Sub-Total**	**$ 297,508**	**$ 318,395**	**$ 318,539**	**$ 301,410**	**$ 291,361**	**97%**

This BPA-approved financial information was made publicly available on October 27, 2017.

B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0060FY17
Requesting BL: POWER BUSINESS UNIT
Unit of Measure: $ Thousands

Power Services Detailed Statement of Revenues and Expenses

Through the Month Ended September 30, 2017
Preliminary/ Unaudited

Run Date\Time: October 26, 2017 06:12
Data Source: EPM Data Warehouse
% of Year Elapsed = 100%

		A	B	C	D <Note 1	E	F
		FY 2016	FY 2017			FY 2017	FY 2017
		Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
	BPA Internal Support						
63	Additional Post-Retirement Contribution	$ 17,743	$ 19,478	$ 18,649	$ 14,858	$ 13,106	88%
64	Agency Services G&A (excludes direct project support)	60,230	55,168	60,109	56,534	55,003	97%
65	**BPA Internal Support Sub-Total**	77,974	74,646	78,758	71,392	68,109	95%
66	**Bad Debt Expense**	4	-	-	(3)	2	-154%
67	**Other Income, Expenses, Adjustments**	(390)	(129,463)	(26,600)	662	(663)	-200%
	Non-Federal Debt Service						
	Energy Northwest Debt Service						
68	COLUMBIA GENERATING STATION DEBT SVC	96,026	127,466	114,934	117,355	116,938	100%
69	WNP-1 DEBT SVC	43,227	201,804	31,590	34,504	34,033	99%
70	WNP-3 DEBT SVC	69,102	256,332	57,767	59,102	58,832	100%
71	Sub-Total	208,356	585,602	204,291	210,961	209,803	99%
	Non-Energy Northwest Debt Service						
72	CONSERVATION DEBT SVC	-	-	-	-	-	0%
73	COWLITZ FALLS DEBT SVC	7,299	7,303	7,302	7,302	7,302	100%
74	NORTHERN WASCO DEBT SVC	1,931	1,935	1,935	1,935	1,935	100%
75	Sub-Total	9,231	9,237	9,237	9,237	9,237	100%
76	**Non-Federal Debt Service Sub-Total**	217,587	594,839	213,528	220,198	219,040	99%
77	**Depreciation**	138,546	143,468	143,468	140,968	139,289	99%
78	**Amortization**	88,414	85,034	87,534	85,634	84,758	99%
79	**Total Operating Expenses**	2,232,031	2,647,809	2,354,544	2,350,838	2,343,503	100%
80	**Net Operating Revenues (Expenses)**	368,730	150,249	387,071	382,053	377,668	99%
	Interest Expense and (Income)						
81	Federal Appropriation	188,926	186,051	115,921	115,582	116,233	101%
82	Capitalization Adjustment	(45,937)	(45,937)	(45,937)	(45,937)	(45,937)	100%
83	Borrowings from US Treasury	50,330	69,299	53,048	53,434	53,443	100%
84	Customer Prepaid Power Purchases	13,273	12,469	12,469	12,469	12,469	100%
85	AFUDC	(9,262)	(11,360)	(11,360)	(9,890)	(11,465)	116%
86	Interest Income	(11,405)	(19,456)	(5,195)	(2,709)	(3,065)	113%
87	**Net Interest Expense (Income)**	185,925	191,065	118,947	122,950	121,678	99%
88	**Total Expenses**	2,417,957	2,838,874	2,473,490	2,473,787	2,465,181	100%
89	**Net Revenues (Expenses)**	$ 182,805	$ (40,815)	$ 268,125	$ 259,104	$ 255,990	99%

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

<2 The Residential Exchange Program expenses reflect the Scheduled Amount of REP benefits payments established in the 2012 REP Settlement Agreement. The Scheduled Amount of REP benefit payments incorporates a $76,537,617 reduction in REP benefits to provide Refund Amount payments to COUs. The Refund Amount returned to the COUs is reflected through a reduction in the Gross Sales amount.

<3 Strategy, Finance and Risk Management project reporting includes the four 2017 KSI projects Commercial Operations, Long-term Finance and Rates, Asset Management and Business Information Systems.

This BPA-approved financial information was made publicly available on October 27, 2017.

B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0061FY17
Requesting BL: TRANSMISSION BUSINESS UNIT
Unit of Measure: $ Thousands

Transmission Services Detailed Statement of Revenues and Expenses

Through the Month Ended September 30, 2017
Preliminary/ Unaudited

Run Date/Time: October 26, 2017 06:15
Data Source: EPM Data Warehouse
% of Year Elapsed = 100%

		A	B	C	D <Note 1	E	F
		FY 2016	FY 2017			FY 2017	FY 2017
		Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
	Operating Revenues						
	Sales		$ 943,997	$ 922,753	$ 915,124		
	Network						
1	Network Integration	$ 129,695	$ 133,090	$ 131,143	$ 130,617	$ 133,535	102%
2	Other Network	436,310	461,684	451,685	442,038	446,492	101%
3	Intertie	73,891	78,630	76,368	76,949	76,257	99%
4	Other Direct Sales	263,312	270,592	263,557	265,520	265,824	100%
5	**Miscellaneous Revenues**	44,033	39,154	42,431	43,262	41,491	96%
6	**Inter-Business Unit Revenues**	114,459	117,591	112,403	121,945	128,126	105%
7	**Total Operating Revenues**	**1,061,700**	**1,100,742**	**1,077,587**	**1,080,330**	**1,091,725**	**101%**
	Operating Expenses						
	Transmission Operations						
	System Operations						
8	INFORMATION TECHNOLOGY	9,436	10,558	7,298	10,701	9,903	93%
9	POWER SYSTEM DISPATCHING	13,913	13,671	12,895	13,945	13,722	98%
10	CONTROL CENTER SUPPORT	23,066	18,757	25,178	25,009	23,567	94%
11	TECHNICAL OPERATIONS *<Note 2*	7,750	6,983	14,168	9,979	8,029	80%
12	STRATEGIC INTEGRATION	2,414	7,555	1,607	2,118	2,028	96%
13	SUBSTATION OPERATIONS	23,572	21,817	24,507	24,081	23,444	97%
14	Sub-Total	80,151	79,341	85,653	85,833	80,693	94%
	Scheduling						
15	RESERVATIONS	1,167	1,383	1,227	1,044	1,211	116%
16	PRE-SCHEDULING	382	276	284	284	211	74%
17	REAL-TIME SCHEDULING	4,739	5,169	5,789	4,929	5,062	103%
18	SCHEDULING TECHNICAL SUPPORT	3,641	4,259	4,751	4,182	3,656	87%
19	SCHEDULING AFTER-THE-FACT	273	289	277	277	305	110%
20	Sub-Total	10,202	11,376	12,328	10,716	10,445	97%
	Marketing and Business Support						
21	TRANSMISSION SALES	2,299	2,775	2,834	2,621	2,524	96%
22	MKTG TRANSMISSION FINANCE	-	-	-	-	-	0%
23	MKTG CONTRACT MANAGEMENT	4,453	4,984	4,946	4,660	4,465	96%
24	MKTG TRANSMISSION BILLING	2,318	3,377	2,433	2,116	2,093	99%
25	MKTG BUSINESS STRAT & ASSESS *<Note 3*	6,836	7,291	6,877	6,651	7,948	119%
26	Marketing Sub-Total	15,906	18,426	17,089	16,048	17,030	106%
27	EXECUTIVE AND ADMIN SERVICES	16,630	27,540	28,608	17,753	16,908	95%
28	LEGAL SUPPORT	2,611	3,548	1,641	1,962	2,304	117%
29	TRANS SERVICES INTERNAL GENERAL & ADMINISTRATIVE *<Note 4*	11,047	13,135	14,777	13,522	9,847	73%
30	AIRCRAFT SERVICES	1,094	2,230	2,489	1,839	882	48%
31	LOGISTICS SERVICES	6,685	4,488	4,354	5,151	5,861	114%
32	SECURITY ENHANCEMENTS	889	716	561	561	547	98%
33	Business Support Sub-Total	38,957	51,657	52,432	40,789	36,350	89%
34	**Transmission Operations Sub-Total**	**$ 145,216**	**$ 160,800**	**$ 167,501**	**$ 153,386**	**$ 144,518**	**94%**

This BPA-approved financial information was made publicly available on October 27, 2017.

B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0061FY17
Requesting BL: TRANSMISSION BUSINESS UNIT
Unit of Measure: $ Thousands

Transmission Services Detailed Statement of Revenues and Expenses

Through the Month Ended September 30, 2017
Preliminary/ Unaudited

Run Date/Time: October 26, 2017 06:15
Data Source: EPM Data Warehouse
% of Year Elapsed = 100%

		A	B	C	D <Note 1	E	F
		FY 2016	FY 2017			FY 2017	FY 2017
		Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
	Transmission Maintenance						
	System Maintenance						
35	NON-ELECTRIC MAINTENANCE	$ 27,546	$ 31,424	$ 28,233	$ 25,556	$ 28,872	113%
36	SUBSTATION MAINTENANCE	31,125	29,043	32,267	31,353	30,860	98%
37	TRANSMISSION LINE MAINTENANCE	25,564	27,482	31,119	29,851	27,574	92%
38	SYSTEM PROTECTION CONTROL MAINTENANCE	13,222	13,741	14,198	13,837	14,921	108%
39	POWER SYSTEM CONTROL MAINTENANCE	19,095	18,507	19,706	20,706	21,589	104%
40	JOINT COST MAINTENANCE	230	113	8	8	190	2242%
41	SYSTEM MAINTENANCE MANAGEMENT	8,555	9,556	9,495	9,403	8,348	89%
42	ROW MAINTENANCE	7,785	10,162	8,858	8,842	10,401	118%
43	HEAVY MOBILE EQUIP MAINT	312	()	()	-	427	0%
44	TECHNICAL TRAINING	2,719	2,418	2,735	2,735	2,796	102%
45	VEGETATION MANAGEMENT	16,489	17,039	18,480	18,480	16,784	91%
46	**Sub-Total**	152,640	159,485	165,098	160,770	162,762	101%
	Environmental Operations						
47	ENVIRONMENTAL ANALYSIS	6	-	-	-	6	0%
48	POLLUTION PREVENTION AND ABATEMENT	4,808	4,787	4,726	4,121	4,161	101%
49	**Sub-Total**	4,815	4,787	4,726	4,121	4,166	101%
50	**Transmission Maintenance Sub-Total**	**157,455**	**164,272**	**169,824**	**164,891**	**166,929**	**101%**
	Transmission Engineering						
	System Development						
51	RESEARCH & DEVELOPMENT	7,458	9,555	6,961	6,463	8,576	133%
52	TSD PLANNING AND ANALYSIS	18,059	16,738	25,241	21,177	21,601	102%
53	CAPITAL TO EXPENSE TRANSFER	8,951	4,351	4,211	4,227	6,896	163%
54	NERC / WECC COMPLIANCE	14,052	20,422	17,585	16,241	12,684	78%
55	ENVIRONMENTAL POLICY/PLANNING	1,251	1,642	1,633	1,708	1,192	70%
56	ENG RATING AND COMPLIANCE	1,399	2,207	2,298	2,238	2,291	102%
57	**Sub-Total**	51,168	54,915	57,929	52,054	53,240	102%
58	**Transmission Engineering Sub-Total**	**51,168**	**54,915**	**57,929**	**52,054**	**53,240**	**102%**
	Trans. Services Transmission Acquisition and Ancillary Services						
	BBL Acquisition and Ancillary Products and Services						
59	ANCILLARY SERVICES PAYMENTS	103,366	101,027	103,653	102,661	102,947	100%
60	OTHER PAYMENTS TO POWER SERVICES	9,393	9,617	9,395	9,394	9,407	100%
61	STATION SERVICES PAYMENTS	2,595	2,785	2,704	2,704	2,639	98%
62	**Sub-Total**	115,354	113,429	115,752	114,759	114,993	100%
	Non-BBL Acquisition and Ancillary Products and Services						
63	LEASED FACILITIES	7,533	7,447	6,849	6,849	6,128	89%
64	GENERAL TRANSFER AGREEMENTS (SETTLEMENT)	1,344	18	2	2	198	8088%
65	NON-BBL ANCILLARY SERVICES	4,932	18,560	18,865	13,117	11,850	90%
66	OVERSUPPLY DISPLACEMENT COSTS	-	-	-	-	2,239	0%
67	RELIABILITY DEMAND RESPONSE/REDISPATCH	46	1,328	5,155	6,277	5,506	88%
68	**Sub-Total**	13,856	27,353	30,872	26,246	25,921	99%
69	**Trans. Srvcs. Acquisition and Ancillary Services Sub-Total**	**129,210**	**140,782**	**146,623**	**141,005**	**140,914**	**100%**
	Transmission Reimbursables						
	Reimbursables						
70	EXTERNAL REIMBURSABLE SERVICES	13,624	8,615	8,802	8,802	14,459	164%
71	INTERNAL REIMBURSABLE SERVICES	1,752	1,120	1,120	1,121	1,187	106%
72	**Sub-Total**	15,376	9,735	9,922	9,923	15,646	158%
73	**Transmission Reimbursables Sub-Total**	**$ 15,376**	**$ 9,735**	**$ 9,922**	**$ 9,923**	**$ 15,646**	**158%**

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B O N N E V I L L E P O W E R A D M I N I S T R A T I O N

Report ID: 0061FY17
Requesting BL: TRANSMISSION BUSINESS UNIT
Unit of Measure: $ Thousands

Transmission Services Detailed Statement of Revenues and Expenses

Through the Month Ended September 30, 2017
Preliminary/ Unaudited

Run Date/Time: October 26, 2017 06:15
Data Source: EPM Data Warehouse
% of Year Elapsed = 100%

		A	B	C	D <Note 1	E	F
		FY 2016	FY 2017			FY 2017	FY 2017
		Actuals	Rate Case	SOY Budget	Current EOY Forecast	Actuals	Actuals per Forecast
	BPA Internal Support						
74	Additional Post-Retirement Contribution	$ 16,440	$ 19,748	$ 17,023	$ 14,672	$ 13,920	95%
75	Agency Services G & A (excludes direct project support)	71,144	64,775	73,647	66,825	66,724	100%
76	**BPA Internal Support Subtotal**	**87,584**	**84,523**	**90,670**	**81,497**	**80,644**	**99%**
	Other Income, Expenses, and Adjustments						
77	Bad Debt Expense	10	-	-	10	48	490%
78	Other Income, Expenses, Adjustments	(6,737)	-	-	245	(1,093)	-546%
79	Undistributed Reduction	-	(2,100)	(11,688)	-	-	0%
80	**Depreciation**	**241,985**	**257,416**	**257,416**	**257,866**	**258,767**	**100%**
81	**Amortization**	**2,174**	**2,132**	**2,132**	**2,152**	**2,160**	**100%**
82	**Total Operating Expenses**	**823,440**	**872,475**	**890,328**	**863,029**	**861,773**	**100%**
83	**Net Operating Revenues (Expenses)**	**238,260**	**228,267**	**187,259**	**217,302**	**229,952**	**106%**
	Interest Expense and (Income)						
84	Federal Appropriation	14,059	8,954	8,628	8,628	8,628	100%
85	Capitalization Adjustment	(18,968)	(18,968)	(18,968)	(18,968)	(18,968)	100%
86	Borrowings from US Treasury	91,889	138,723	93,979	95,024	94,921	100%
87	Debt Service Reassignment	24,114	15,810	15,601	14,341	14,341	100%
88	Customer Advances	5,648	6,041	4,738	4,646	4,454	96%
89	Lease Financing	54,614	55,408	69,878	61,024	60,745	100%
90	AFUDC	(31,042)	(41,346)	(24,342)	(21,000)	(21,577)	103%
91	Interest Income	(3,957)	(16,310)	(3,875)	(3,093)	(3,045)	98%
92	**Net Interest Expense (Income)**	**136,358**	**148,313**	**145,640**	**140,601**	**139,499**	**99%**
93	**Total Expenses**	**959,798**	**1,020,788**	**1,035,968**	**1,003,630**	**1,001,272**	**100%**
94	**Net Revenues (Expenses)**	**$ 101,902**	**$ 79,954**	**$ 41,619**	**$ 76,700**	**$ 90,453**	**118%**

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

<2 Technical Operations project reporting includes the 2017 KSI project Commercial Operations.

<3 Marketing Business Strategy and Assessment project reporting includes the three 2017 KSI projects Long-term Finance and Rates, Asset Management and Business Information Systems.

<4 Transmission Services Internal General & Administrative reporting includes the 2017 KSI project Safety and Occupational Health.

This BPA-approved financial information was made publicly available on October 27, 2017.