

Rollover Reform for Redirects & Service Across Multiple Transmission Systems (SAMTS)

Customer Forum

April 23, 2015

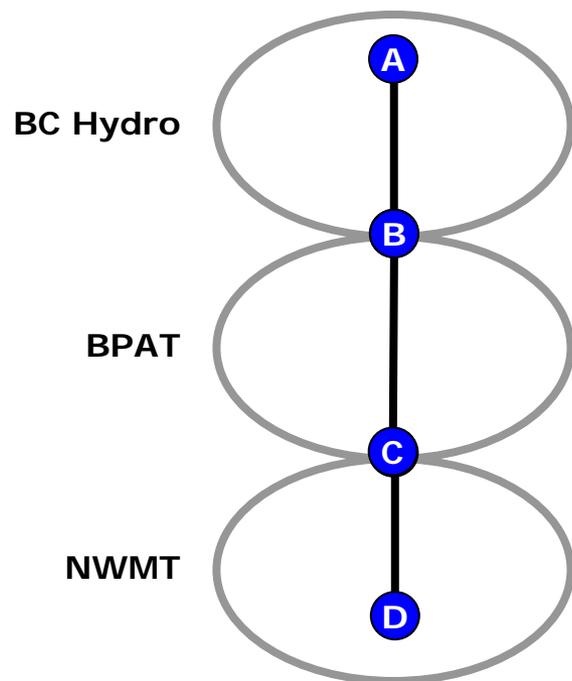
Background

- FERC issued Order 676-H requires transmission providers to offer yearly and monthly SAMTS requests and Rollover Reform for Redirects on OASIS.
- FERC Order 676-H requires SAMTS and Rollover Reform for Redirects implementation by May 15, 2015.

Rollover Reform for Redirects

- Allows customer to communicate waiving of rollover on qualified redirects from LTF-Yearly PTP parents.
- Addition of a “Rollover Waived” flag on OASIS – if selected, rollover stays with the Parent reservation on qualified redirects.
- Updated Redirects Business will be posted on May 15th – out for customer comment through April 29th.

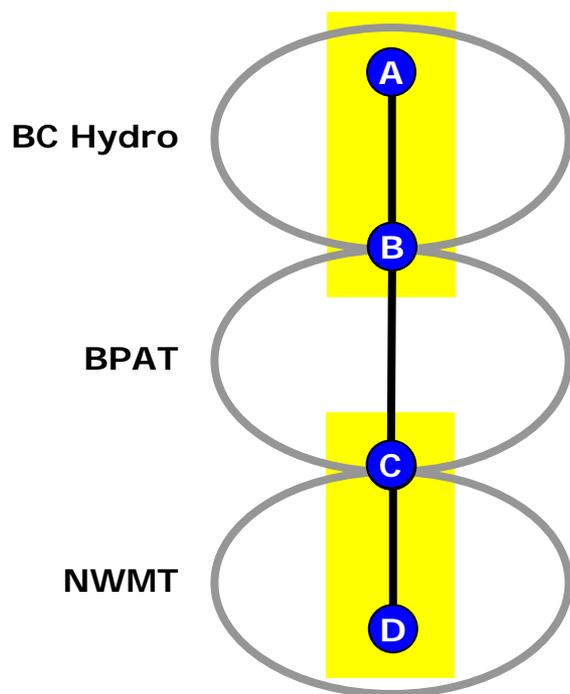
Requesting: Currently



A marketer wants to deliver electricity from BC Hydro through BPAT to NorthWestern Energy (Montana, NWMT). The market path requires transmission on three transmission providers.

A customer will need to submit reservations to three different TPs. This does not change with SAMTS.

A Problem: Stranded Transmission

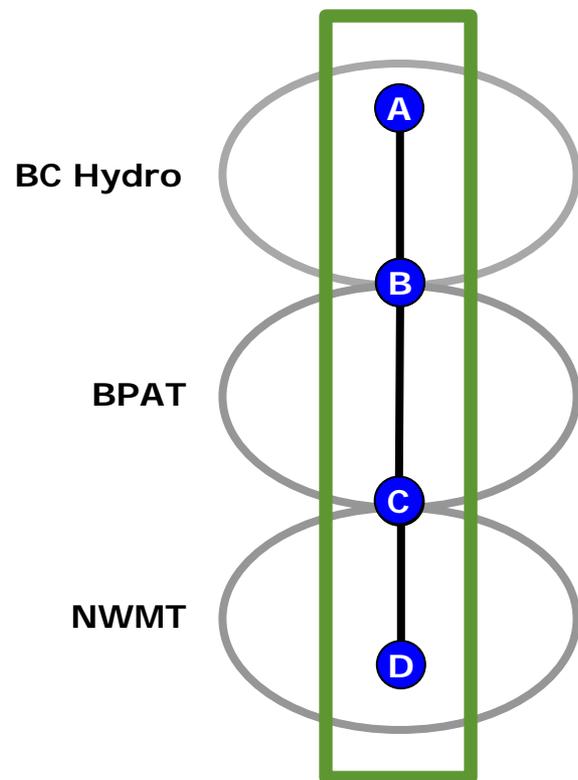


Example: if a customer is not granted service on BPAT, they will not be able to fully deliver energy from BC Hydro to NWMT.

This results in **stranded transmission**.

The solution: SAMTS

A customer can a Coordinated Group to request yearly service.



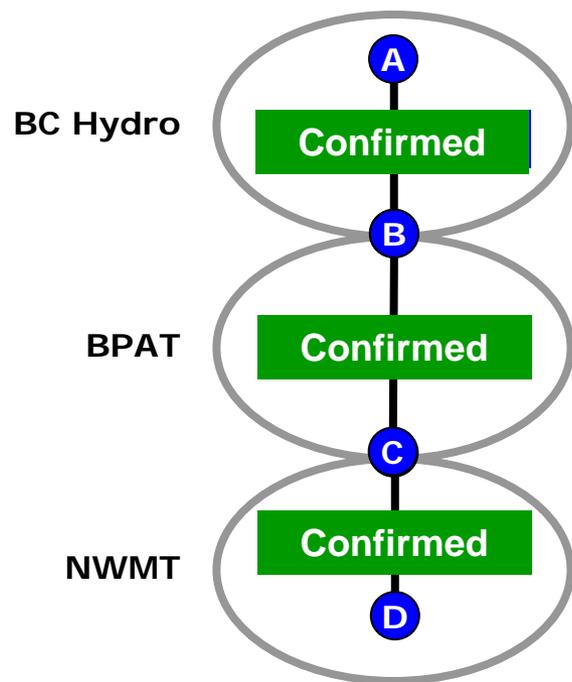
Contiguity rules:

- Gaps are not permitted between new requests on the commercially reservable path.
- Requests **do not** have to be for the same capacity over time: they only need to be contiguous over time and path.

Within 24 hours of submission, the customer must attest that the Coordinated Group has a contiguous reservable market path.

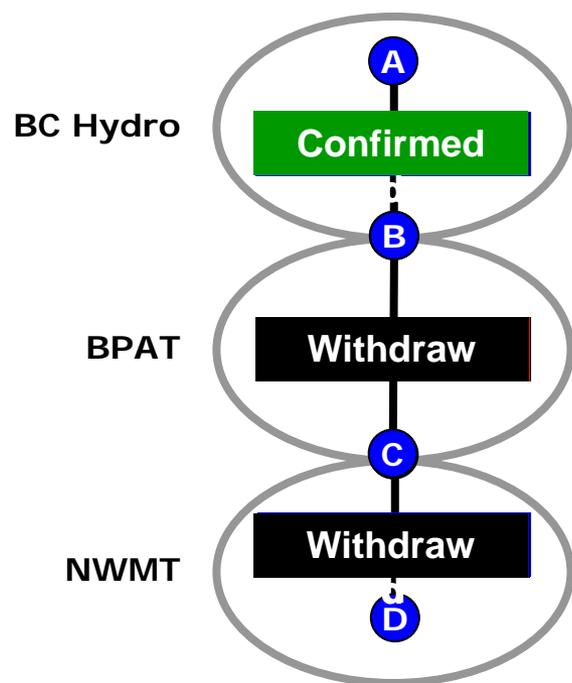
Queuing and evaluation is the same as any other PTP or NITS request.

SAMTS: Key Rule #1



If all TPs **fully grant** requests...
...the customer **must** confirm everything.

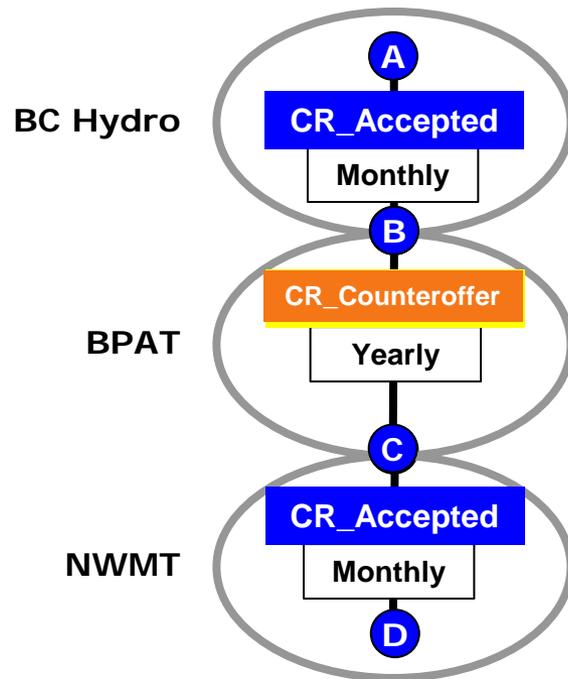
SAMTS: Key Rule #2



If one or more TPs Refuse or Counteroffer, the customer has the following options:

- a) Withdraw all of the requests, **or**
- b) Confirm requests they want, withdraw others.

SAMTS: Key Rule #3



Timing:

- Customer response required only after **all TPs have responded.**
- Customer timing for response follows longest service response time (e.g., Yearly).

Example:

- 1) Three requests have been submitted, one for each Transmission Provider.
- 2) BC Hydro and NWMT quickly respond with CR_Accepted—but BPAT responds with Study.

The confirmation time limit is the longest confirmation time limit of all of the Coordinated Requests in the coordinated group.

SAMTS Implementation

- Able to do for May 15, 2015 implementation:
 - Implement OATI's SAMTS existing functionality to meet a FERC-mandated May 15th compliance date to include:
 - LTF-Yearly PTP
 - Yearly NT
 - Post final Requesting Transmission Service Business Practice along with Response to Customer Comments
- Continue working on:
 - Our current STF- Monthly PTP and NT transmission services use a Service Increment of “Daily.” This is not *pro forma* and breaks existing OATI SAMTS timing automation, as well as possible SAMTS interoperability issues with other TPs.