



Redispatch Events on the Federal System

This document provides information about BPAT redispatch as outlined in the 2010 Rate Case Settlement, Attachment M.

August FY 2011 Events

Date	Start Time	End Time	Flowgate	MW Requested	Redispatch Type	INC Source	INC MW	INC Cost \$/mwh	DEC Source	DEC MW	DEC Cost \$/mwh	Reason for Redispatch	Monthly Average Net Cost by Flow Gate
8/1/2011-8/30/2011	1611	HE22	LaGrande	518	Transmission Purchase								
8/25/2011	1230	1300	No of Hanford	100	Discretionary	John Day	100		Chief Joseph	100		Flowgate flows over system operating limit.	

August Total **\$3,556**
FY 2011 Year to Date **\$476,637**

Note: This report contains data for the current month as well as changes to previous months.

August FY 2011 Events Summary by Flowgate

Flowgate	Max Cost, \$/mwh	Min Cost, \$/mwh	Average Cost, \$/mwh
Paul-Allston			
So of Allston			
No of Hanford	\$17.18	\$17.18	\$17.18
No of John Day			
Malin			
RATS			
LaGrande	\$5.77	\$5.77	\$5.77
Cross Cas. N.			
Chief Joseph			

Maximum and minimum costs are calculated as follows:
 1. For each event (I*J - L*M)/total MWH of INC
 2. Determine highest event value (maximum cost)
 3. Determine lowest event value (minimum cost)

Average cost per month for each flow gate is calculated as follows:
 1. For each flowgate, sum of events for each column I, J, L, M
 2. For each flowgate, use sums from step 1 (I*J - L*M) and divide by the total MWH of INC