



Redispatch Events on the Federal System

This document provides information about BPAT redispatch as outlined in the 2012 Rate Case Settlement, Attachment M.

March FY 2013 Events

Date	Start Time	End Time	Flowgate	MWh Requested	Redispatch Type	INC Source	INC MW	INC Cost \$/mwh	DEC Source	DEC MW	DEC Cost \$/mwh	Reason for Redispatch	Monthly Average Net Cost by Flowgate
3/4/13 - 3/6/13	0	2400	LaGrande	21,226	Transmission Purchase							Stranded Load / TS Outage	
3/16/2013	1403	1500	South of Allston	532	Discretionary	Grand Coulee	430		John Day The Dalles	430		SOL EXCEEDED	
3/16/2013	1507	1600	South of Allston	532	Discretionary	Grand Coulee	403		John Day The Dalles	403		SOL EXCEEDED	
3/16/2013	1609	1700	South of Allston	532	Discretionary	Grand Coulee Chief Joseph	386		John Day The Dalles	386		SOL EXCEEDED	
3/17/2013	1108	1300	South of Allston	532	Discretionary	Grand Coulee Chief Joseph	927		John Day The Dalles	927		SOL EXCEEDED	
3/17/2013	1400	1500	South of Allston	266	Discretionary	Grand Coulee Chief Joseph	233		John Day The Dalles	233		SOL EXCEEDED	
3/17/2013	1518	1615	South of Allston	160	Discretionary	Grand Coulee Chief Joseph	139		John Day The Dalles	139		SOL EXCEEDED	
3/17/2013	1901	2000	California-Oregon Intertie	300	Discretionary	Grand Coulee Chief Joseph	245		John Day The Dalles	245		SOL EXCEEDED	

Note: This report contains data for the current month as well as changes to previous months.

March Total: \$ 137,383.00
 FY 2013 Year to Date: \$ 188,573.00

March FY13 Events by Flowgate or Path

Flowgate	Max Cost, \$/mwh	Min Cost, \$/mwh	Average Cost, \$/mwh
Flowgate			
South of Allston	\$19.00	\$18.00	\$18.49
COI	\$16.00	\$16.00	\$16.00
Northwest Montana Area			
West of John Day			
Malin			
PSANI			
West of McNary			
Path			
LaGrande (Trans Purchase)	\$5.77	\$2.43	\$4.10
RATS			

Maximum and minimum costs are calculated as follows:

1. For each event (I*J - L*M)/total MWh of INC
2. Determine highest event value (maximum cost)
3. Determine lowest event value (minimum cost)

Average cost per month for each flow gate is calculated as follows:

1. For each flowgate, sum of events for each column I, J, L, M
2. For each flowgate, use sums from step 1 (I*J - L*M) and divide by the total MWh of INC