



## Redispatch Events on the Federal System

This document provides information about BPAT Redispatch as outlined in the 2014-2015 Rate Case Settlement, Attachment M.

### October FY 2015 Events

Date	Start Time	End Time	Flowgate	MWh Requested	Redispatch Type	INC Source	INC MW	INC Cost \$/mwh	DEC Source	DEC MW	DEC Cost \$/mwh	Reason for Redispatch/Trans Purchase	Monthly Average Net Cost by Flowgate
10/8/14 -10/9/14	0:00	2400	LaGrande	374	Transmission Purchase							Transmission Outage	
10/2/14 - 10/3/14	0:00	2400	NW Montana	39	Transmission Purchase							Transmission Outage	

October Total: \$ 1,727.00  
 FY 2015 Year to Date: \$ 1,727.00

Maximum and minimum costs are calculated as follows:  
 1. For each event (I\*J - L\*M)/total MWH of INC  
 2. Determine highest event value (maximum cost)  
 3. Determine lowest event value (minimum cost)

Average cost per month for each flow gate is calculated as follows:  
 1. For each flowgate, sum of events for each column I, J, L, M  
 2. For each flowgate, use sums from step 1. (I\*J - L\*M) and divide by the total MWH of INC

### October FY15 Events by Flowgate or Path

Flowgate	Max Cost, \$/mwh	Min Cost, \$/mwh	Average Cost, \$/mwh
Flowgate			
North of Hanford			
North of John Day			
West of John Day			
Malin			
PSANI			
West of McNary			
Path/Area			
RATS			
LaGrande (Trans Purchase)	\$4.64	\$2.59	\$4.14
Northwest Montana	\$4.56	\$4.56	\$4.56