



Redispatch Events on the Federal System

This document provides information about BPAT Redispatch as outlined in the 2016-2017 Rate Case Settlement, Attachment M.

October FY 2016 Events

Date	Start Time	End Time	Flowgate	MWh Requested	Redispatch Type	INC Source	INC MW	INC Cost \$/mwh	DEC Source	DEC MW	DEC Cost \$/mwh	Reason for Redispatch/Trans Purchase	Monthly Average Net Cost by Flowgate
10/2/15 -10/6/15	0:00	2400	LaGrande	2,238	Transmission Purchase							Transmission Outage	12,913
10/2/15 -10/6/15	0:00	2400	LaGrande	6,914	Transmission Purchase							Transmission Outage	26,376
10/21/15 - 10/25/15	0:00	2400	LaGrande	3,169	Transmission Purchase							Transmission Outage	10,726
10/4/2015	0:00	2400	NW Montana	20	Transmission Purchase							Transmission Outage	87
10/19/15 - 10/25/15	0:00	2400	NW Montana	2,402	Transmission Purchase							Transmission Outage	10,958

October Total: \$ 61,060.00
FY 2016 Year to Date: \$ 61,060.00

Maximum and minimum costs are calculated as follows:

1. For each event (I*J - L*M)/total MWh of INC
2. Determine highest event value (maximum cost)
3. Determine lowest event value (minimum cost)

Average cost per month for each flow gate is calculated as follows:

1. For each flowgate, sum of events for each column I, J, L, M
2. For each flowgate, use sums from step 1 (I*J - L*M) and divide by the total MWh of INC

October FY16 Events by Flowgate or Path

Flowgate	Max Cost, \$/mwh	Min Cost, \$/mwh	Average Cost, \$/mwh
Flowgate			
North of Hanford			
North of John Day			
West of John Day			
Malin			
PSANI			
West of McNary			
Path/Area			
RATS			
LaGrande (Trans Purchase)	\$5.77	\$2.67	\$4.06
Northwest Montana	\$4.33	\$4.33	\$4.33