



Balancing Reserve Acquisition Budget Status

As part of the Generation Inputs settlement agreement for the BP-16 rate period, BPA committed to the following:

“Bonneville will post quarterly reports on its OASIS website describing the types and amounts of expenditures made in the previous quarter and the status of the Acquisition Budget”

This spreadsheet will be posted quarterly to fulfill this requirement.

	Capacity Acquired for Quarter - MWs	Impact to Budget	MW-hrs deployed	Impact to Budget	Status of Acquisition Budget ¹
FY 2016					
Oct – Dec	10	\$55,200	34	\$239	\$17,512,617
Jan - Mar	10	\$136,440	68	\$229	\$17,443,852
Apr - Jun	292	\$5,217,650	22,426	\$184,157	\$12,037,998
Jul – Sep	125	\$3,028,700	2,543	\$58,861	\$9,090,143
FY 2017					
Oct – Dec	0	\$0	0	\$0	\$25,765,048
Jan - Mar	127	\$1,971,300	3,199	\$1,104	\$26,089,200
Apr - Jun	405	\$10,640,550	32,411	\$318,235	\$17,023,596
Jul – Sep	114	\$3,045,450	330	\$8,061	\$14,021,226

¹ Status of Acquisition Budget includes credit for:

- Amount equivalent to the revenue received from the \$0.20/kW-nameplate/mo fee paid by customers that elect to opt out of the Intentional Deviation Penalty, and
- Refund to Bonneville Transmission Service for planned capacity that was not available from the FCRPS